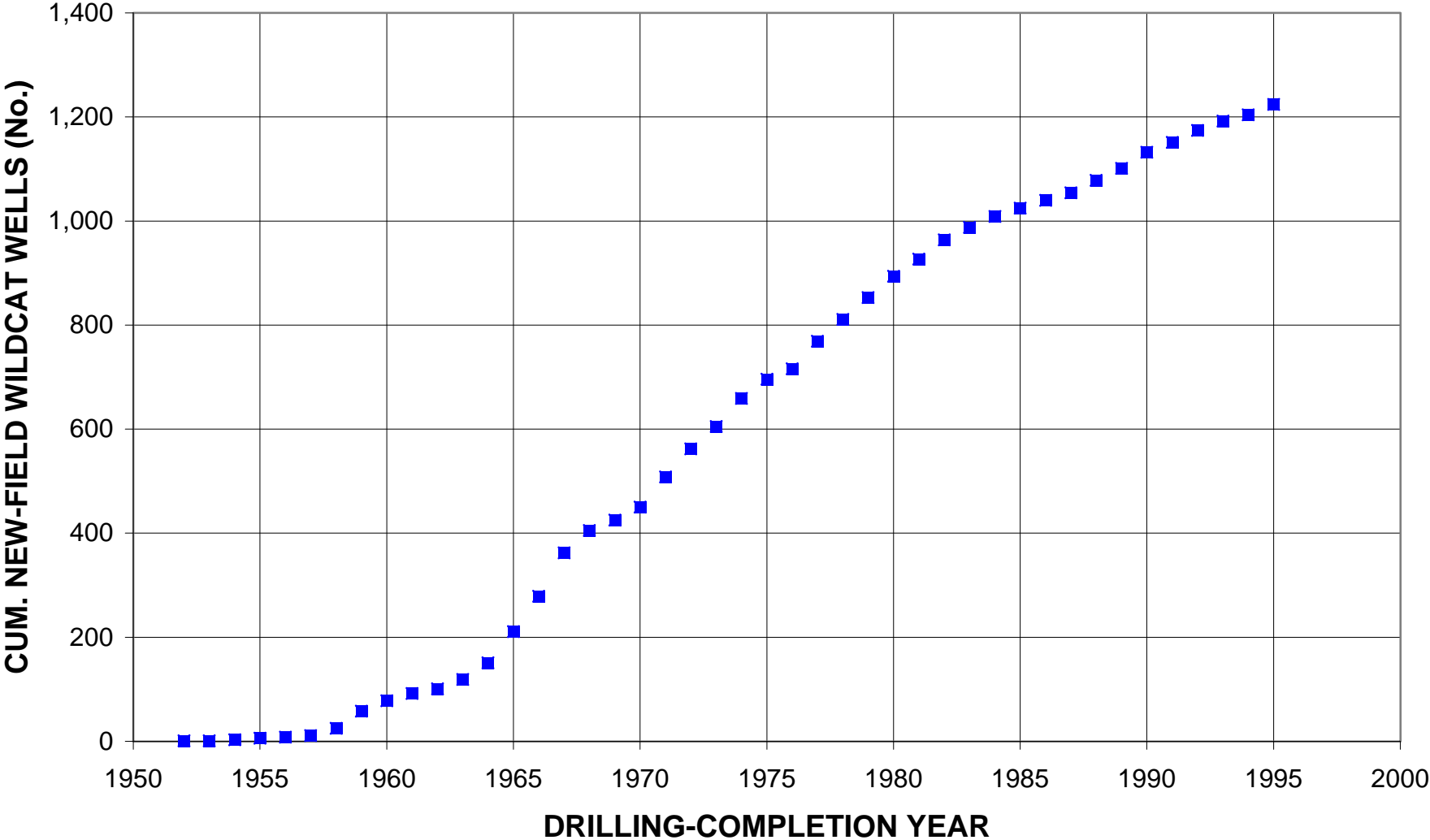
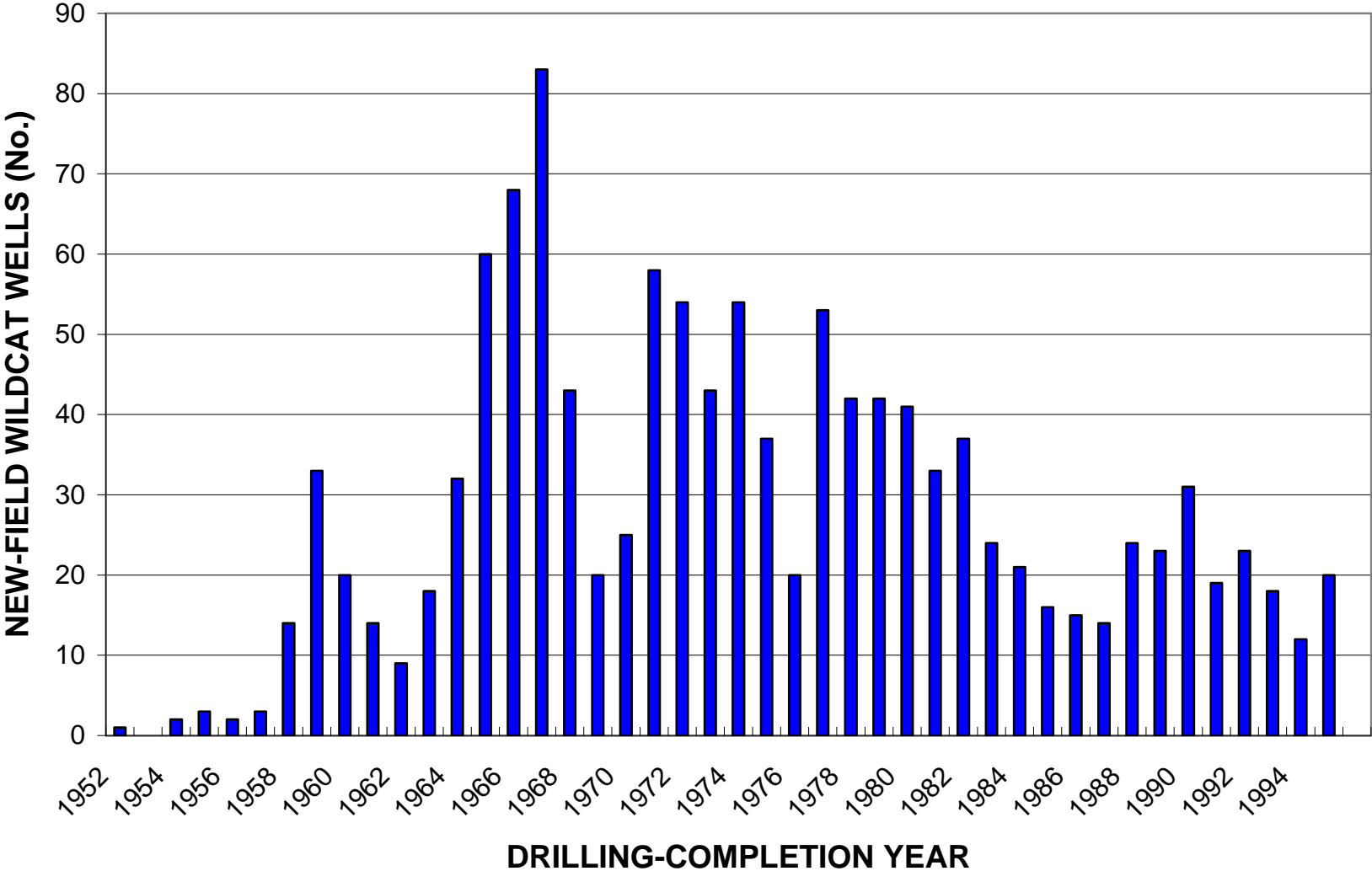


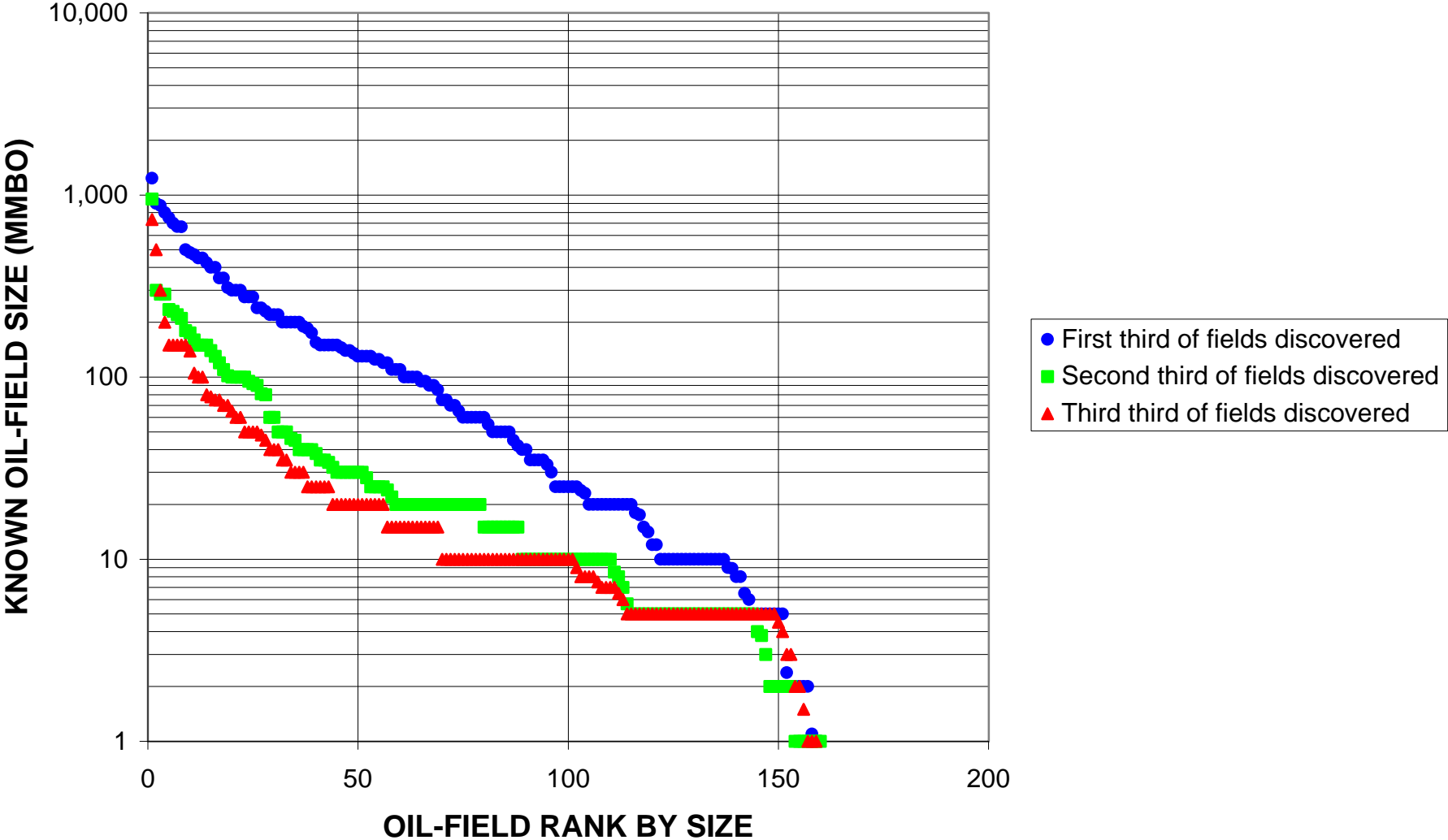
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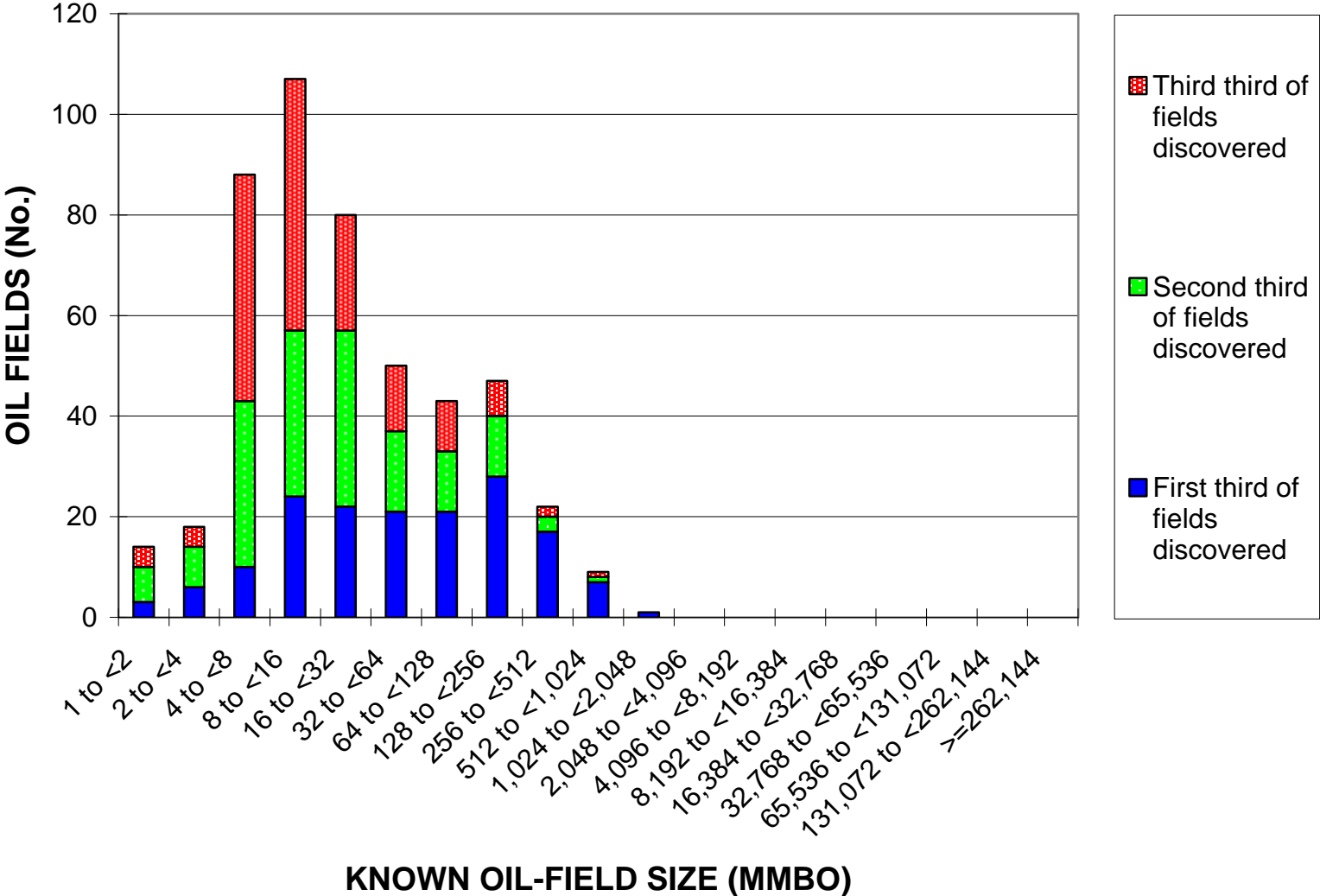
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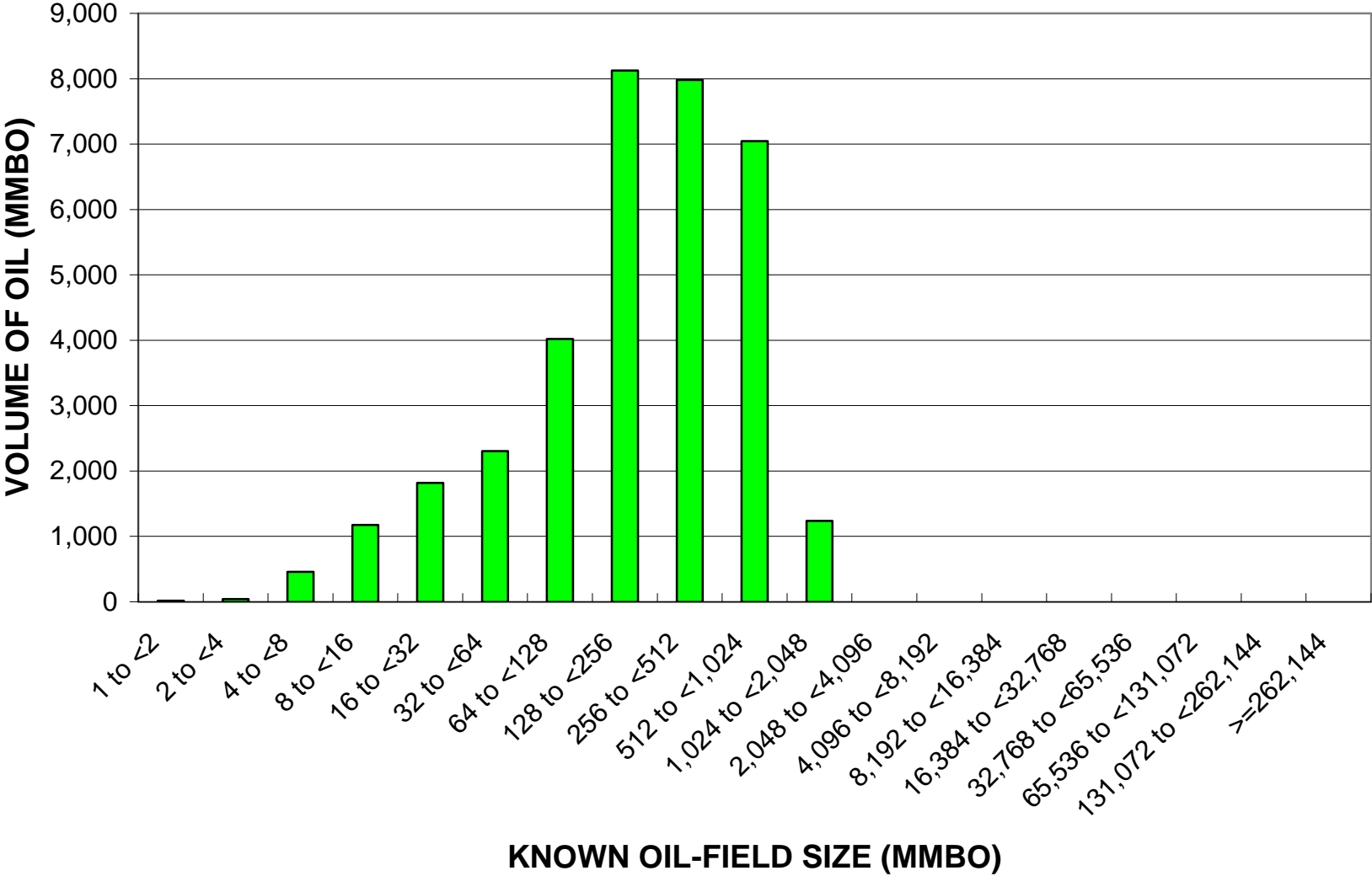
