

Play:	5603	Pennsylvanian		
Province:	56	Forest City Basin		
Geologist:	Charpentier, R.R.		Status:	confirmed

Play Attributes:	<u>Probability of Occurrence</u>
Charge	1.00
Reservoir rock	1.00
Traps	0.20
Play Probability	0.20

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Median	1 MMBO	BCFG
F5 of Largest Accumulat	8 MMBO	BCFG
TSP Shape Factor	6	
Mean (calculated)	1.6 MMBO	BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	1	0
Median	2	0
Maximum	3	0
Mean (calculated)	0.4	0.0

Play: 5603 Pennsylvanian
Province: 56 Forest City Basin
Geologist: Charpentier, R.R.

Status: confirmed

Ratio of Associated-Dissolved Gas to Oil: 3,300 CFG/bbl

Ratio of NGL to Non-Associated Gas: bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: 70 bbl/MMCF

API Gravity (degrees):

<u>minimum</u>	<u>mean</u>	<u>maximum</u>
20.0	30.0	40.0

Depth of Oil Accumulations (ft):

<u>minimum</u>	<u>median</u>	<u>maximum</u>
500	1,000	2,000

Depth of N-A Gas Accumulations (ft):

<u>minimum</u>	<u>median</u>	<u>maximum</u>
----------------	---------------	----------------

