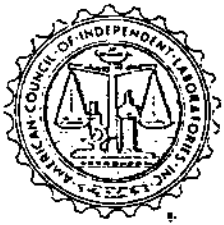


CHEMICAL & GEOLOGICAL LABORATORIES OF ALASKA, INC.

TELEPHONE (907)-279-4014
274-3364

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MAY 24 1980

GAS ANALYSIS REPORT

GEOLOGY DEPT.

Company Husky Oil Company Date May 20, 1980 Lab No. 3629-1
 Well No. ~~SL-101~~ Barrow No. 20 Location _____
 Field NPRA Formation ~~Barrow~~
 County _____ Depth _____
 State Alaska Sampling Point DST No. 1
 Line pressure _____ psig; Sample pressure _____ psig; Temperature _____ °F; Container number _____
 Remarks Sample taken April 21, 1980 @ 0200 Hrs.

WELL FILE

NPRA
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Component	Mole % or Volume %	Gallons per MCF
Oxygen	0	
Nitrogen	0.68	
Carbon dioxide	TRACE	
Hydrogen sulfide	—	
Methane	99.26	
Ethane	0.06	
Propane & Higher	TRACE	TRACE
Total	100.00	TRACE
GPM of pentanes & higher fraction		
Gross btu cu. ft. @ 60° F. & 14.7 psia (dry basis)	1004	
Specific gravity (calculated from analysis)	0.557	
Specific gravity (measured)	0.555	

Remarks: _____

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GAS ANALYSIS REPORT

Company Husky Oil Company Date May 19, 1980 Lab No. 3712
 Well No. South Barrow No. 20 Location _____
 Field NPRA Formation Barrow Sands
 County _____ Depth 1994-2082
 State Alaska Sampling Point Production Test No. 1
 Line pressure _____ psig; Sample pressure _____ psig; Temperature _____ °F; Container number _____

Remarks _____
Casing head sample, 5-5-80

Component	Mole % or Volume %	Gallons per MCF
Oxygen	0	
Nitrogen	1.67	
Carbon dioxide	TRACE	
Hydrogen sulfide	—	
Methane	98.28	
Ethane	0.05	
Propane & Higher	TRACE	TRACE
Total	100.00	TRACE
GPM of pentanes & higher fraction		
Gross btu cu. ft. @ 60° F. & 14.7 psia (dry basis)	994	
Specific gravity (calculated from analysis)	0.561	
Specific gravity (measured)	0.560	

Remarks: _____

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GAS ANALYSIS REPORT

Company Husky Oil Company Date May 19, 1980 Lab No. 3710-1
 Well No. [REDACTED] Location _____
 Field NPRA Formation [REDACTED]
 County _____ Depth 1629-39
 State Alaska Sampling Point Production Test No. 2
 Line pressure _____ psig; Sample pressure _____ psig; Temperature _____ °F; Container number _____
 Remarks Sample taken from choke, 5-8-80

WELL FILE
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Component	Mole % or Volume %	Gallons per MCF
Oxygen	0	
Nitrogen	1.48	
Carbon dioxide	TRACE	
Hydrogen sulfide	---	
Methane	98.48	
Ethane	0.04	
Propane & Higher	TRACE	TRACE
Total	100.00	TRACE
GPM of pentanes & higher fraction		995
Gross btu cu. ft. @ 60° F. & 14.7 psia (dry basis)		
Specific gravity (calculated from analysis)		0.560
Specific gravity (measured)		0.560

Remarks: _____

