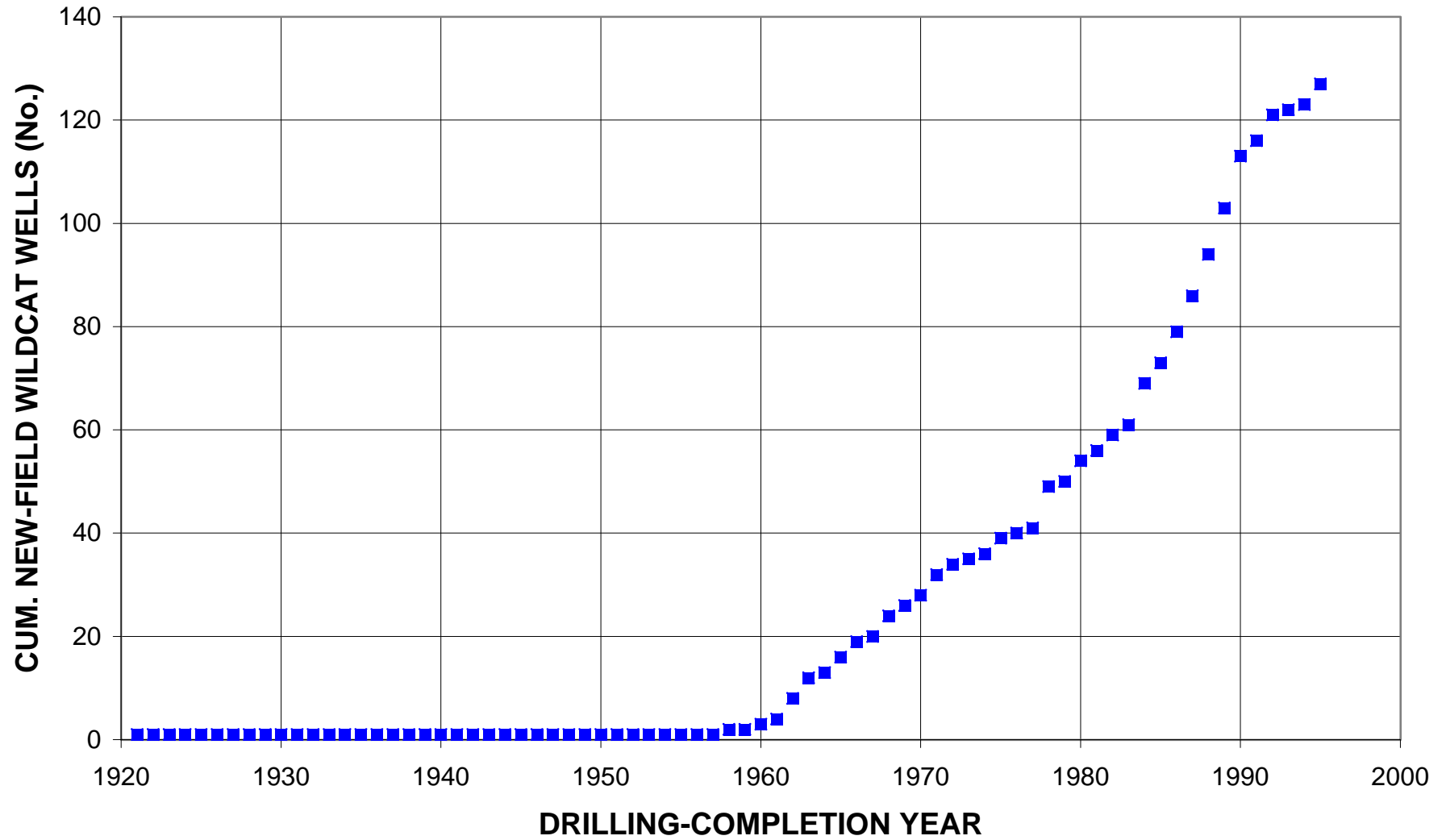
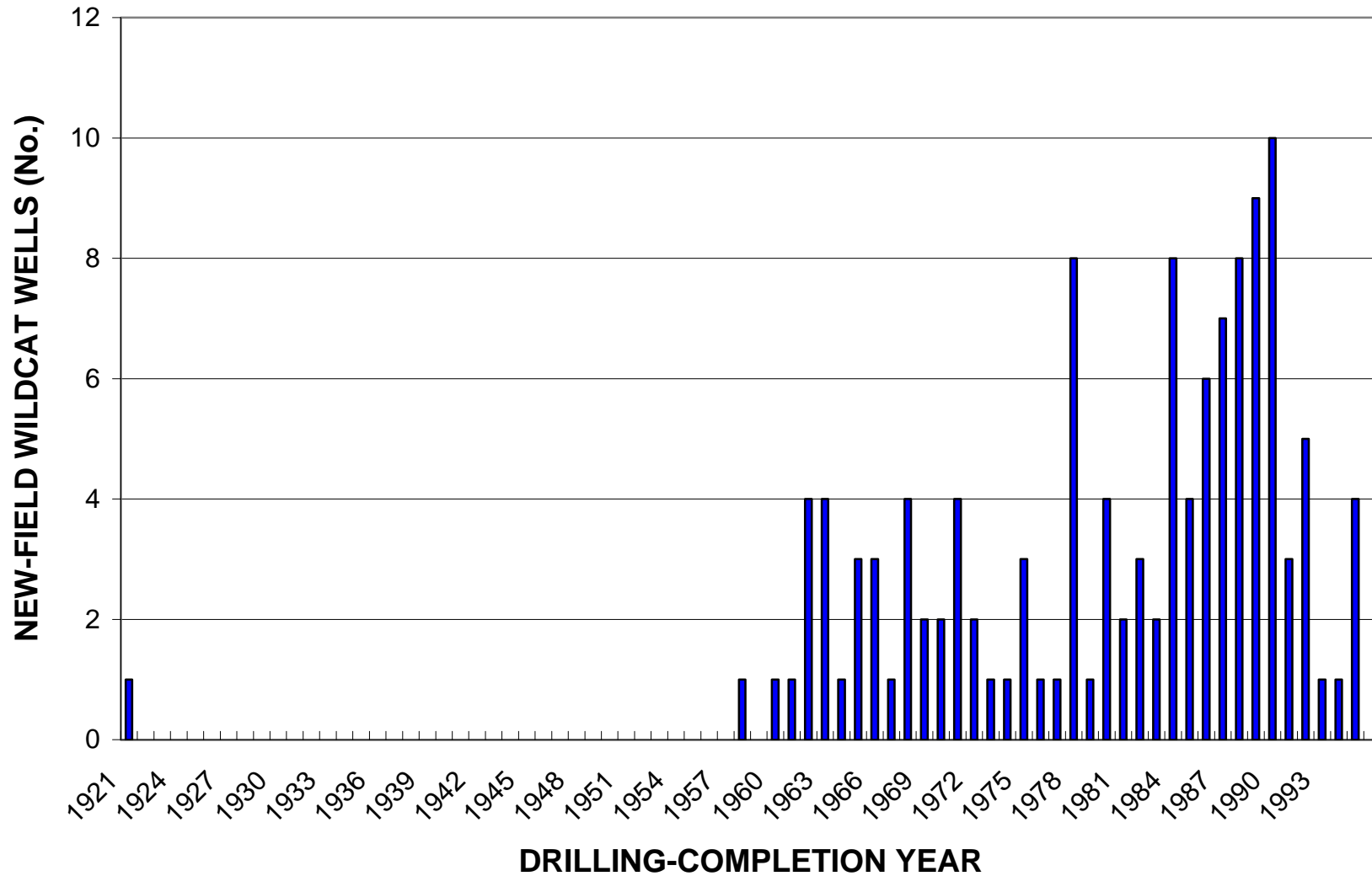


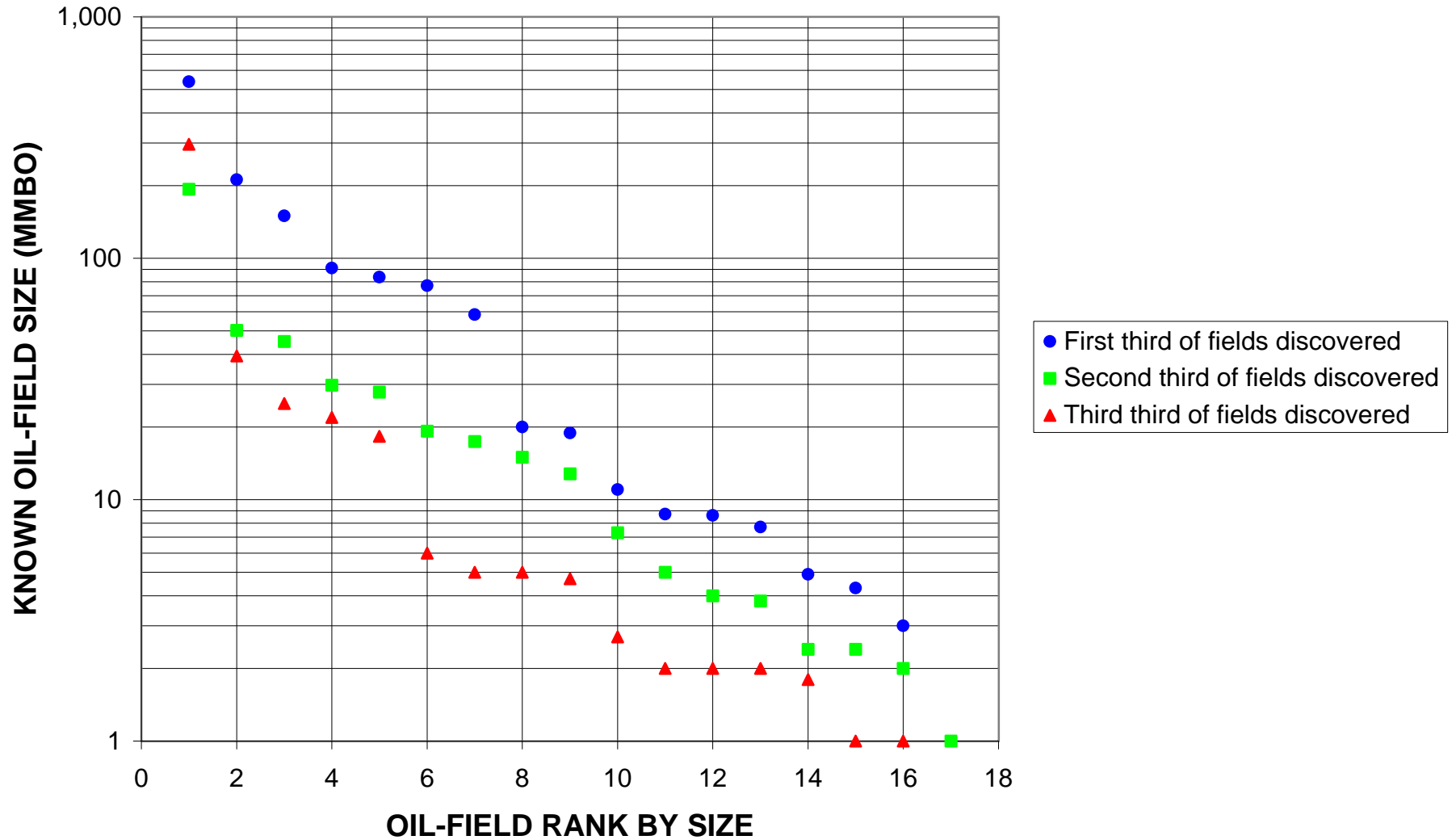
Eocene-Miocene Cambay Deltaic, Assessment Unit 80430102



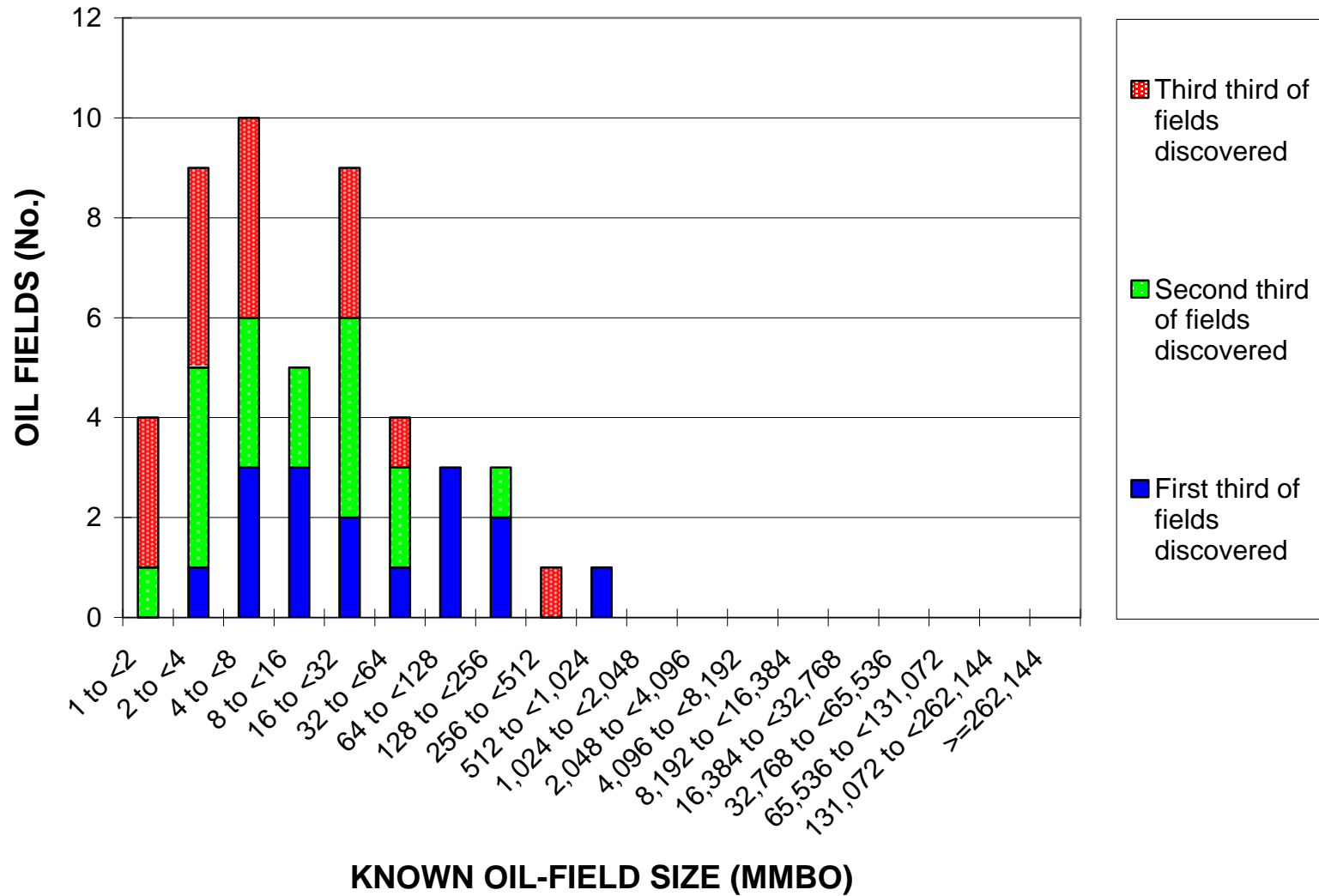
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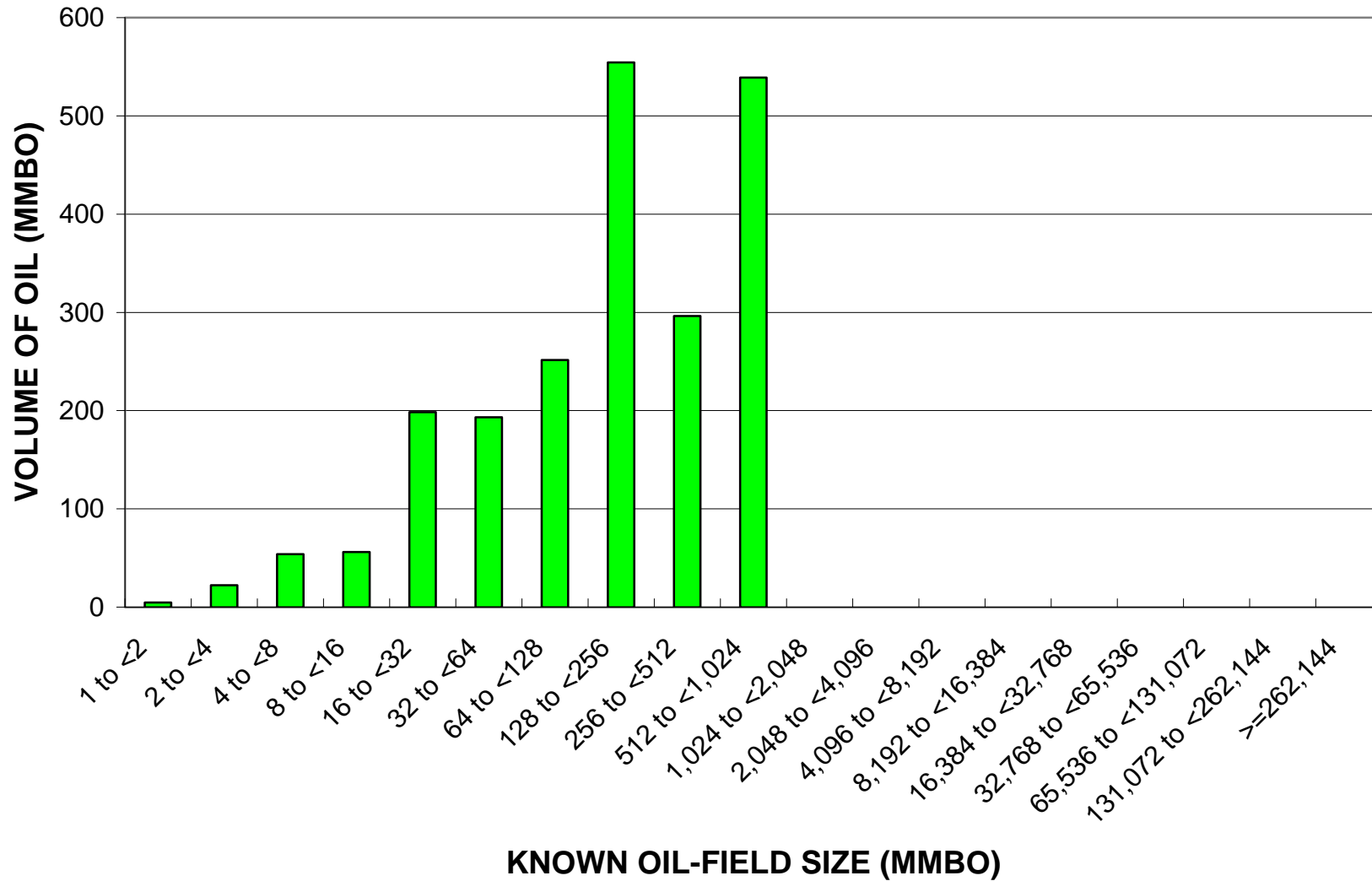
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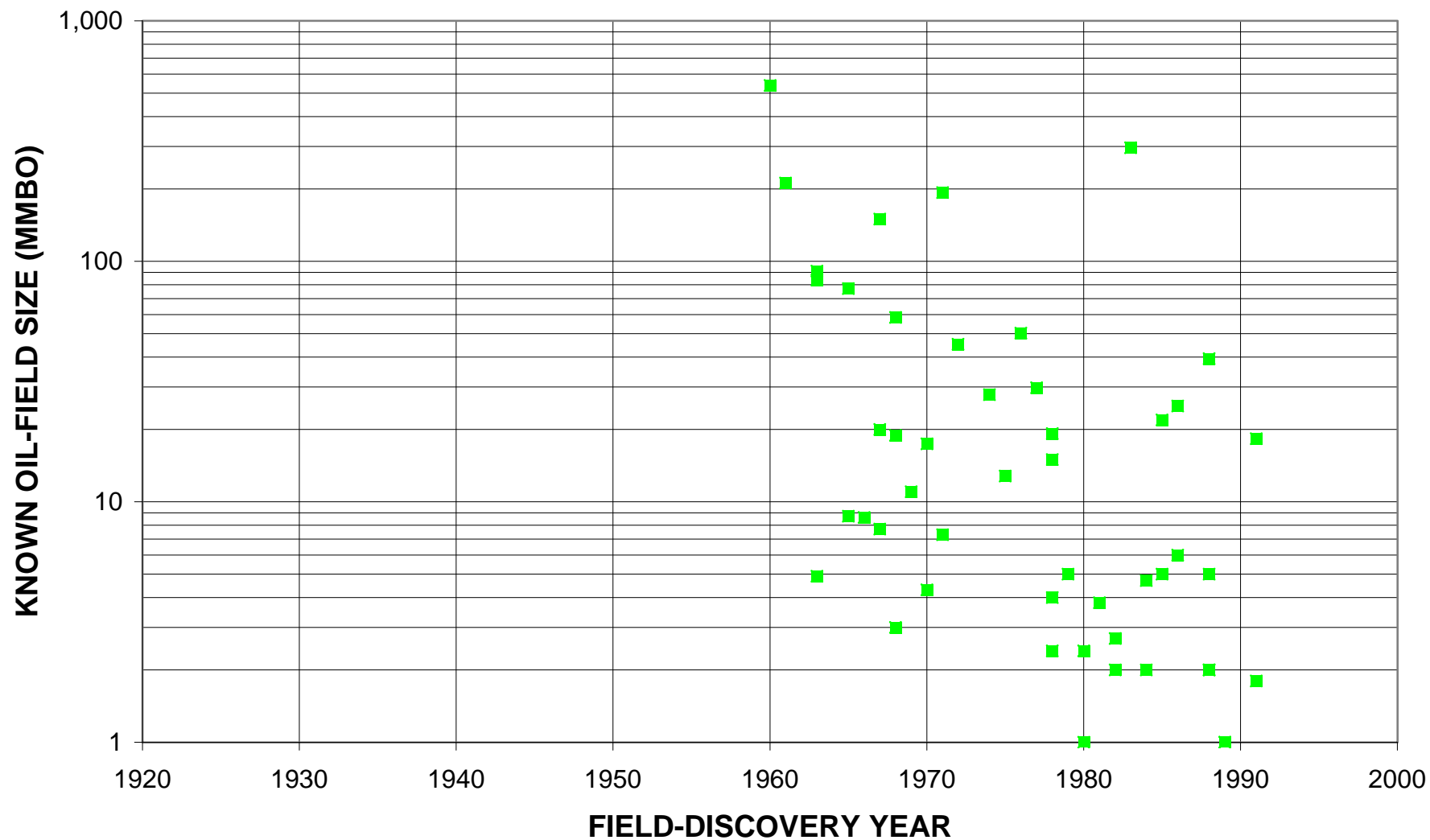
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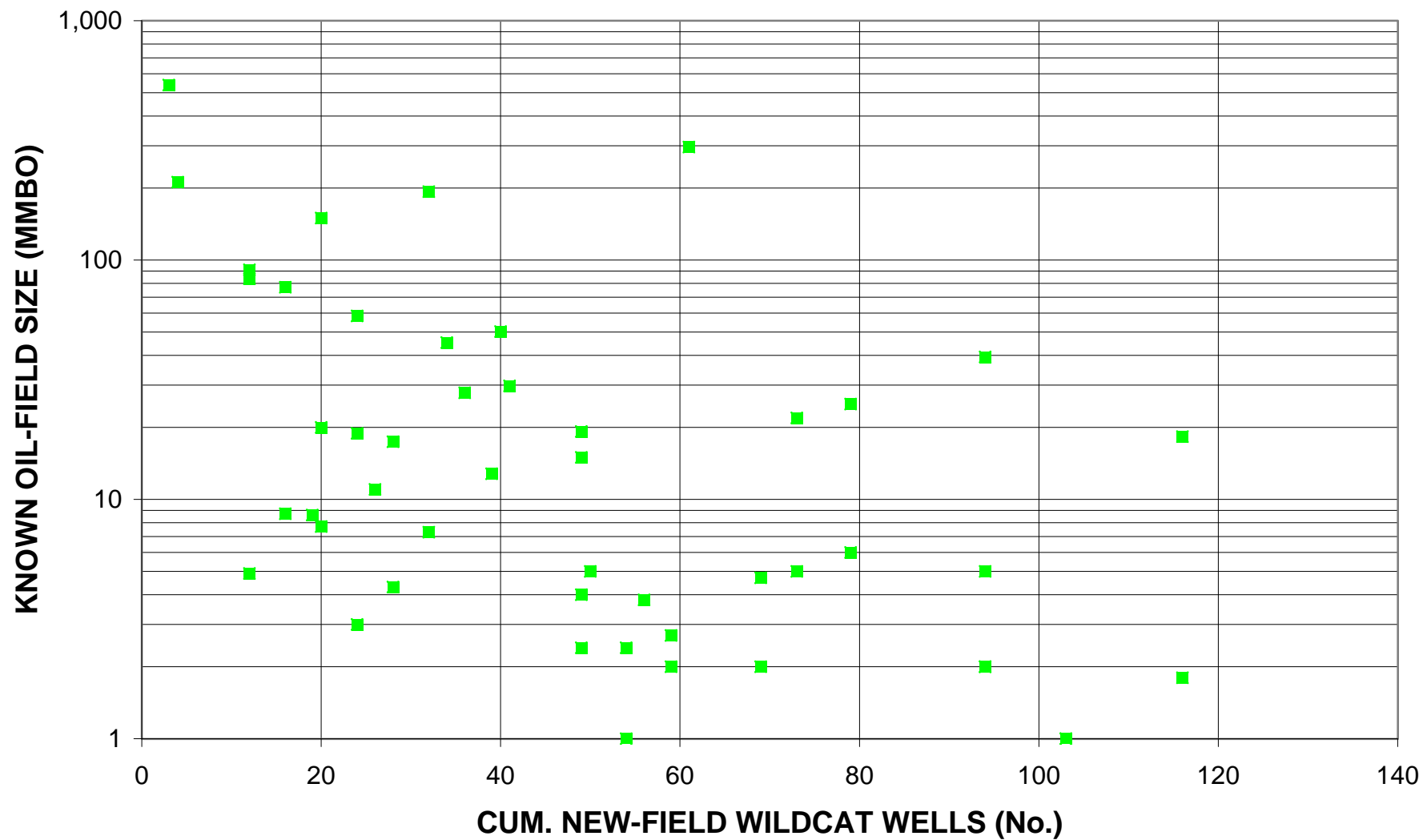
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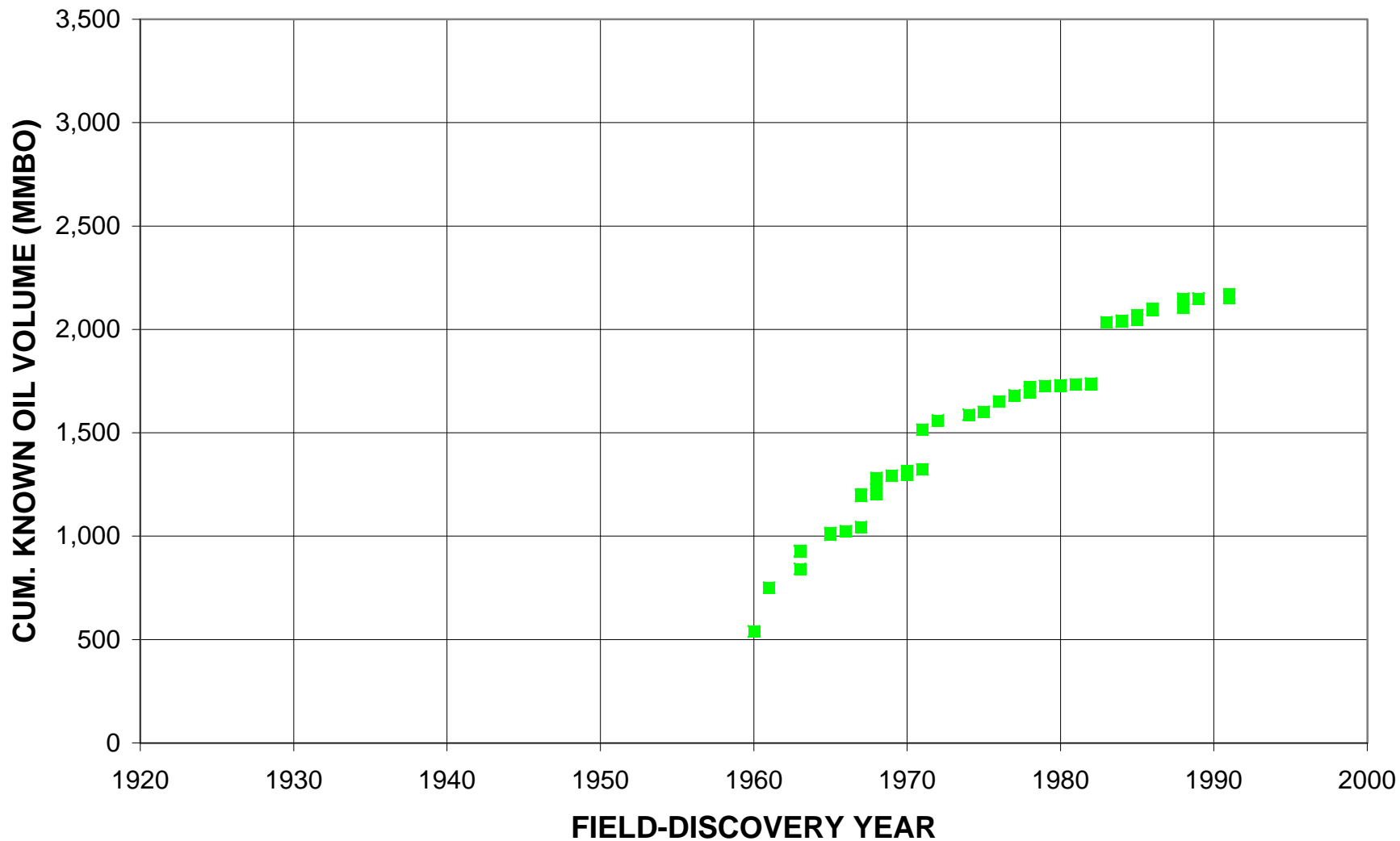
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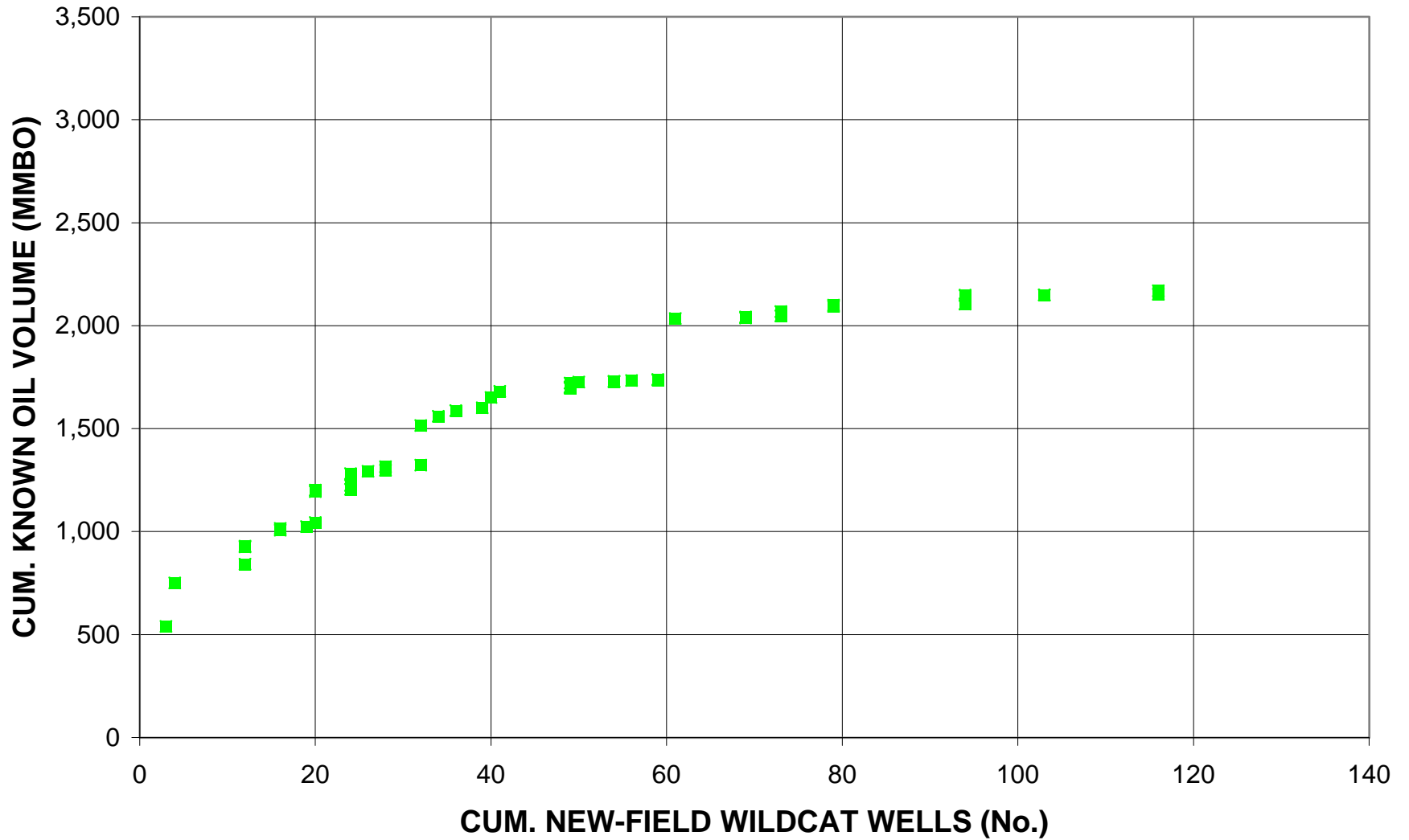
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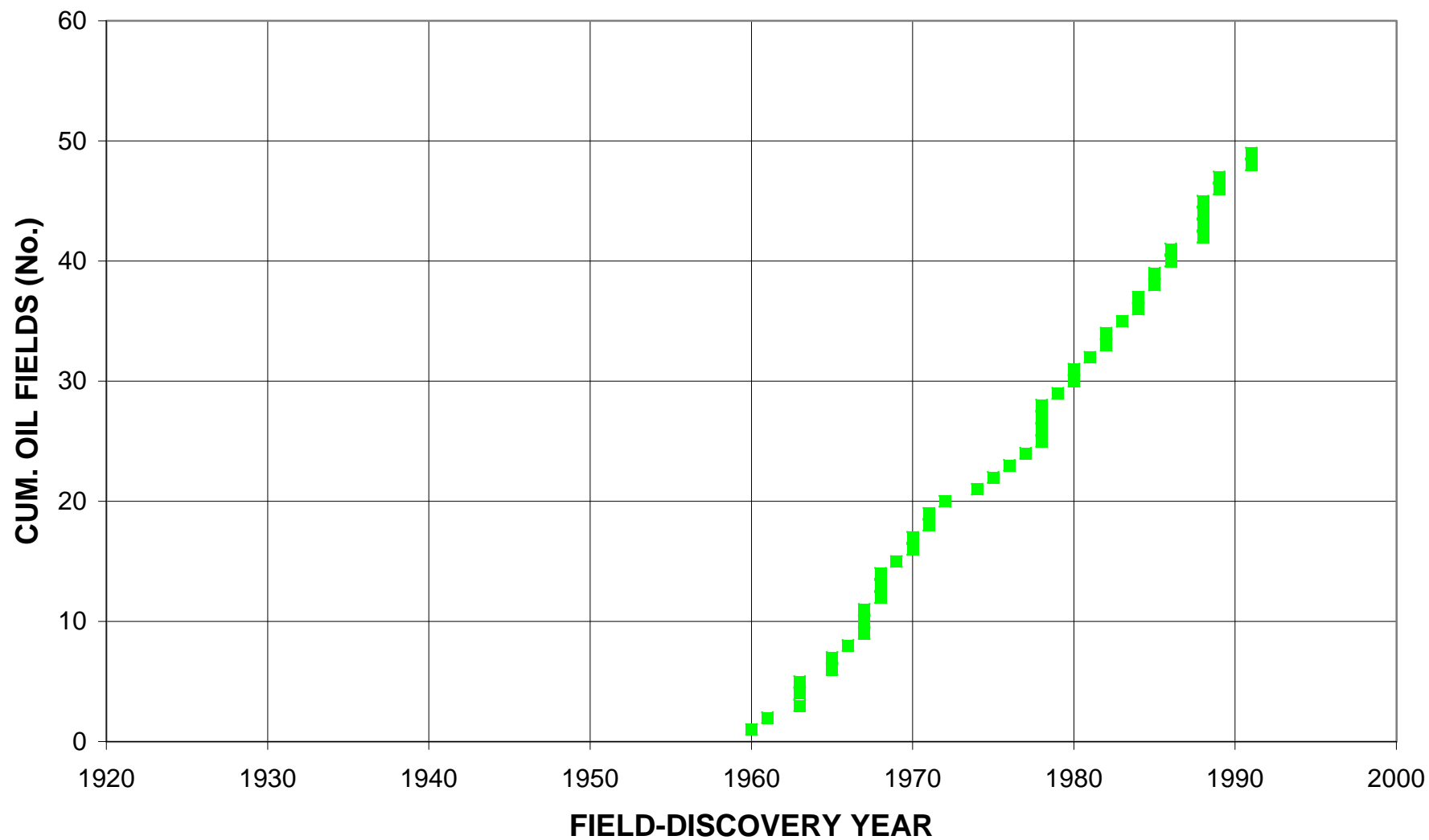
