























DAILY GEOLOGICAL REPORT

WELL TUNALIK #1 Date 11/20/78 Time 06:00  
 Present Depth 2630' Previous Depth 2475' Footage 24 Hrs. 155'  
 Formation(s) LOWER CRETACEOUS Top surface  
 Present Activity: RIH

LITHOLOGIC DESCRIPTION:

Interval Reported 2460-2630' Sampling Interval 20 ft. Sample Quality fair  
 Log Time: 70 min. @ 2500 ft.

Interval	Description	Avg. Drill Rate min./ft.
2460-2520'	Dol: tn - brn microxl, hd, dense, ptly sil, v. calc grdg to Ls. interbdd w/Ss, gy - off wh, occ loose grns, f. - med-grnd, calc v. well cmtd, hd, w/Coal a/a.	3.5
2520-2580'	Dol, Ss and Coal, Interbdd a/a, w/Clyst, gy, sft in part, v. finely mica, slty, grdg to Sltst.	1.6
2580-2630'	Ss: gy - off wh, occ bf, f.-grnd, SA-SR, slty, arg, carb, occ inclusions of wh cly in matrix, calc cmt, poor-nil porosity, NOSCF.	1.8

NOTE: RAN SCHLUMBERGER LOGS AS FOLLOWS:

DIL/GR/SP 2630-520'  
 BHC/GR 2629-520'

Good logs, Schlumberger TD @ 2636'.

SHOW DESCRIPTION (Gas and/or Oil)


Ditch Gas (Units): Background 15 Connection 220 @ 2580' Trip 198 @ 2585'  
 Peaks 220 @ 2590'

Mud: Wt. 9.8 Vis 44 W.L. 12 ph. 8.3 cc Oil - % Cl<sub>2</sub> 250 Temp. 85 °F. in 90 °F. out

Data Unit:

Depth	Shale Density	De Exponent	Pore Pressure
2500		1.538	8.7
2550		1.375	8.7
2600		1.450	8.7

Dispatched Samples:

Type	Interval	No. of Boxes	Set No.
Washed & Dried Ditch			
Unwashed Ditch (Paleo)	1770-2430'	1	
Unwashed Ditch (USGS)	1770-2430'	1	
Lab. Chem (canned)	1860-2580'	2	
Cores	No.		













































DAILY GEOLOGICAL REPORT

WELL TUNALIK #1 Date 12/10/78 Time 06:00

Present Depth 2656' Previous Depth 2626' Footage 24 Hrs. 30

Formation(s) LOWER CRETACEOUS Top surface

Present Activity: Drilling

LITHOLOGIC DESCRIPTION

Interval Reported 2630-2640' & GB core Sampling Interval 30 ft. Sample Quality good  
Lag Time: 55 min. @ 2625 ft.

Interval	Description	Avg. Drill Rate min./ft.
2630-2640'	Ls: tn, microxl, earthy - dns, nil porosity, w/intrbddd Ss grdg to Slstst: gy - brn: v.f.-grnd, slty, arg, occ S&P appearance from carb ptg and frags, well indurated, poor - nil porosity; mnr coal.	6.0
2651-2654'	Globe Basket Core: Cut 3', Rec 2.5'	18.0
2651-2652'	Sh: med gy, calc, micromica, occ coal, seams & blebs, sl fis - fis, mod indurated, becomes slty.	
2652-2653.5'	Slstst: med gy, calc, occ sdy, v. arg, v. carb, w/occ coal & carb wood frag, some original cellular wood structure, becomes sl macro- mica w/visible muscovite flakes.	

SHOW DESCRIPTION (Gas and/or Oil)


Ditch Gas (Units): Background BR Connection NR Trip NR Peaks NR

Mud: Wt. 8.7 Vis 60 W.L. 12 ph - cc Oil - %Cl<sub>2</sub> 7200 Temp. 90 °F. in 85 °F. out

Data Unit:

Depth	Shale Density	Dc Exponent	Pore Pressure
2650'		1.20	9.9

Dispatched Samples:

Type	Interval	No. of Boxes	Set No.
Washed & Dried Ditch			
Unwashed Ditch (Paleo)			
Unwashed Ditch (USGS)			
GeoChem (canned)			
Cores Globe Bucket	No. 2651-2654'	3 (10"x10")	

Geologist GORDON LEGG











FIELD LOG GEOLOGICAL REPORT

Well TUNALIK #1 Date 12/14/78 Time 06:00  
Present Depth 3340' Previous Depth 3280' Footage 24 Hrs. 60'  
Formation(s) LOWER CRETACEOUS Top surface  
Present Activity: Drilling

LITHOLOGIC DESCRIPTION

Interval Reported 3270-3308' Sampling Interval 30 ft. Sample Quality fair  
Lag Time: 52 min. @ 3300 ft.