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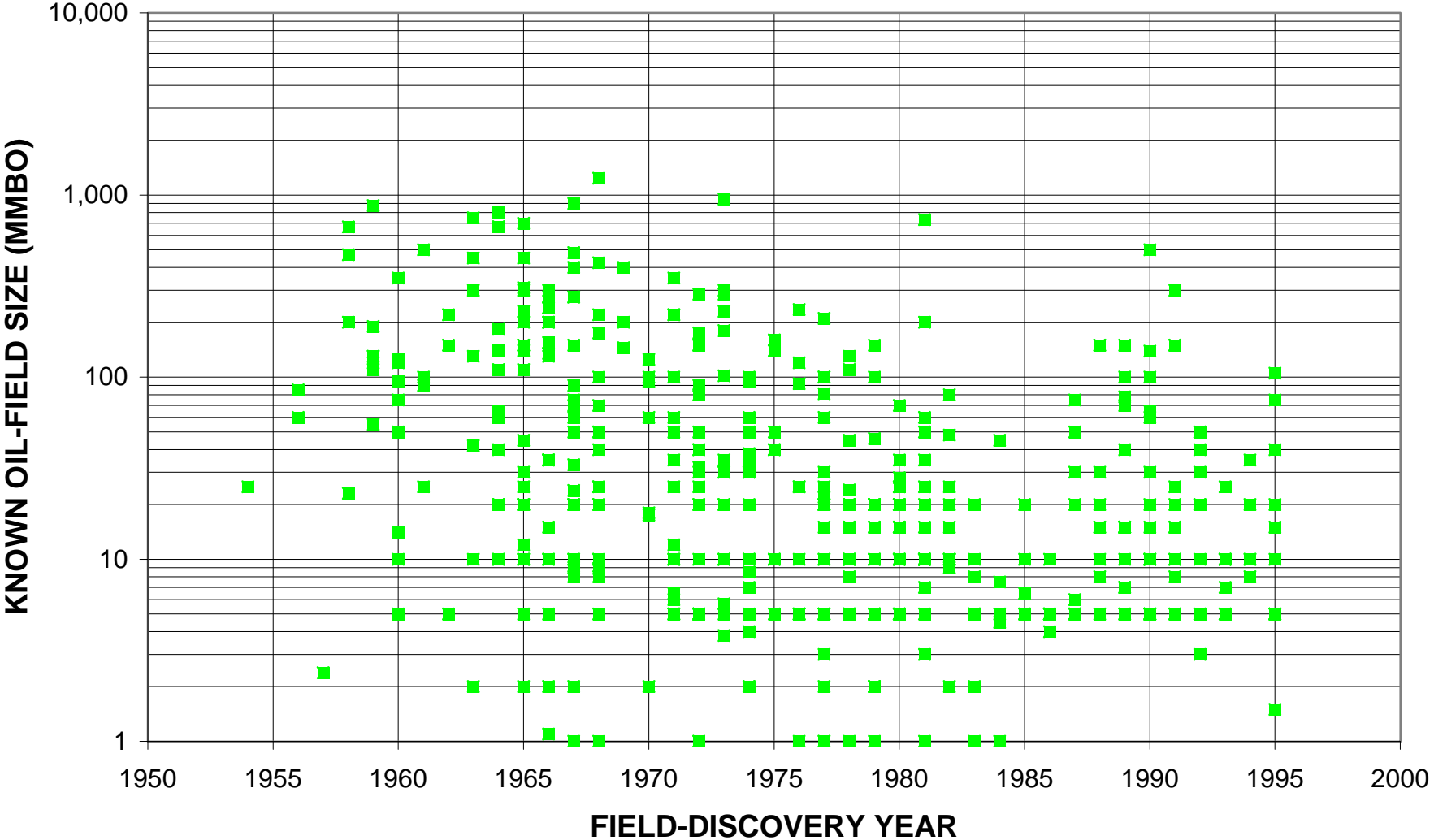
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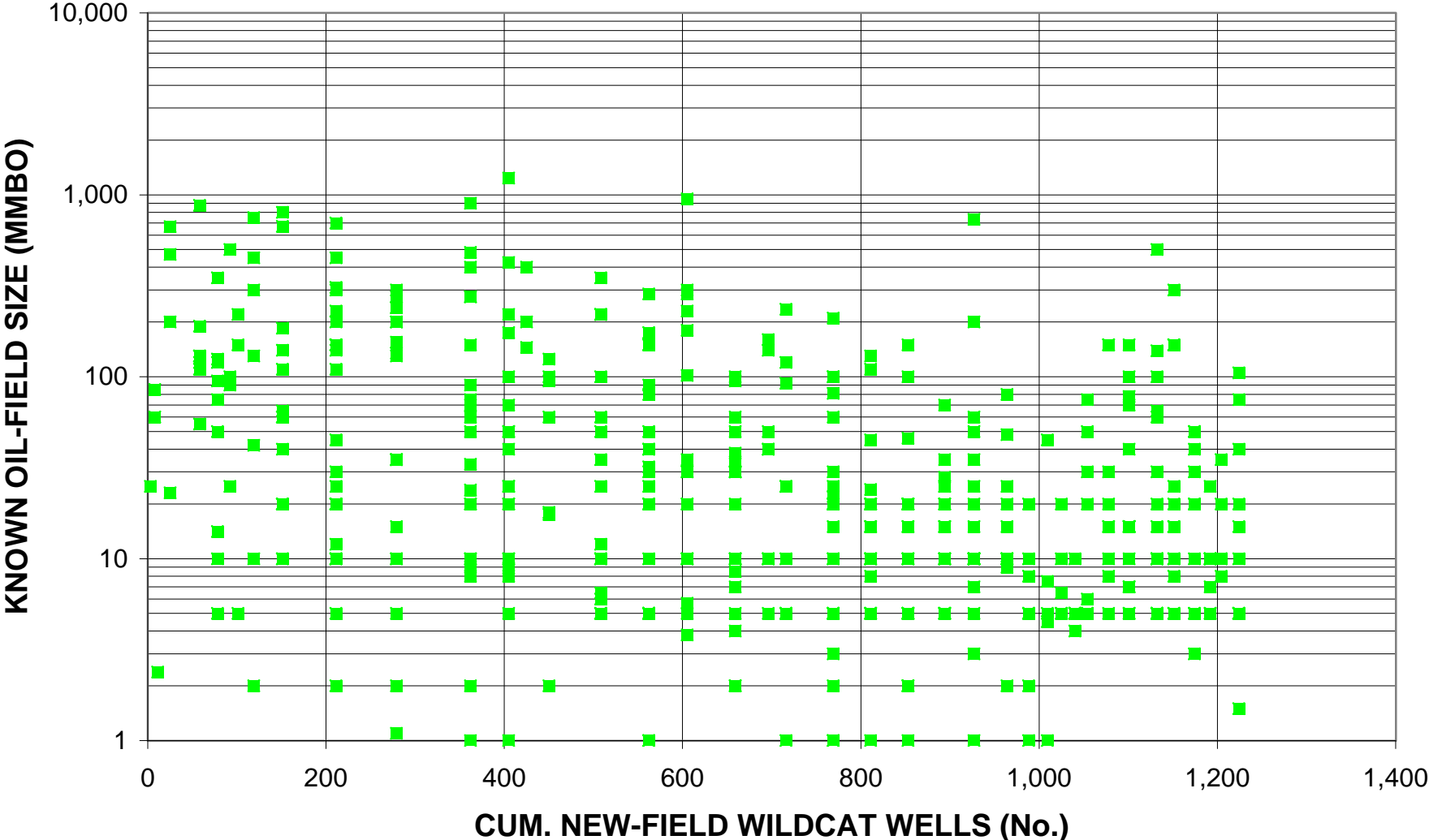
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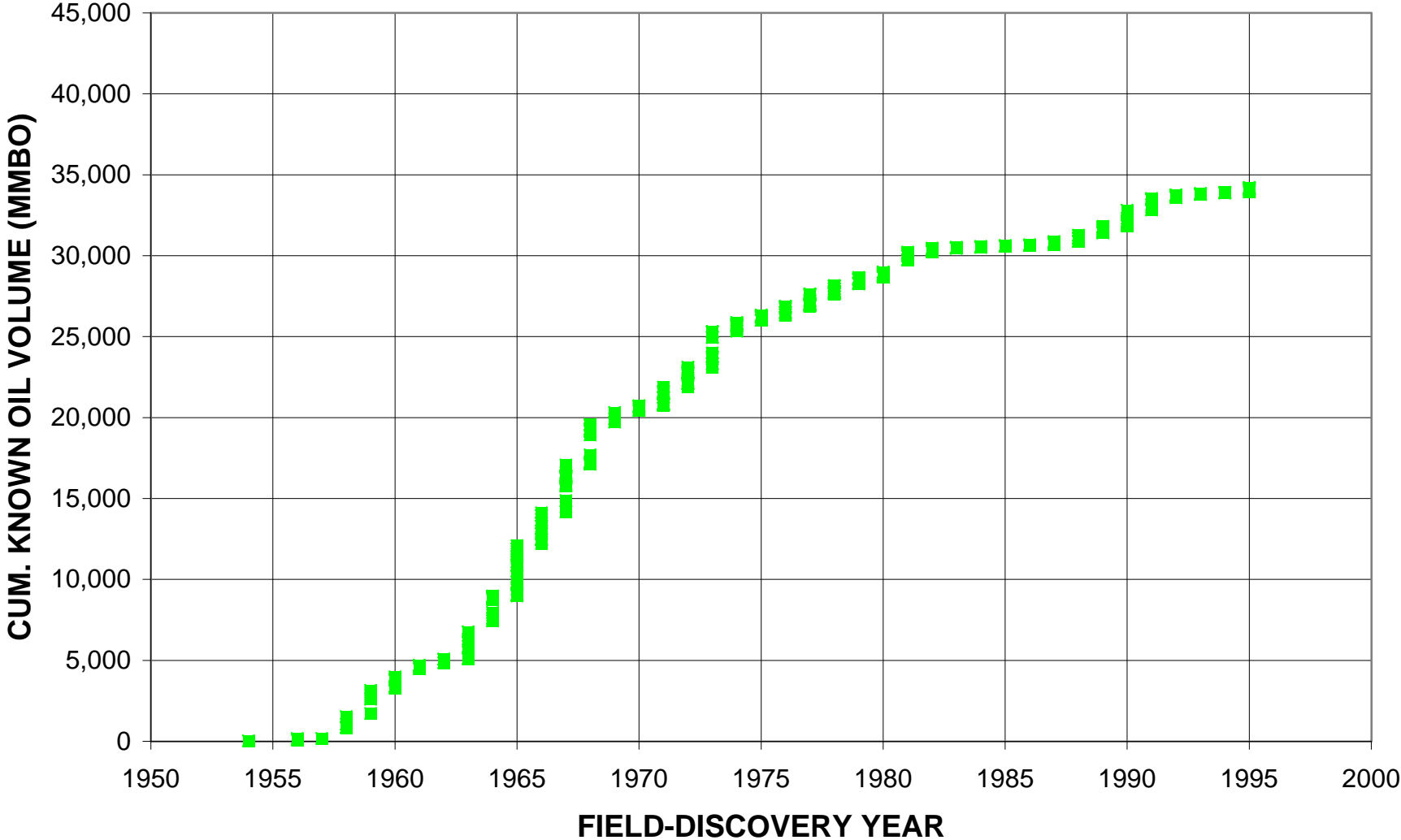
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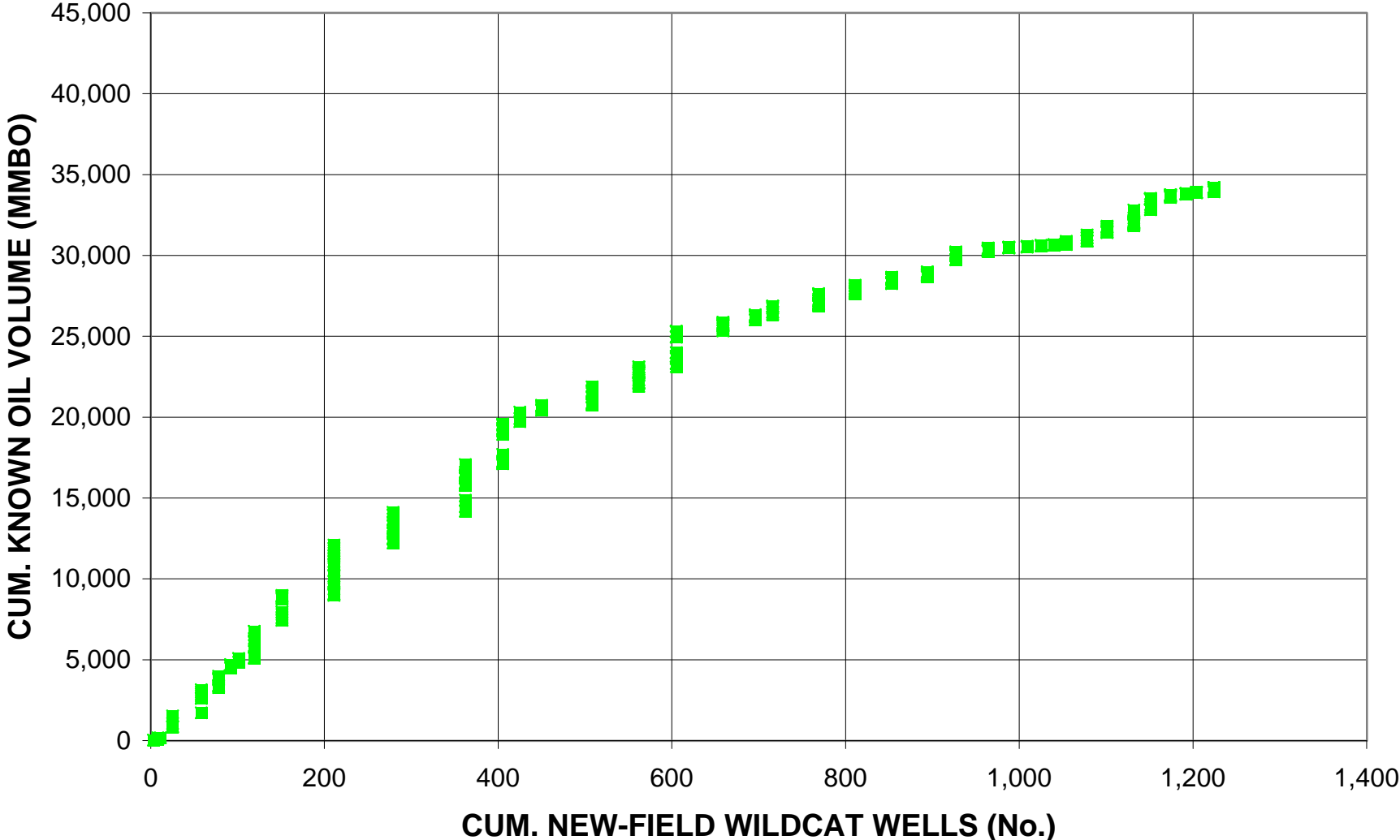