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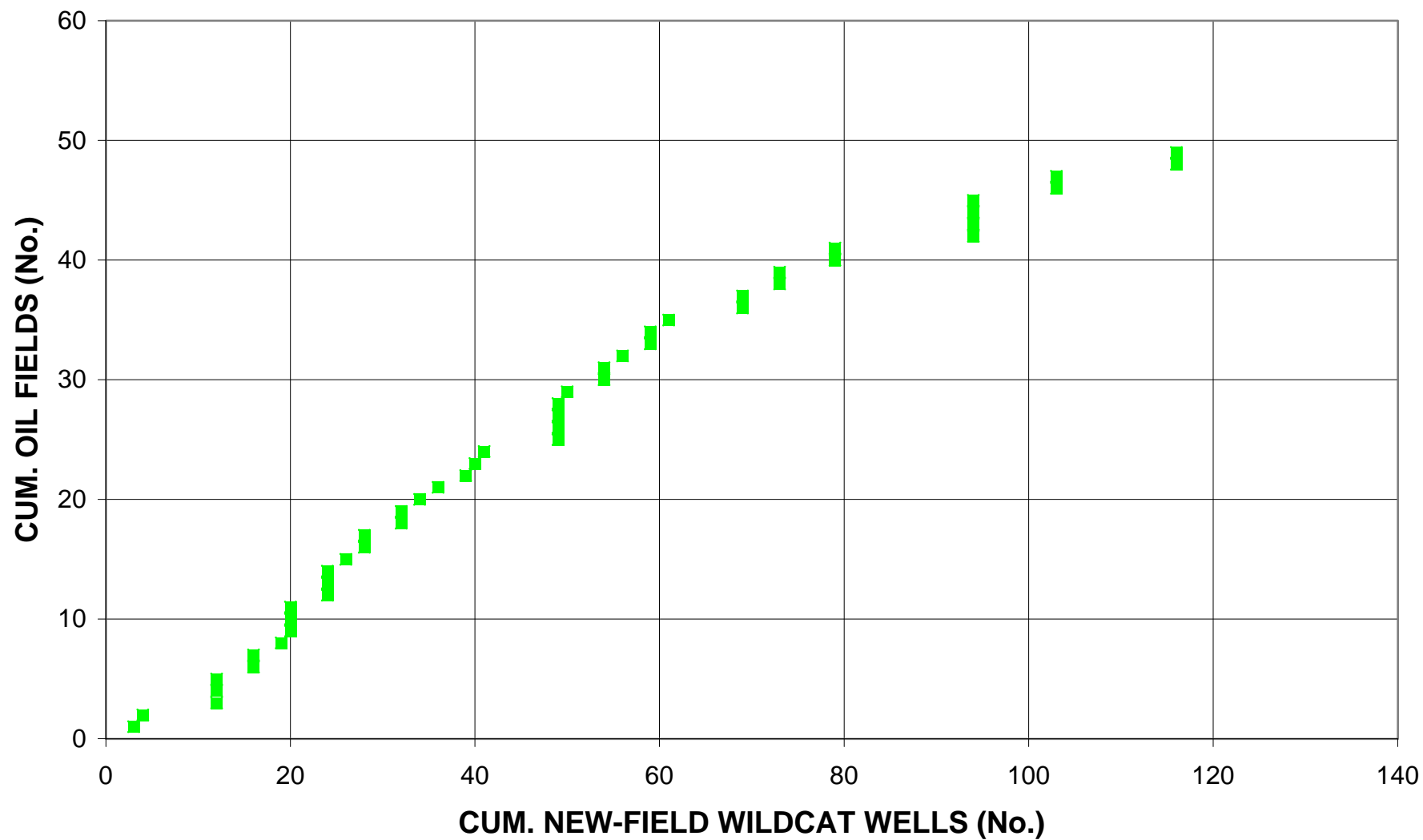
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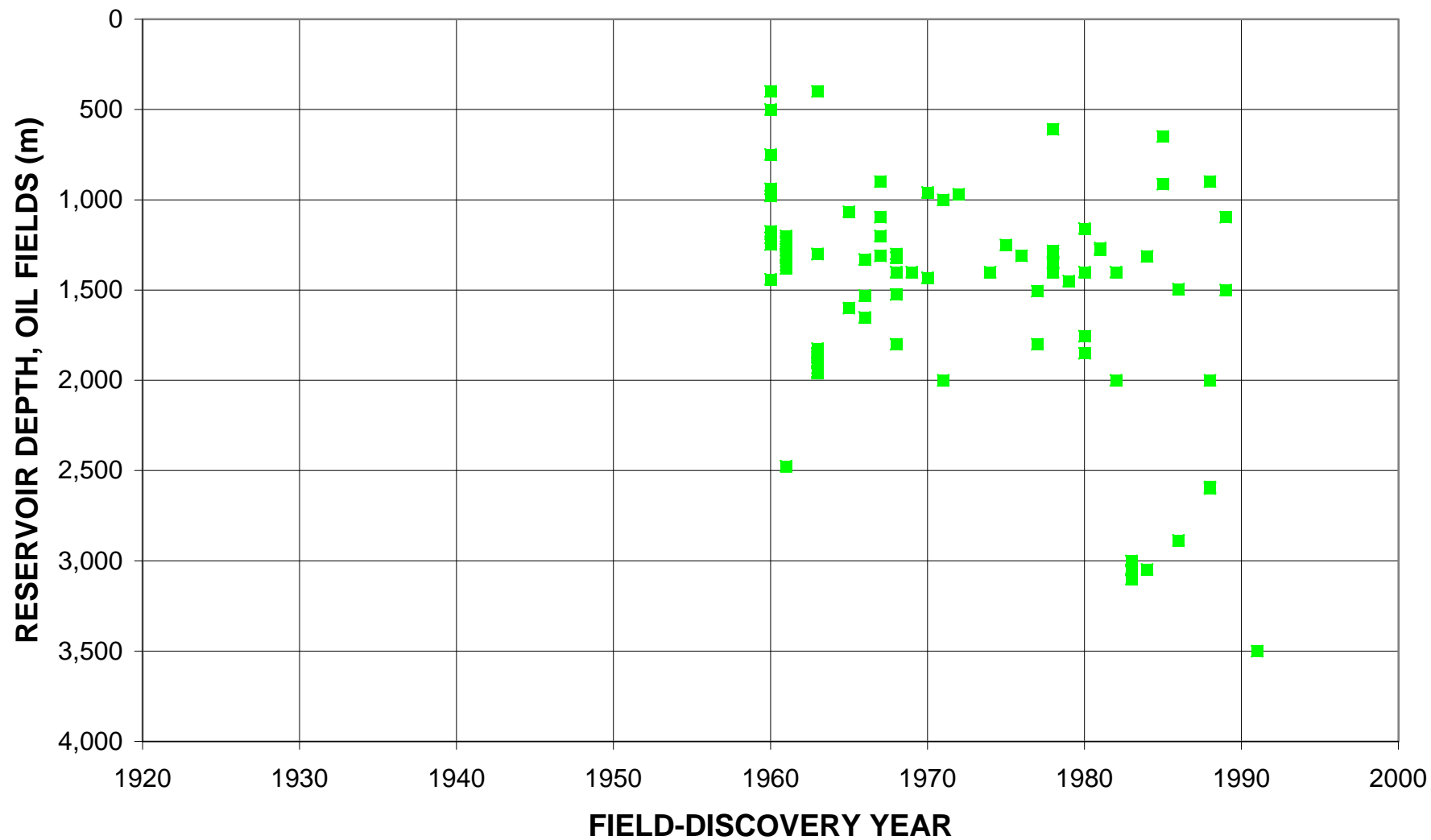
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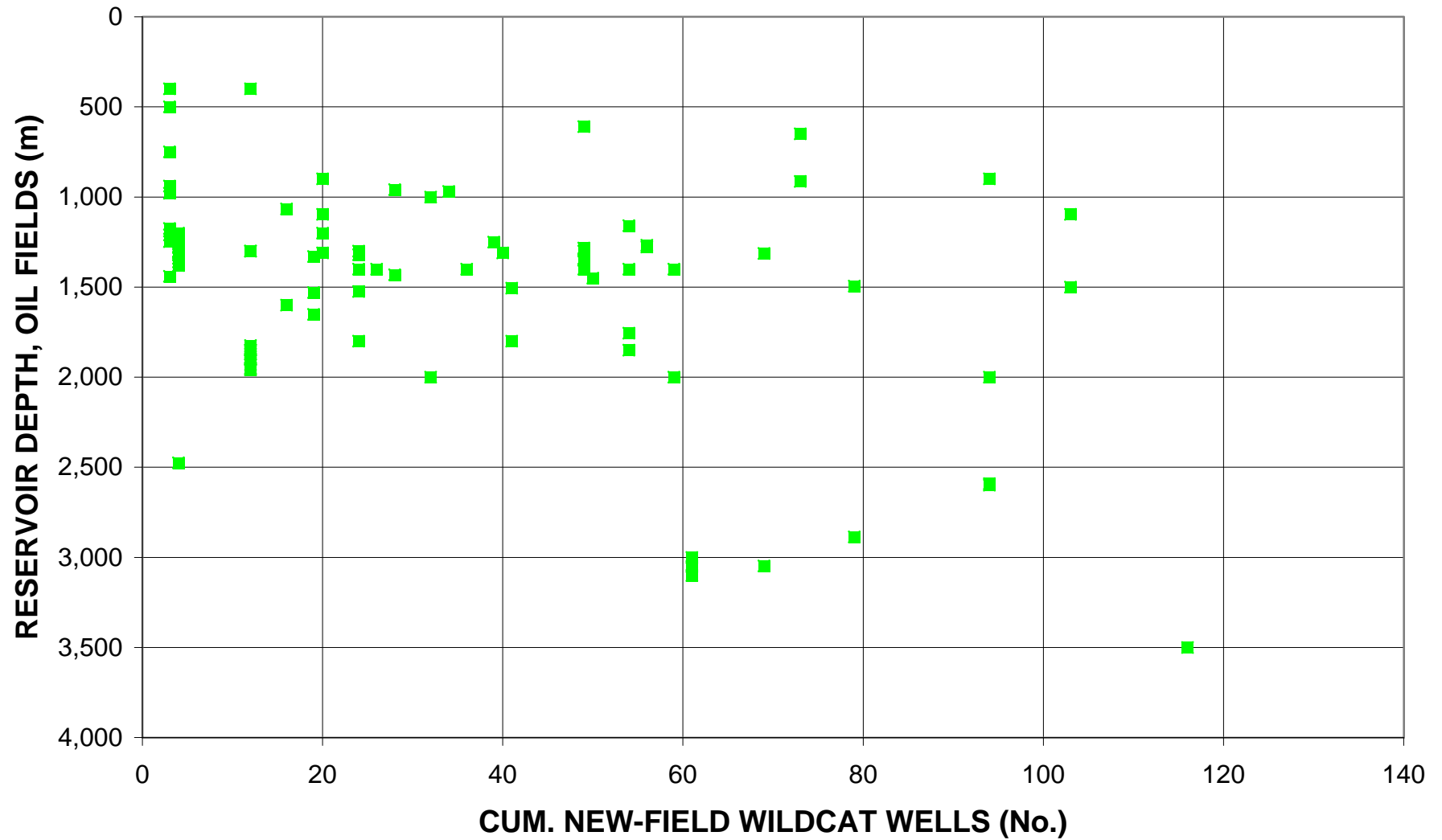
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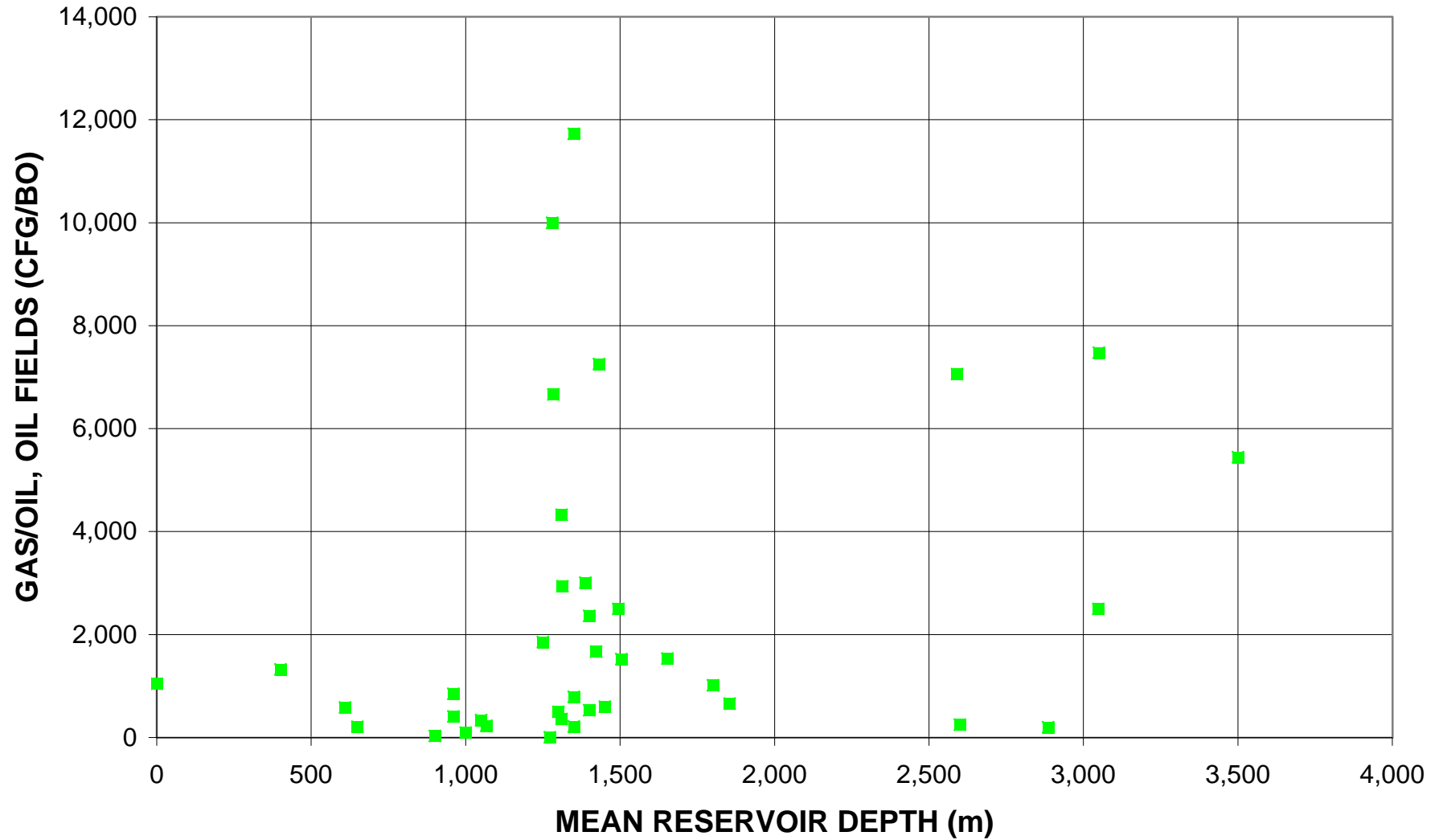
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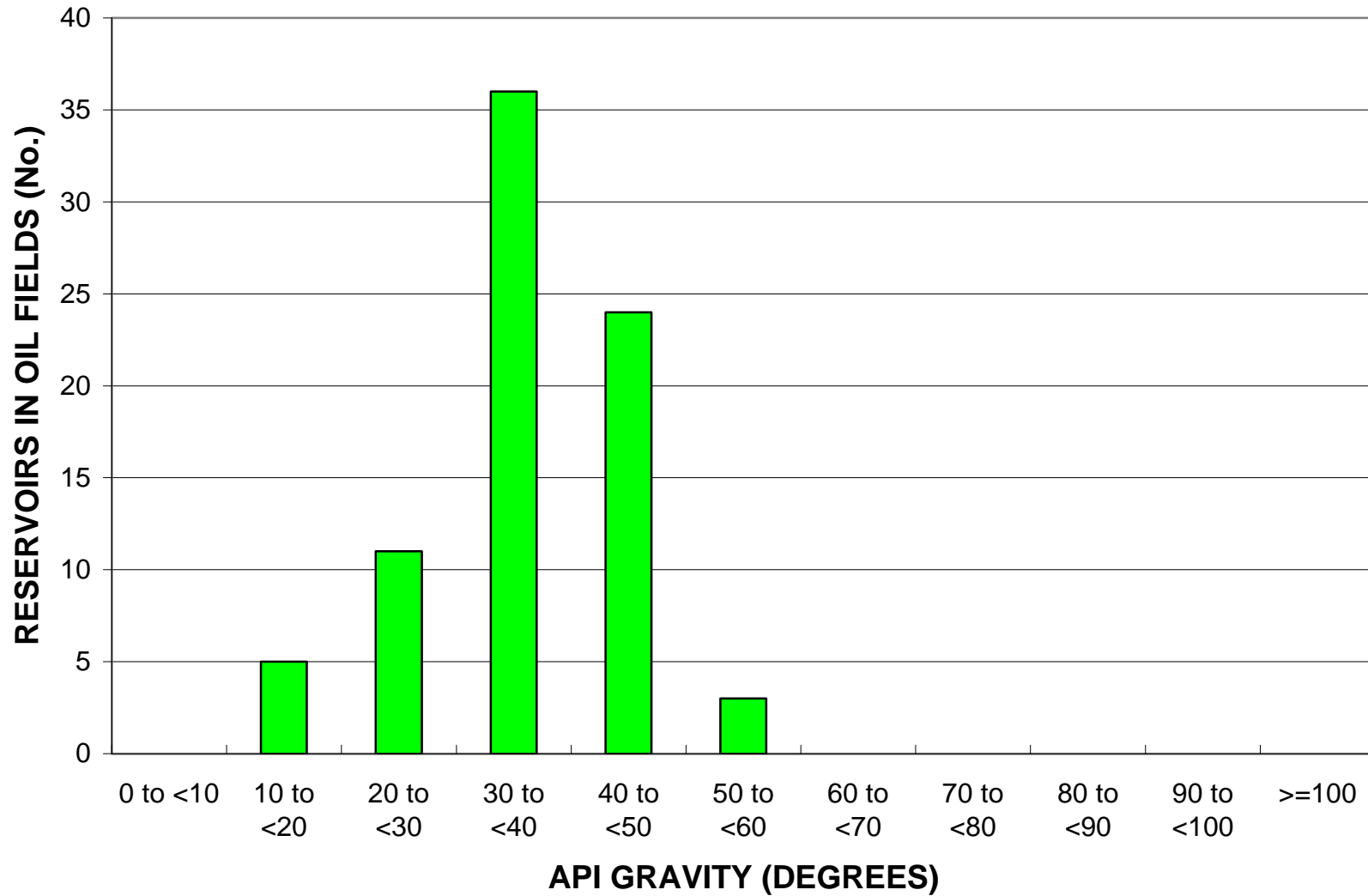
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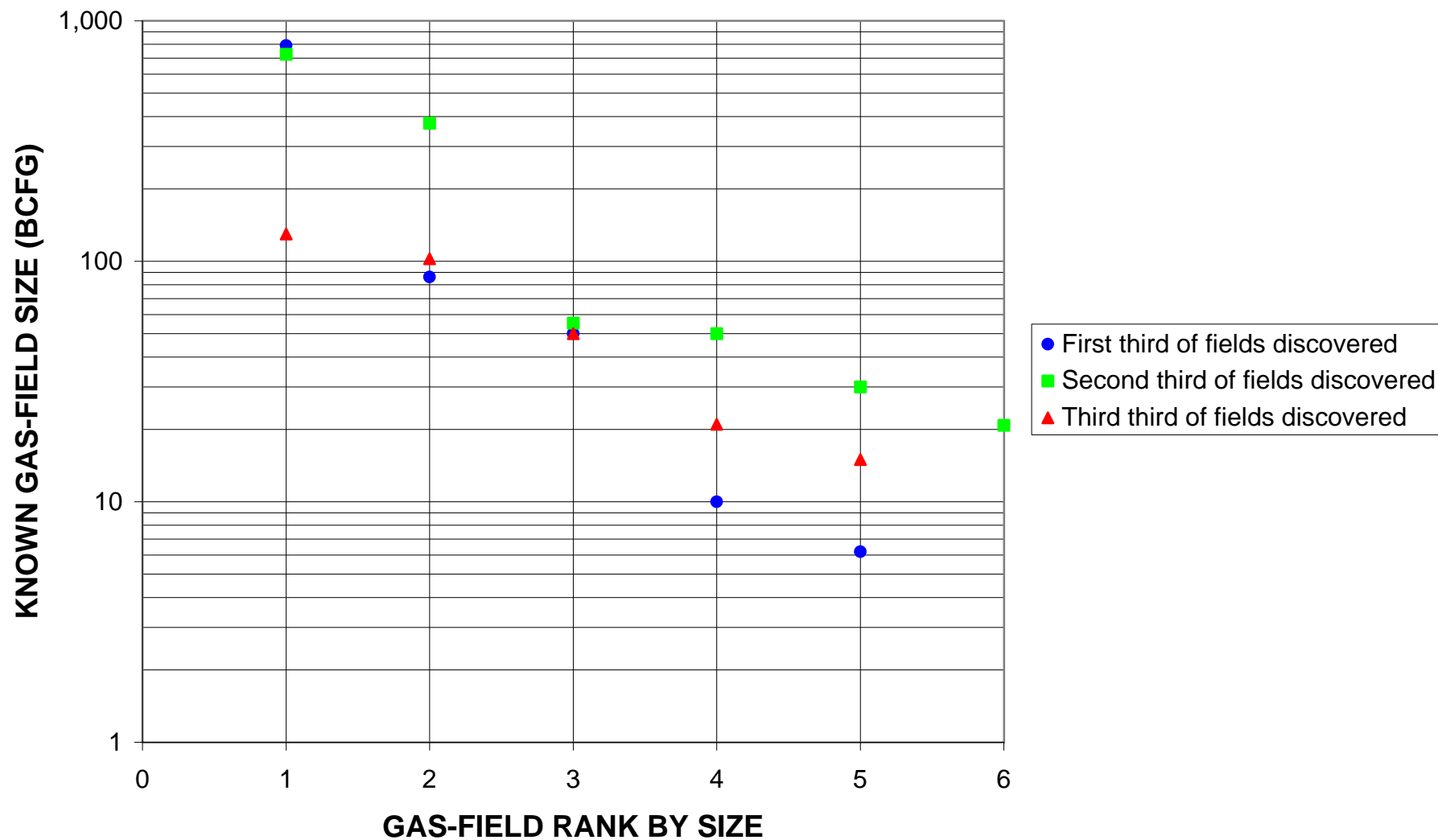
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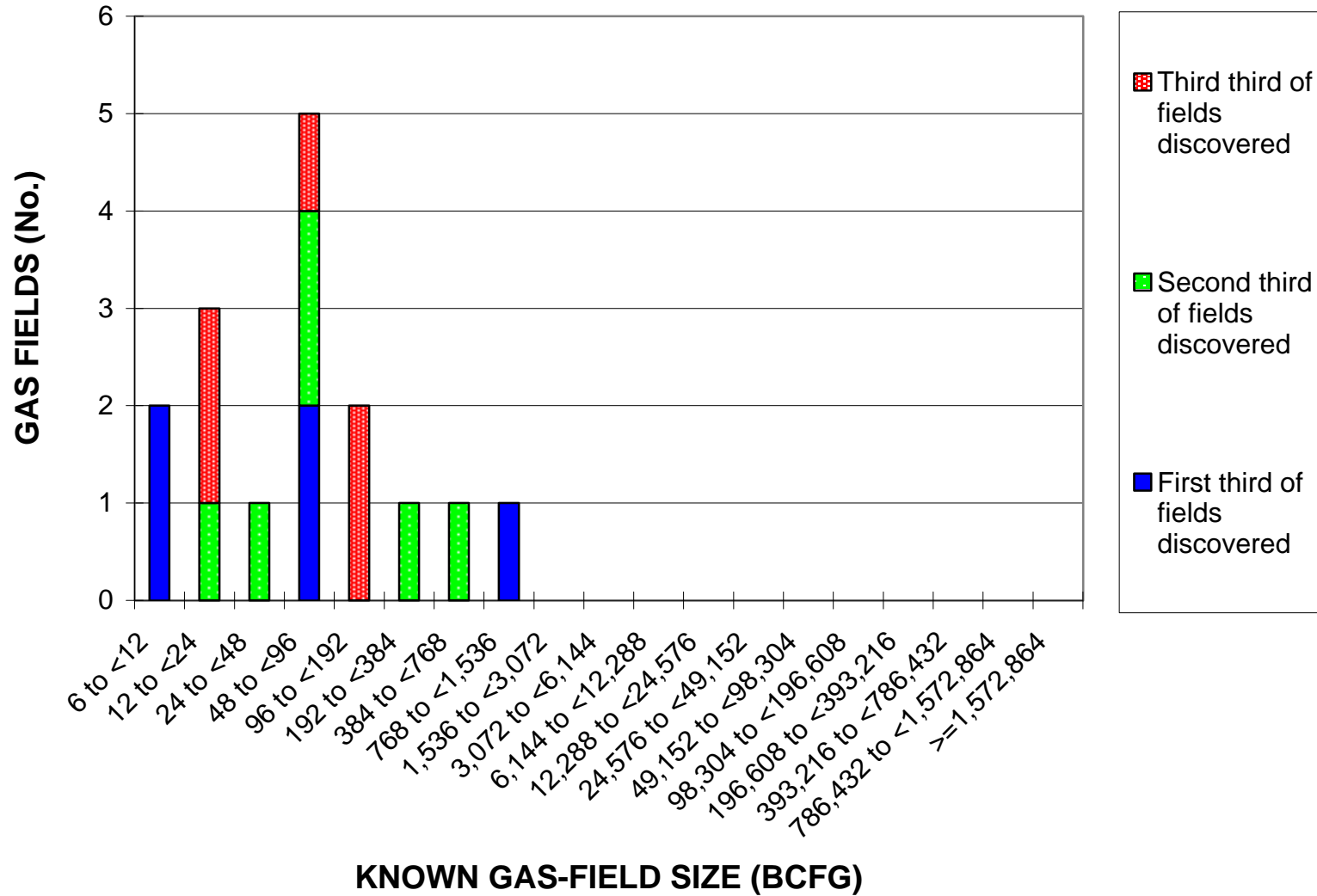
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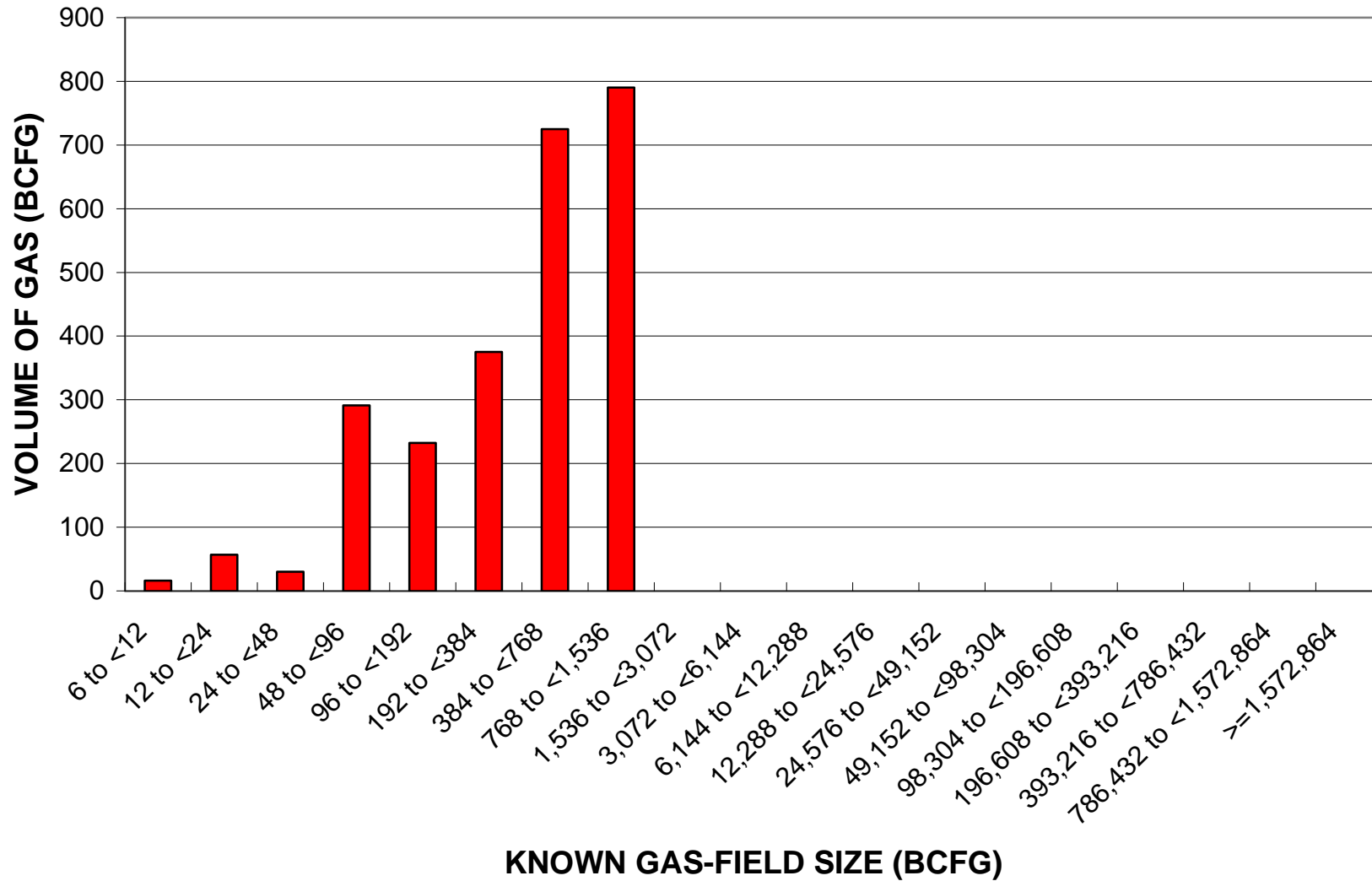
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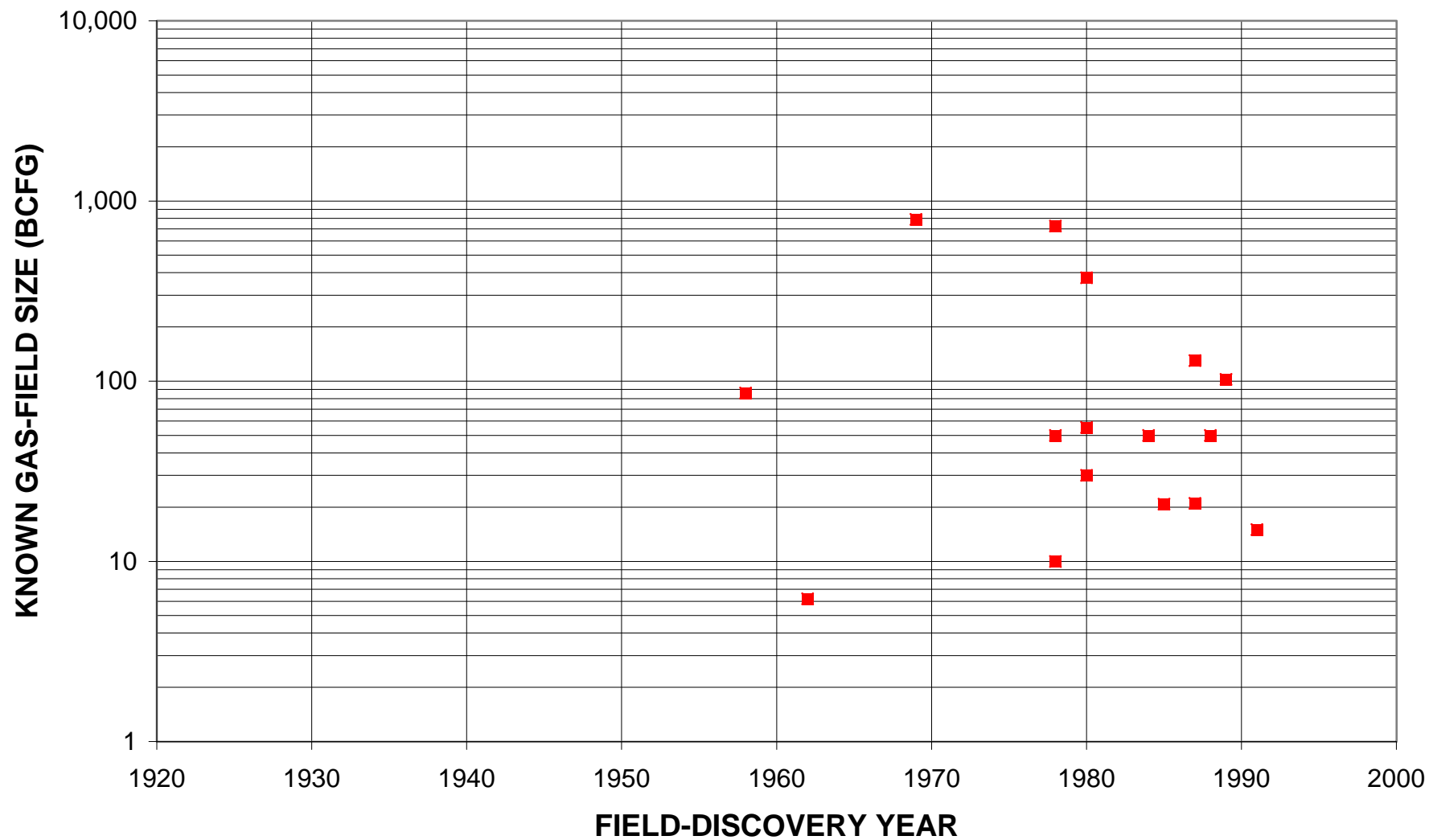
