

Play:	1901	Unconformity "A"		
Province:	19	Eastern Great Basin		
Geologist:	Peterson, J.A., and Grow, J.A.			Status: confirmed

Play Attributes:		<u>Probability of Occurrence</u>
	Charge	1.00
	Reservoir rock	1.00
	Traps	1.00
	Play Probability	1.00

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Median	3 MMBO	BCFG
F5 of Largest Accumulatio	200 MMBO	BCFG
TSP Shape Factor	7	
Mean (calculated)	9.6 MMBO	BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	5	0
Median	20	0
Maximum	100	0
Mean (calculated)	33.5	0.0

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Ratio of Associated-Dissolved Gas to Oil: 100 CFG/bbl

Ratio of NGL to Non-Associated Gas: bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: 0 bbl/MMCF

API Gravity (degrees):	<u>minimum</u>	<u>mean</u>	<u>maximum</u>
	10.0	25.0	40.0

Depth of Oil Accumulations (ft):	<u>minimum</u>	<u>median</u>	<u>maximum</u>
	2,000	6,000	12,000

Depth of N-A Gas Accumulations (ft):	<u>minimum</u>	<u>median</u>	<u>maximum</u>
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