Interval	Description	Avg. Density ml/g
3270-3280'	Intrbddd Sh and Ss; Sh gy, Ss gy, v.f.-grnd - sily, grdg to Sltst, and w/coal.	4.0-6.0
3280-3308'	Core #1, Cut 28', Rec. 26': Intrbddd Sh, med gy to dk gy (varying w/organic content), frequent plant debris and impressions, in part coaly, w/a 2 ft. coal bd; and Ss, gy, v.f.-grnd to sily, SA-SR, grdg to Sltst, v. arg, v. sl calc, occ carb inclusions; dip is horizontal w/xbdg 3289.5-3292' w/dips 15-20°. Nil porosity. NOSCF.	9.0-10.0

REQUEST: 25 Core Boxes

SHOW DESCRIPTION (Gas and/or Oil)


Ditch Gas (Units): Background 10-18 Connection none Trip 92 @ 3280' Peaks 52 @ 3285'  
(coal)  
Mud: Wt. 8.9 Vis 52 W.L. 10.8 ph 9.5 cc Oil \_\_\_\_\_ Sp Cl<sub>2</sub> 24,000 Temp. 112 °F. in 114 on  
Max temp on trip 110° @ 3280'

Data Unit:

Depth	Shale Density	Dc Exponent	Pore Pressure
3300'	2.46	1.76	9.23

Dispatched Samples:

Type	Interval	No. of Boxes	Sec No.
Washed & Dried Ditch			
Unwashed Ditch (Paleo)			
Unwashed Ditch (USGS)			
GeoChem (canned)	Core #1 3280-3308'	1	
Cores	No.1 3280-3308'	9	

Geologist GORDON LEGG





DAILY GEOLOGICAL REPORT

WELL TUNALIK #1 Date 12/16/78 Time 06:00  
 Present Depth 3830' Previous Depth 3786' Footage 24 Hrs. 46  
 Formation(s) LOWER CRETACEOUS - Top surface  
 Present Activity: POH w/Core #2

LITHOLOGIC DESCRIPTION

Interval Reported 3760-3820' Sampling Interval 20 ft. Sample Quality fair  
 Log Time: 45 min. @ 3820 ft.

Interval	Description	Avg. Drill Rate min./ft.
3760-3820'	Intrbddd Sh, med gy, subfis, sl bentonitic w/Ss wh - off wh, v.f. - f.-grnd, abnt kaolinitic cly matrix, fair intergran porosity in less cly portions, no show; w/nmr Dol, brn, dns, hd.	4.0 - 5.0
3820-3830'	Cur Core #2 POH @ report time.	
	REQUEST: 8 1/2 x 14" carbon paper	

FLOW DESCRIPTION (Gas and/or Oil)


Ditch Gas (Units): Background 1.0 Connection - Trip 14 @ 3820' Peaks -

Mud: Wt. 9.5 Vis 59 W.L. 9.2 ph 9.0 cc Oil - % Cl<sub>2</sub> 28,000 Temp. 126 °F in 136 °F out  
 Map temp 116° during trip

Data Unit:

Depth	Shale Density	Dc Exponent	Pore Pressure
3750'	2.60	-	-
3800'	2.50	1.85	9.28

Dispatched Samples:

Type	Interval	No. of Boxes	Set No.
Washed & Dried Ditch			
Unwashed Ditch (Paleo)			
Unwashed Ditch (USGS)			
GeoChem (canned)			
Cores	No.		























DAILY GEOLOGICAL REPORT

WELL TUNALIK #1 Date 12/26/78 Time 06:00  
 Present Depth 5649' Previous Depth 5552' Footage 24 Hrs. 97  
 Formation(s) LOWER CRETACEOUS Top surface  
 Present Activity: Drilling

LITHOLOGIC DESCRIPTION

Interval Reported 5552-5630' Sampling Interval 10 ft. Sample Quality fair  
 Lag Time: 69 min. @ 5649 ft.