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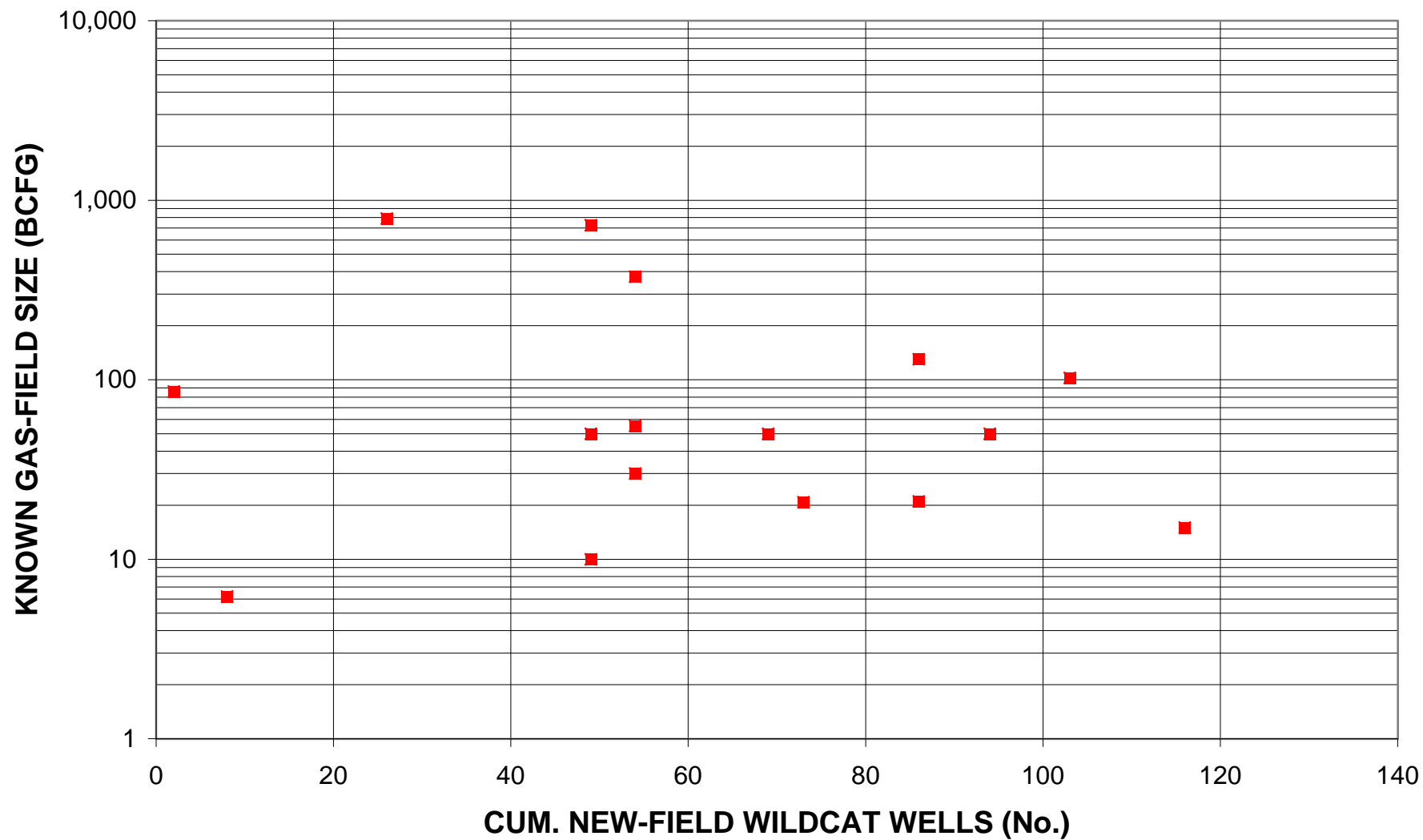
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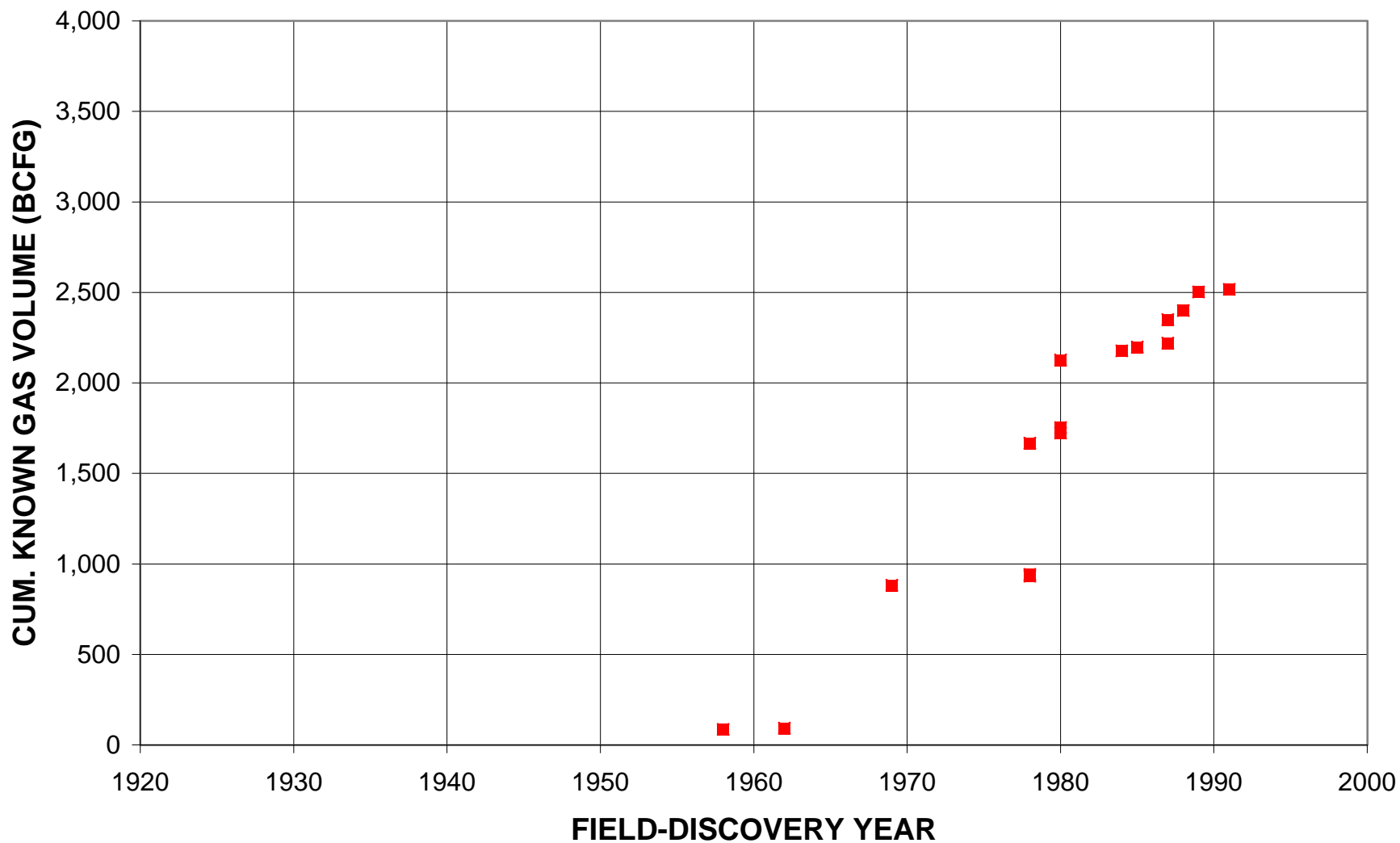
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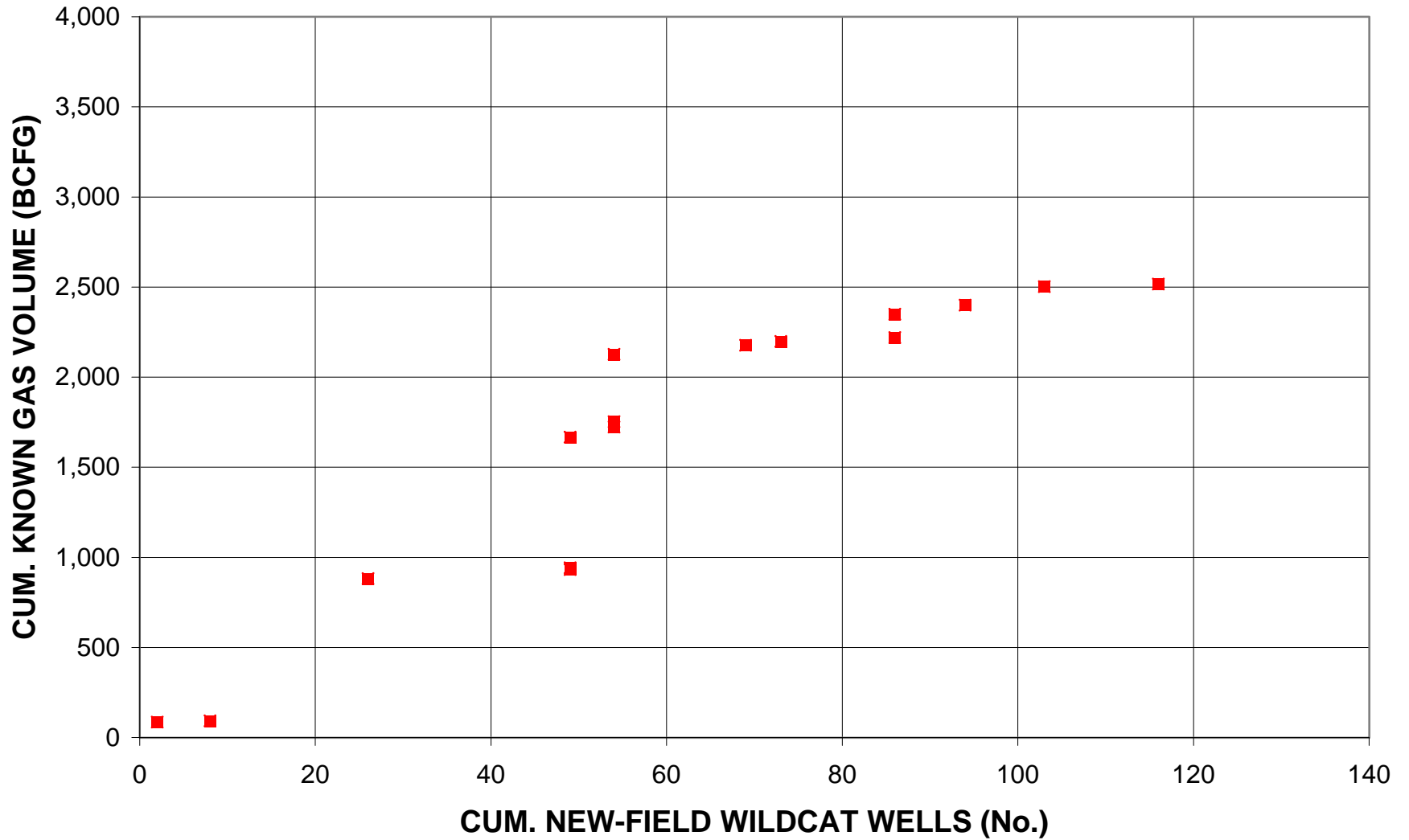
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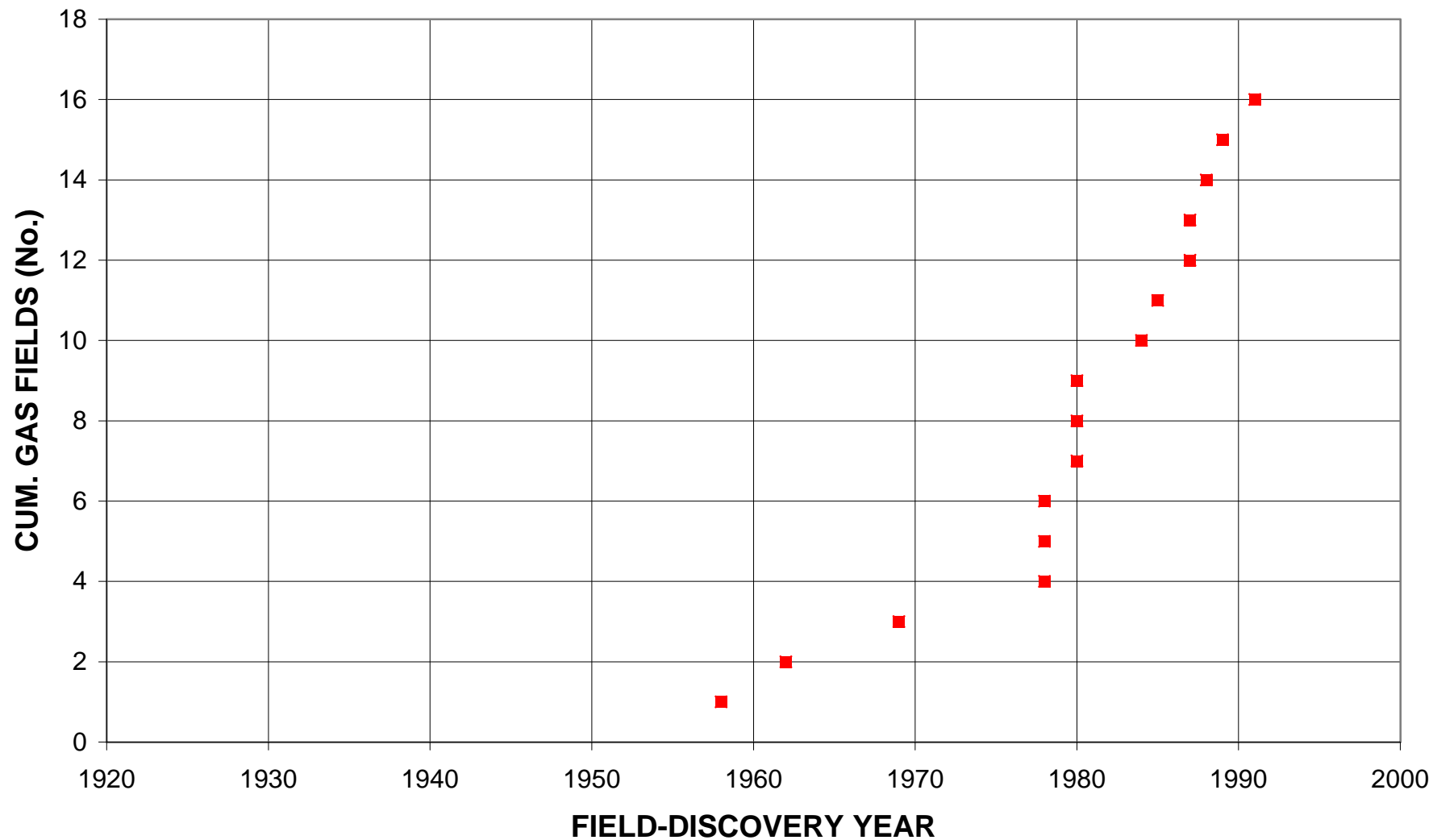
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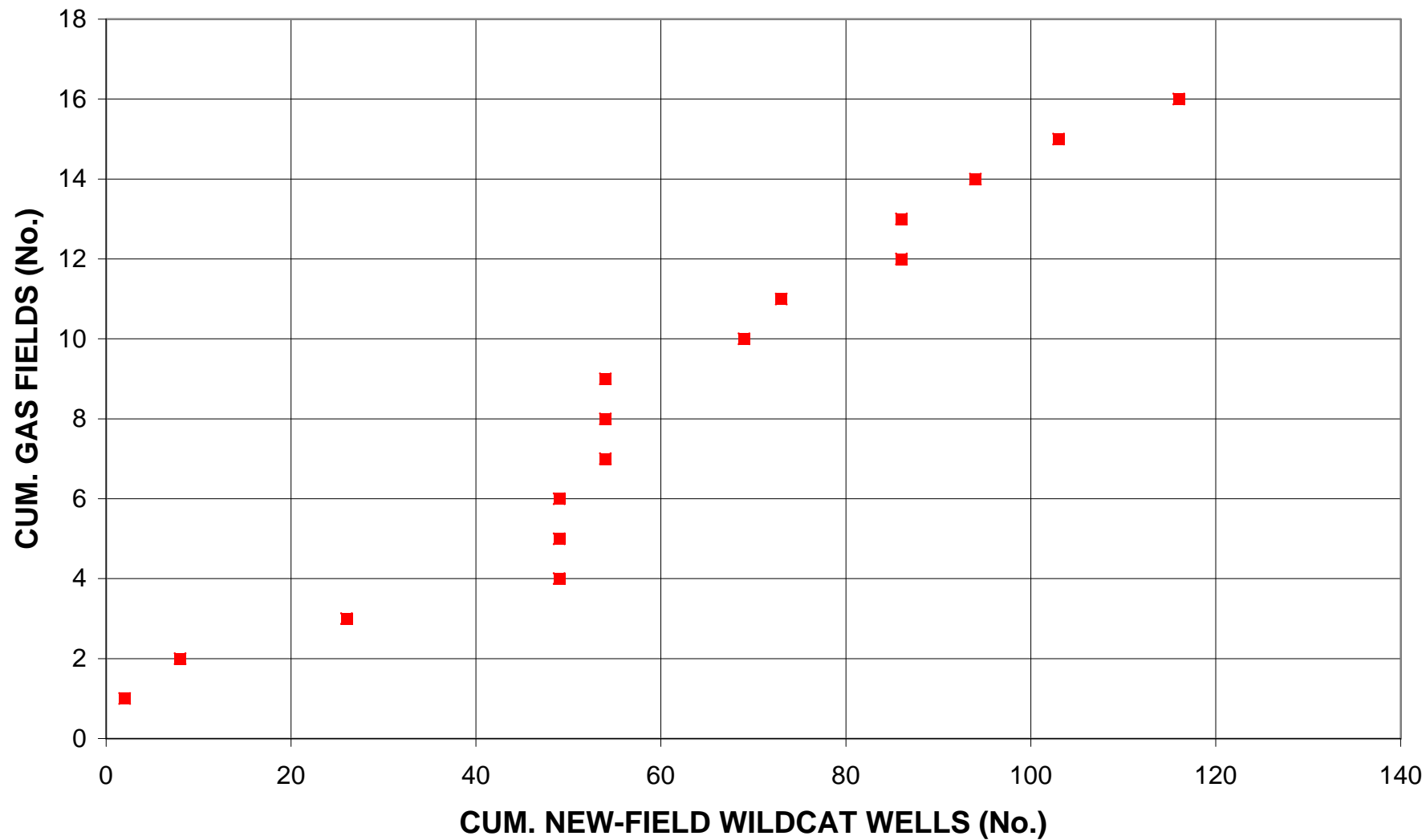
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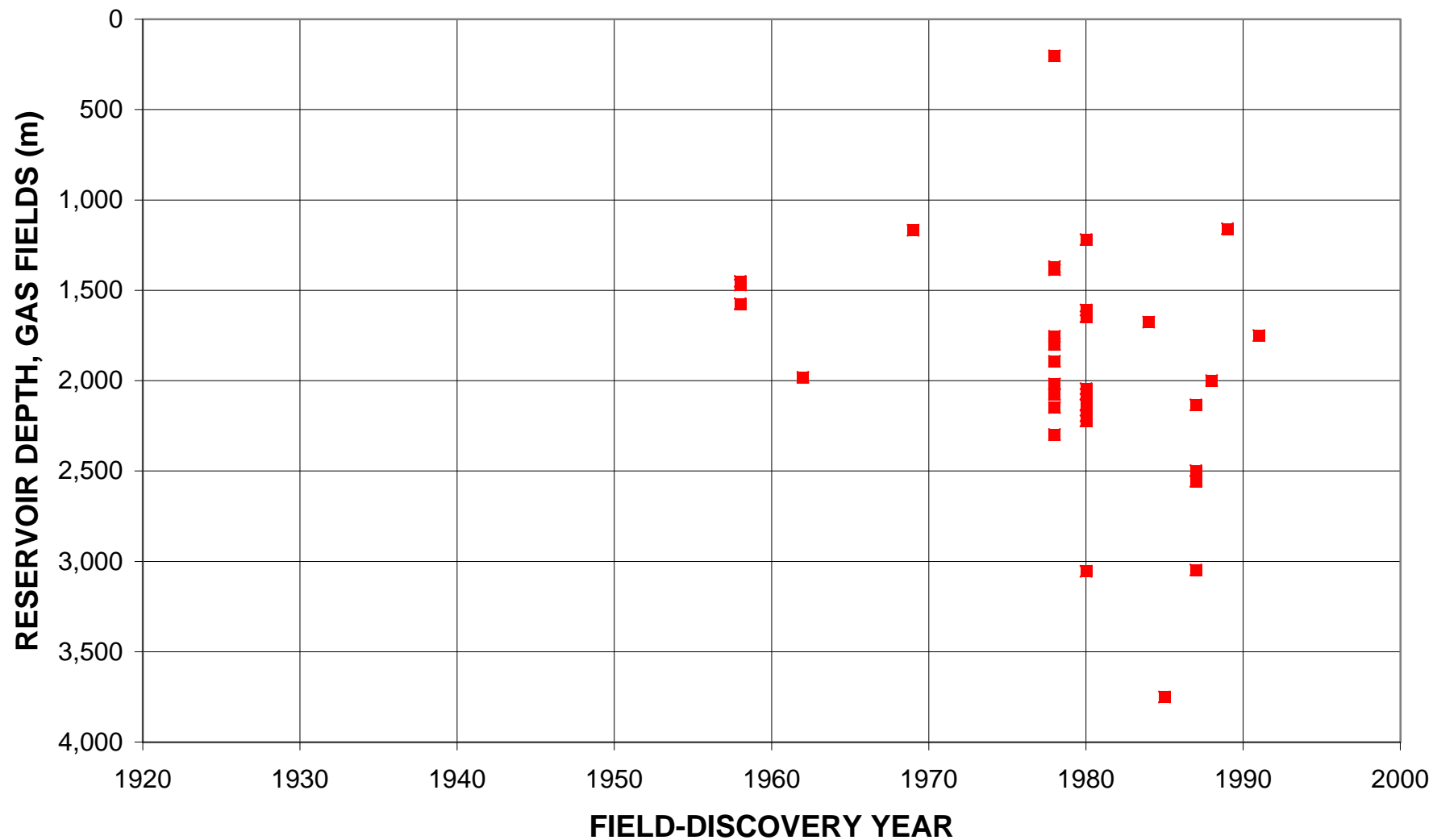
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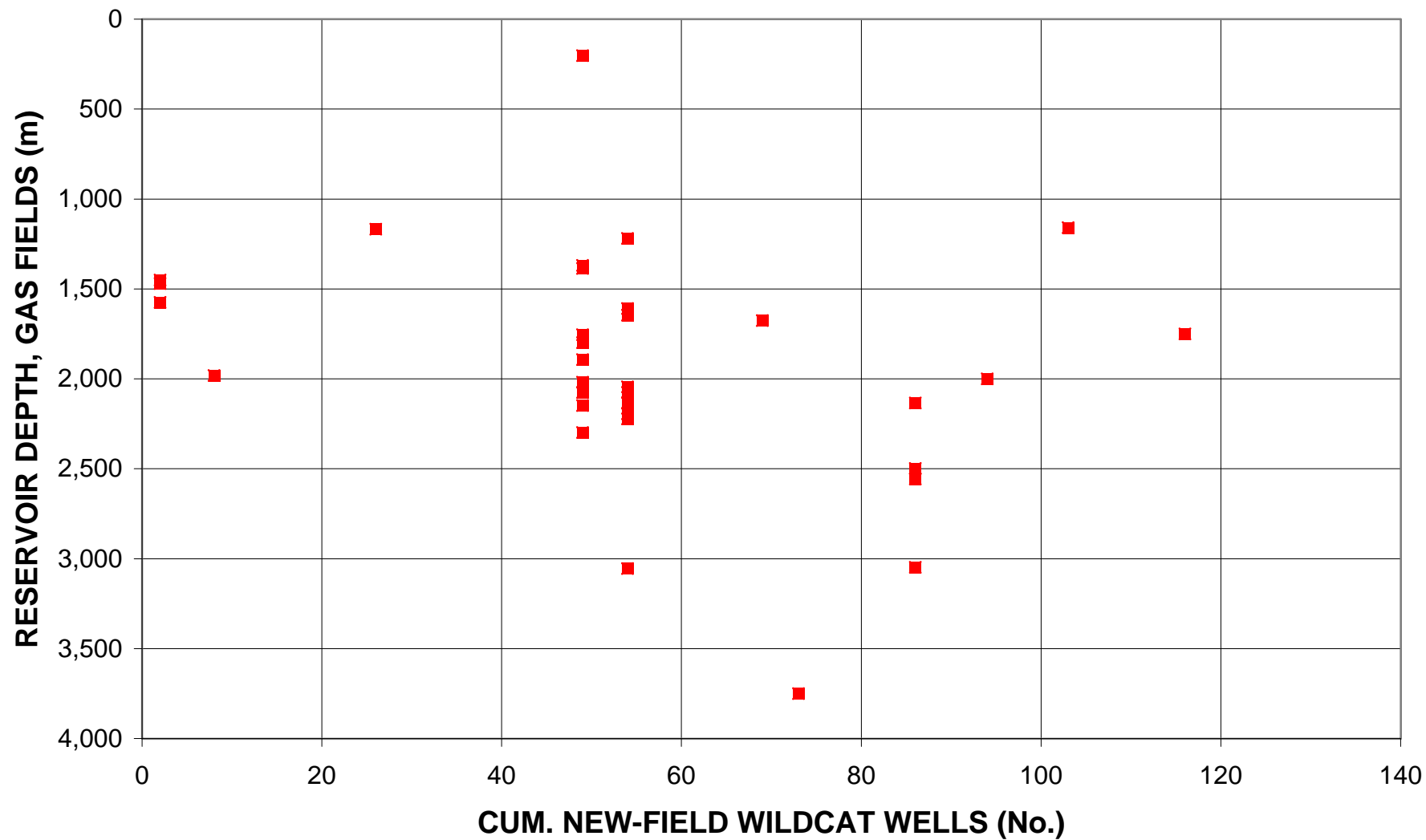
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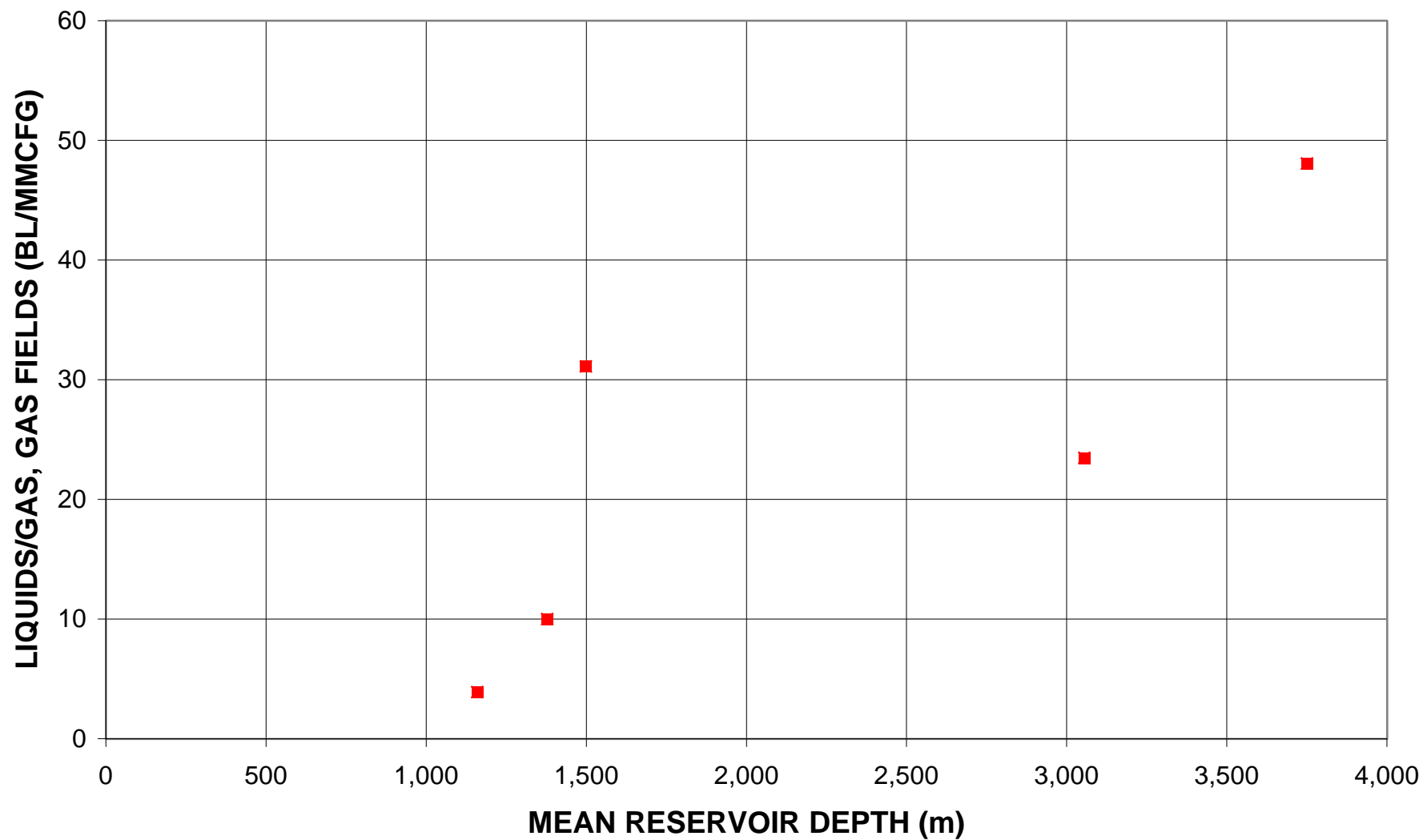
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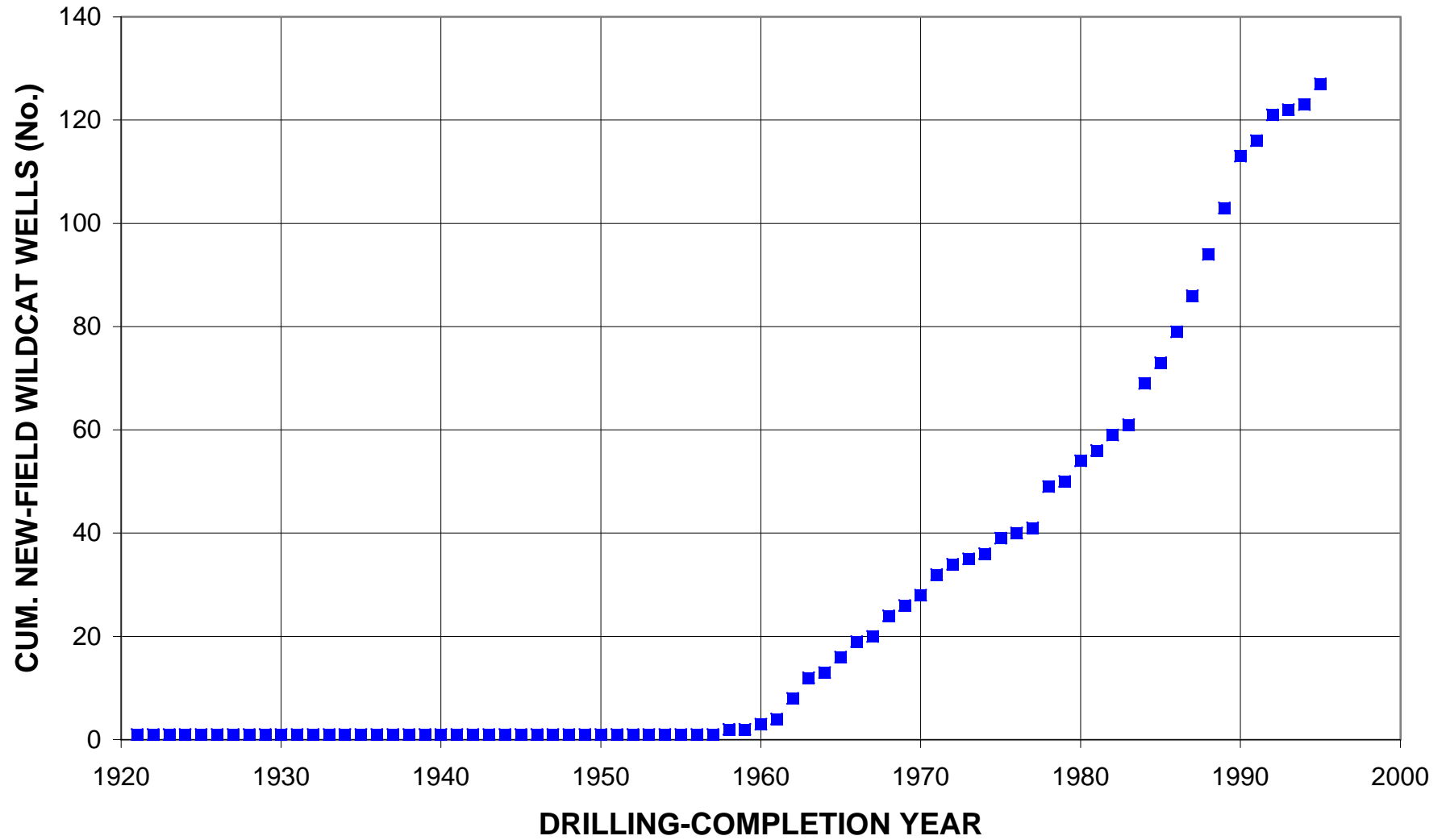