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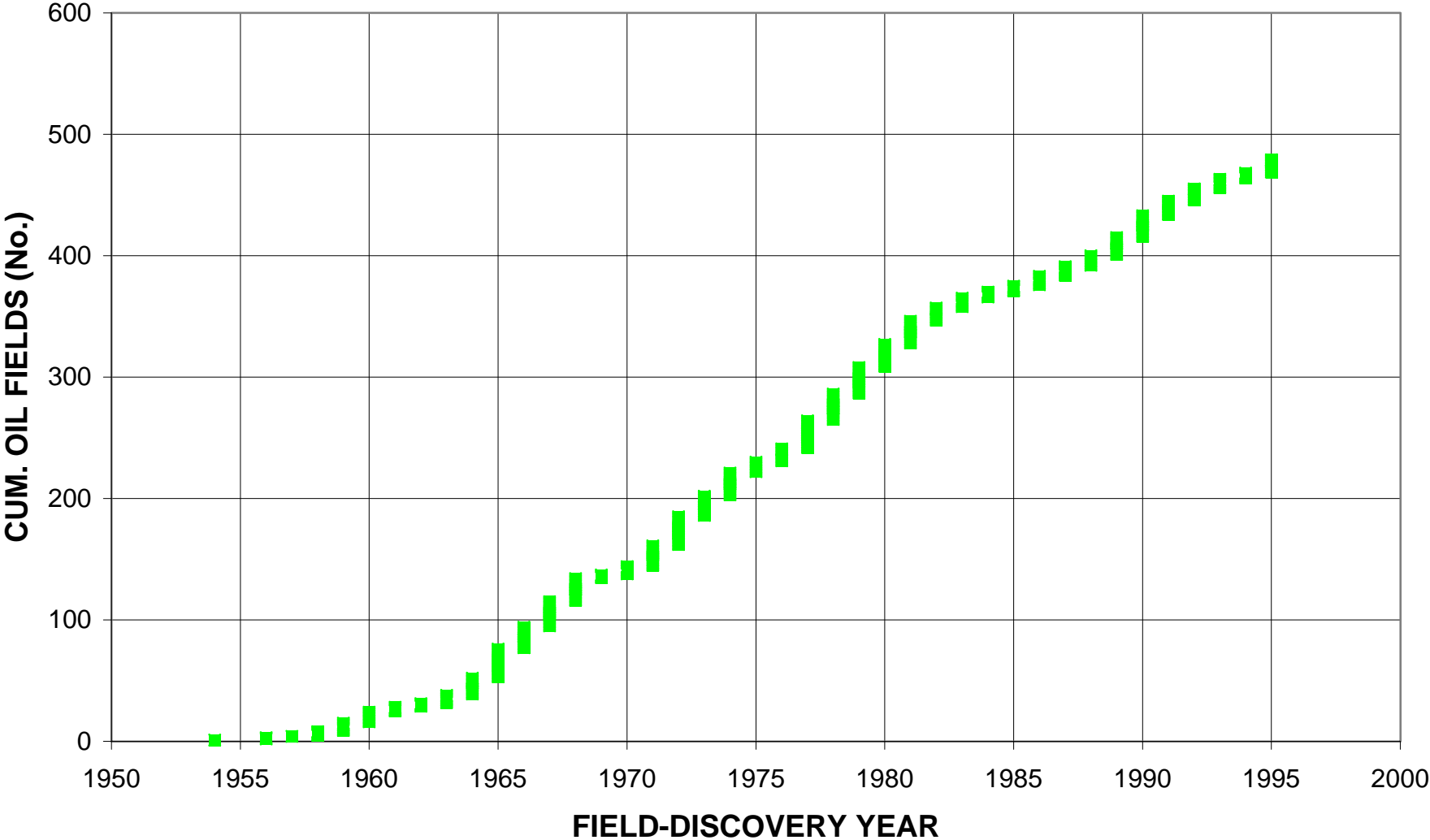




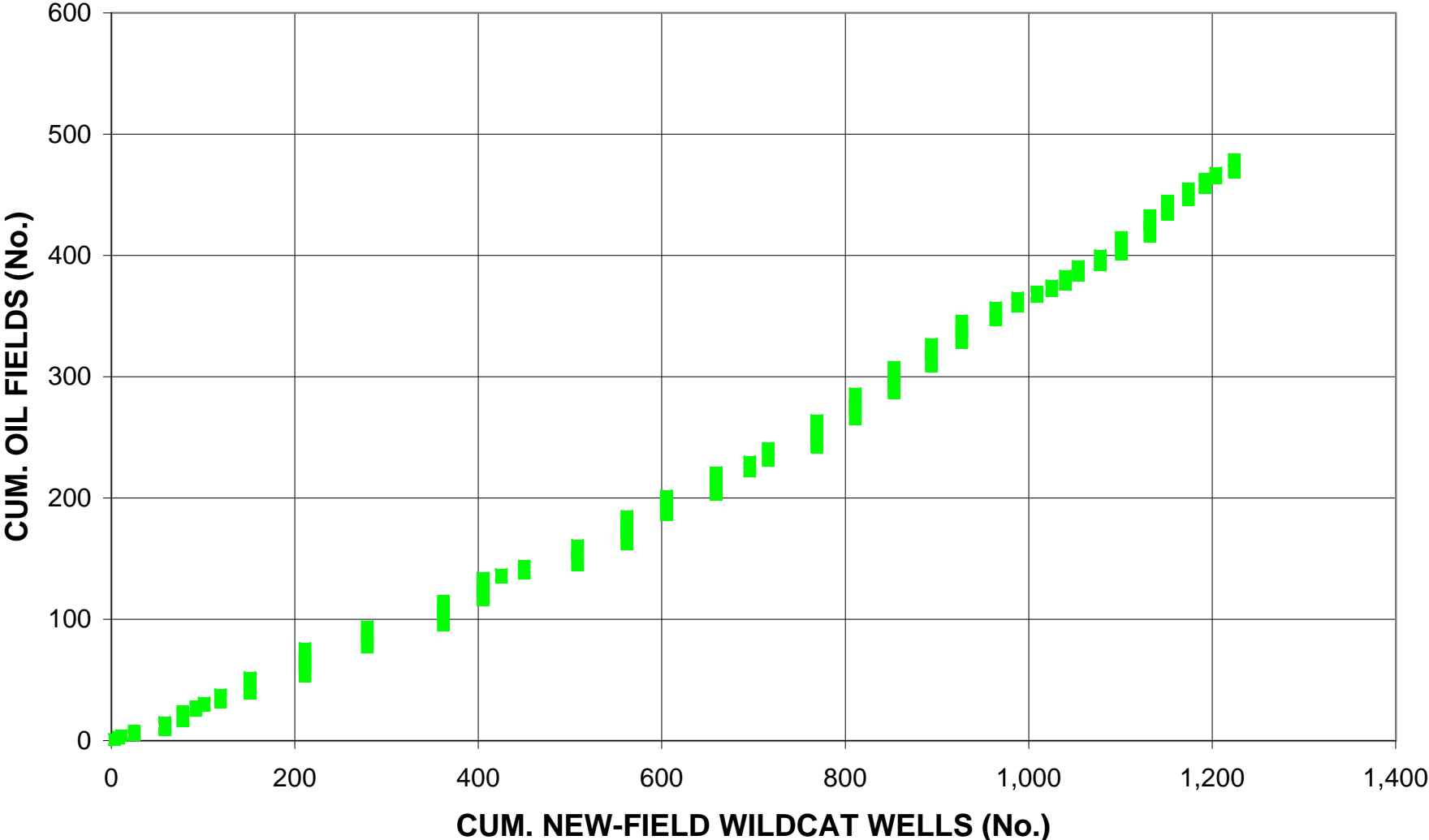
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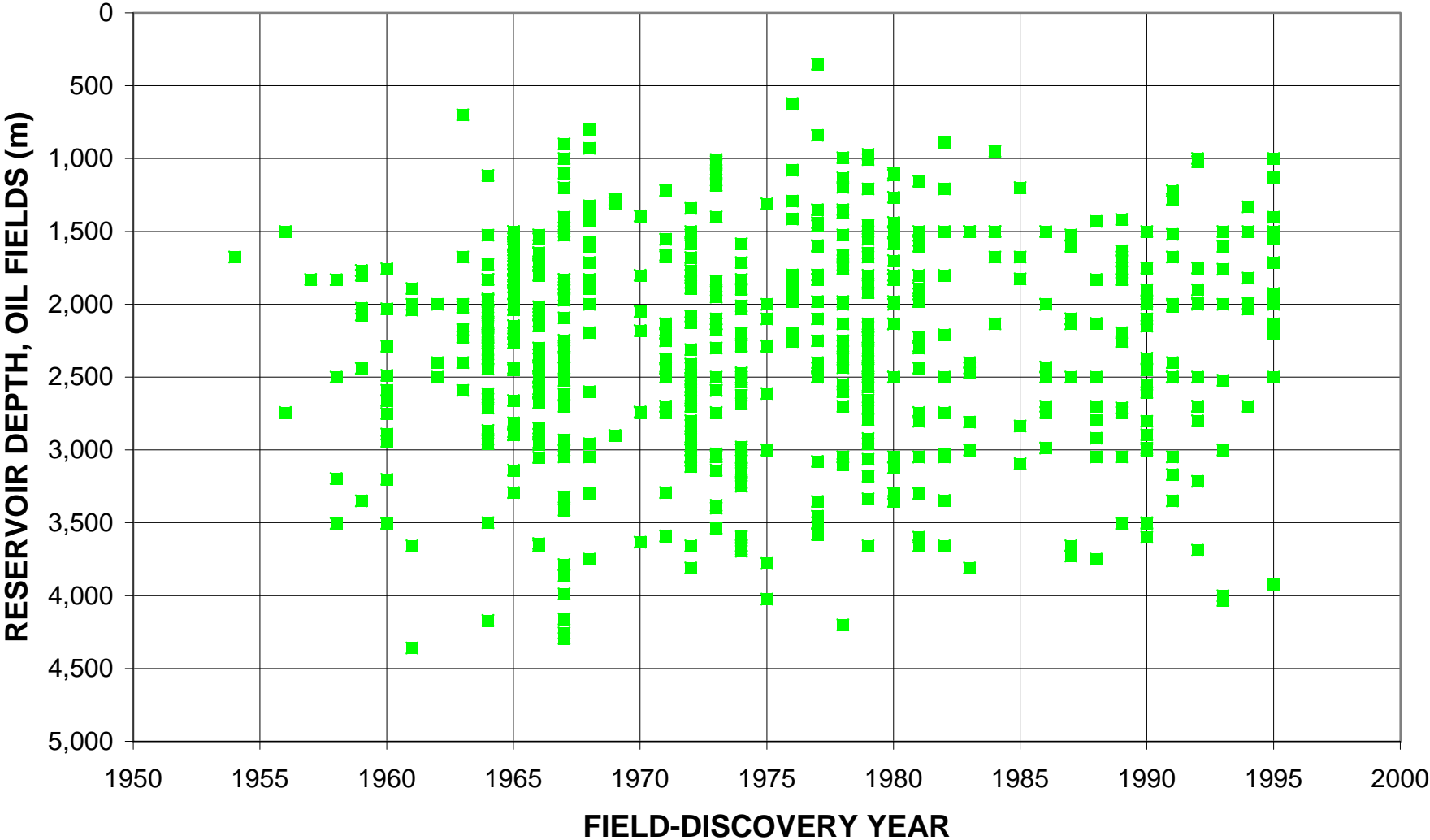
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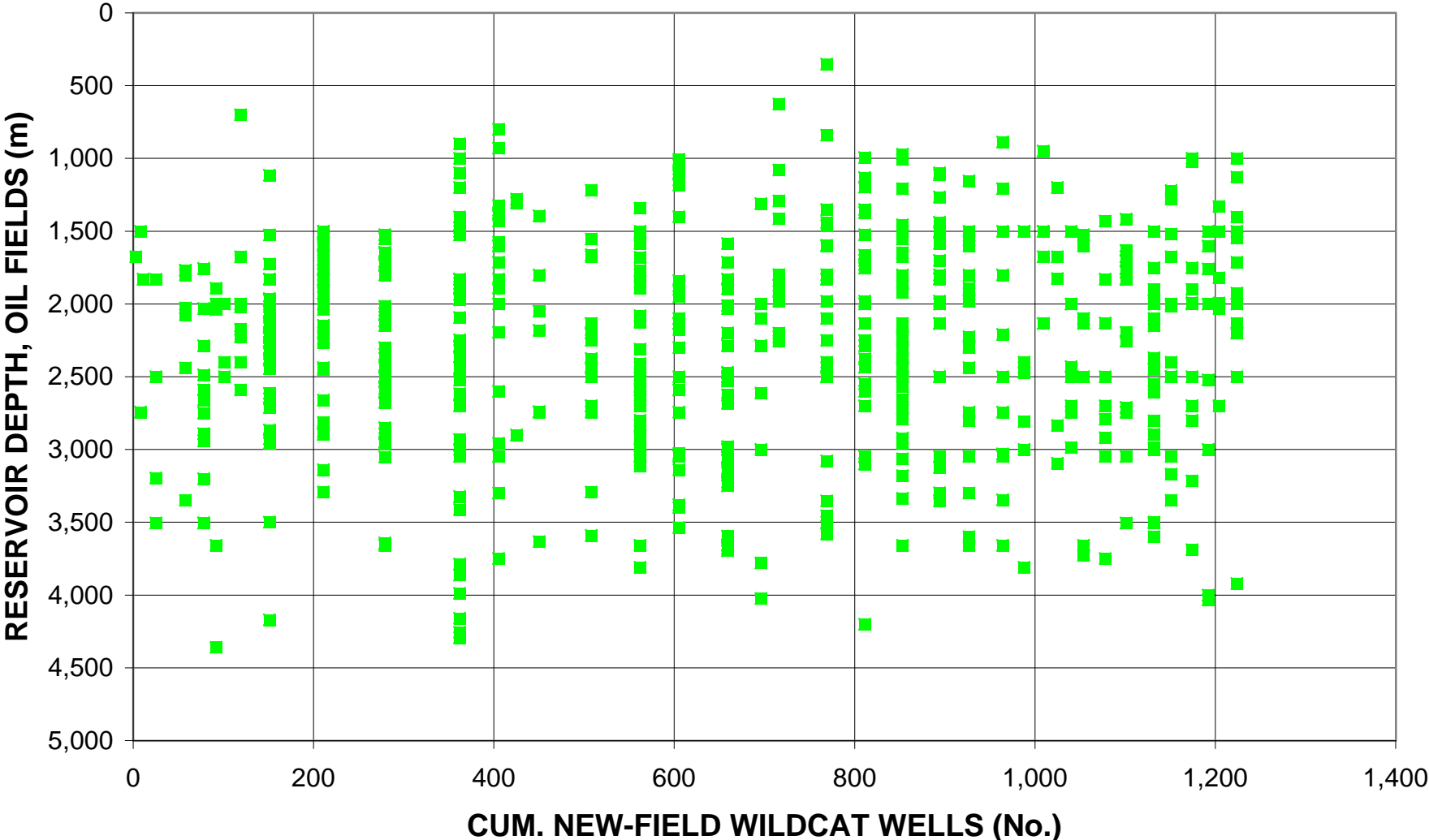
