

Cameroon
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

Total: Assessed onshore portions of Cameroon

Oil Fields		1.00	220	482	826	498	348	806	1,573	862	11	29	60	31
Gas Fields							428	904	1,571	940	25	51	89	54
Total		1.00	220	482	826	498	776	1,710	3,144	1,801	36	80	150	85

Total: Assessed offshore portions of Cameroon

Oil Fields		1.00	481	1,011	1,667	1,036	771	1,727	3,282	1,834	25	59	121	64
Gas Fields							949	1,892	3,113	1,945	56	111	183	114
Total		1.00	481	1,011	1,667	1,036	1,720	3,619	6,396	3,780	81	170	304	178

Grand Total: Assessed portions of Cameroon

Oil Fields		1.00	701	1,493	2,494	1,533	1,119	2,533	4,855	2,696	36	88	181	95
Gas Fields							1,377	2,796	4,684	2,885	81	162	272	167
Total		1.00	701	1,493	2,494	1,533	2,496	5,329	9,539	5,581	117	250	453	263

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7192 Niger Delta Province

719201 Tertiary Niger Delta (Agbada/Akata) Total Petroleum System

71920101 Agbada Reservoirs Assessment Unit (1.5% of undiscovered oil fields and 1.5% of undiscovered gas fields allocated to ONSHORE Cameroon)

Oil Fields	1	1.00	174	325	495	329	282	571	1,029	601	9	19	36	20
Gas Fields	6						371	669	1,003	676	22	41	62	41
Total		1.00	174	325	495	329	653	1,241	2,032	1,278	31	59	98	61

71920101 Agbada Reservoirs Assessment Unit (3.5% of undiscovered oil fields and 3.5% of undiscovered gas fields allocated to OFFSHORE Cameroon)

Oil Fields	1	1.00	406	758	1,156	767	658	1,333	2,402	1,403	20	44	83	47
Gas Fields	6						866	1,562	2,340	1,578	52	95	145	96
Total		1.00	406	758	1,156	767	1,523	2,895	4,742	2,981	73	138	228	143

71920102 Akata Reservoirs Assessment Unit (.3% of undiscovered oil fields and .3% of undiscovered gas fields allocated to ONSHORE Cameroon)

Oil Fields	1	1.00	18	55	96	56	30	96	195	102	1	3	7	3
Gas Fields	6						12	40	71	41	1	2	4	2
Total		1.00	18	55	96	56	42	136	266	143	2	6	11	6

71920102 Akata Reservoirs Assessment Unit (.7% of undiscovered oil fields and .7% of undiscovered gas fields allocated to OFFSHORE Cameroon)

Oil Fields	1	1.00	41	128	225	130	69	224	455	238	2	7	16	8
Gas Fields	6						29	93	166	95	2	6	10	6
Total		1.00	41	128	225	130	98	317	621	333	4	13	26	14

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Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

7203 West-Central Coastal Province

720302 Azile-Senonian Total Petroleum System

72030201 Gabon Suprasalt Assessment Unit (2.25% of undiscovered oil fields and 3.6% of undiscovered gas fields allocated to ONSHORE Cameroon)

Oil Fields	1	1.00	28	102	235	113	36	139	349	159	2	7	18	8
Gas Fields	6						44	194	497	223	2	8	23	10
Total			1.00	28	102	235	113	81	333	845	381	4	15	41

72030201 Gabon Suprasalt Assessment Unit (2.75% of undiscovered oil fields and 4.4% of undiscovered gas fields allocated to OFFSHORE Cameroon)

Oil Fields	1	1.00	34	125	287	138	44	170	426	194	2	8	22	10
Gas Fields	6						54	238	607	272	2	10	28	12
Total			1.00	34	125	287	138	99	407	1,033	466	4	18	50