

Play:	6301	Anticline		
Province:	63	Michigan Basin		
Geologist:	Dolton, G.L.		Status:	confirmed

Play Attributes:	<u>Probability of Occurrence</u>
Charge	1.00
Reservoir rock	1.00
Traps	1.00
Play Probability	1.00

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Median	2 MMBO	BCFG
F5 of Largest Accumulat	30 MMBO	BCFG
TSP Shape Factor	6	
Mean (calculated)	4.0 MMBO	BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	1	0
Median	3	0
Maximum	10	0
Mean (calculated)	4.1	0.0

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Ratio of Associated-Dissolved Gas to Oil: 400 CFG/bbl

Ratio of NGL to Non-Associated Gas: bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: 24 bbl/MMCF

API Gravity (degrees): minimum mean maximum
30.0 40.0 50.0

Depth of Oil Accumulations (ft): minimum median maximum
1,200 4,000 10,000

Depth of N-A Gas Accumulations (ft): minimum median maximum

