

Play:	1405	Northern Shelf and Northern Flank of Central Syncline	Status:	confirmed
Province:	14	Los Angeles Basin		
Geologist:	Beyer, L.A.			

Play Attributes: Probability of Occurrence

Charge	1.00
Reservoir rock	1.00
Traps	1.00
Play Probability	1.00

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Median	6 MMBO	BCFG
F5 of Largest Accumulat	60 MMBO	BCFG
TSP Shape Factor	4	
Mean (calculated)	9.8 MMBO	BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	3	0
Median	8	0
Maximum	28	0
Mean (calculated)	11.1	0.0

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Ratio of Associated-Dissolved Gas to Oil: 1,750 CFG/bbl

Ratio of NGL to Non-Associated Gas: bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: 22 bbl/MMCF

API Gravity (degrees): minimum mean maximum  
25.0 36.0 41.0

Depth of Oil Accumulations (ft): minimum median maximum  
2,000 7,000 13,000

Depth of N-A Gas Accumulations (ft): minimum median maximum

