

**Play:** 6319 *Antrim Shale Gas, Developed Area*

**Province:** 63 Michigan Basin

**Geologist:** Dolton, G.L.

**Play Type** continuous-type gas

**Status:** confirmed

**Play Probability:** 1.00

**Cells:** **Cell Size:** 40 acres 0.0625 sq mi

**Area of Play:** 1,963 sq mi 31,408 cells

**Productive Cells:** 2,765 **Tested Nonproductive Cells:** 4

**Untested Cells:** minimum median maximum mean distribution  
2,768 15,703 28,639 15,703 uniform

**Success Ratio for Untested Cell** 0.99

**EUR Distribution for Untested Cells (MMCF):**

<u>F100</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F0</u>	<u>mean</u>
>0	60	110	220	410	800	1,500	317

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**NGL/Gas Ratio:** 0 bbl/MMCF **API Gravity:**

<b>Depth (ft):</b>	<u>minimum</u>	<u>median</u>	<u>maximum</u>	<u>mean</u>
	150	1,430	2,300	1,400

**Fraction of Untested Cells to Be Tested by Wells Primarily Targeted for:**  
the play itself      a deeper horizon      a shallower horizon

**Fraction of Play with "Tight" FERC Designation:** 0.00

**Fraction of Wells Likely to Be Stimulated:** 0.50

**Potential Reserve Additions:**

**NGL (MMBNGL)**

<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	0.00	0.00	0.00	0.00	0.00

**Gas (BCFG)**

<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>mean</u>	<u>s.d.</u>
2,117.23	3,281.77	4,450.36	6,035.08	9,354.56	4,928.11	2,343.96