

Play: 6310 Burnt Bluff Stratigraphic
Province: 63 Michigan Basin
Geologist: Dolton, G.L. **Status:** hypothetical

Play Attributes:	<u>Probability of Occurrence</u>
Charge	1.00
Reservoir rock	1.00
Traps	0.60
Play Probability	0.60

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Median	3 MMBO	8 BCFG
F5 of Largest Accumulatio	30 MMBO	75 BCFG
TSP Shape Factor	5	6
Mean (calculated)	4.2 MMBO	10.5 BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	1	1
Median	5	5
Maximum	20	20
Mean (calculated)	4.4	4.4

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Ratio of Associated-Dissolved Gas to Oil: 2,000 CFG/bbl

Ratio of NGL to Non-Associated Gas: 50 bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas 95 bbl/MMCF

API Gravity (degrees): minimum mean maximum

Depth of Oil Accumulations (ft): minimum median maximum
3,000 6,000 9,000

Depth of N-A Gas Accumulations (ft): minimum median maximum
3,000 6,000 9,000

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Estimated Resources:

Oil (MMBO)

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	0.00	6.80	27.60	71.20	98.10	18.30	24.70

NGL (MMBNGL)

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	0.00	2.39	8.83	22.32	30.29	5.80	7.71

Associated-Dissolved Gas (BCFG)

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	0.00	13.60	55.20	142.40	196.20	36.50	49.40

Non-Associated Gas (BCFG)

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	0.00	21.90	71.70	175.80	233.10	46.00	60.30