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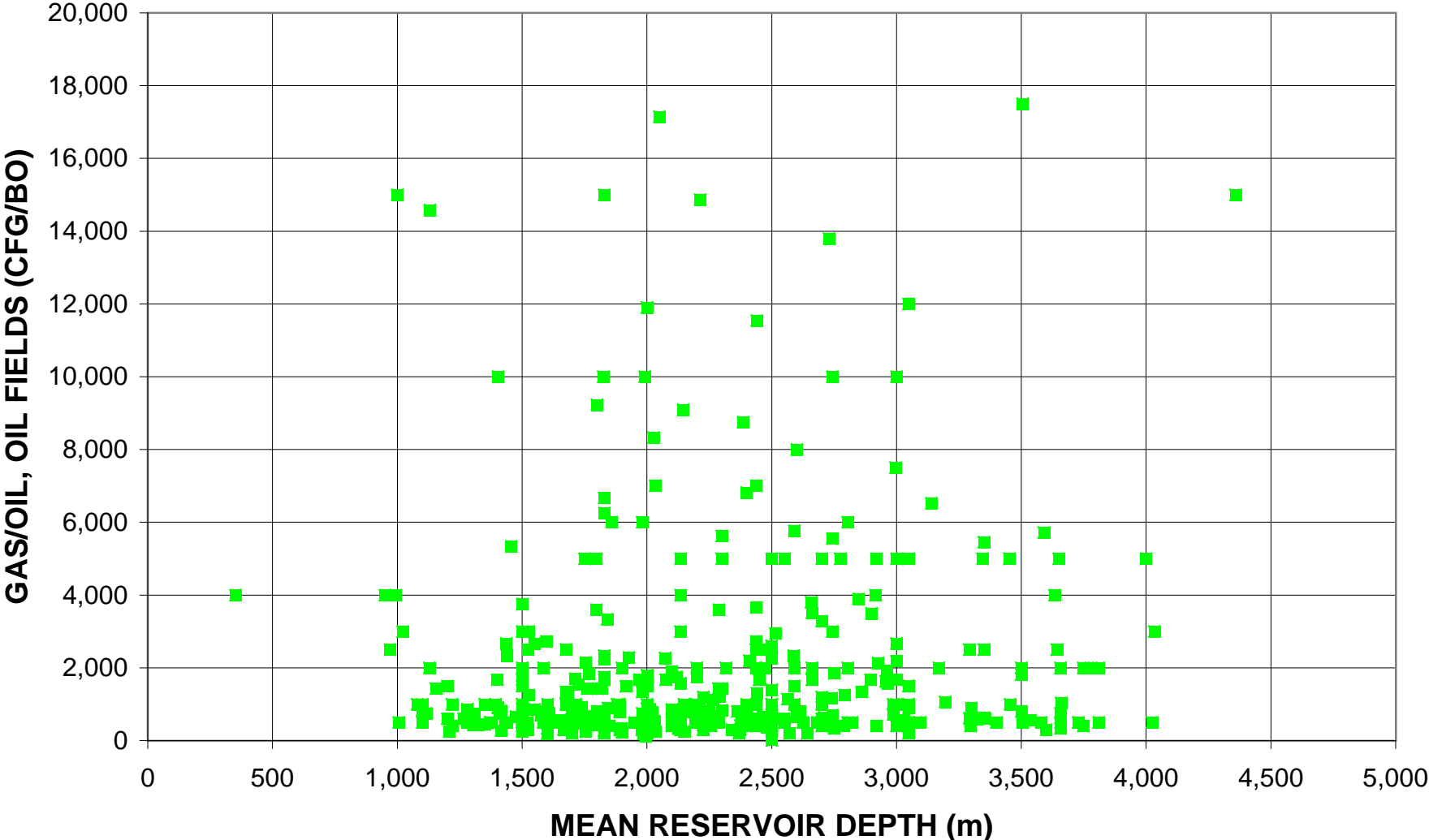
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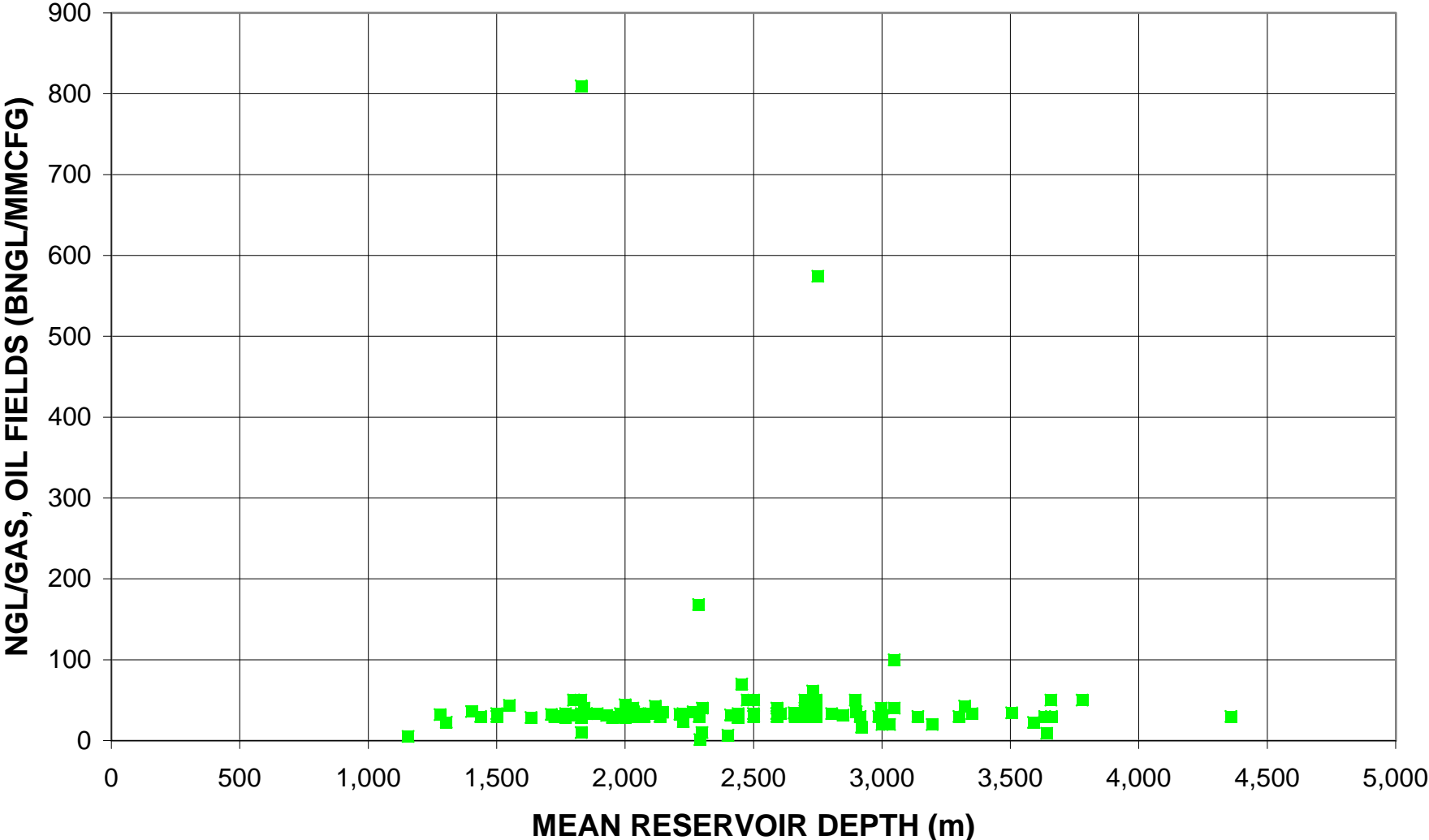
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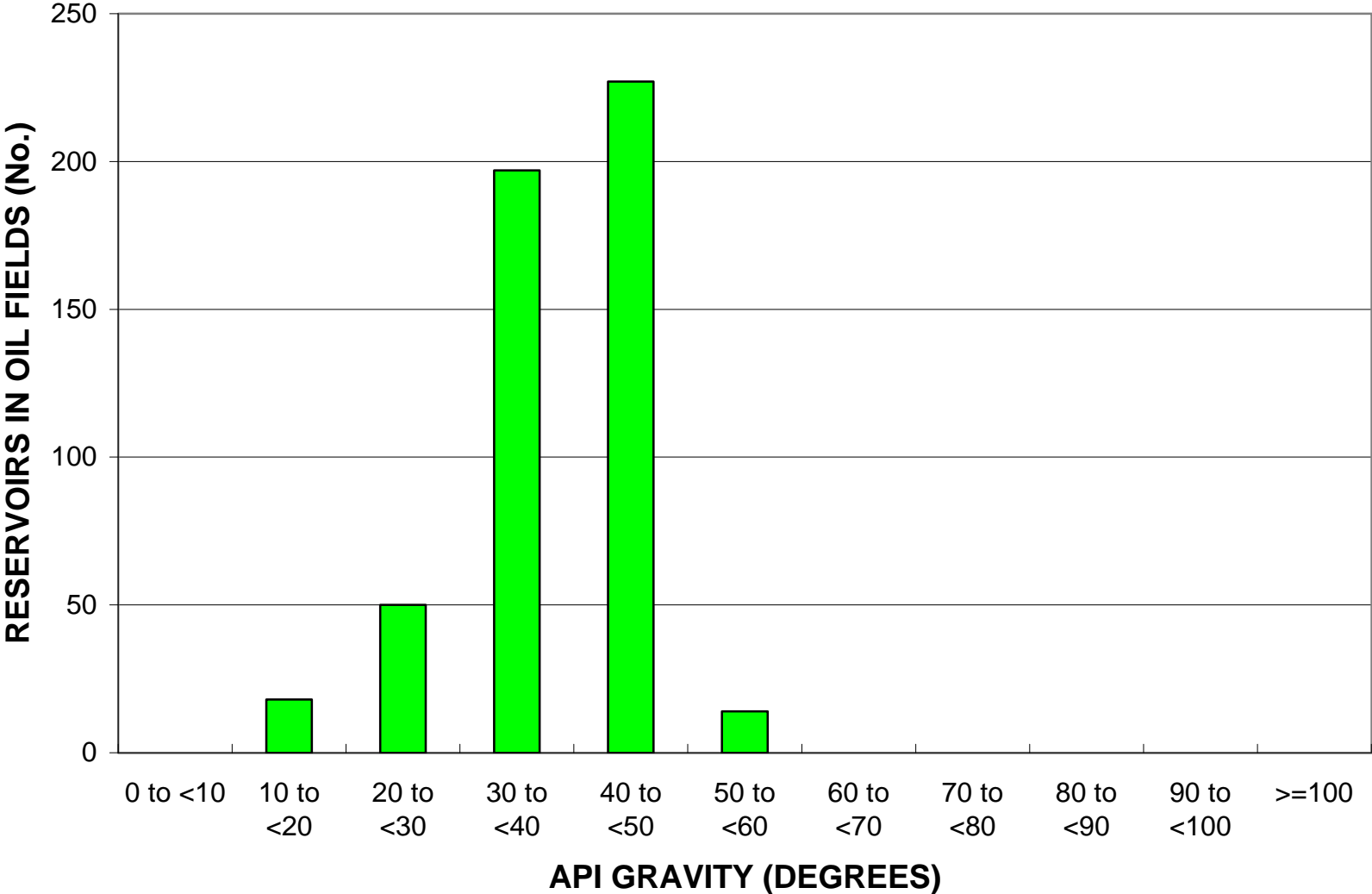
