

Play: 6313 Pre-Glenwood Unconformity
Province: 63 Michigan Basin
Geologist: Dolton, G.L. **Status:** hypothetical

Play Attributes:	<u>Probability of Occurrence</u>
Charge	0.80
Reservoir rock	1.00
Traps	0.70
Play Probability	0.56

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>		<u>Gas Accumulations</u>	
Median	2	MMBO	8	BCFG
F5 of Largest Accumulatio	30	MMBO	60	BCFG
TSP Shape Factor	6		6	
Mean (calculated)	4.0	MMBO	10.5	BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>		<u>Gas Accumulations</u>	
Minimum	1		1	
Median	5		5	
Maximum	30		30	
Mean (calculated)	5.3		5.3	

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Ratio of Associated-Dissolved Gas to Oil: 1,600 CFG/bbl

Ratio of NGL to Non-Associated Gas: 70 bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas 70 bbl/MMCF

API Gravity (degrees): minimum mean maximum

Depth of Oil Accumulations (ft): minimum median maximum
2,000 3,000 7,500

Depth of N-A Gas Accumulations (ft): minimum median maximum
2,000 5,000 7,500

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Estimated Resources:

Oil (MMBO)

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	0.00	3.50	26.60	94.70	141.50	21.00	33.70

NGL (MMBNGL)

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	0.00	1.44	8.07	27.83	38.68	6.30	9.58

Associated-Dissolved Gas (BCFG)

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	0.00	5.60	42.56	151.52	226.40	33.60	53.92

Non-Associated Gas (BCFG)

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	0.00	14.90	72.70	246.10	326.10	55.20	83.00