

Play:	4501	Pre-Mississippian Carbonate	
Province:	45	Bend Arch - Fort Worth Basin	
Geologist:	Ball, M.M.		Status: confirmed

Play Attributes:		<u>Probability of Occurrence</u>
	Charge	1.00
	Reservoir rock	1.00
	Traps	1.00
	Play Probability	1.00

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Median	3 MMBO	BCFG
F5 of Largest Accumulatio	10 MMBO	BCFG
TSP Shape Factor	2	
Mean (calculated)	3.2 MMBO	BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	3	0
Median	6	0
Maximum	20	0
Mean (calculated)	8.3	0.0

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Ratio of Associated-Dissolved Gas to Oil: 700 CFG/bbl

Ratio of NGL to Non-Associated Gas: bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: 62 bbl/MMCF

API Gravity (degrees):

<u>minimum</u>	<u>mean</u>	<u>maximum</u>
18.0	40.0	50.0

Depth of Oil Accumulations (ft):

<u>minimum</u>	<u>median</u>	<u>maximum</u>
2,000	6,200	9,000

Depth of N-A Gas Accumulations (ft):

<u>minimum</u>	<u>median</u>	<u>maximum</u>
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