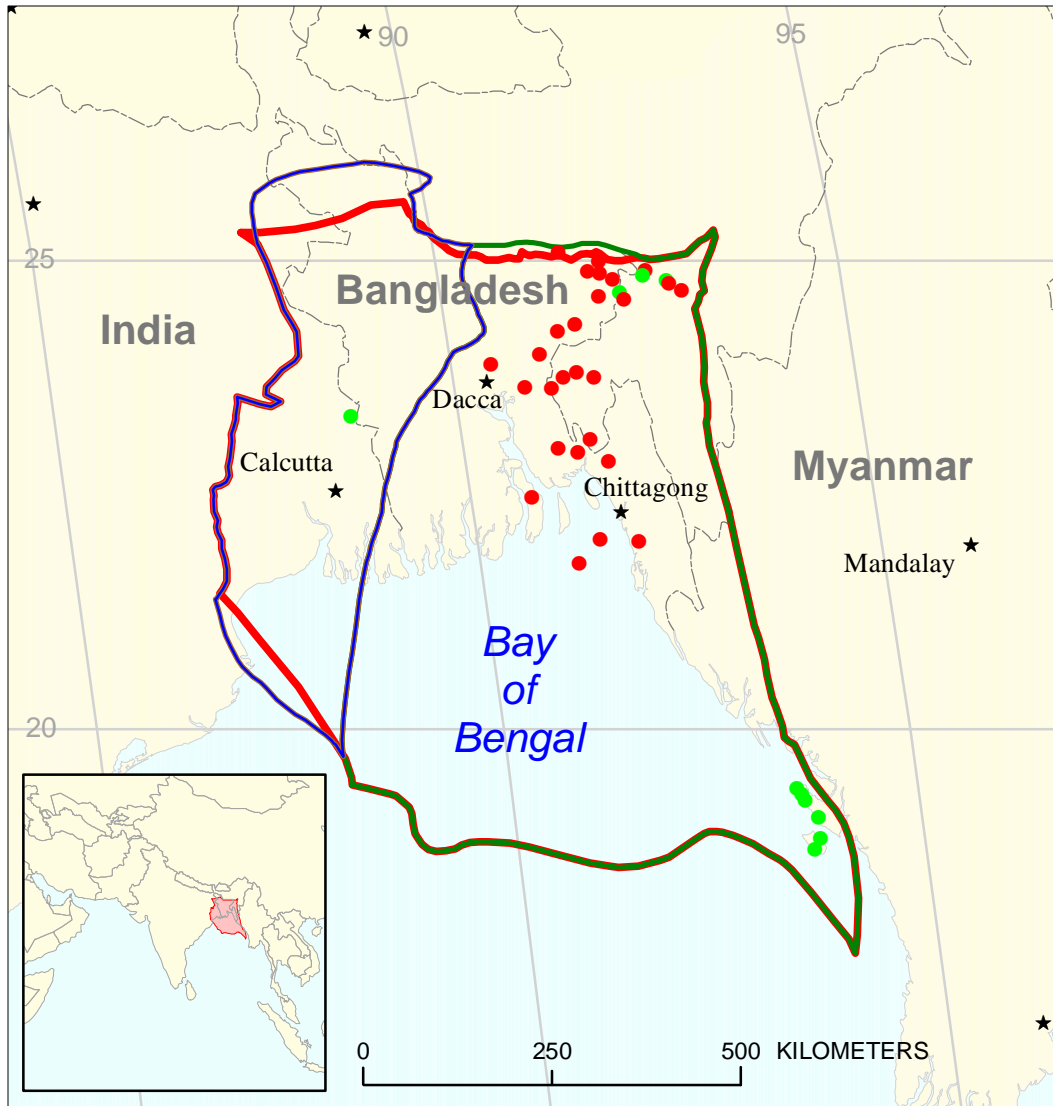


Ganges-Brahmaputra Delta Geologic Province 8047



- Permian Coal
Total Petroleum System 804701
- Jalangi-Sylhet/Burdwan Composite
Total Petroleum System 804702
- Jenam/Bhuban-Bokabil
Total Petroleum System 804703