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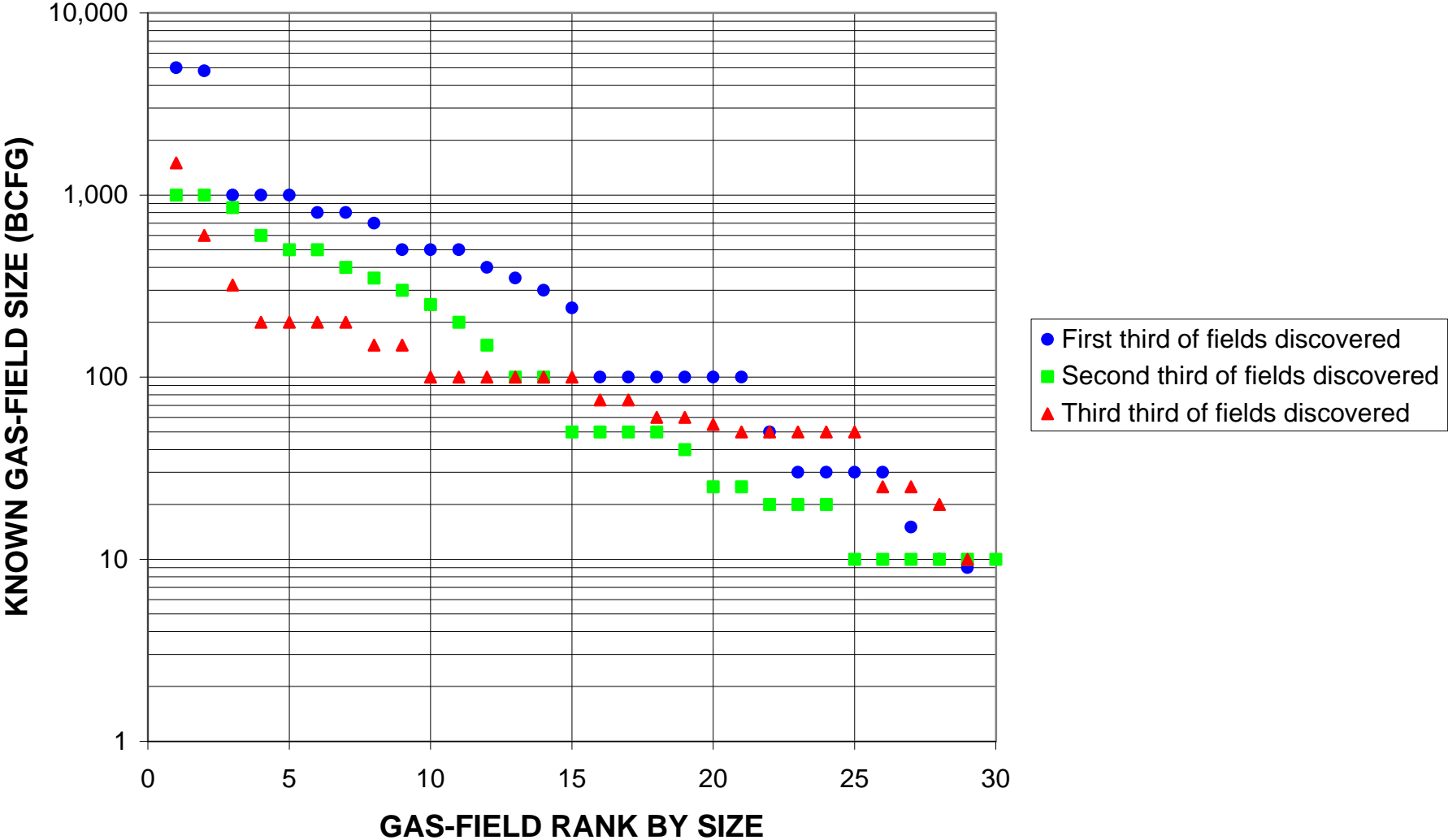


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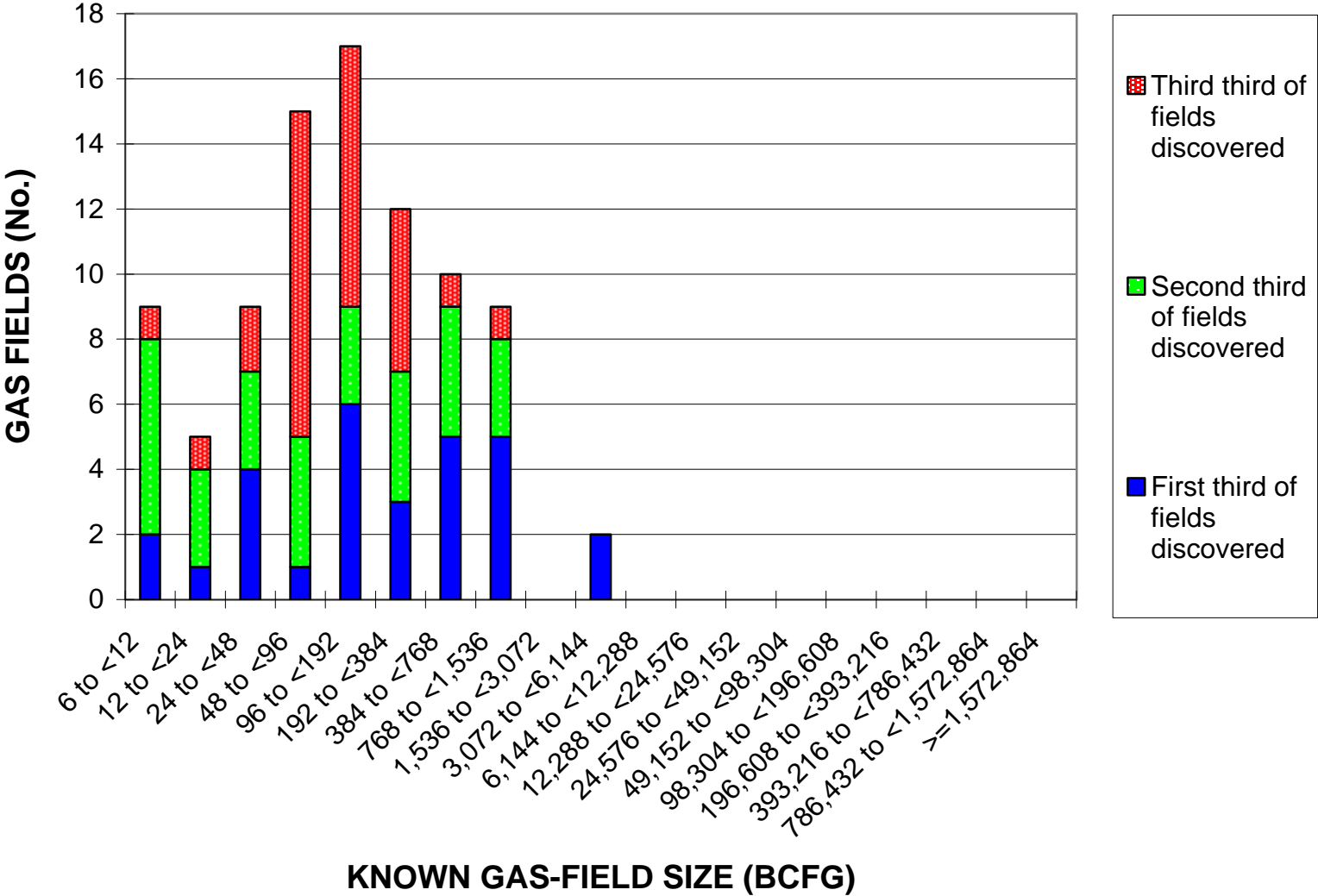




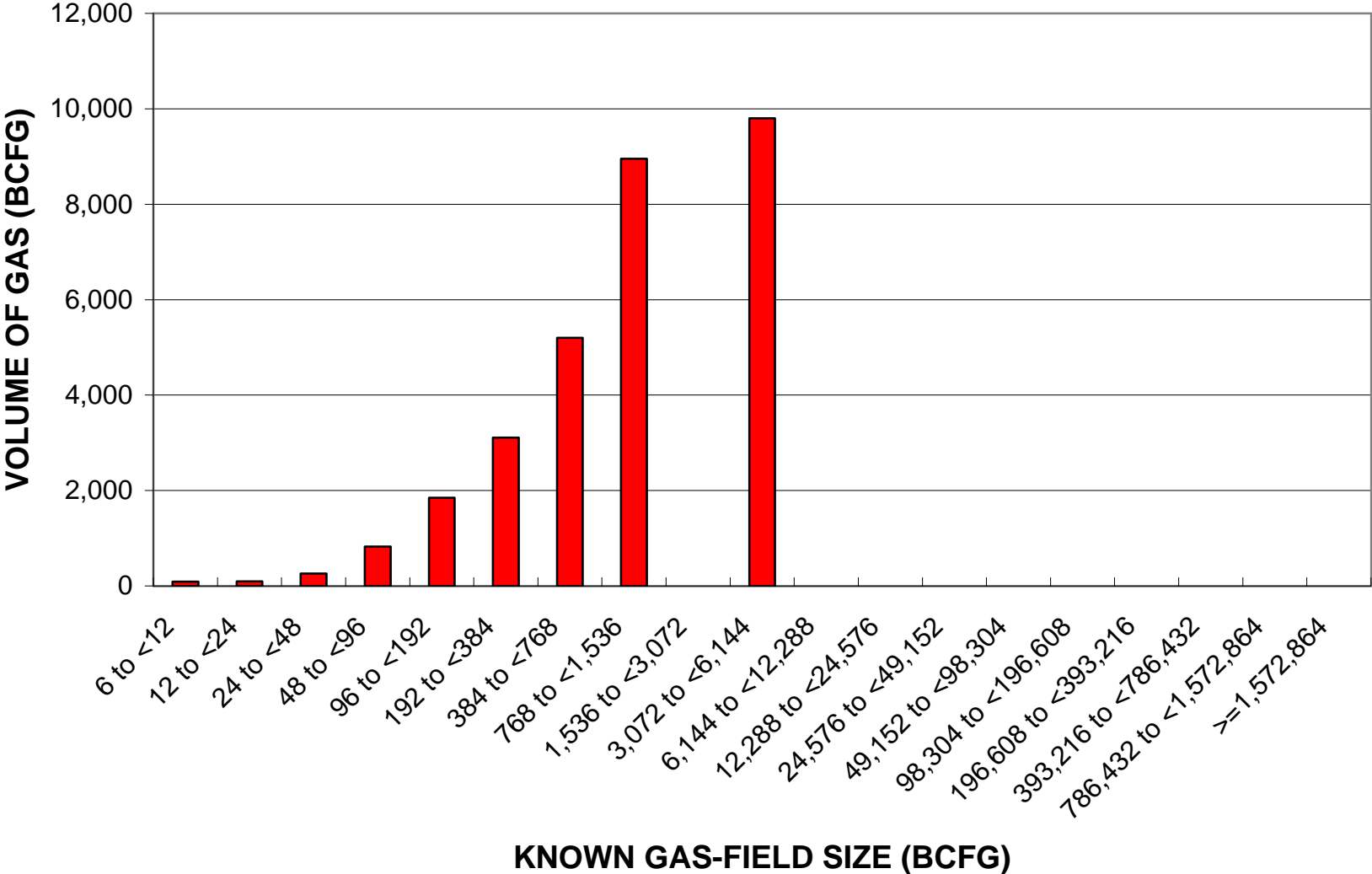
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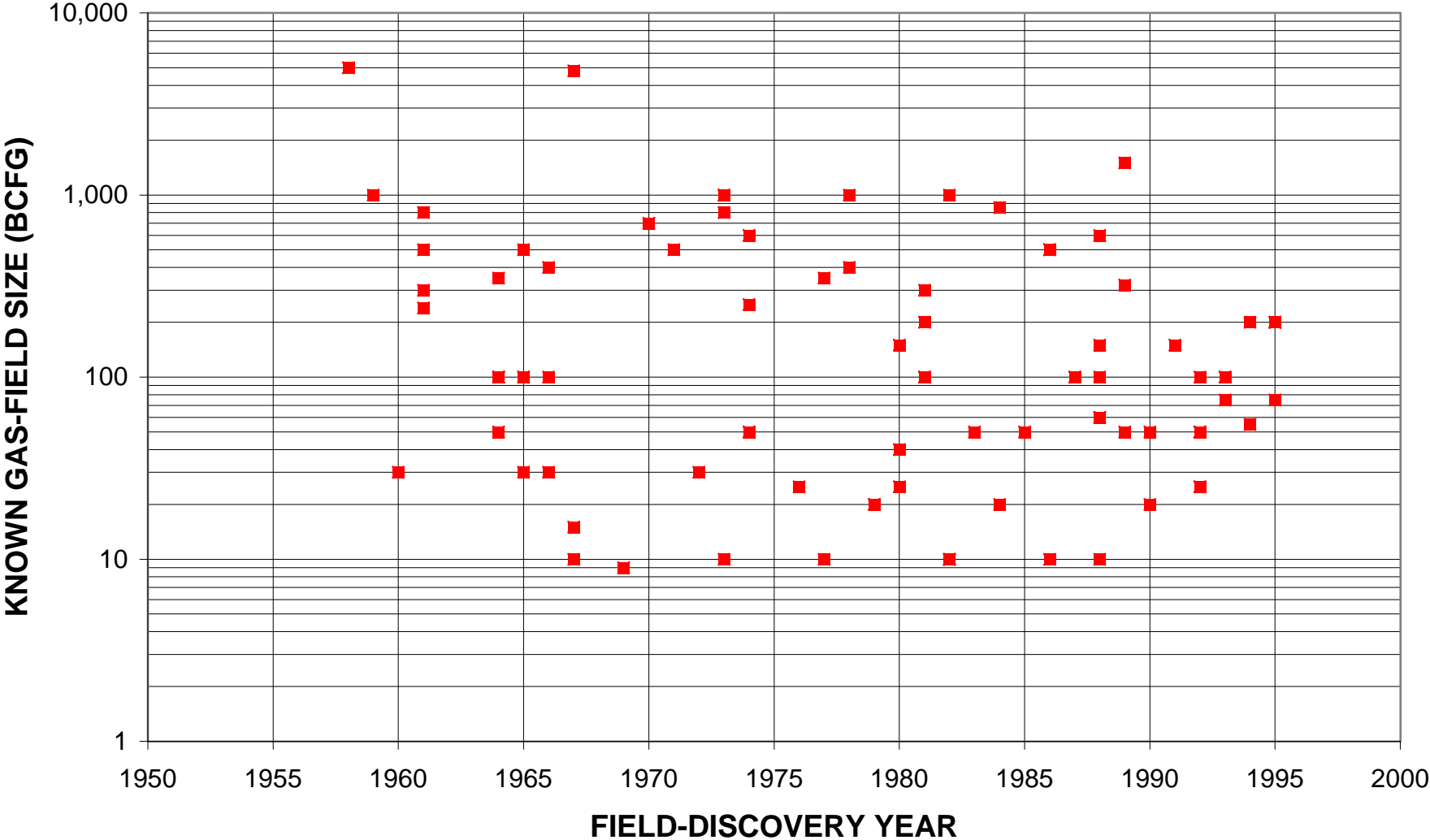
