

Play: 6320 *Antrim Shale Gas, Undeveloped Area*

Province: 63 Michigan Basin

Geologist: Dolton, G.L.

Play Type continuous-type gas

Status: hypothetical

Play Probability: 1.00

Cells: **Cell Size:** 80 acres 0.125 sq mi

Area of Play: 26,551 sq mi 212,408 cells

Productive Cells: 10 **Tested Nonproductive Cells:** 10

Untested Cells: minimum median maximum mean distribution
2,500 30,000 212,388 54,976 bell-shaped

Success Ratio for Untested Cell 0.80

EUR Distribution for Untested Cells (MMCF):

<u>F100</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F0</u>	<u>mean</u>
>0	60	110	220	410	800	1,500	317

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Province: 63 Michigan Basin **Play Type** continuous-type gas
Geologist: Dolton, G.L. **Status:** hypothetical

NGL/Gas Ratio: 0 bbl/MMCF **API Gravity:**

Depth (ft):

<u>minimum</u>	<u>median</u>	<u>maximum</u>	<u>mean</u>
150	1,500	2,300	1,400

Fraction of Untested Cells to Be Tested by Wells Primarily Targeted for:
the play itself a deeper horizon a shallower horizon

Fraction of Play with "Tight" FERC Designation: 0.00

Fraction of Wells Likely to Be Stimulated: 0.50

Potential Reserve Additions:

NGL (MMBNGL)

<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	0.00	0.00	0.00	0.00	0.00

Gas (BCFG)

<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>mean</u>	<u>s.d.</u>
3,060.29	6,340.43	10,519.30	17,452.40	36,158.60	13,941.90	12,126.90