Interval	Description	Avg. Drill Rate min./ft.
5552-5562'	Core #3, Cut 10', Rec. 9.5' (95%)	6.0 - 16.0
5552-5557.5'	Sh dk gy, fis, v.f. mica, v. sl calc, sl slty, becoming subfis, micromica - nonmica and nonsity at base.	
5557.5-5561.5'	Ss, gy - v. lt tn, f. - v.f.-grnd, mod well srted, SA-SR, abnt feldspar, rr green mineral of prob chlorita (?), S&P from carb particles, v. heavily cmtd w/calc and wh cly, acid completely disaggregates spl, well ind, v. poor intrgran por, NOSCF, becoming slty and arg at base, w/some dead oil stu, along breakage planes. No cut, no fluor.	
5562-5630'	Sh & Ss: a/a w/Slst, dk gy - gy - brn. shly, grds to Sh at base.	4.0 - 6.0

SHOW DESCRIPTION (Gas and/or Oil)


Ditch Gas (Units): Background 10-12 Connection - Trip 21 @ 5562' Peaks 30 @ 5595'

Mud: Wt. 9.4 Vis 36 W.L. 15 ph 9.0 cc Oil 0 % Cl<sub>2</sub> 21,000 Temp. 108 °F. in 112 °F. out 124° max on trip.

Data Unit:

Depth	Shale Density	Dc Exponent	Pore Pressure
5600'	2.60	1.58	9.07

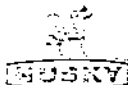
Dispatched Samples:

Type	Interval	No. of Boxes	Set No.
Washed & Dried Ditch	4950-5450'	2	1 & 2
Unwashed Ditch (Paleo)			
Unwashed Ditch (USGS)			
GeoChem (canned)	5180-5540'	1	
Cores	No.		









DAILY GEOLOGICAL REPORT

WELL TUNALIK #1 Date 12/29/78 Time 06:00  
 Present Depth 6106' Previous Depth 5987' Footage 24 Hrs. 119'  
 Formation(s) LOWER CRETACEOUS Top near surface  
 Present Activity: Circle out kick

LITHOLOGIC DESCRIPTION

Interval Reported 5980-6106' Sampling Interval 10 ft. Sample Quality fair - good  
 Log Time: 77 min. @ 6061 ft.

Interval	Description	Avg. Drill Rate min./ft.
5980-6008'	Ss: gy, S&P, a/a, v.f.-grnd, slty, grds to Sltst, v. well ind, nil vis por.	6.0 - 6.5
6008-6015'	Sh: gy, plty - blk, firm, smooth.	8.0 - 10.0
6015-6048'	Sltst: gy brn, S&P, blk, v. well ind, carb lams, becomes sdy in part; and grds to Ss, gy w/some feldspar grns, S&P, v.f. - f.-grnd, mod well ind. nil to v. poor por, no show.	4.0 - 6.0
6048-6068'	Sh: brn, v. slty, grds to Sltst, arz.	5.5 - 6.0
6068-6078'	Ss: gy, S&P a/a, v.f. - f.-grnd, fair srtg, SA-SR, v. poor por, no show; 198 units ditch gas (C <sub>1</sub> ).	4.2
6078-6096'	Sh: brn, slty, a/a, grds to Sltst a/a.	6.2
6096-6106'	Ss: gy brn, S&P, f. - med-grnd, fair srtg, SR-SA, arkosic, fri to uncons in part common carb prtgs and lam, fair - good intrgran por, No Show, 700 units ditch gas (C <sub>1</sub> )	1.0 - 2.1

SHOW DESCRIPTION (Gas and/or Oil)

Depth	Units Ditch Gas	Chromatograph (ppm)
6105'	198	C <sub>1</sub> - All
6075'	700	C <sub>1</sub> - All

Ditch Gas (Units): Background 20 - 40 Connection 80 @ 6061' Trip 185 @ 6043' Peaks 700 @ 6105'  
198 @ 6075'

Mud: Wt. 9.5 Vis 41 W.L. 14 ph 9.0 cc Oil 19.000 % C<sub>12</sub> 19.000 Temp. 118 °F. in 122 °F. out  
 Max temp on trip at 6043' 122°

Data Unit:

Depth	Shale Density	Dc Exponent	Pore Pressure
5950'	2.60	1.68	9.23
6000'	2.61	1.73	9.22
6050'	2.59	1.64	9.28
6100'	2.61	1.50	9.35

Dispatched Samples:

Type	Interval	No. of Boxes	Set No.
Washed & Dried Ditch	5450-5920'	2	1 and 2
Unwashed Ditch (Paleo)	5620-5840'	1	
Unwashed Ditch (USGS)	5620-5840'	1	
GeoChem (canned)	5540-5900'	1	
Cores	No.		

Geologist DAVE FENEX