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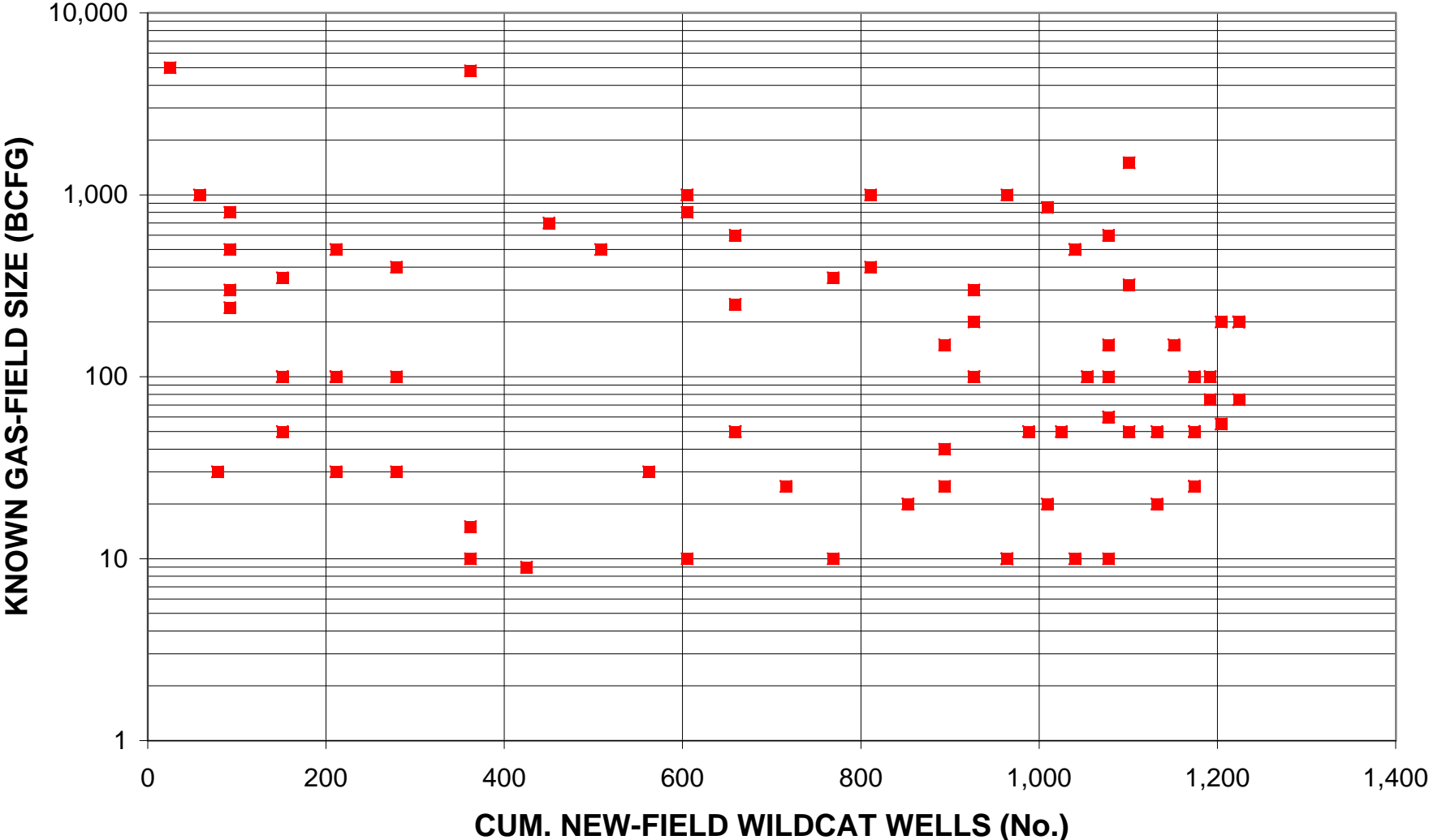
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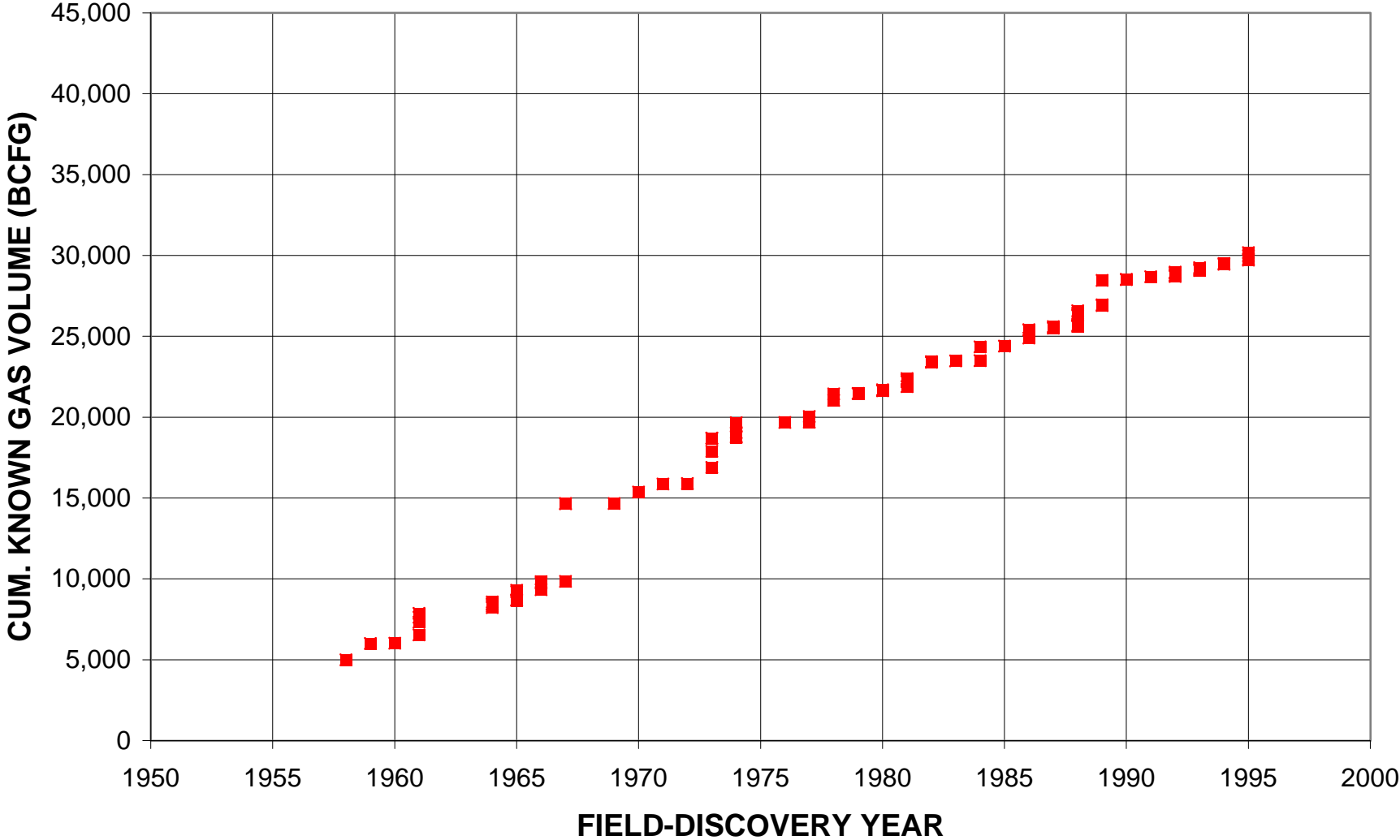
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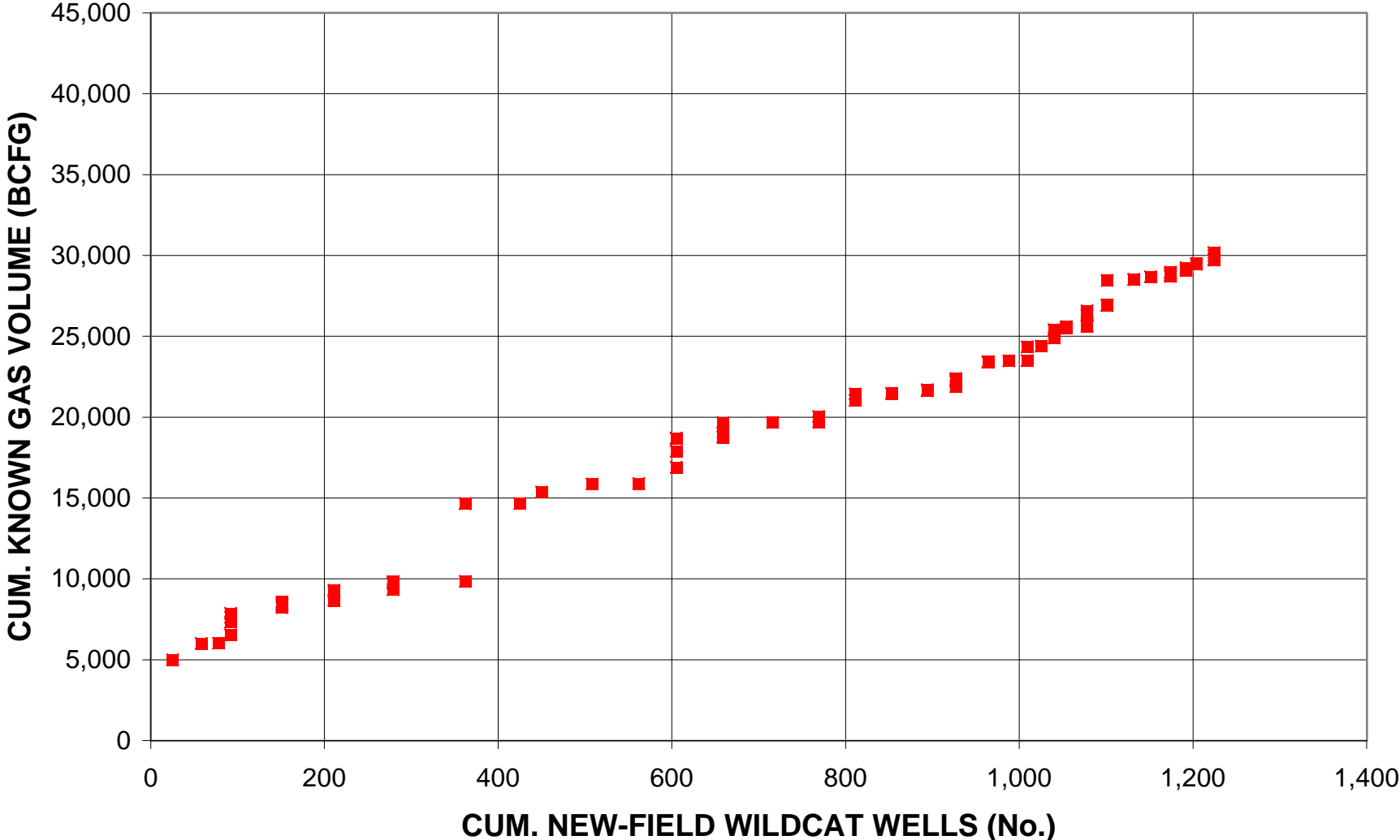
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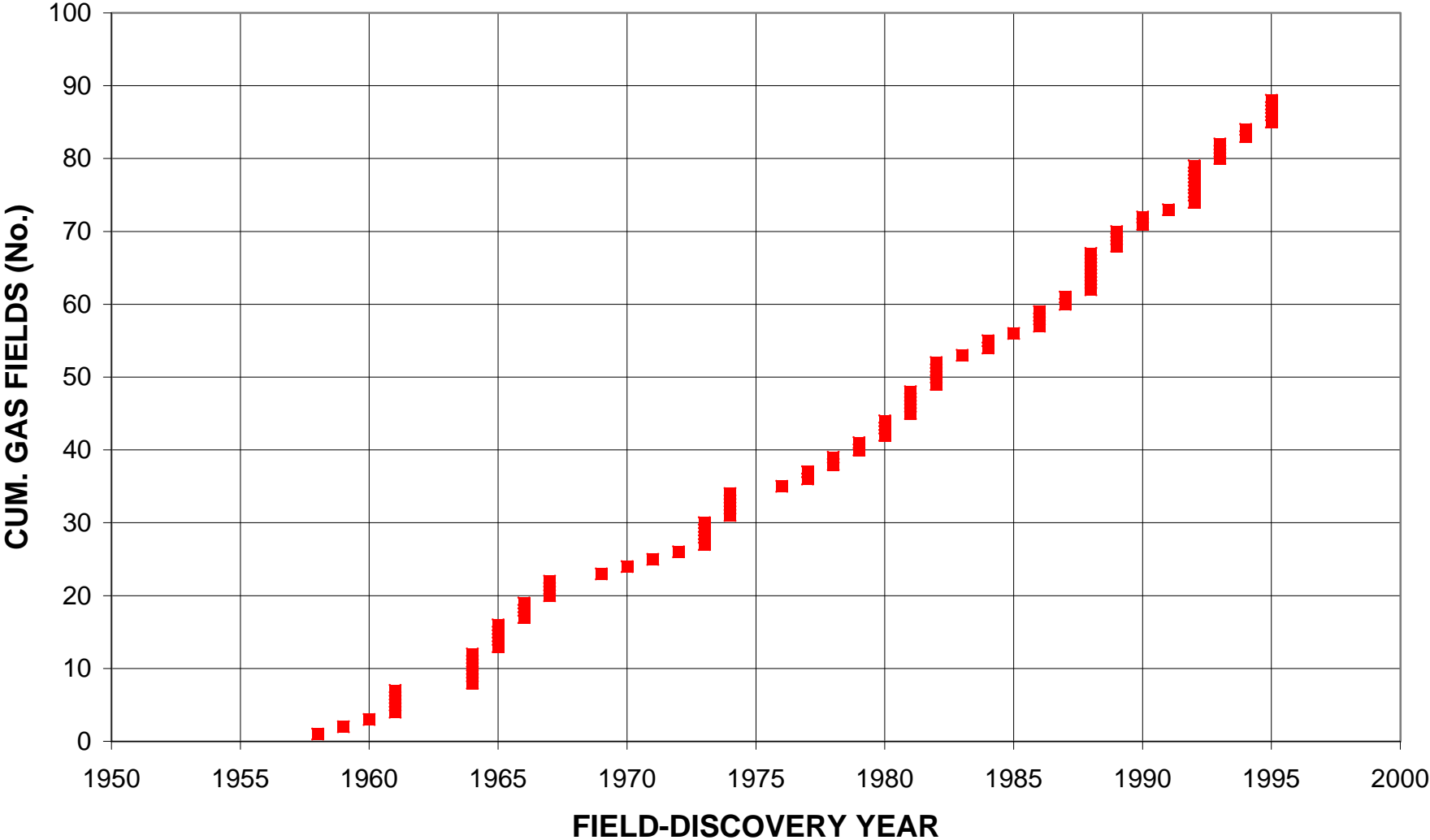
