

Play:	6110	Desmoinesian Sandstone Oil		
Province:	61	Southern Oklahoma		
Geologist:	Henry, M.E., and Hester, T.C.			Status: confirmed

Play Attributes:	<u>Probability of Occurrence</u>	
	Charge	1.00
	Reservoir rock	1.00
	Traps	1.00
	Play Probability	1.00

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Median	2 MMBO	BCFG
F5 of Largest Accumulat	15 MMBO	BCFG
TSP Shape Factor	5	
Mean (calculated)	3.1 MMBO	BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	1	0
Median	2	0
Maximum	6	0
Mean (calculated)	2.7	0.0

Play: 6110 Desmoinesian Sandstone Oil
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Ratio of Associated-Dissolved Gas to Oil: 1,500 CFG/bbl

Ratio of NGL to Non-Associated Gas: bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: 50 bbl/MMCF

API Gravity (degrees): minimum mean maximum
29.0 37.8 47.0

Depth of Oil Accumulations (ft): minimum median maximum
540 6,400 13,000

Depth of N-A Gas Accumulations (ft): minimum median maximum

