

**Play:** 3506 Phosphoria Stratigraphic  
**Province:** 35 Wind River Basin  
**Geologist:** Fox, J.E., and Dolton, G.L. **Status:** hypothetical

<b>Play Attributes:</b>	<u>Probability of Occurrence</u>
Charge	1.00
Reservoir rock	1.00
Traps	0.80
<b>Play Probability</b>	<b>0.80</b>

**Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):**

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Median	3 MMBO	BCFG
F5 of Largest Accumulatio	25 MMBO	BCFG
TSP Shape Factor	4	
Mean (calculated)	4.5 MMBO	BCFG

**Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):**

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	1	0
Median	3	0
Maximum	6	0
Mean (calculated)	2.6	0.0

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**Ratio of Associated-Dissolved Gas to Oil:** 1,000 CFG/bbl

**Ratio of NGL to Non-Associated Gas:** bbl/MMCF

**Ratio of NGL to Associated-Dissolved Gas:** 50 bbl/MMCF

**API Gravity (degrees):** minimum mean maximum  
30.0

**Depth of Oil Accumulations (ft):** minimum median maximum  
2,000 11,000 20,000

**Depth of N-A Gas Accumulations (ft):** minimum median maximum

