

**Play:** 2103 *Fractured Interbed*

**Province:** 21 Paradox Basin

**Geologist:** Huffman, A.C.

**Play Type:** continuous-type oil

**Status:** hypothetical

**Play Probability:** 1.00

**Cells:** **Cell Size:** 960 acres 1.5 sq mi

**Area of Play:** 2,718 sq mi 1,812 cells

**Productive Cells:** 6 **Tested Nonproductive Cells:** 6

**Untested Cells:** minimum median maximum mean distribution  
181 1,800 10,308 2,903 bell-shaped

**Success Ratio for Untested Cells:** 0.20

**EUR Distribution for Untested Cells (BO):**

<u>F100</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F0</u>	<u>mean</u>
>0	34,000	125,000	300,000	600,000	1,100,000	1,500,000	417,380

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<b>Gas-Oil Ratio:</b>	800 CFG/bbl	<b>API Gravity:</b>	42.8
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<b>Depth (ft):</b>	<u>minimum</u>	<u>median</u>	<u>maximum</u>	<u>mean</u>
	8,000	9,000	10,000	9,000

<b>Fraction of Untested Cells to Be Tested by Wells Primarily Targeted for:</b>		
<u>the play itself</u>	<u>a deeper horizon</u>	<u>a shallower horizon</u>
1.00	0.00	0.00

**Fraction of Play with "Tight" FERC Designation:** 0.00

**Fraction of Wells Likely to Be Stimulated:** 0.00

**Potential Reserve Additions:**

**Oil (MMBO)**

<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>mean</u>	<u>s.d.</u>
60.68	119.11	190.34	304.15	597.03	242.32	190.93

**Gas (BCFG)**

<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>mean</u>	<u>s.d.</u>
48.55	95.29	152.27	243.32	477.62	193.86	152.74