

Kohat-Potwar Intrathrust Basin, Assessment Unit 80260101
Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Field Type	MFS	Prob. (0-1)	Undiscovered Resources												Largest Undiscovered Field (MMBO or BCFG)			
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)				F95	F50	F5	Mean
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean				
Oil Fields	1	1.00	53	136	267	145	107	292	621	319	6	17	39	19	11	27	79	33
Gas Fields	6						46	192	562	233	2	7	20	8	22	79	299	108
Total		1.00	53	136	267	145	153	484	1,183	551	7	24	60	27				

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Forecast: Oil in Oil Fields

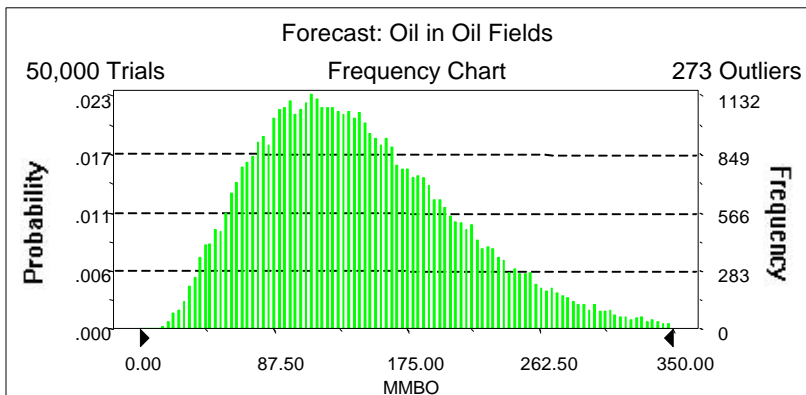
Summary:

Display range is from 0.00 to 350.00 MMBO

Entire range is from 10.88 to 509.65 MMBO

After 50,000 trials, the standard error of the mean is 0.30

Statistics:	Value
Trials	50000
Mean	145.06
Median	136.40
Mode	---
Standard Deviation	65.99
Variance	4,354.83
Skewness	0.71
Kurtosis	3.44
Coefficient of Variability	0.45
Range Minimum	10.88
Range Maximum	509.65
Range Width	498.77
Mean Standard Error	0.30



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Forecast: Oil in Oil Fields (cont'd)

Percentiles:

<u>Percentile</u>	<u>MMBO</u>
100%	10.88
95%	52.61
90%	67.00
85%	77.72
80%	87.38
75%	95.67
70%	103.89
65%	112.06
60%	119.87
55%	128.06
50%	136.40
45%	144.84
40%	153.71
35%	163.39
30%	173.96
25%	185.51
20%	198.54
15%	214.65
10%	234.98
5%	266.95
0%	509.65

End of Forecast

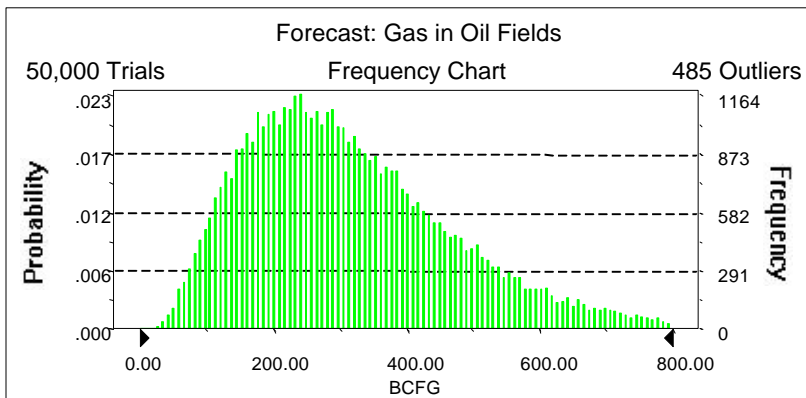
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Forecast: Gas in Oil Fields