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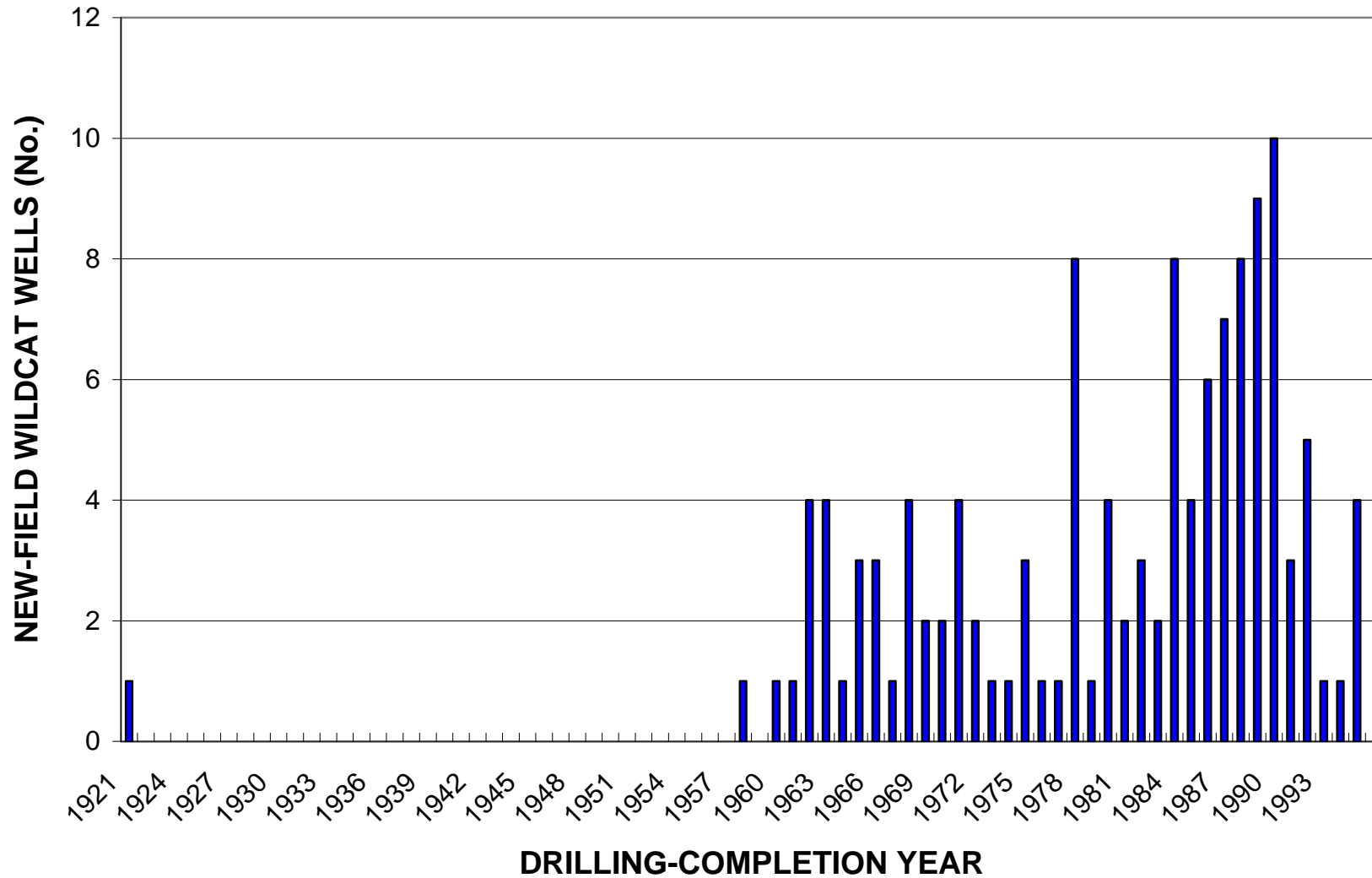
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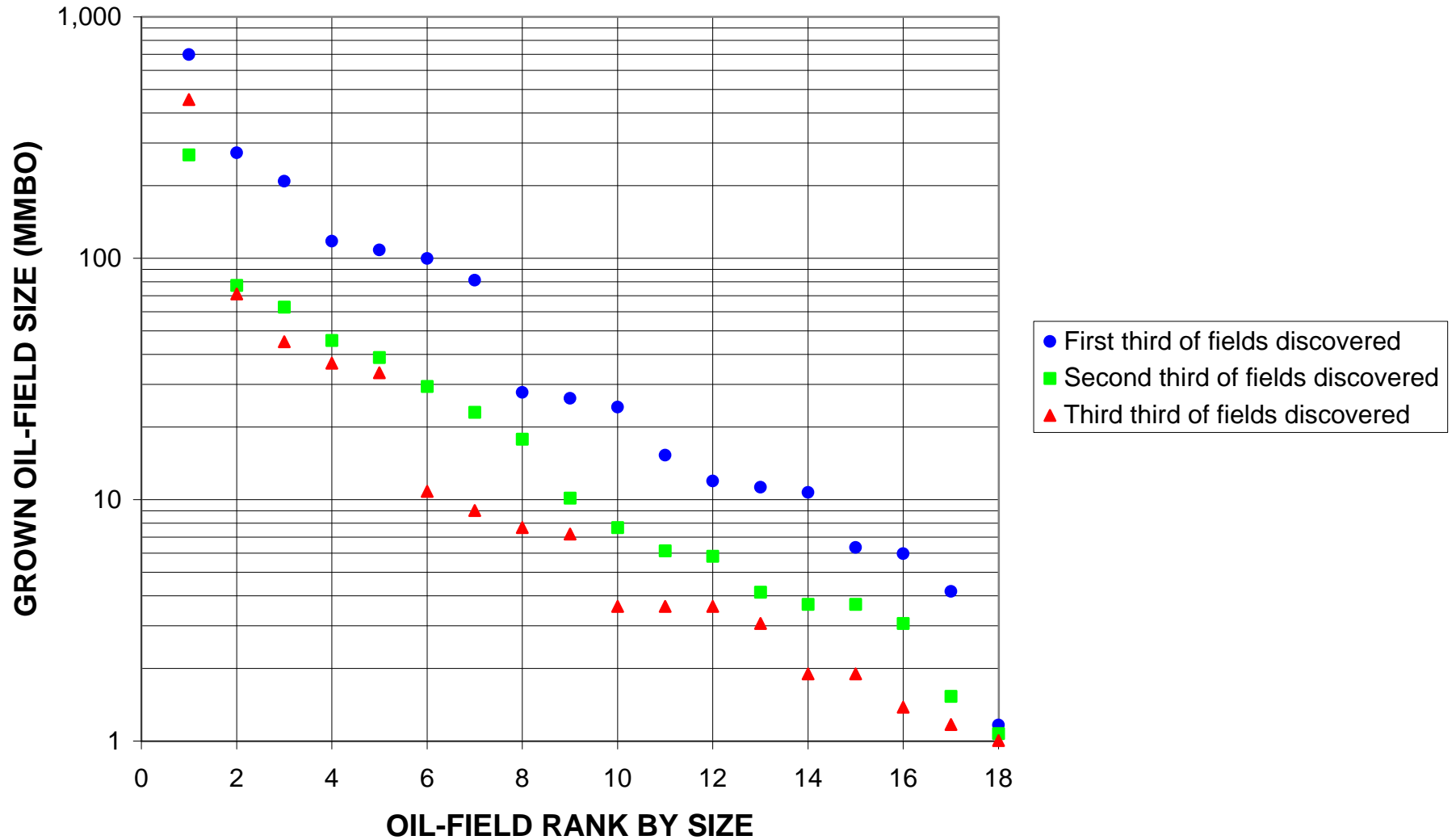
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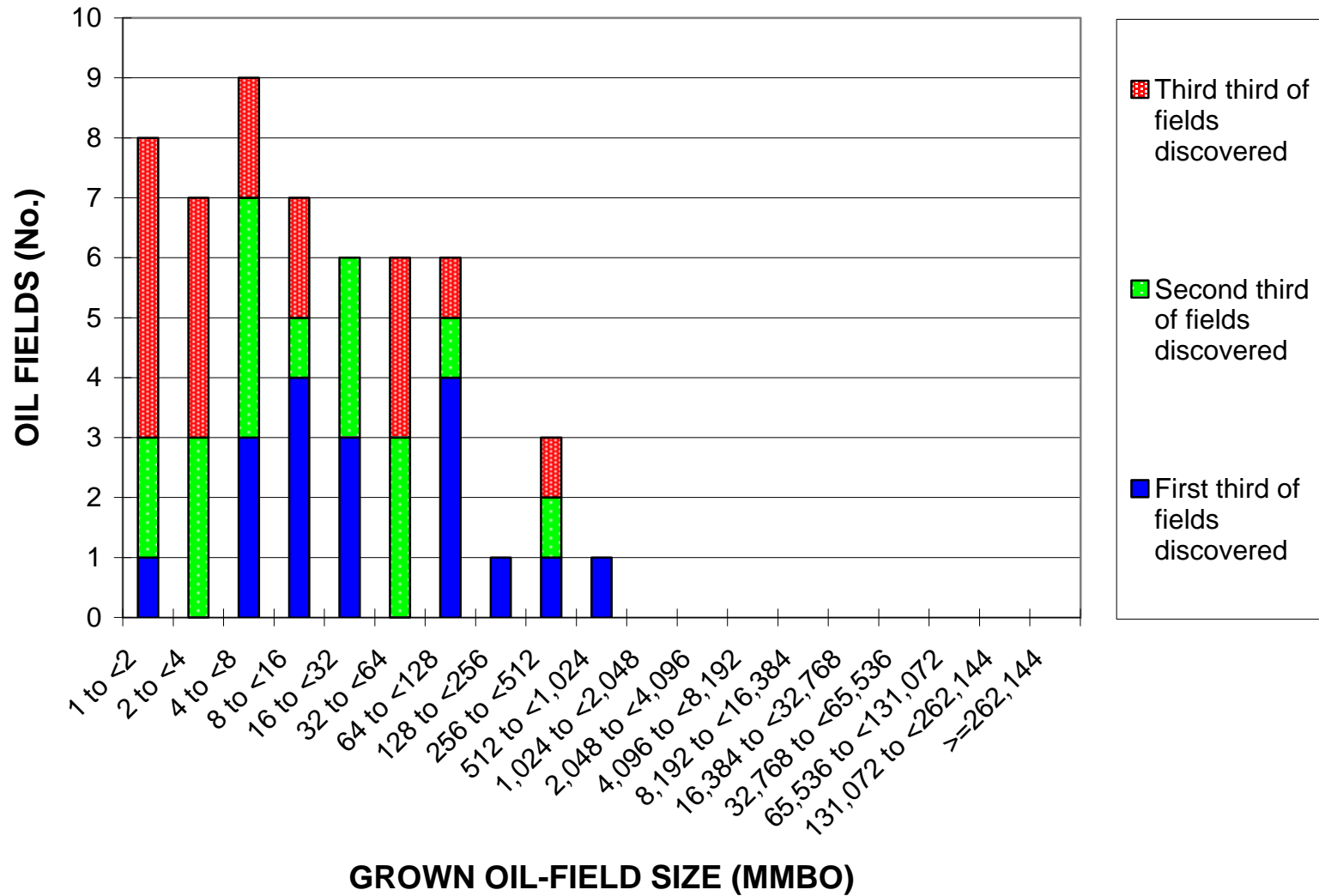
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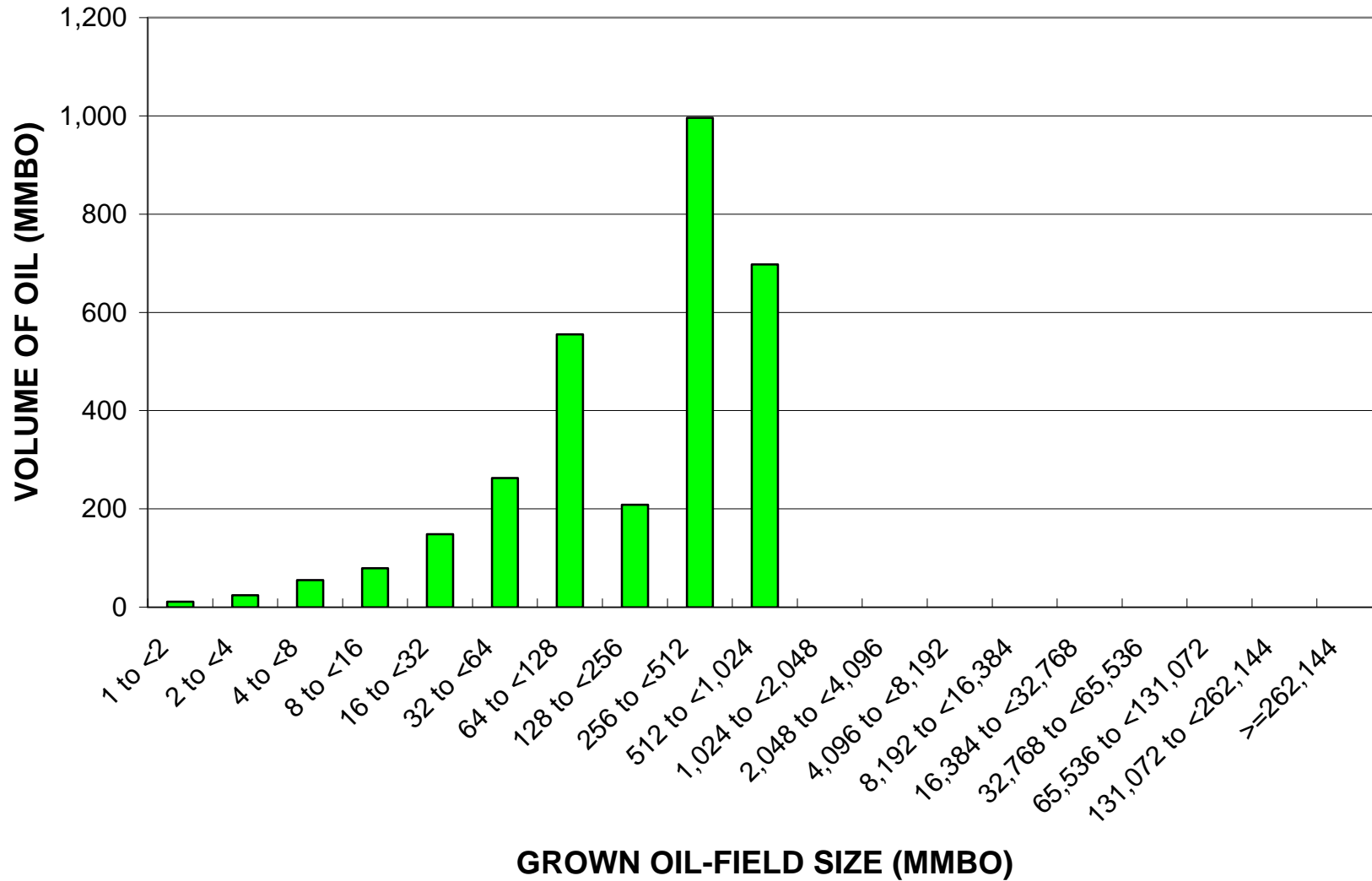
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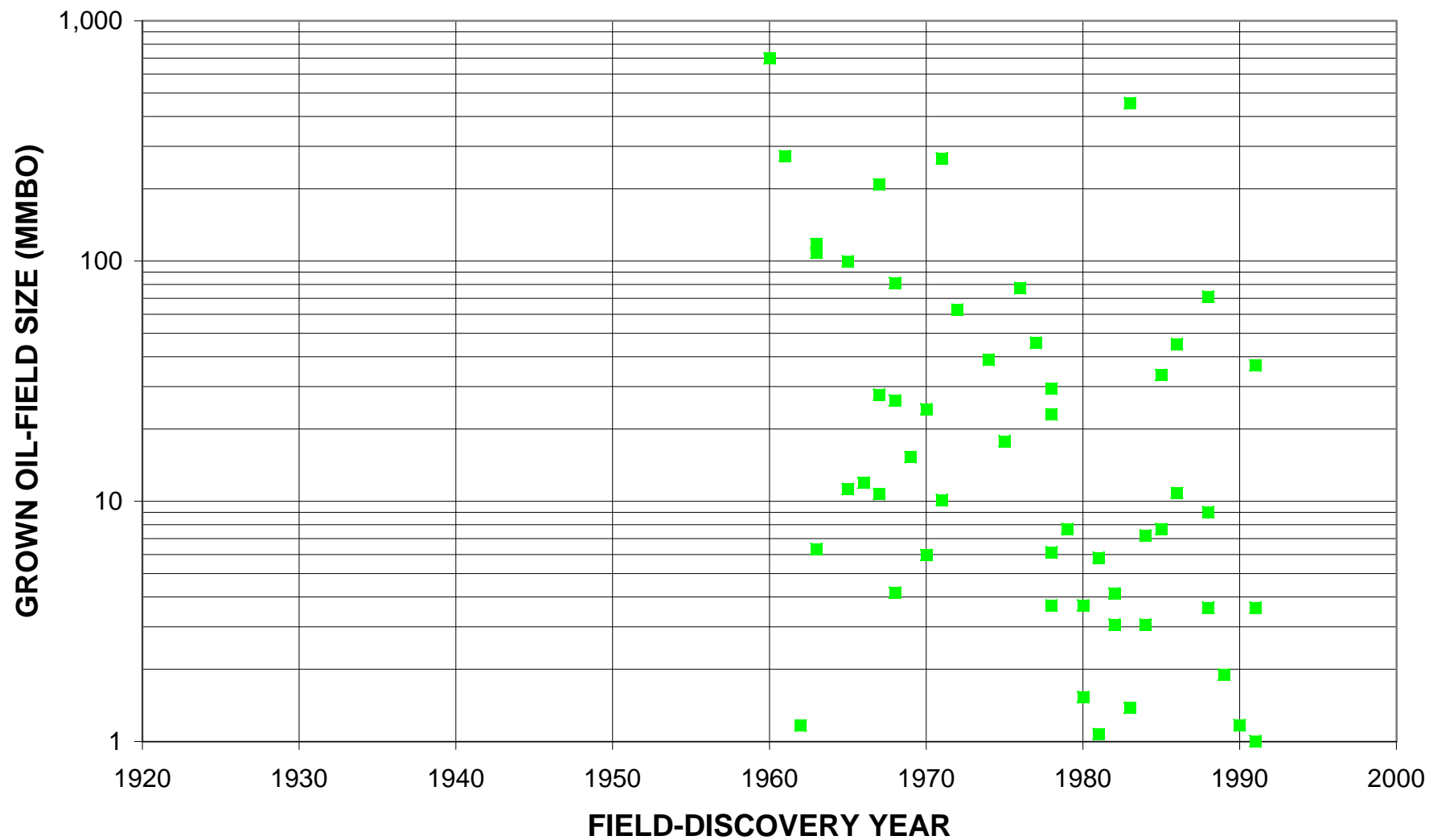
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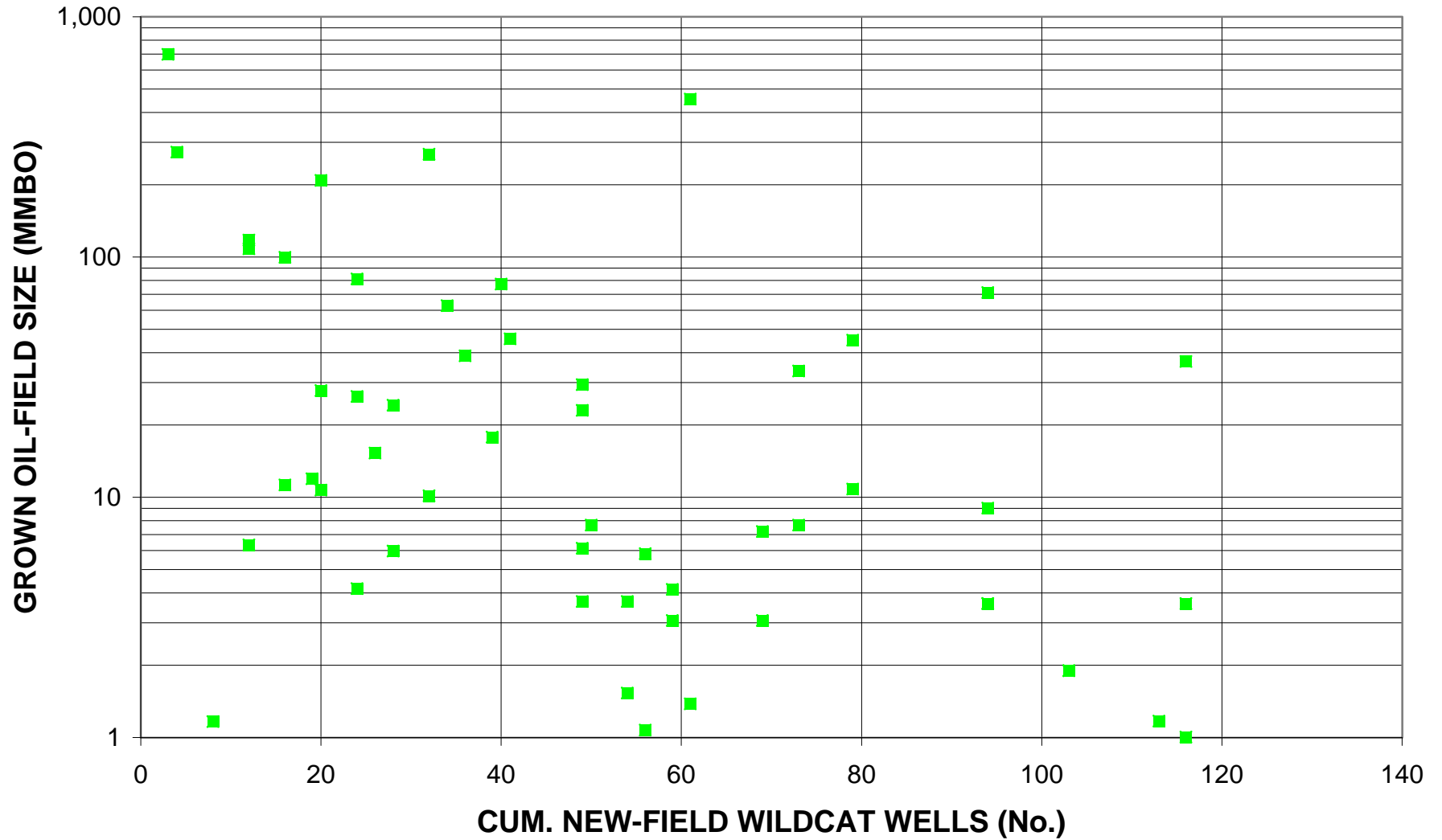
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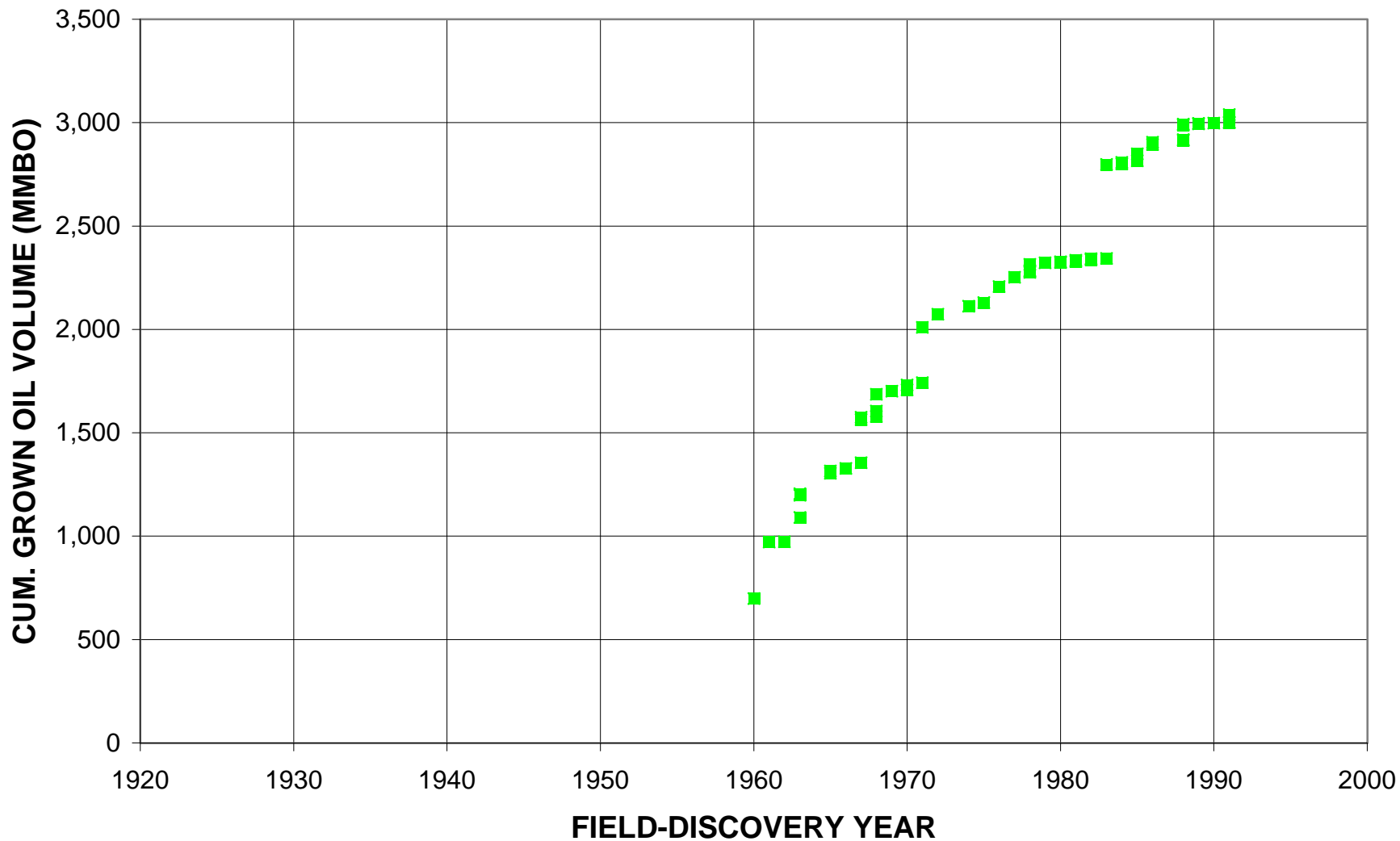
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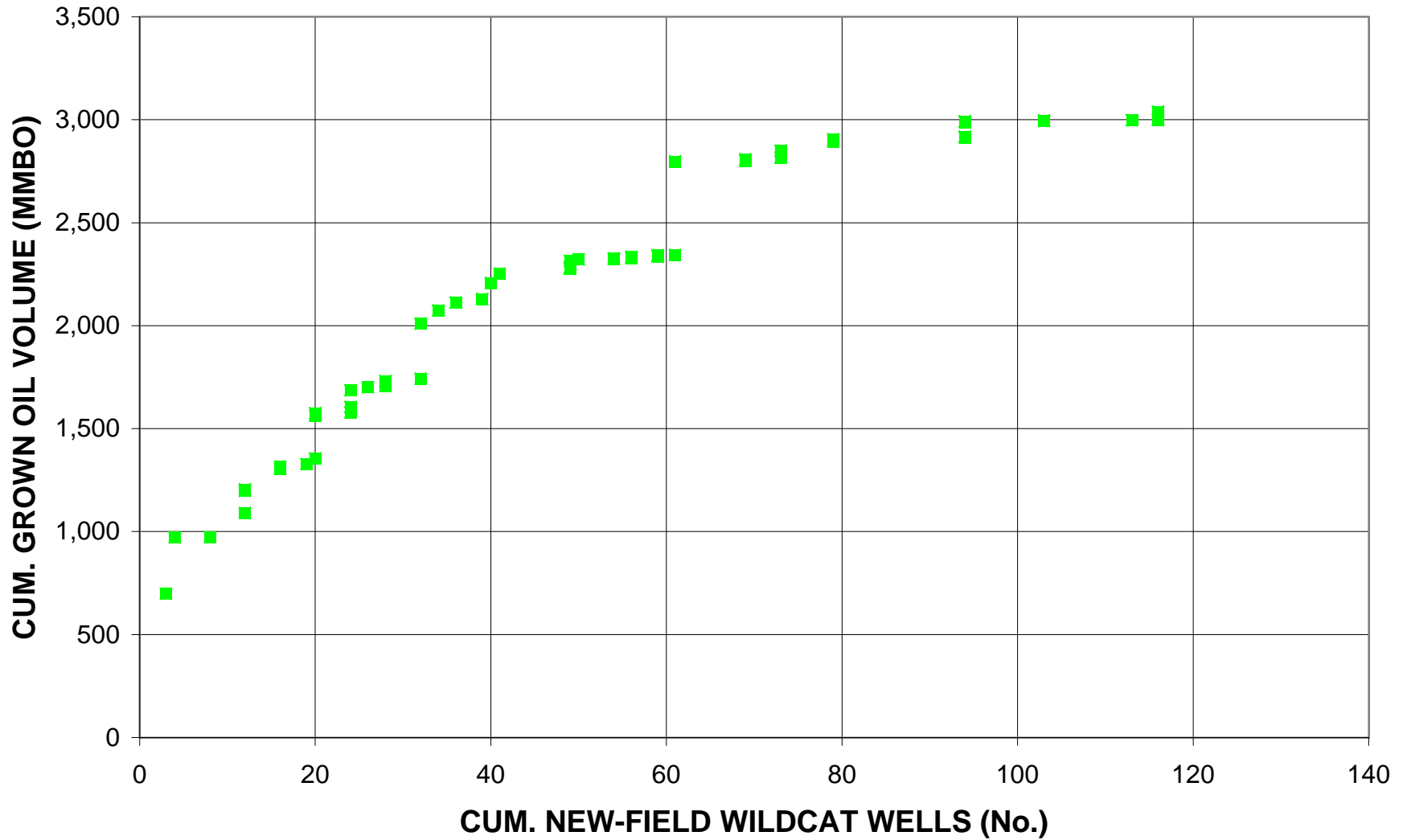
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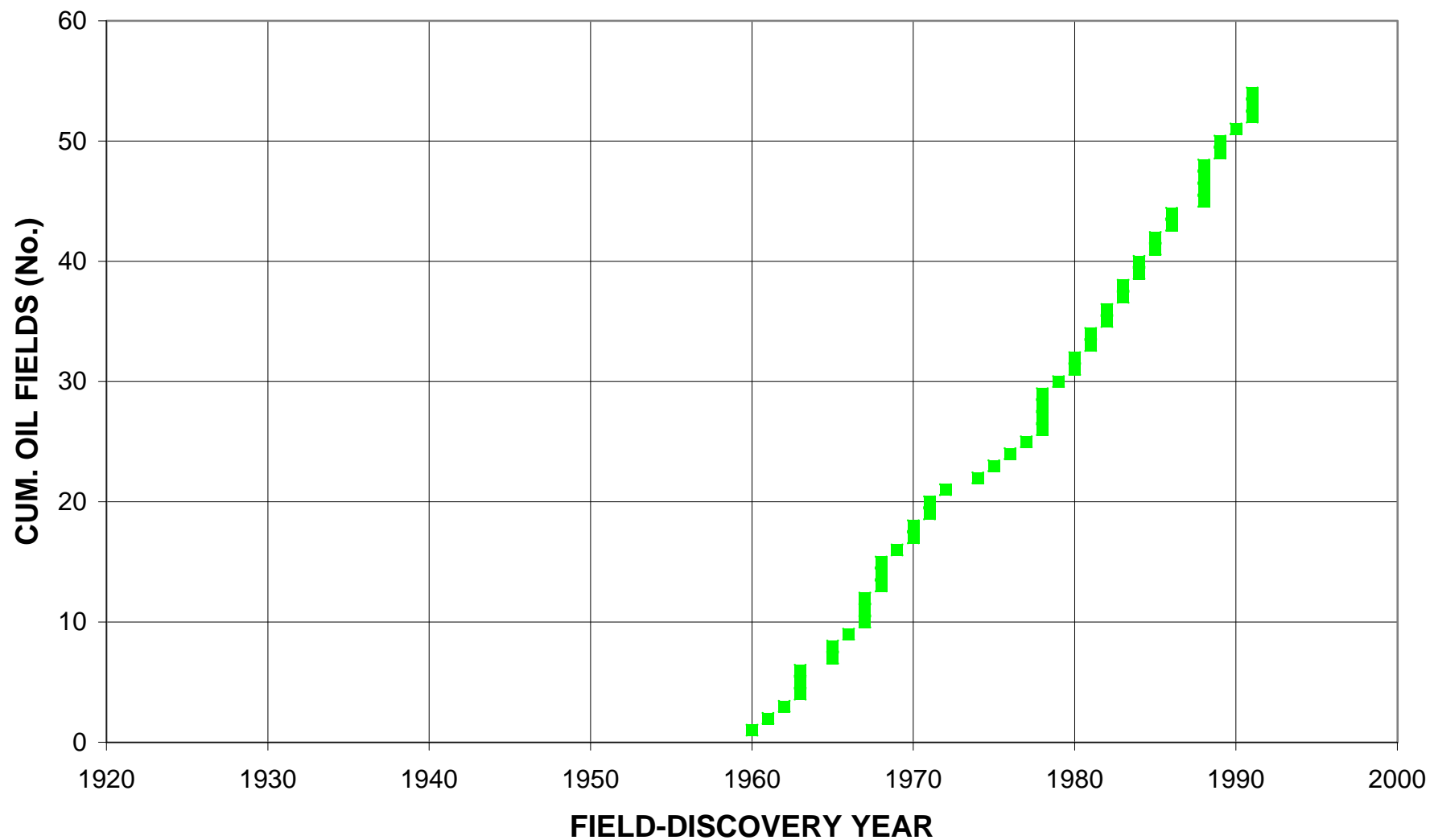
