

**Play:** 1102 Point Reyes Oil  
**Province:** 11 Central Coastal  
**Geologist:** Stanley, R.G. **Status:** hypothetical

<b>Play Attributes:</b>	<u>Probability of Occurrence</u>
Charge	1.00
Reservoir rock	1.00
Traps	0.80
<b>Play Probability</b>	<b>0.80</b>

**Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):**

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Median	2 MMBO	BCFG
F5 of Largest Accumulatio	30 MMBO	BCFG
TSP Shape Factor	7	
Mean (calculated)	3.1 MMBO	BCFG

**Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):**

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	1	0
Median	5	0
Maximum	25	0
Mean (calculated)	6.7	0.0

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**Ratio of Associated-Dissolved Gas to Oil:** 200 CFG/bbl

**Ratio of NGL to Non-Associated Gas:** bbl/MMCF

**Ratio of NGL to Associated-Dissolved Gas** 30 bbl/MMCF

**API Gravity (degrees):**

<u>minimum</u>	<u>mean</u>	<u>maximum</u>
10.0	25.0	42.0

**Depth of Oil Accumulations (ft):**

<u>minimum</u>	<u>median</u>	<u>maximum</u>
0	2,500	14,000

**Depth of N-A Gas Accumulations (ft):**

<u>minimum</u>	<u>median</u>	<u>maximum</u>
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