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- Ganges-Brahmaputra Delta Geologic Province 8047

Ganges-Brahmaputra Delta, Province 8047
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

8047 Total: Assessed onshore portions of Ganges-Brahmaputra Delta Province

Oil Fields			22	66	151	74	44	141	351	162	2	8	22	10
Gas Fields							7,180	25,159	55,108	27,465	29	113	309	134
Total	1.00		22	66	151	74	7,223	25,300	55,458	27,627	31	121	331	143

8047 Total: Assessed offshore portions of Ganges-Brahmaputra Delta Province

Oil Fields			9	26	60	29	18	56	138	64	1	3	9	4
Gas Fields							7,106	25,002	55,200	27,401	28	107	293	126
Total	1.00		9	26	60	29	7,124	25,058	55,339	27,465	29	110	301	130

8047 Grand Total: Assessed portions of Ganges-Brahmaputra Delta Province

Oil Fields			31	92	211	103	62	197	489	226	3	11	31	14
Gas Fields							14,286	50,161	110,308	54,865	56	220	602	260
Total	1.00		31	92	211	103	14,347	50,358	110,797	55,091	60	232	632	273

Ganges-Brahmaputra Delta, Province 8047
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

804702 Jalangi-Sylhet/Burdwan Composite Total Petroleum System

80470201 Western Shelf and Slope Assessment Unit (84% of undiscovered oil fields and 62.5% of undiscovered gas fields allocated to ONSHORE province 8047)

Oil Fields	2	1.00	15	48	112	54	30	102	258	118	2	6	16	7
Gas Fields	12						518	2,443	6,238	2,795	5	24	73	30
Total			1.00	15	48	112	54	548	2,545	6,496	2,913	6	30	89

80470201 Western Shelf and Slope Assessment Unit (16% of undiscovered oil fields and 37.5% of undiscovered gas fields allocated to OFFSHORE province 8047)

Oil Fields	2	1.00	3	9	21	10	6	19	49	22	0	1	3	1
Gas Fields	12						311	1,466	3,743	1,677	3	14	44	18
Total			1.00	3	9	21	10	316	1,485	3,792	1,700	3	16	47

804703 Jenam/Bhuban-Bokabil Total Petroleum System

80470301 Central Basin Assessment Unit (34% of undiscovered oil fields and 34% of undiscovered gas fields allocated to ONSHORE province 8047)

Oil Fields	2	1.00	2	4	11	5	3	10	25	11	0	1	2	1
Gas Fields	12						2,086	7,387	16,505	8,144	8	29	80	34
Total			1.00	2	4	11	5	2,089	7,396	16,530	8,155	8	30	81

80470301 Central Basin Assessment Unit (66% of undiscovered oil fields and 66% of undiscovered gas fields allocated to OFFSHORE province 8047)