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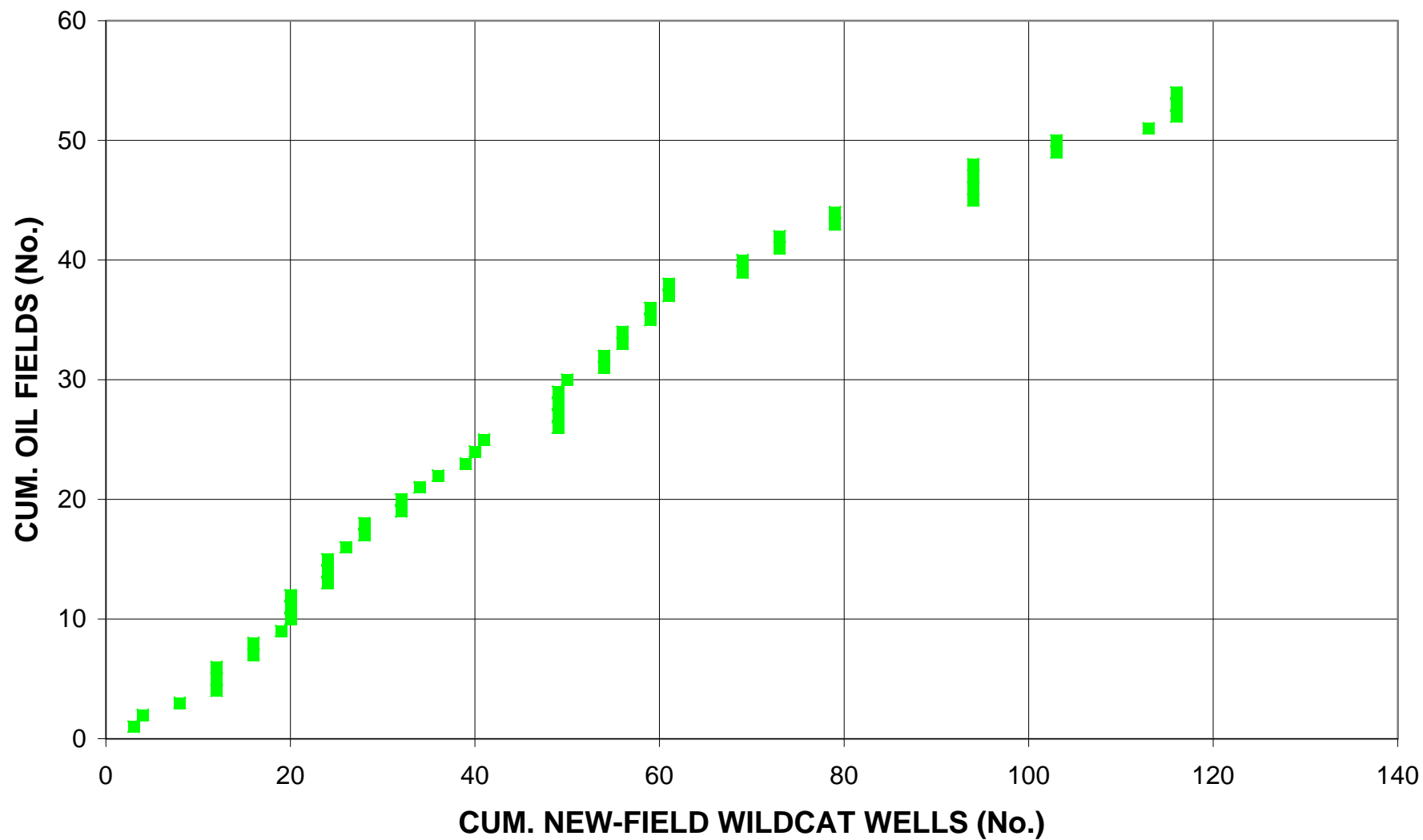
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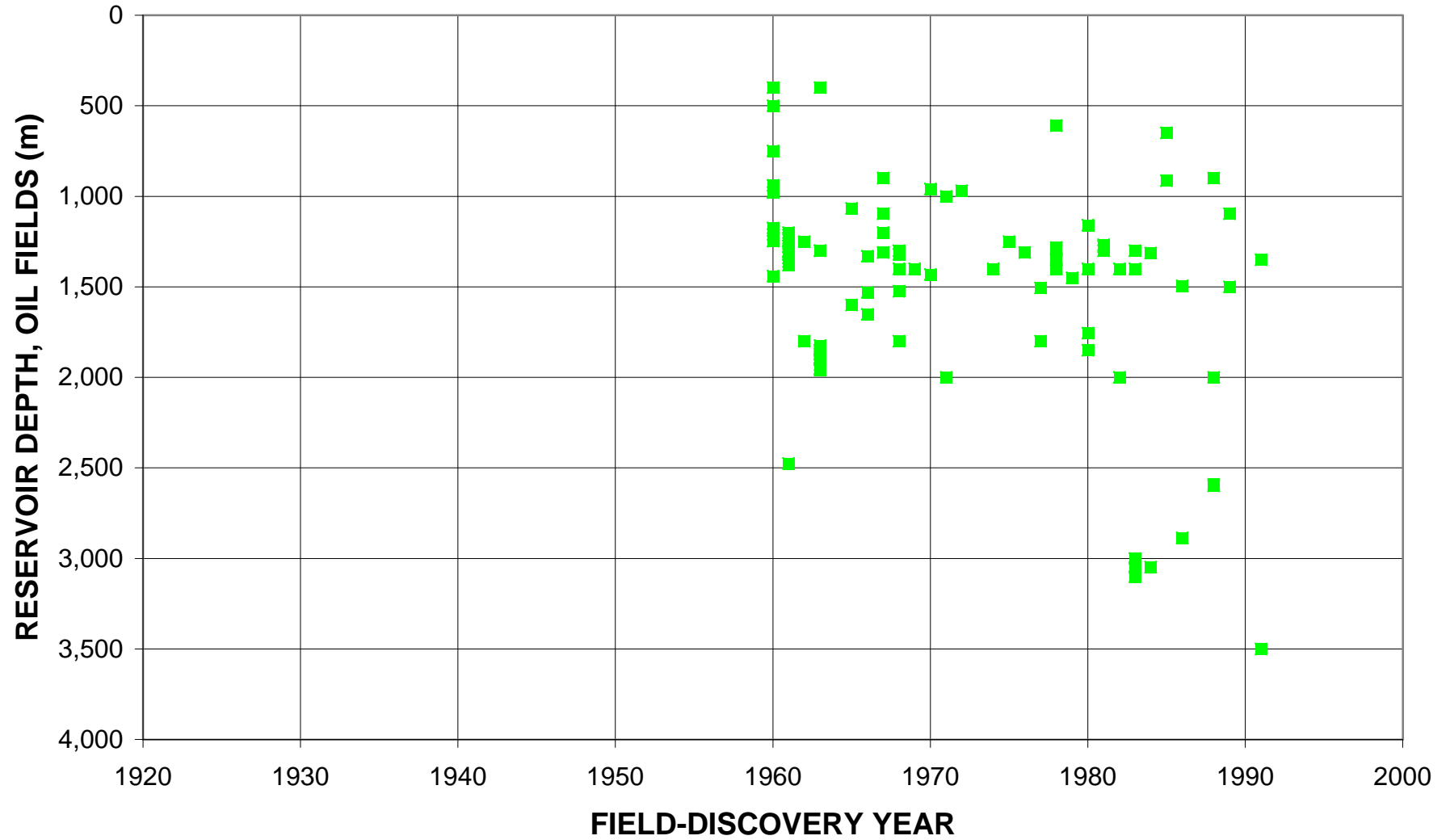
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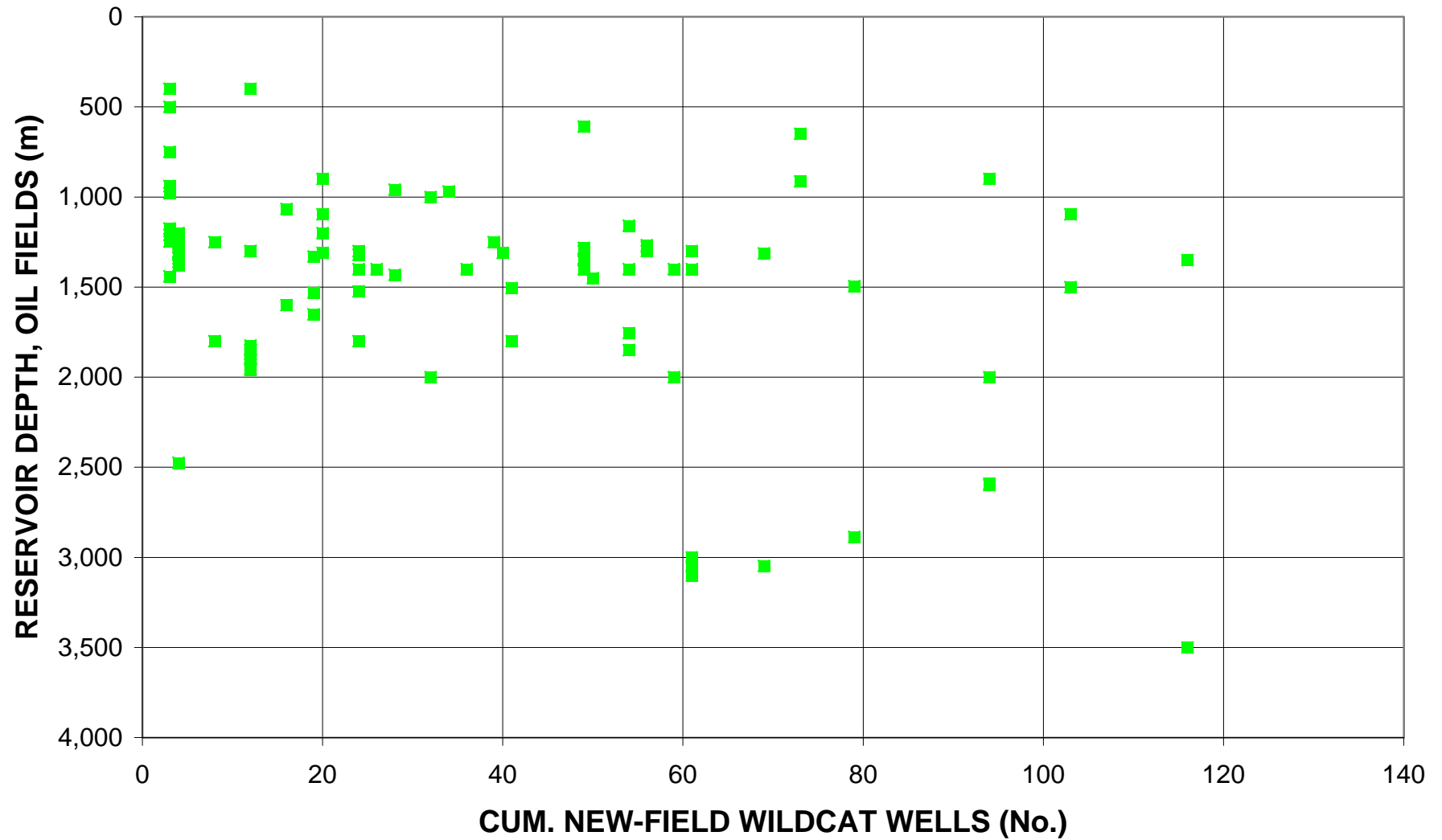
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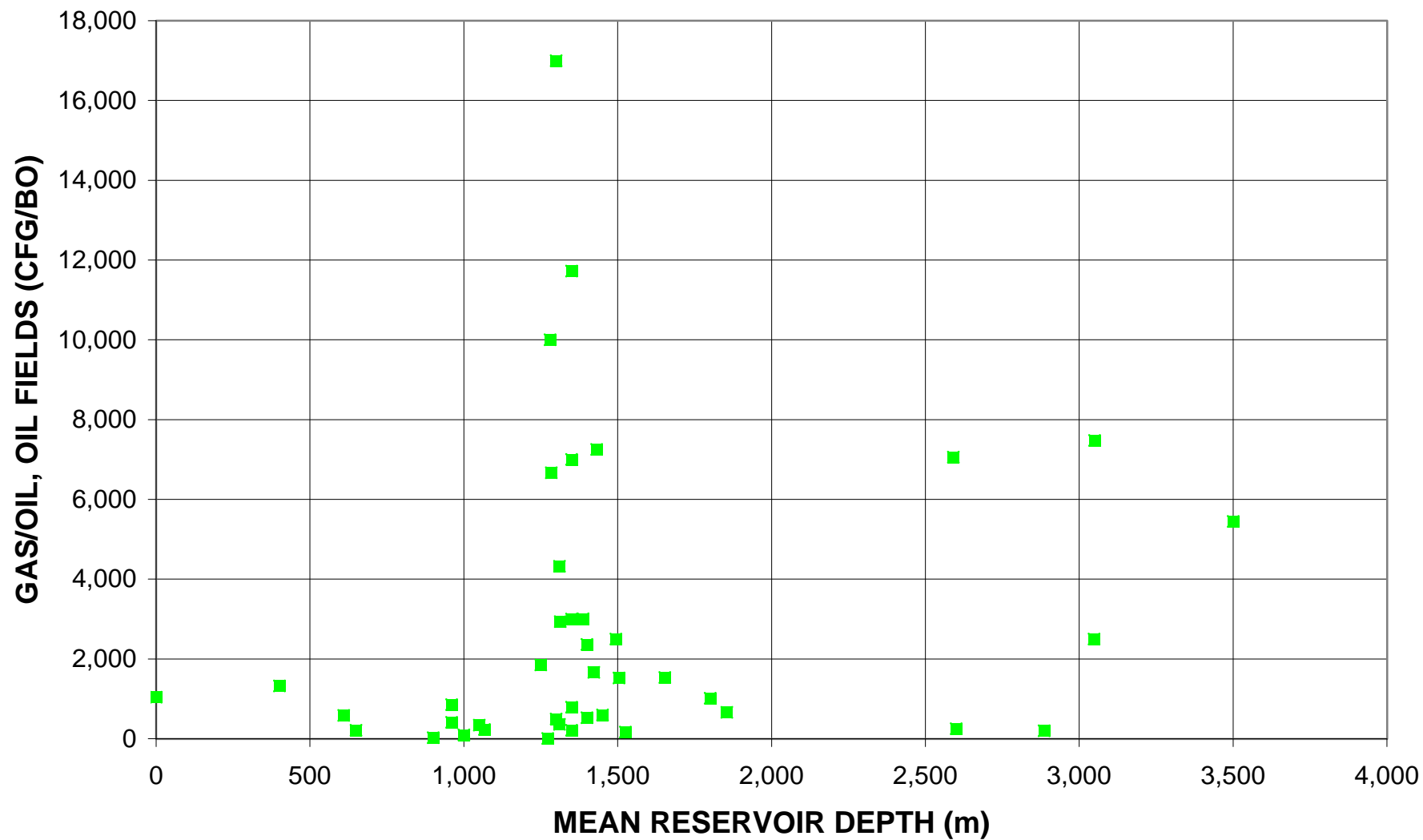
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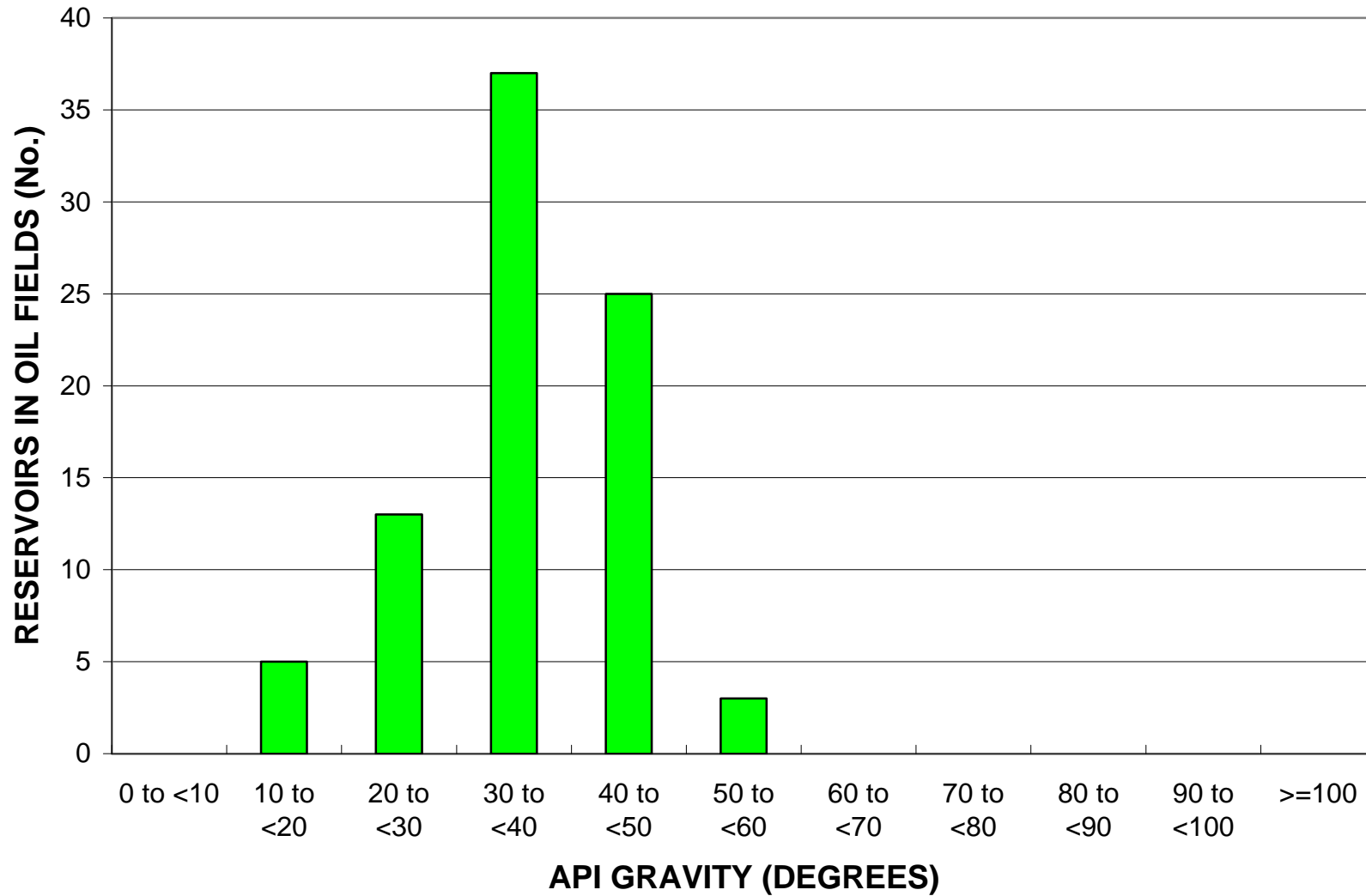
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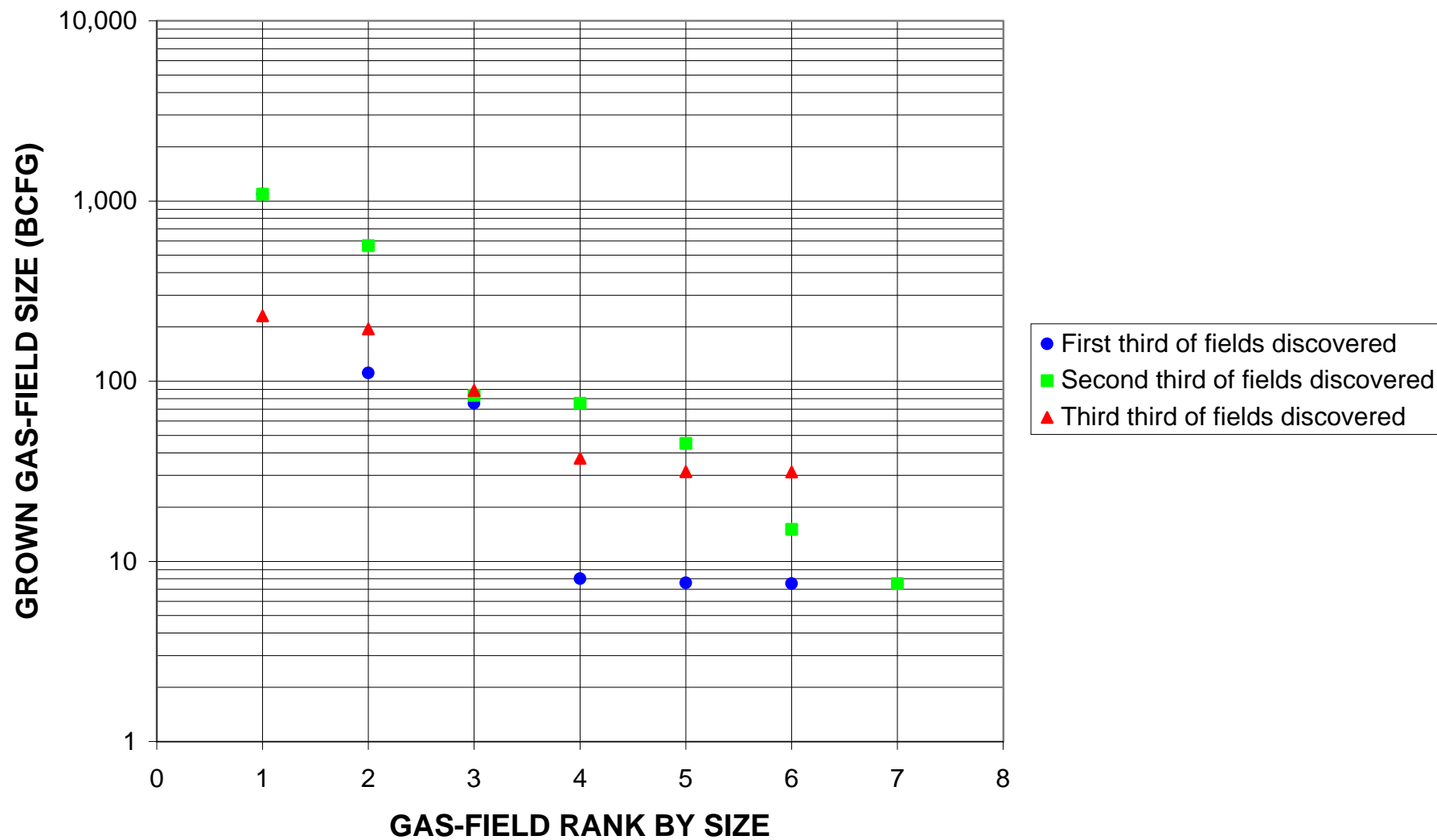
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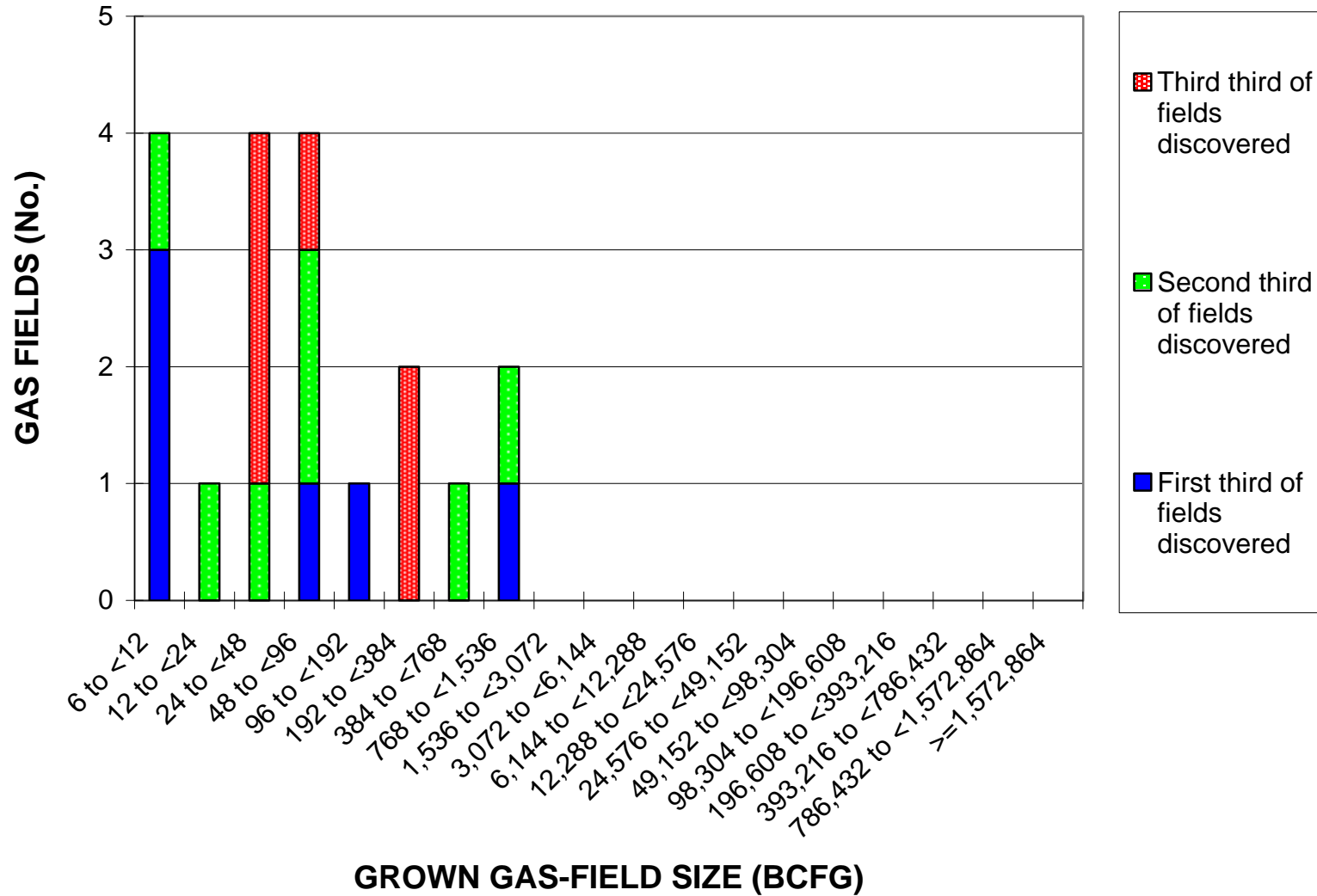
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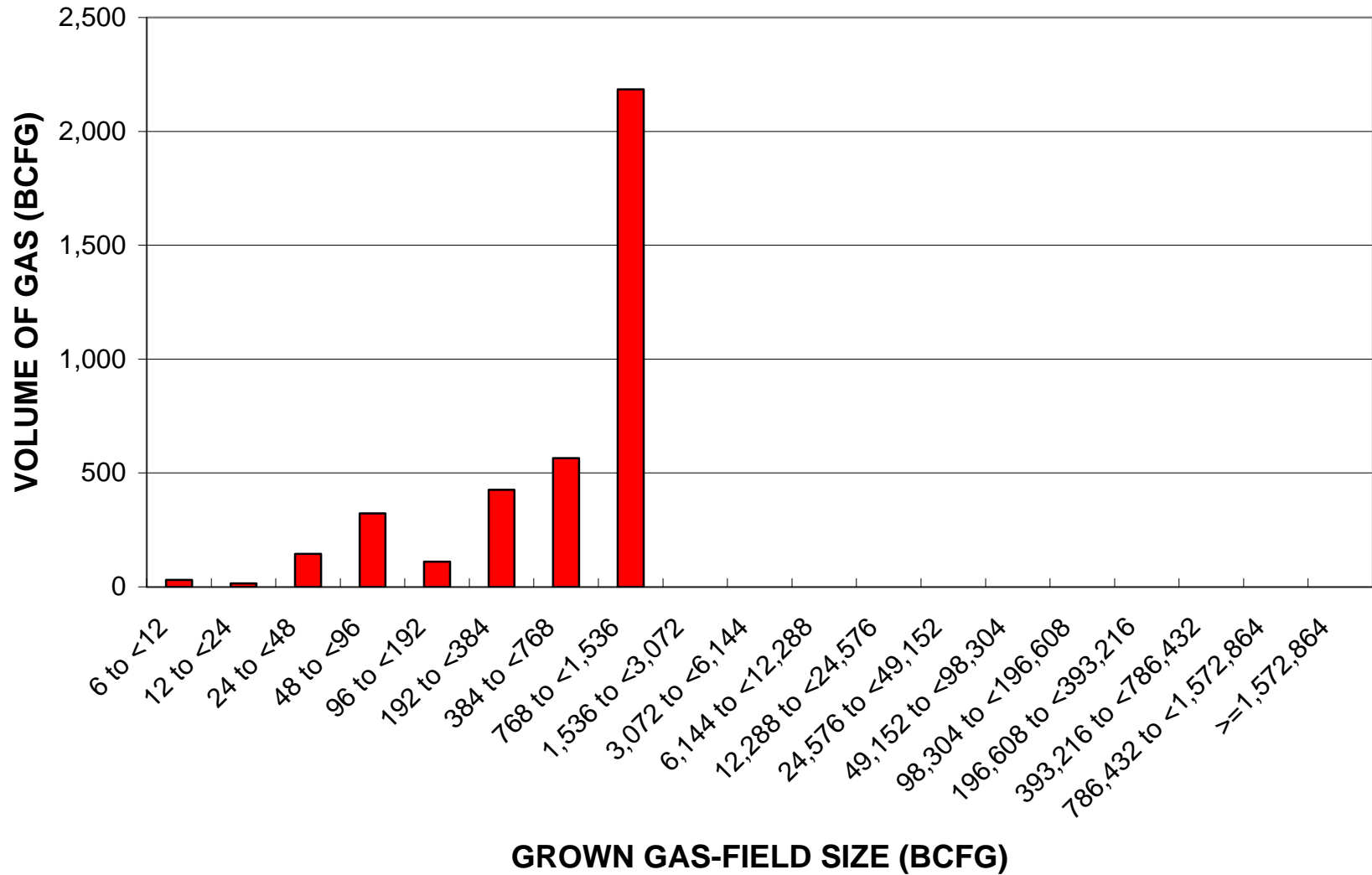
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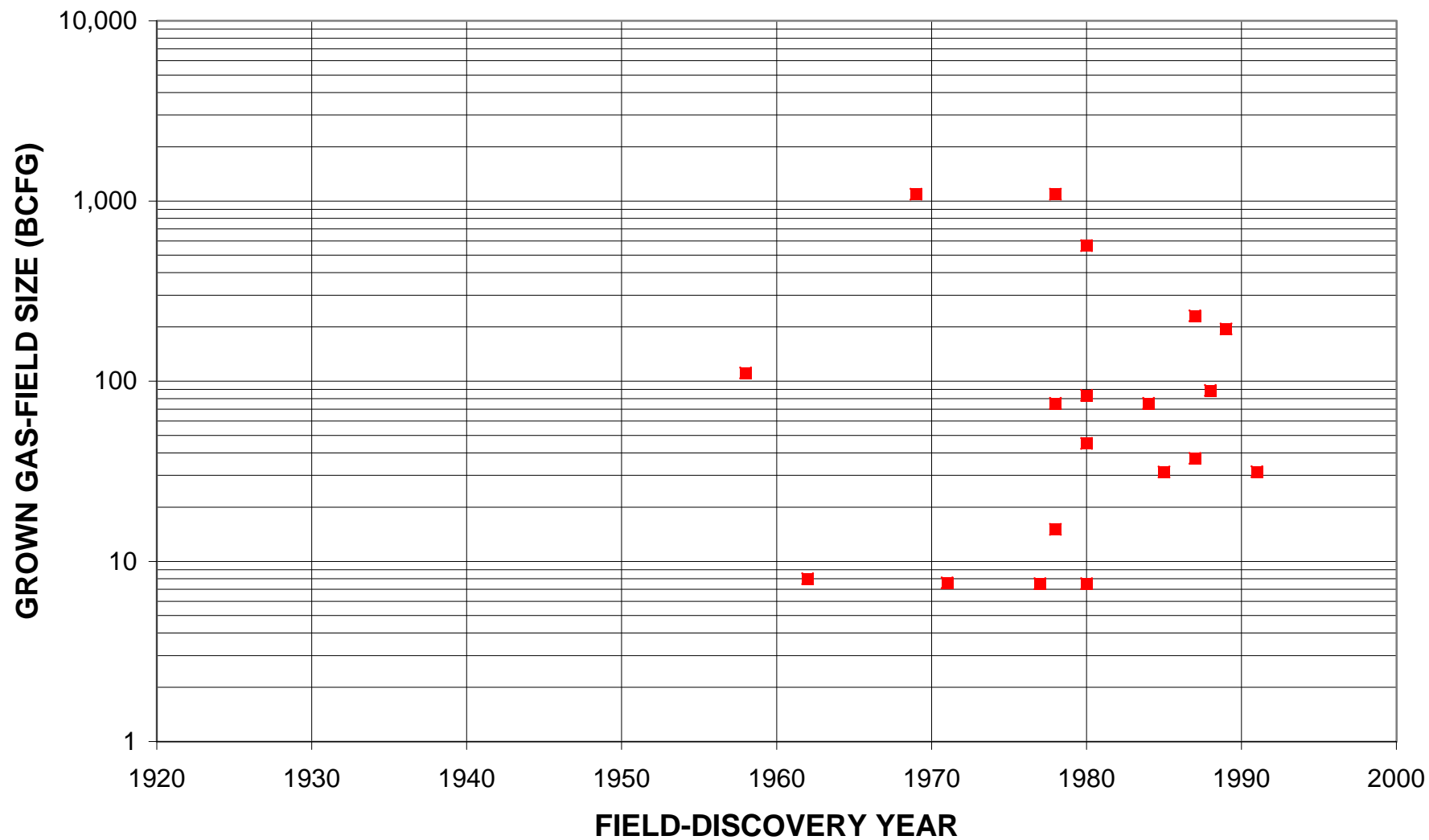