Summary:

Display range is from 0.00 to 800.00 BCFG
Entire range is from 17.97 to 1,333.55 BCFG
After 50,000 trials, the standard error of the mean is 0.72

Statistics:	Value
Trials	50000
Mean	318.71
Median	291.95
Mode	---
Standard Deviation	160.81
Variance	25,860.63
Skewness	0.96
Kurtosis	4.20
Coefficient of Variability	0.50
Range Minimum	17.97
Range Maximum	1,333.55
Range Width	1,315.58
Mean Standard Error	0.72



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Forecast: Gas in Oil Fields (cont'd)

Percentiles:

<u>Percentile</u>	<u>BCFG</u>
100%	17.97
95%	107.39
90%	136.17
85%	159.95
80%	180.50
75%	199.46
70%	218.33
65%	236.44
60%	254.12
55%	272.90
50%	291.95
45%	311.55
40%	332.82
35%	356.37
30%	381.11
25%	409.00
20%	442.55
15%	482.87
10%	535.72
5%	620.94
0%	1,333.55

End of Forecast

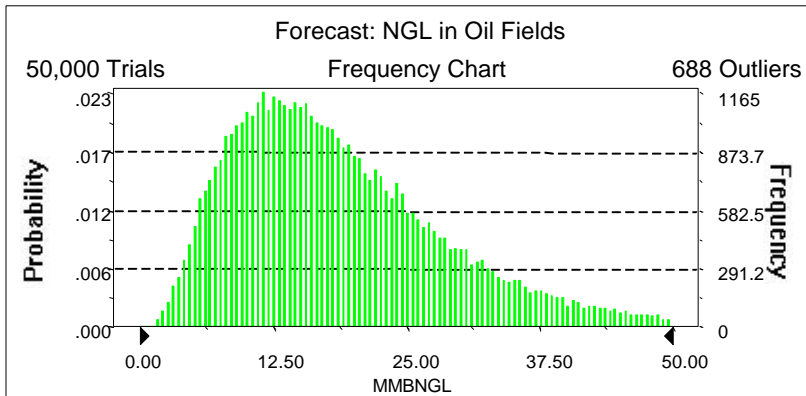
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Forecast: NGL in Oil Fields

Summary:

Display range is from 0.00 to 50.00 MMBNGL
Entire range is from 0.71 to 99.69 MMBNGL
After 50,000 trials, the standard error of the mean is 0.05

Statistics:	Value
Trials	50000
Mean	19.13
Median	17.08
Mode	---
Standard Deviation	10.59
Variance	112.25
Skewness	1.19
Kurtosis	5.09
Coefficient of Variability	0.55
Range Minimum	0.71
Range Maximum	99.69
Range Width	98.98
Mean Standard Error	0.05



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Forecast: NGL in Oil Fields (cont'd)

Percentiles:

<u>Percentile</u>	<u>MMBNGL</u>
100%	0.71
95%	5.93
90%	7.62
85%	8.99
80%	10.22
75%	11.37
70%	12.49
65%	13.59
60%	14.74
55%	15.87
50%	17.08
45%	18.33
40%	19.71
35%	21.18
30%	22.82
25%	24.66
20%	26.88
15%	29.61
10%	33.27
5%	39.45
0%	99.69

End of Forecast

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Forecast: Largest Oil Field

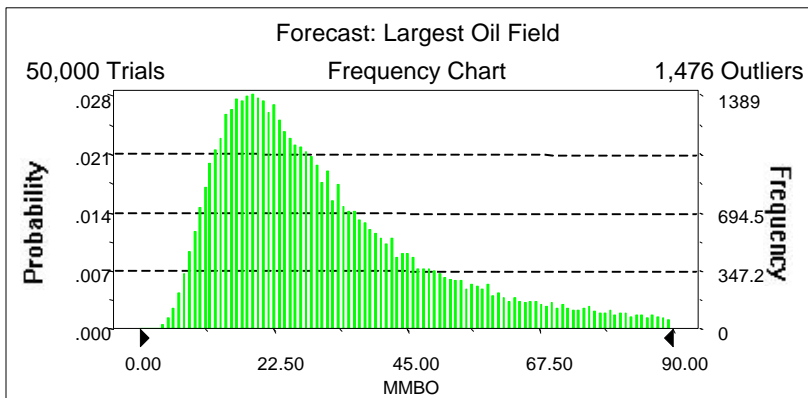
Summary:

Display range is from 0.00 to 90.00 MMBO

Entire range is from 2.48 to 124.98 MMBO

After 50,000 trials, the standard error of the mean is 0.10

Statistics:	Value
Trials	50000
Mean	33.38
Median	27.31
Mode	---
Standard Deviation	21.35
Variance	455.99
Skewness	1.55
Kurtosis	5.54
Coefficient of Variability	0.64
Range Minimum	2.48
Range Maximum	124.98
Range Width	122.50
Mean Standard Error	0.10



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Forecast: Largest Oil Field (cont'd)

Percentiles:

<u>Percentile</u>	<u>MMBO</u>
100%	2.48
95%	10.73
90%	13.15
85%	15.07
80%	16.77
75%	18.43
70%	20.03
65%	21.71
60%	23.43
55%	25.28
50%	27.31
45%	29.48
40%	31.88
35%	34.64
30%	37.88
25%	41.77
20%	46.60
15%	53.26
10%	62.76
5%	78.88
0%	124.98

End of Forecast

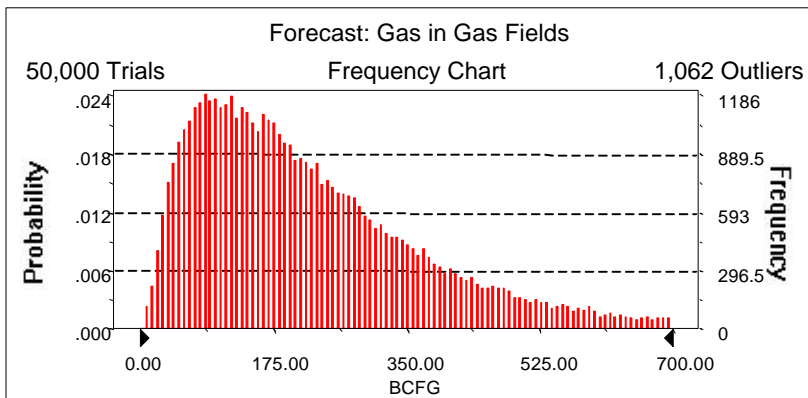
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Forecast: Gas in Gas Fields

Summary:

Display range is from 0.00 to 700.00 BCFG
Entire range is from 6.44 to 1,654.11 BCFG
After 50,000 trials, the standard error of the mean is 0.75

Statistics:	Value
Trials	50000
Mean	232.66
Median	191.84
Mode	---
Standard Deviation	168.05
Variance	28,239.98
Skewness	1.56
Kurtosis	6.55
Coefficient of Variability	0.72
Range Minimum	6.44
Range Maximum	1,654.11
Range Width	1,647.67
Mean Standard Error	0.75



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Forecast: Gas in Gas Fields (cont'd)

Percentiles:

<u>Percentile</u>	<u>BCFG</u>
100%	6.44
95%	45.73
90%	64.07
85%	79.93
80%	94.68
75%	109.98
70%	125.30
65%	141.21
60%	157.56
55%	174.33
50%	191.84
45%	211.16
40%	232.00
35%	255.03
30%	280.63
25%	309.79
20%	345.05
15%	388.82
10%	453.15
5%	562.26
0%	1,654.11