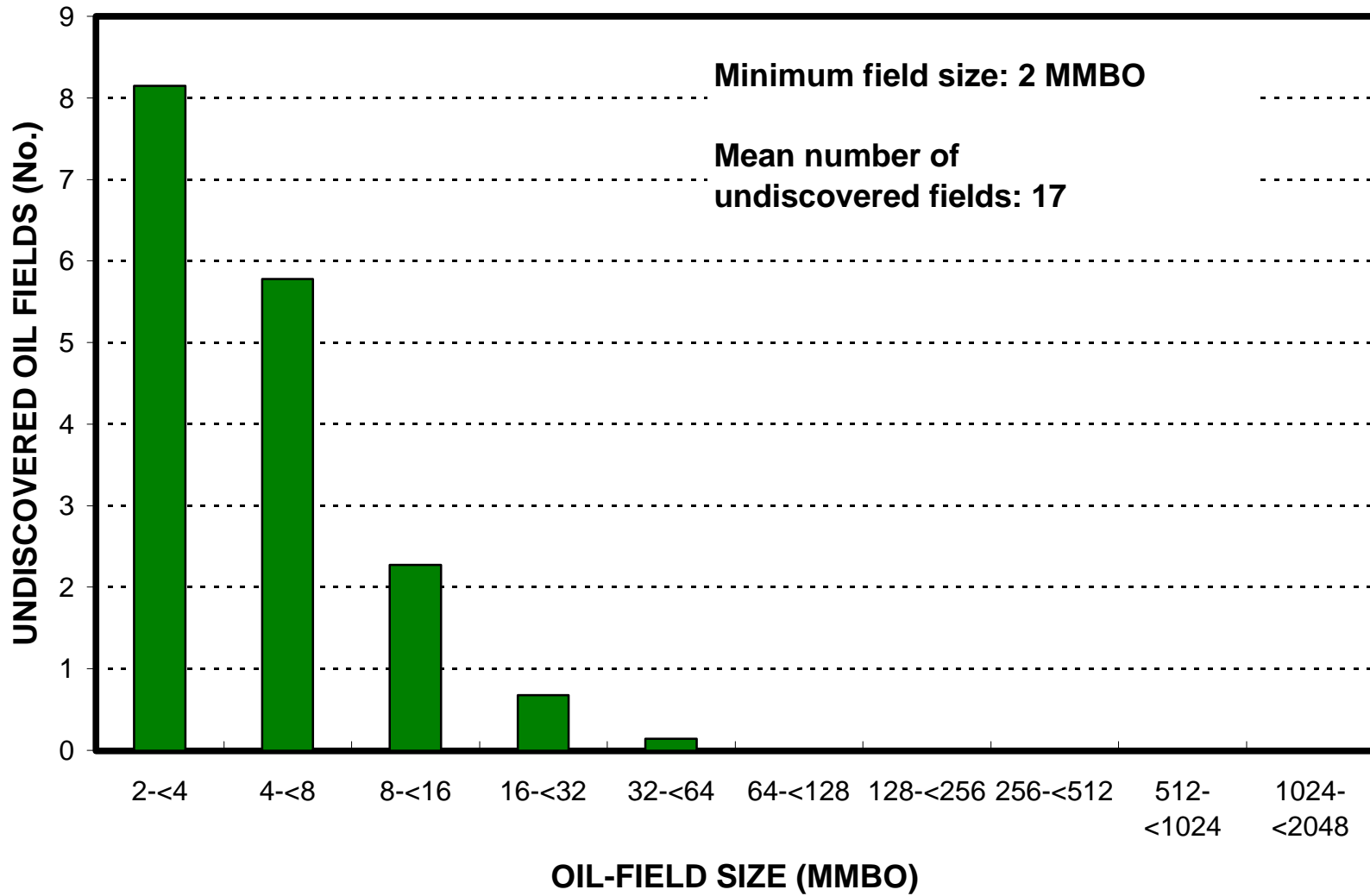
Oil Fields	2	1.00	3	9	21	10	6	18	49	22	0	1	3	1
Gas Fields	12						4,050	14,339	32,038	15,808	15	57	155	67
Total			1.00	3	9	21	10	4,056	14,358	32,087	15,830	15	58	158

Ganges-Brahmaputra Delta, Province 8047
Assessment Results Summary - Allocated Resources

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Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
80470302 Eastern Fold Belt Assessment Unit (62.5% of undiscovered oil fields and 62.5% of undiscovered gas fields allocated to ONSHORE province 8047)														
Oil Fields	2	1.00	5	14	29	15	10	30	67	33	1	2	4	2
Gas Fields	12						4,576	15,329	32,365	16,526	16	60	156	70
Total		1.00	5	14	29	15	4,586	15,359	32,432	16,559	17	62	160	72
80470302 Eastern Fold Belt Assessment Unit (37.5% of undiscovered oil fields and 37.5% of undiscovered gas fields allocated to OFFSHORE province 8047)														
Oil Fields	2	1.00	3	8	17	9	6	18	40	20	0	1	3	1
Gas Fields	12						2,745	9,198	19,419	9,915	10	36	94	42
Total		1.00	3	8	17	9	2,752	9,215	19,459	9,935	10	37	96	43

Ganges-Brahmaputra Delta, Province 8047 Undiscovered Field-Size Distribution



Ganges-Brahmaputra Delta, Province 8047

Undiscovered Field-Size Distribution