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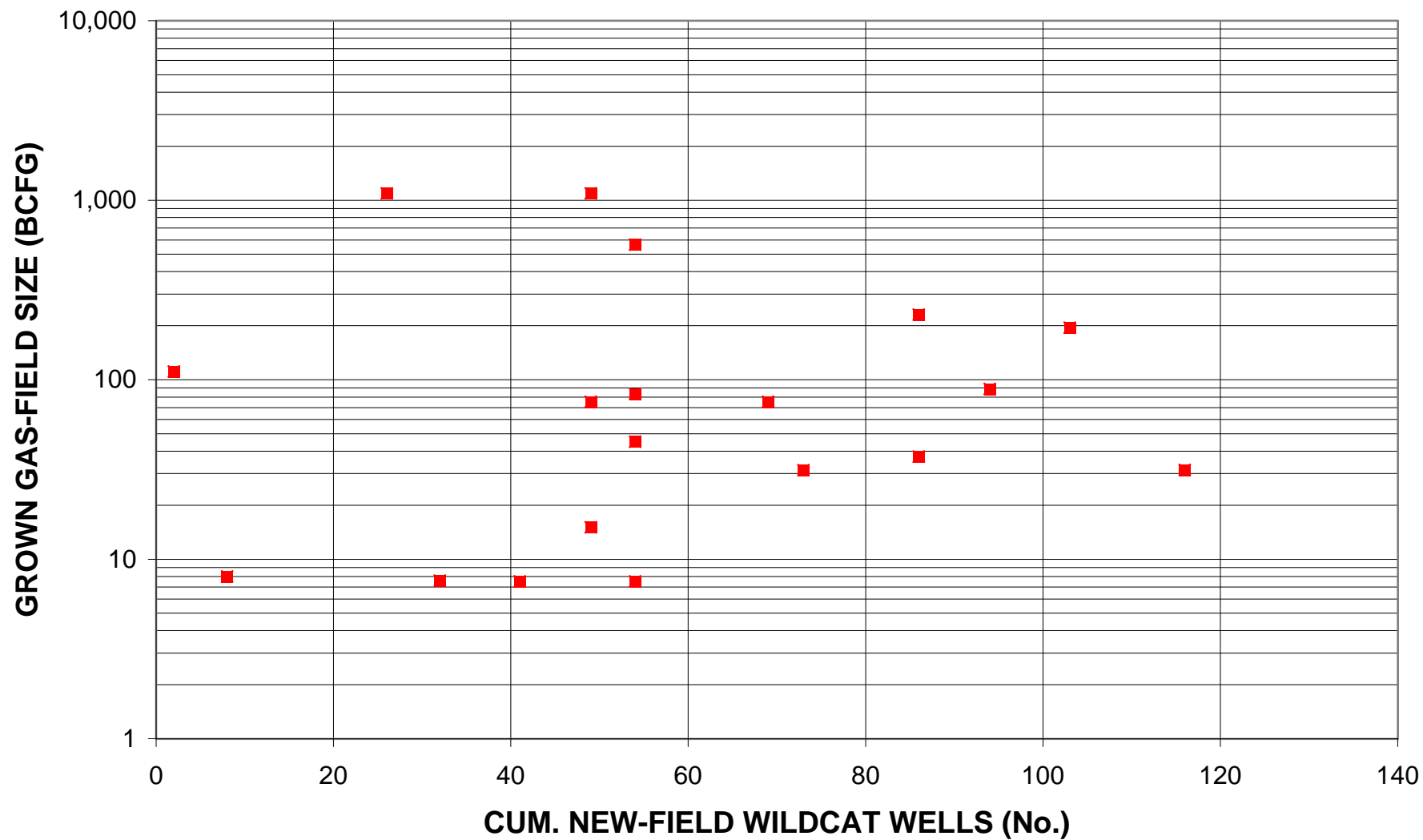
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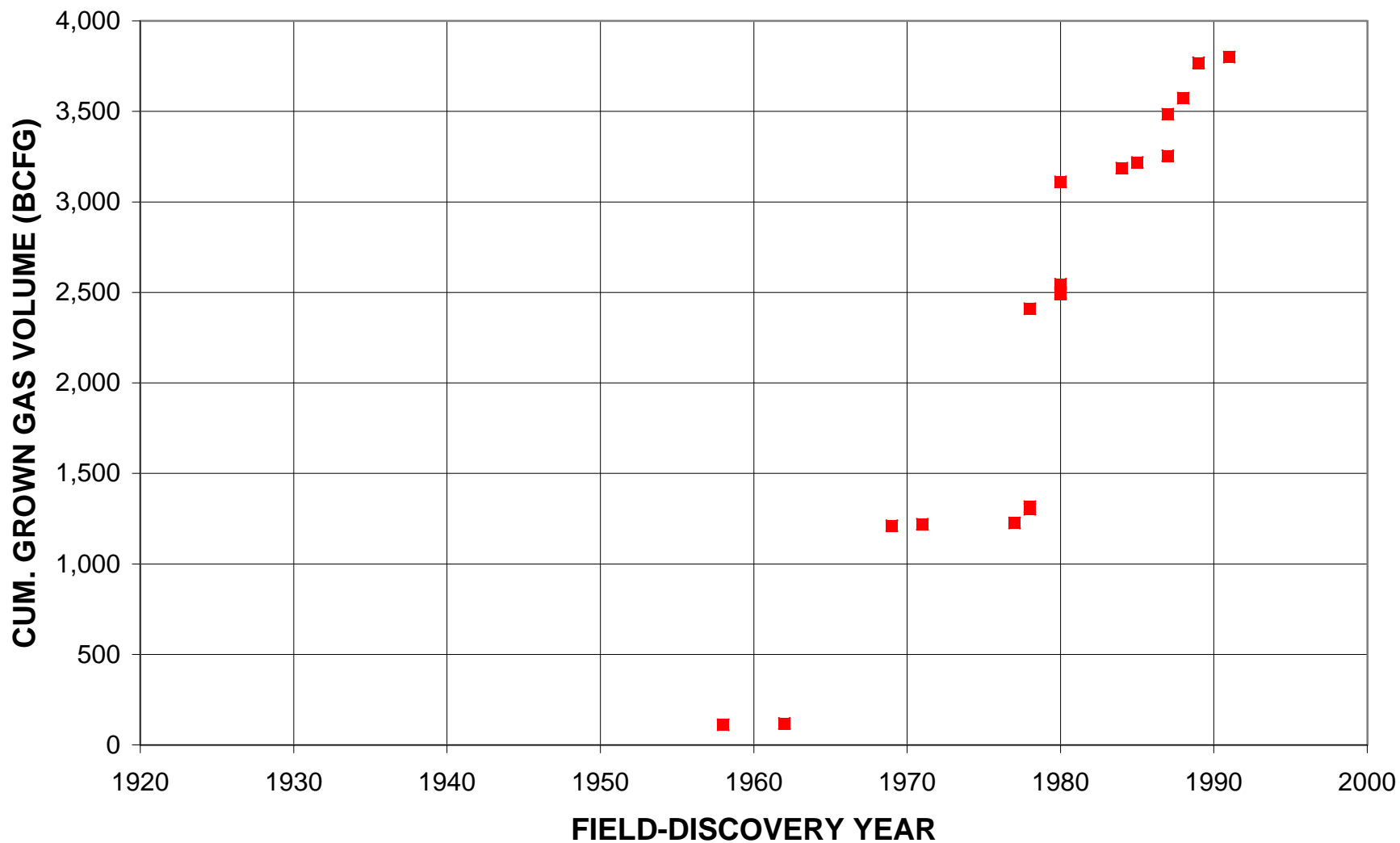
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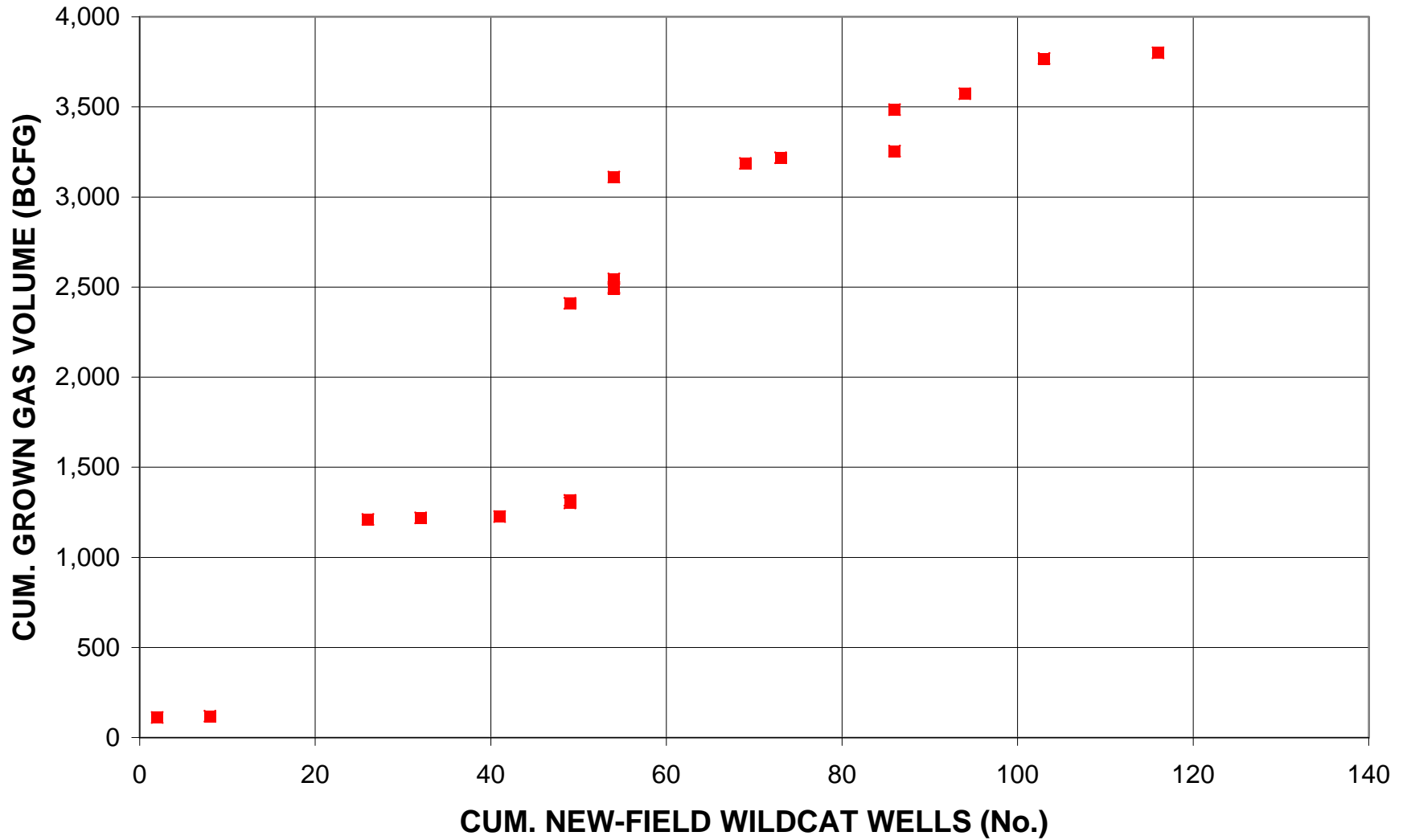
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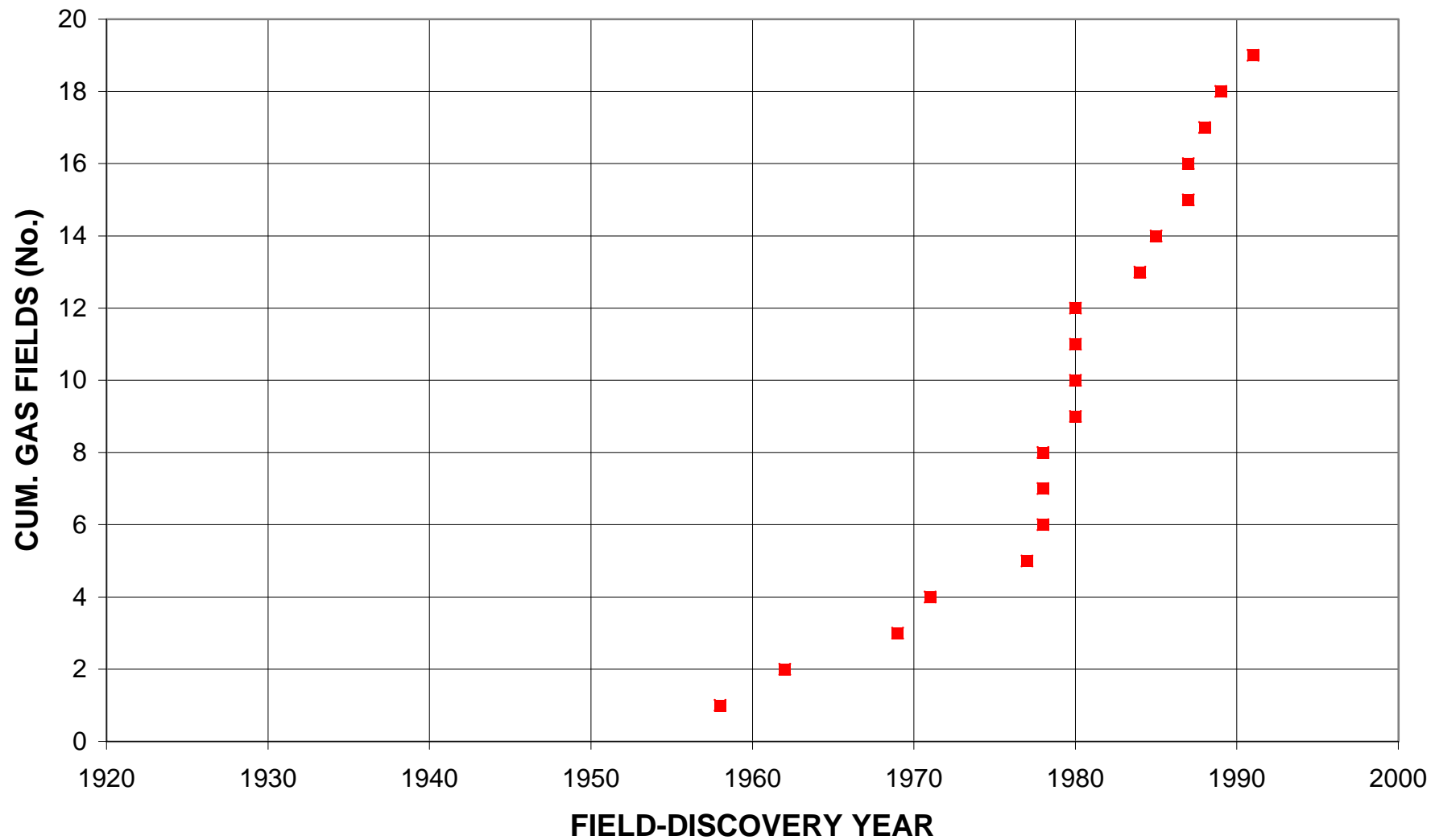
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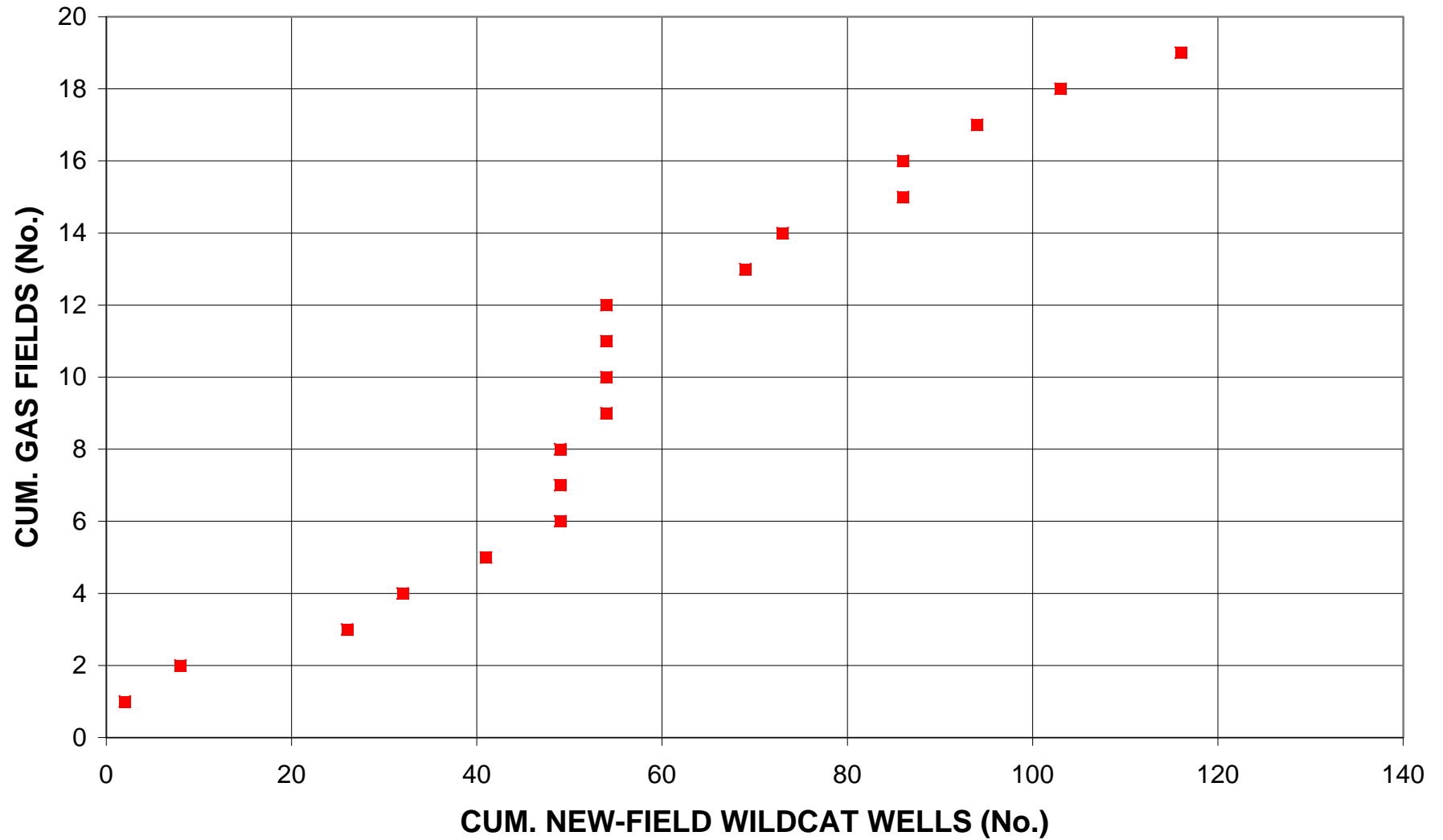
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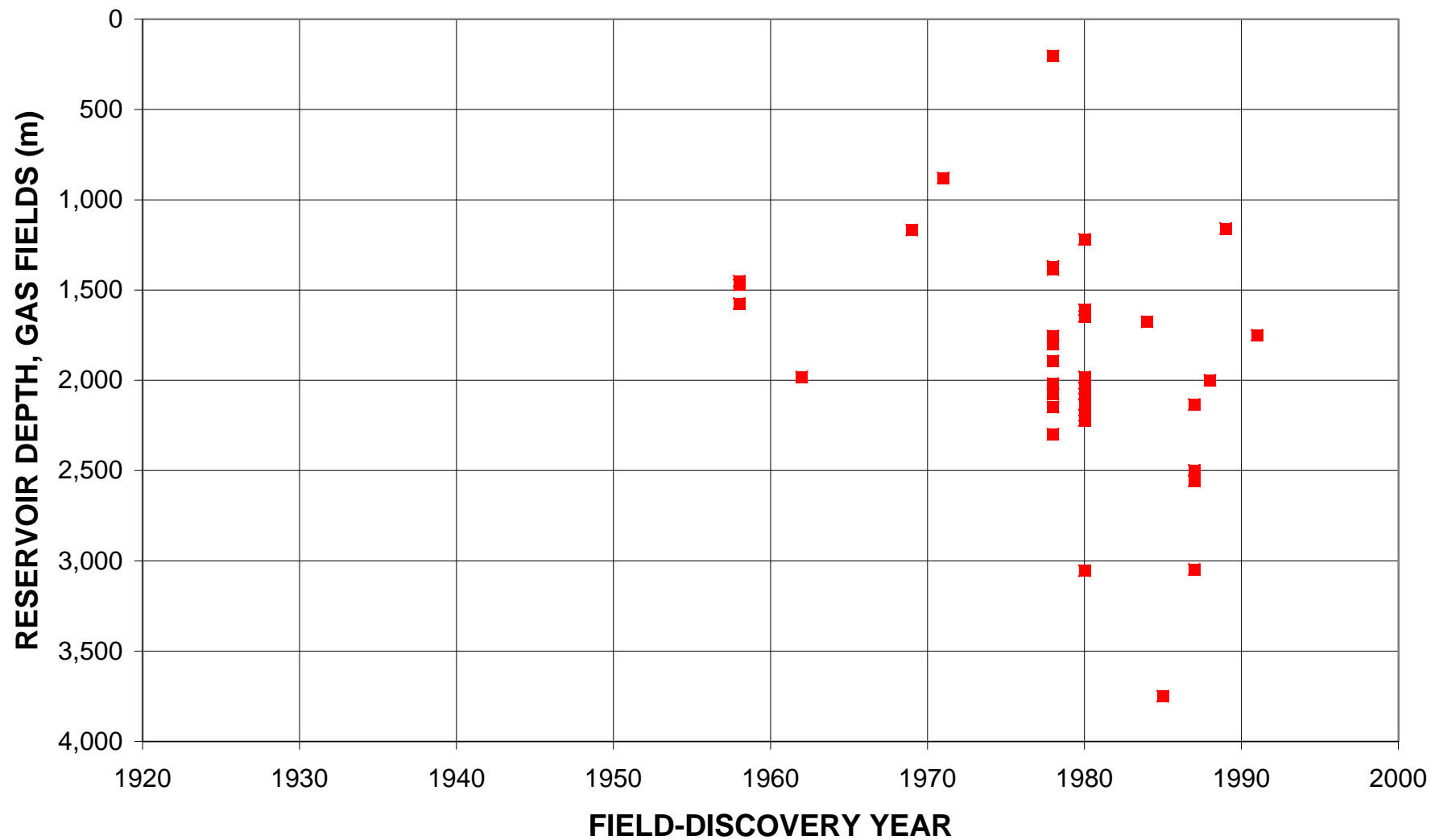
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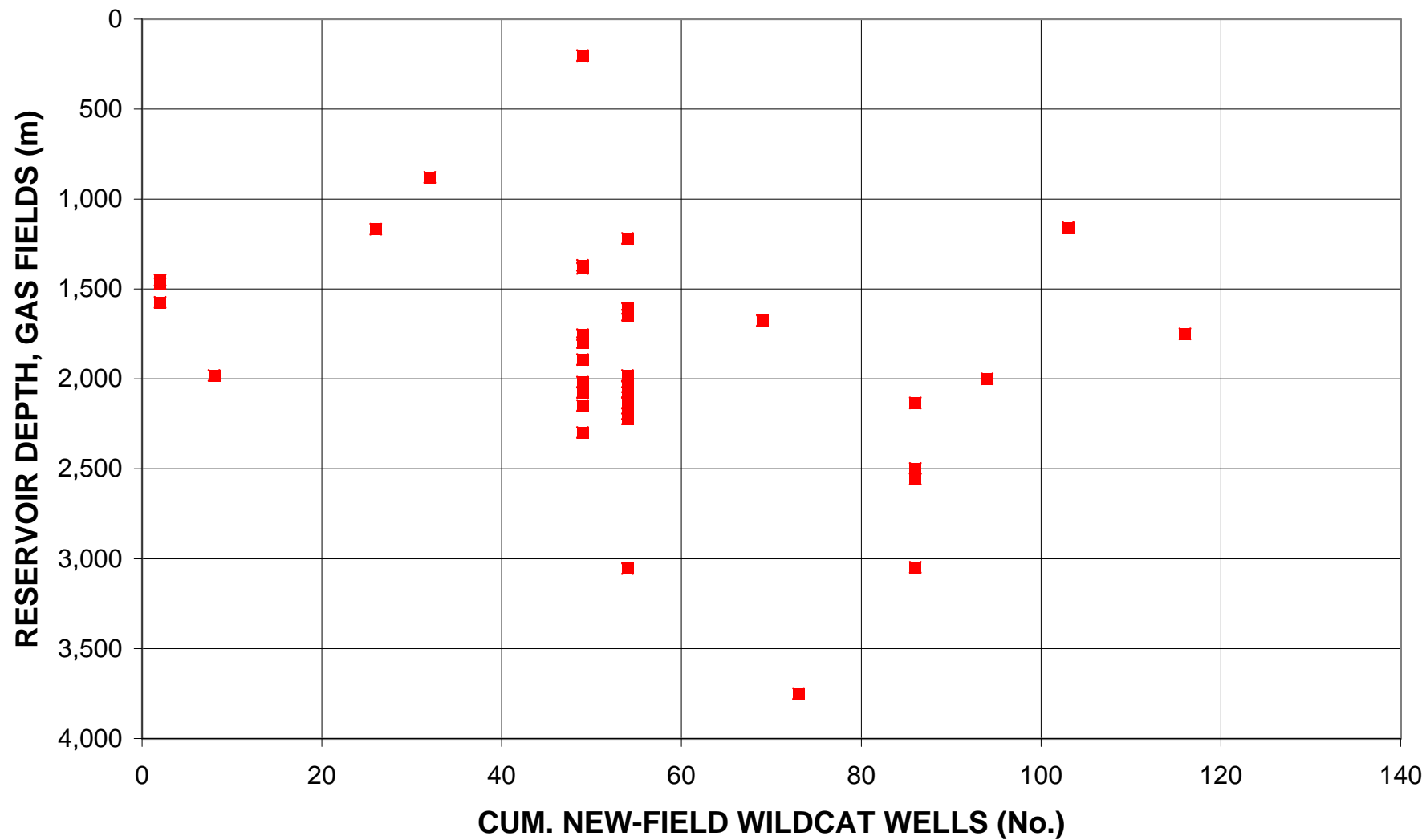
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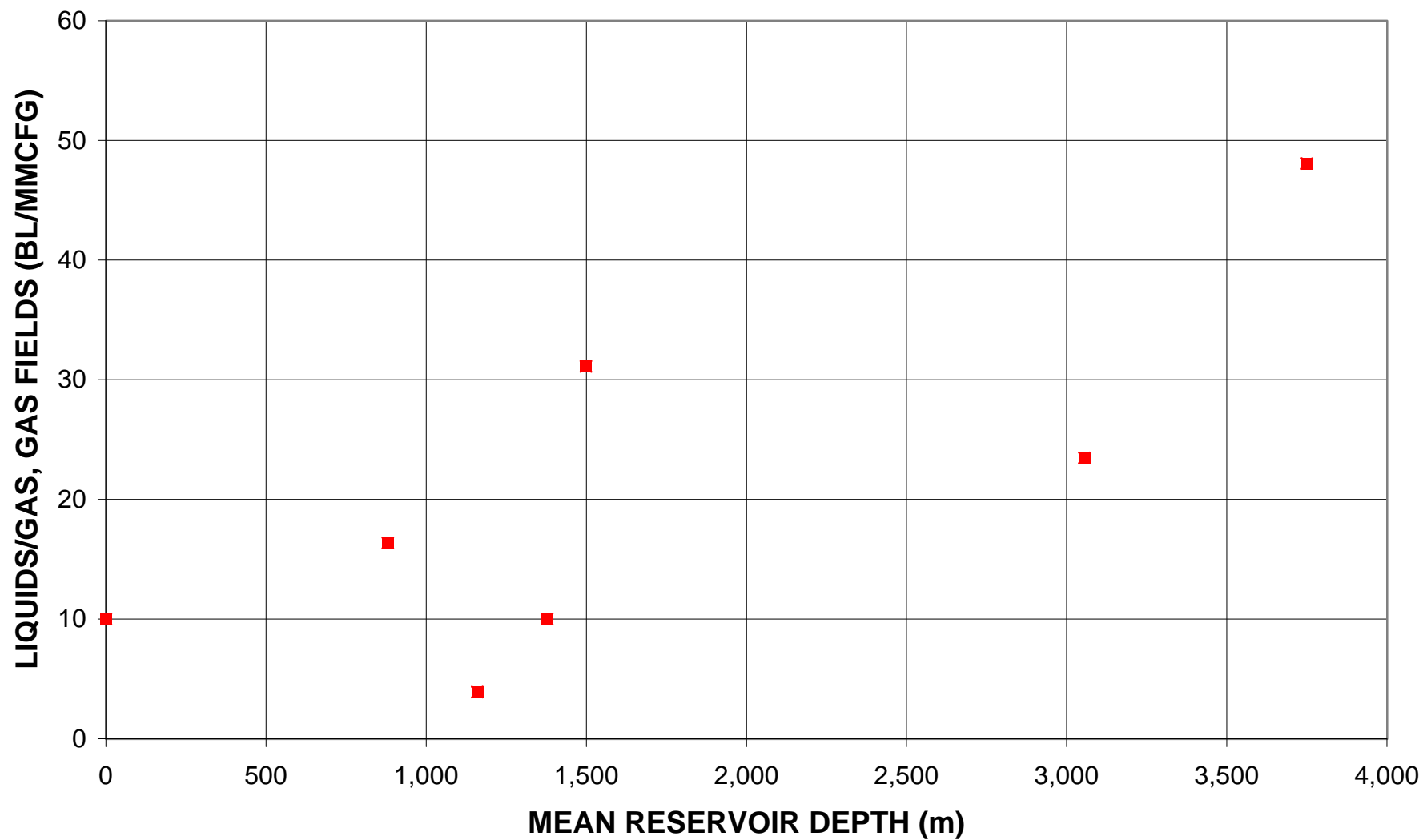
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Eocene-Miocene Cambay Deltaic, Assessment Unit 80430102