End of Forecast

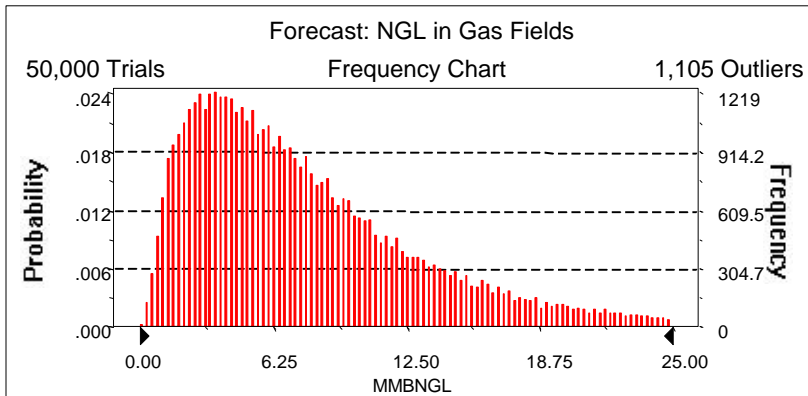
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Forecast: NGL in Gas Fields

Summary:

Display range is from 0.00 to 25.00 MMBNGL
Entire range is from 0.19 to 58.61 MMBNGL
After 50,000 trials, the standard error of the mean is 0.03

Statistics:	Value
Trials	50000
Mean	8.14
Median	6.60
Mode	---
Standard Deviation	6.13
Variance	37.62
Skewness	1.71
Kurtosis	7.44
Coefficient of Variability	0.75
Range Minimum	0.19
Range Maximum	58.61
Range Width	58.42
Mean Standard Error	0.03



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Forecast: NGL in Gas Fields (cont'd)

Percentiles:

<u>Percentile</u>	<u>MMBNGL</u>
100%	0.19
95%	1.51
90%	2.14
85%	2.69
80%	3.22
75%	3.74
70%	4.26
65%	4.80
60%	5.37
55%	5.97
50%	6.60
45%	7.26
40%	7.99
35%	8.80
30%	9.72
25%	10.77
20%	12.09
15%	13.77
10%	16.09
5%	20.16
0%	58.61

End of Forecast

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Forecast: Largest Gas Field

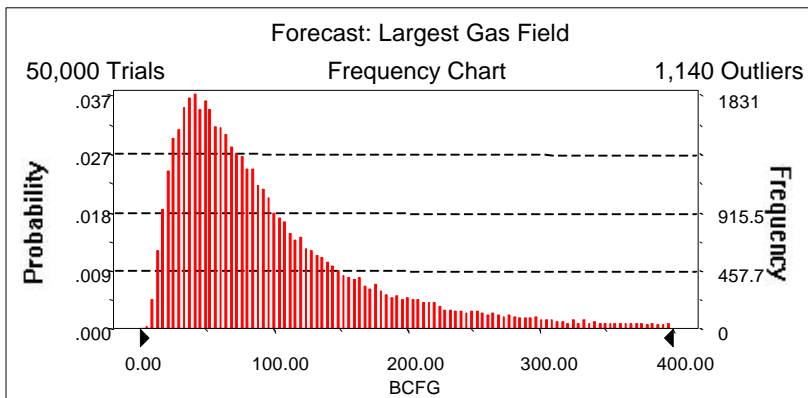
Summary:

Display range is from 0.00 to 400.00 BCFG

Entire range is from 6.44 to 748.66 BCFG

After 50,000 trials, the standard error of the mean is 0.43

Statistics:	Value
Trials	50000
Mean	107.88
Median	78.53
Mode	---
Standard Deviation	96.63
Variance	9,337.96
Skewness	2.46
Kurtosis	11.15
Coefficient of Variability	0.90
Range Minimum	6.44
Range Maximum	748.66
Range Width	742.22
Mean Standard Error	0.43



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Forecast: Largest Gas Field (cont'd)

Percentiles:

<u>Percentile</u>	<u>BCFG</u>
100%	6.44
95%	22.28
90%	29.23
85%	35.30
80%	40.81
75%	46.50
70%	52.12
65%	58.04
60%	64.41
55%	71.18
50%	78.53
45%	86.38
40%	95.31
35%	105.63
30%	118.23
25%	133.39
20%	152.75
15%	179.32
10%	219.86
5%	299.20
0%	748.66

End of Forecast

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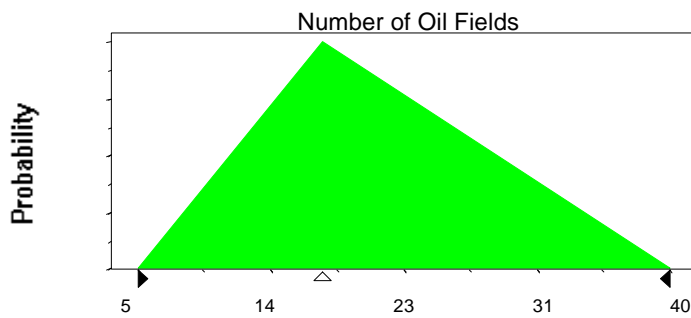
Assumptions

Assumption: Number of Oil Fields

Triangular distribution with parameters:

Minimum	5
Likeliest	17
Maximum	40

Selected range is from 5 to 40
Mean value in simulation was 21



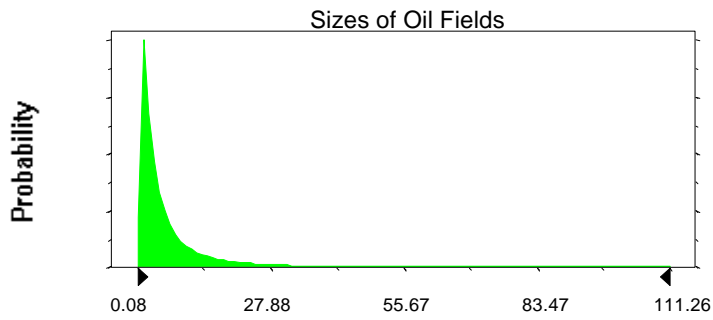
Assumption: Sizes of Oil Fields

Lognormal distribution with parameters:	Shifted parameters	
Mean	6.20	7.2
Standard Deviation	11.20	11.2

Selected range is from 0.00 to 124.00 1.00 to 125.00
Mean value in simulation was 6.10 7.1

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Assumption: Sizes of Oil Fields (cont'd)

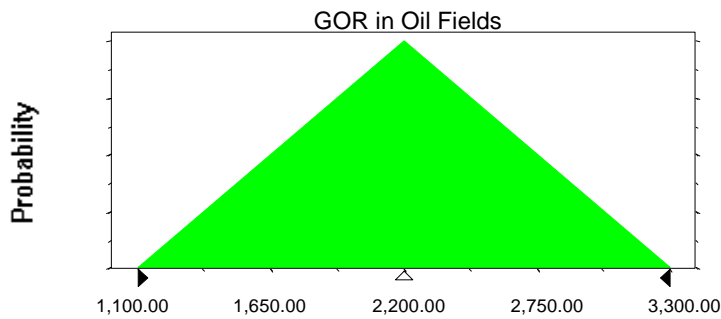


Assumption: GOR in Oil Fields

Triangular distribution with parameters:

Minimum	1,100.00
Likeliest	2,200.00
Maximum	3,300.00

Selected range is from 1,100.00 to 3,300.00
Mean value in simulation was 2,199.00