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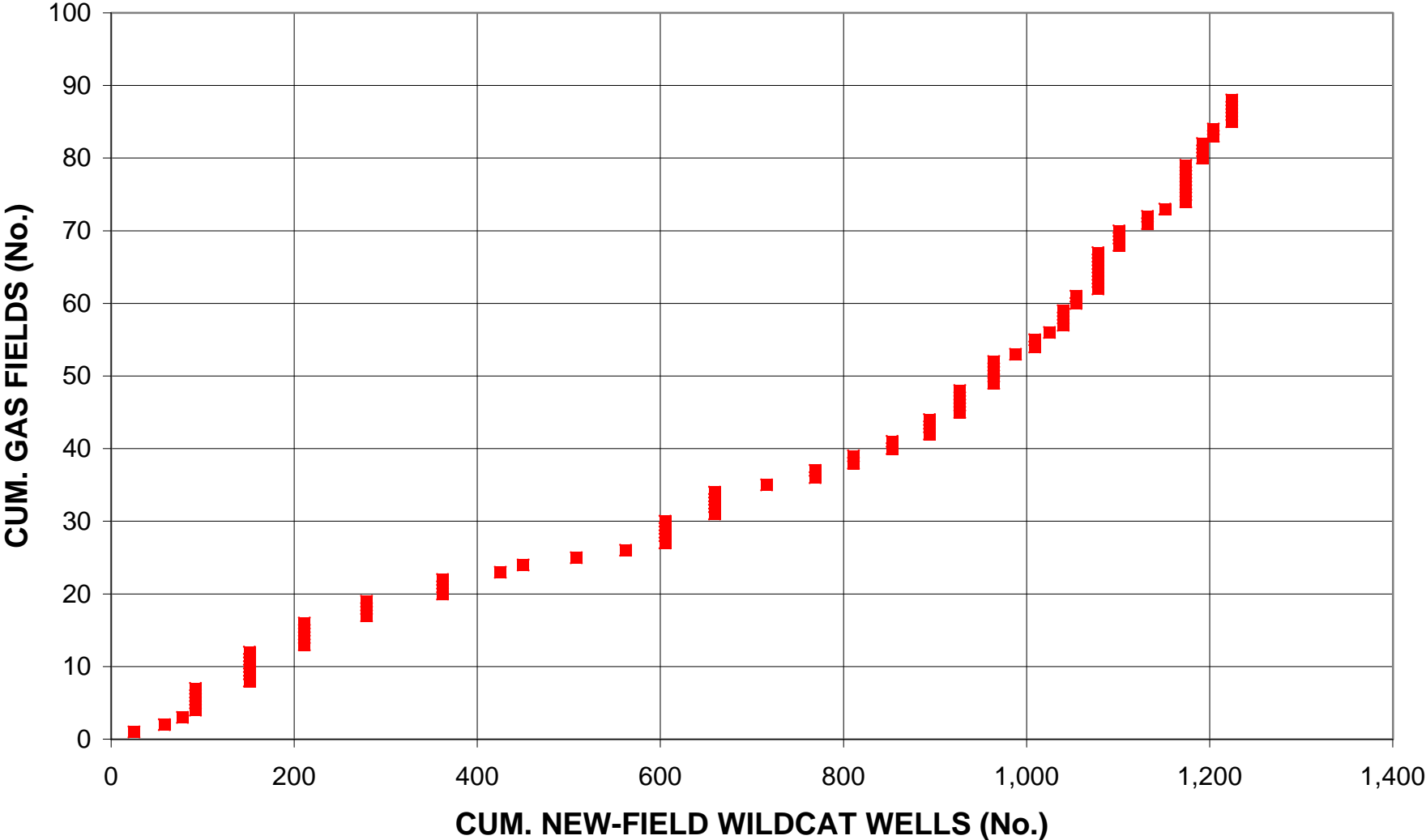


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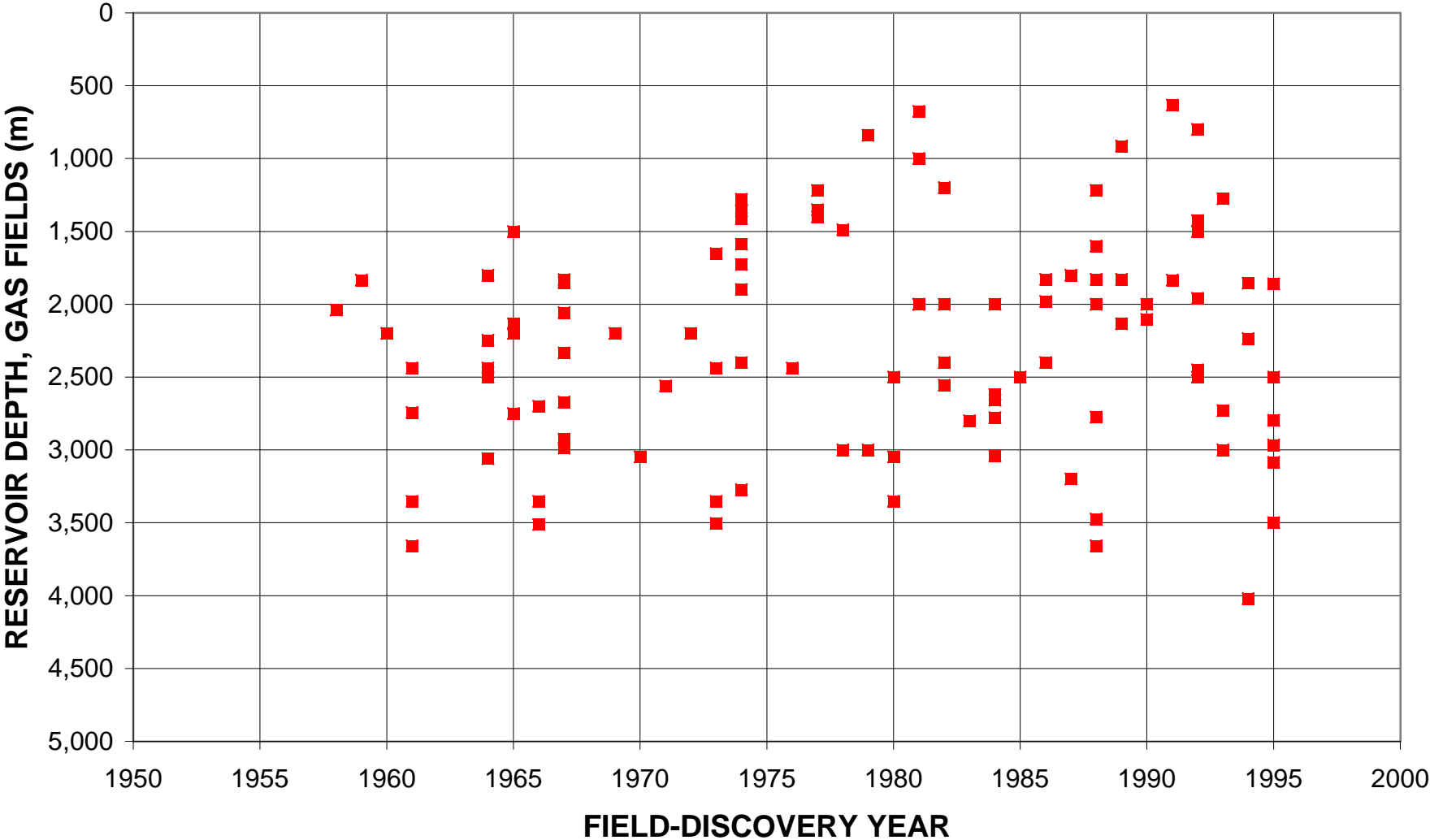




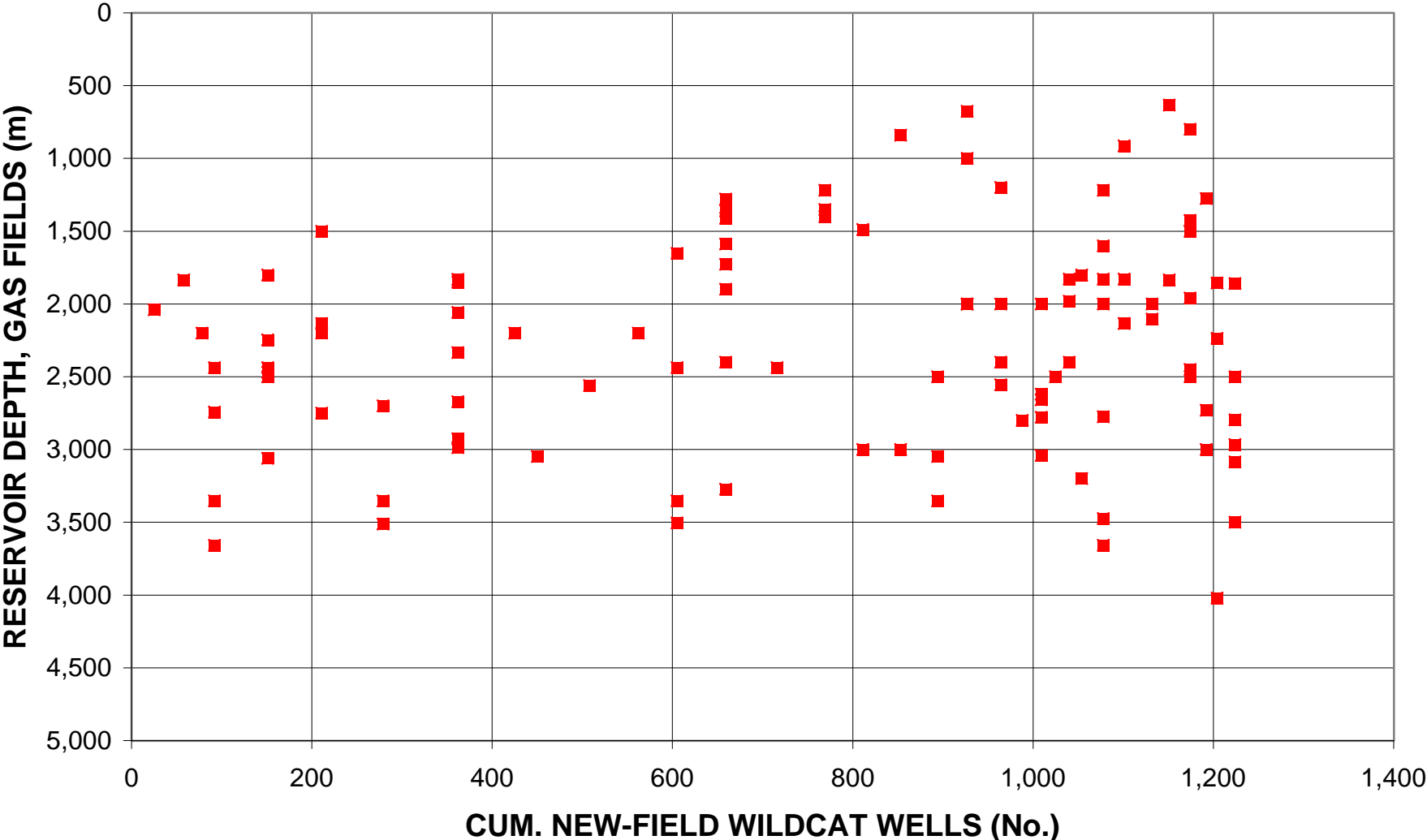
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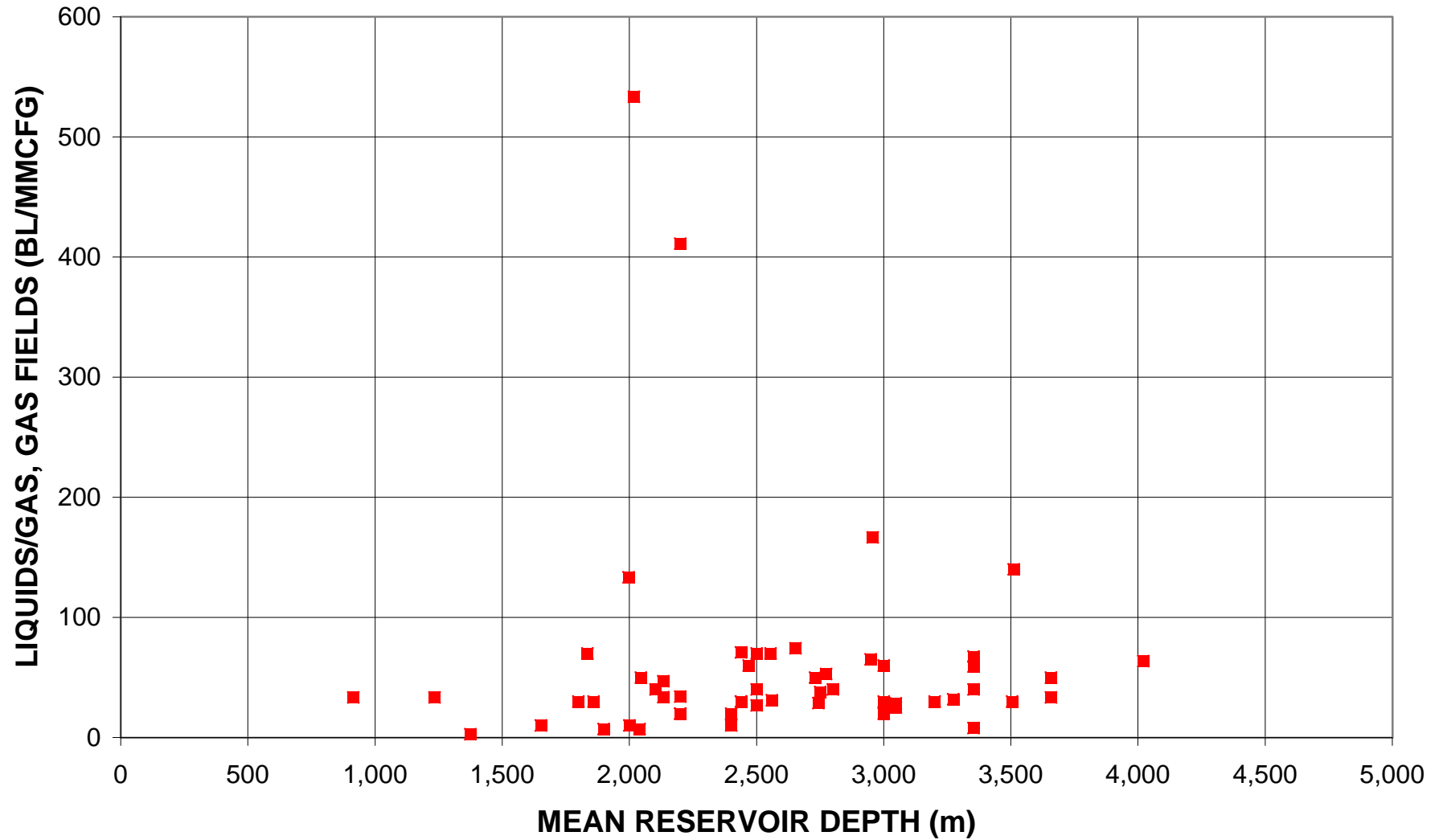
