



<b>Play:</b> 2205	<i>Dakota Central Basin Gas</i>	
<b>Province:</b> 22	San Juan Basin	<b>Play Type:</b> continuous-type gas
<b>Geologist:</b> Huffman, A.C.		<b>Status:</b> confirmed

**NGL/Gas Ratio:** 0.04 bbl/MMCF      **API Gravity:** 50.8

<b>Depth (ft):</b>	<u>minimum</u>	<u>median</u>	<u>maximum</u>	<u>mean</u>
	5,000	7,000	8,000	6,900

**Fraction of Untested Cells to Be Tested by Wells Primarily Targeted for:**

<u>the play itself</u>	<u>a deeper horizon</u>	<u>a shallower horizon</u>
1.00	0.00	0.00

**Fraction of Play with "Tight" FERC Designation:** 0.30

**Fraction of Wells Likely to Be Stimulated:** 0.95

**Potential Reserve Additions:**

**NGL (MMBNGL)**

<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>mean</u>	<u>s.d.</u>
0.15	0.22	0.30	0.40	0.61	0.33	0.15

**Gas (BCFG)**

<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>mean</u>	<u>s.d.</u>
3,713.44	5,620.10	7,495.86	9,997.67	15,130.90	8,211.28	3,672.14