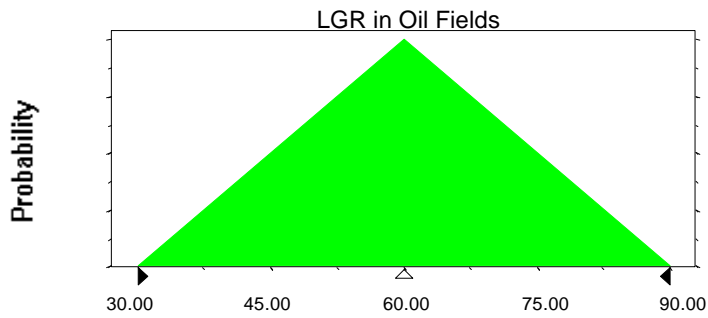
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Assumption: LGR in Oil Fields

Triangular distribution with parameters:

Minimum	30.00
Likeliest	60.00
Maximum	90.00

Selected range is from 30.00 to 90.00
Mean value in simulation was 60.06



Assumption: Number of Gas Fields

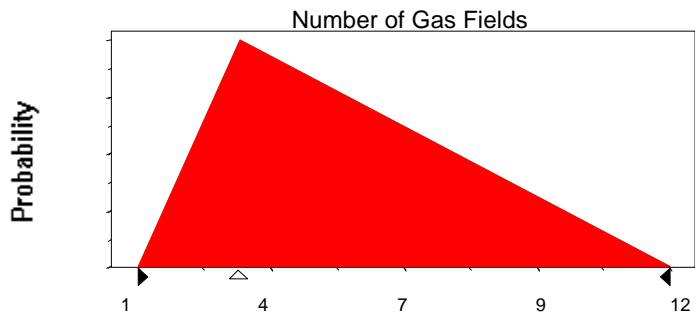
Triangular distribution with parameters:

Minimum	1
Likeliest	3
Maximum	12

Selected range is from 1 to 12
Mean value in simulation was 5

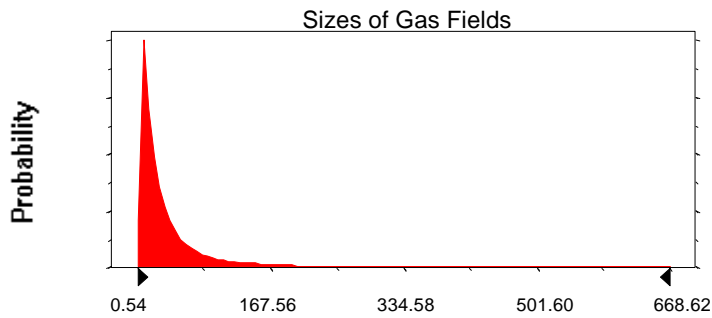
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Assumption: Number of Gas Fields (cont'd)



Assumption: Sizes of Gas Fields

Lognormal distribution with parameters:	Shifted parameters	
Mean	38.43	44.43
Standard Deviation	67.56	67.56
Selected range is from 0.00 to 744.00	6.00 to 750.00	
Mean value in simulation was 37.39	43.39	



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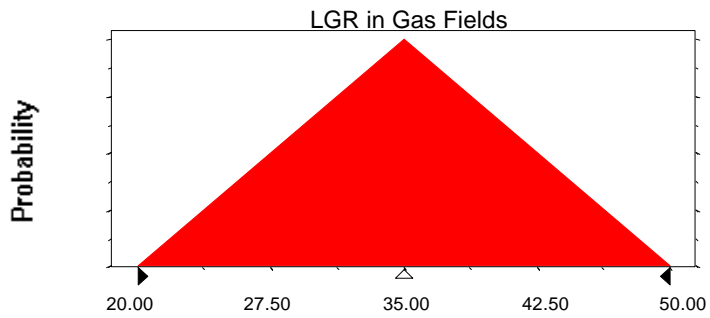
Assumption: LGR in Gas Fields

Triangular distribution with parameters:

Minimum	20.00
Likeliest	35.00
Maximum	50.00

Selected range is from 20.00 to 50.00

Mean value in simulation was 34.96



End of Assumptions

Simulation started on 10/18/99 at 12:52:52
Simulation stopped on 10/18/99 at 13:12:05