Eocene-Miocene Cambay Deltaic, Assessment Unit 80430102



**Eocene-Miocene Cambay Deltaic, Assessment Unit 80430102
Volumes of Discovered Petroleum**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. Fields without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one field is present. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Field Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Fields	49	2,170	4,093	0	54	3,039	5,999	0
Gas Fields	16	3	2,517	2	19	5	3,800	4
Fields <1 MMBOE	39	10	55	1	31	9	35	2
All Fields	104	2,183	6,665	4	104	3,053	9,834	5

**Eocene-Miocene Cambay Deltaic, Assessment Unit 80430102
Discovery-History Sequence**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Known (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Known Sizes (MMBO)</u>					
	First third	1960-1970	16	1,298	81	19
	Second third	1982	17	438	26	13
	Third third	1991	16	434	27	5
	All Oil Fields		49	2,170	44	9
Gas Fields	<u>Known Sizes (BCFG)</u>					
	First third	1958-1978	5	942	188	50
	Second third	1985	6	1,256	209	53
	Third third	1991	5	318	64	50
	All Gas Fields		16	2,517	157	50

**Eocene-Miocene Cambay Deltaic, Assessment Unit 80430102
Discovery-History Sequence**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Grown (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Grown Sizes (MMBO)</u>					
	First third	1960-1970	18	1,732	96	25
	Second third	1982	18	610	34	9
	Third third	1991	18	697	39	5
	All Oil Fields		54	3,039	56	11
Gas Fields	<u>Grown Sizes (BCFG)</u>					
	First third	1958-1978	6	1,302	217	42
	Second third	1984	7	1,884	269	75
	Third third	1991	6	614	102	63
	All Gas Fields		19	3,800	200	75