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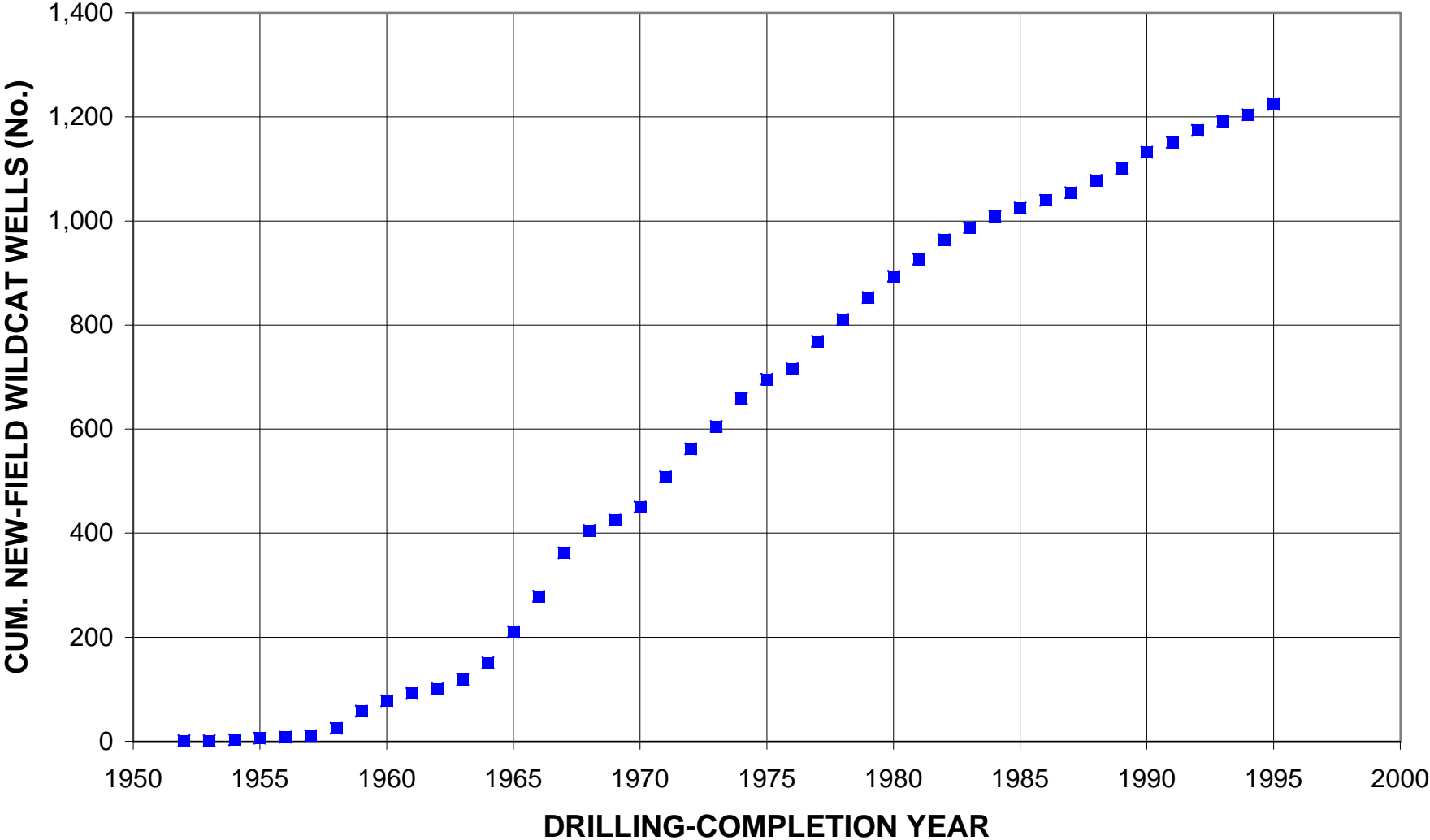
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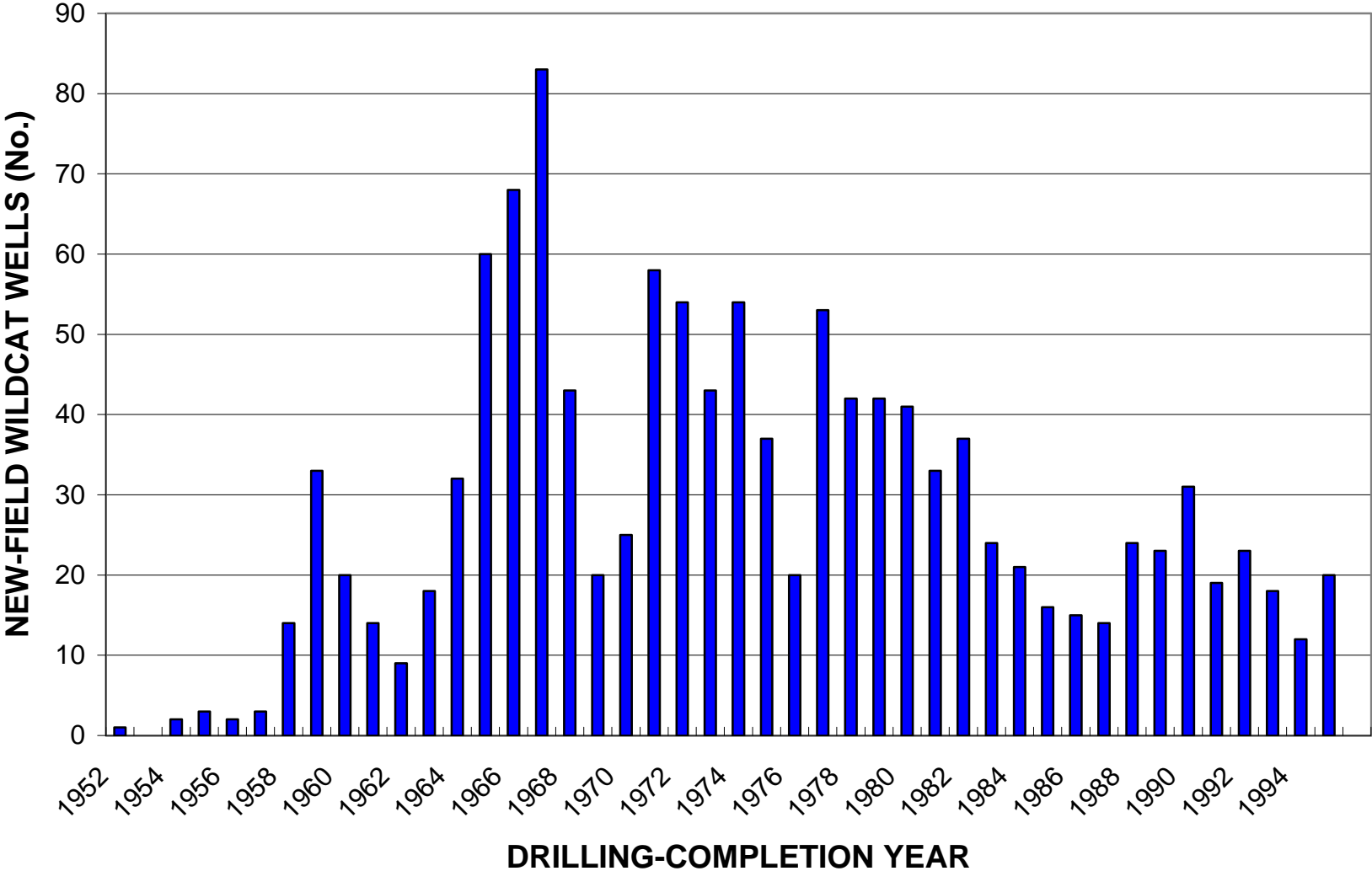
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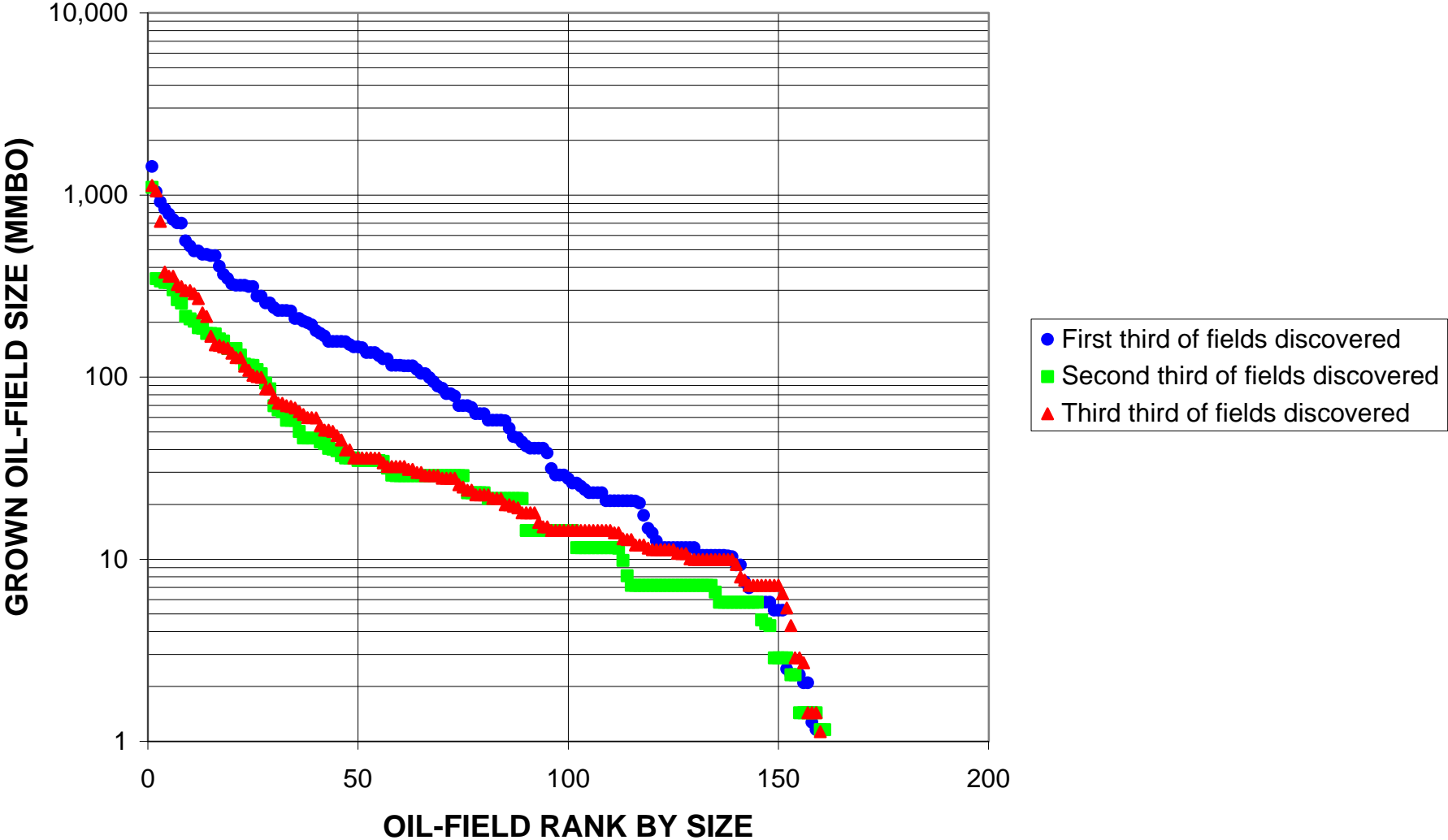
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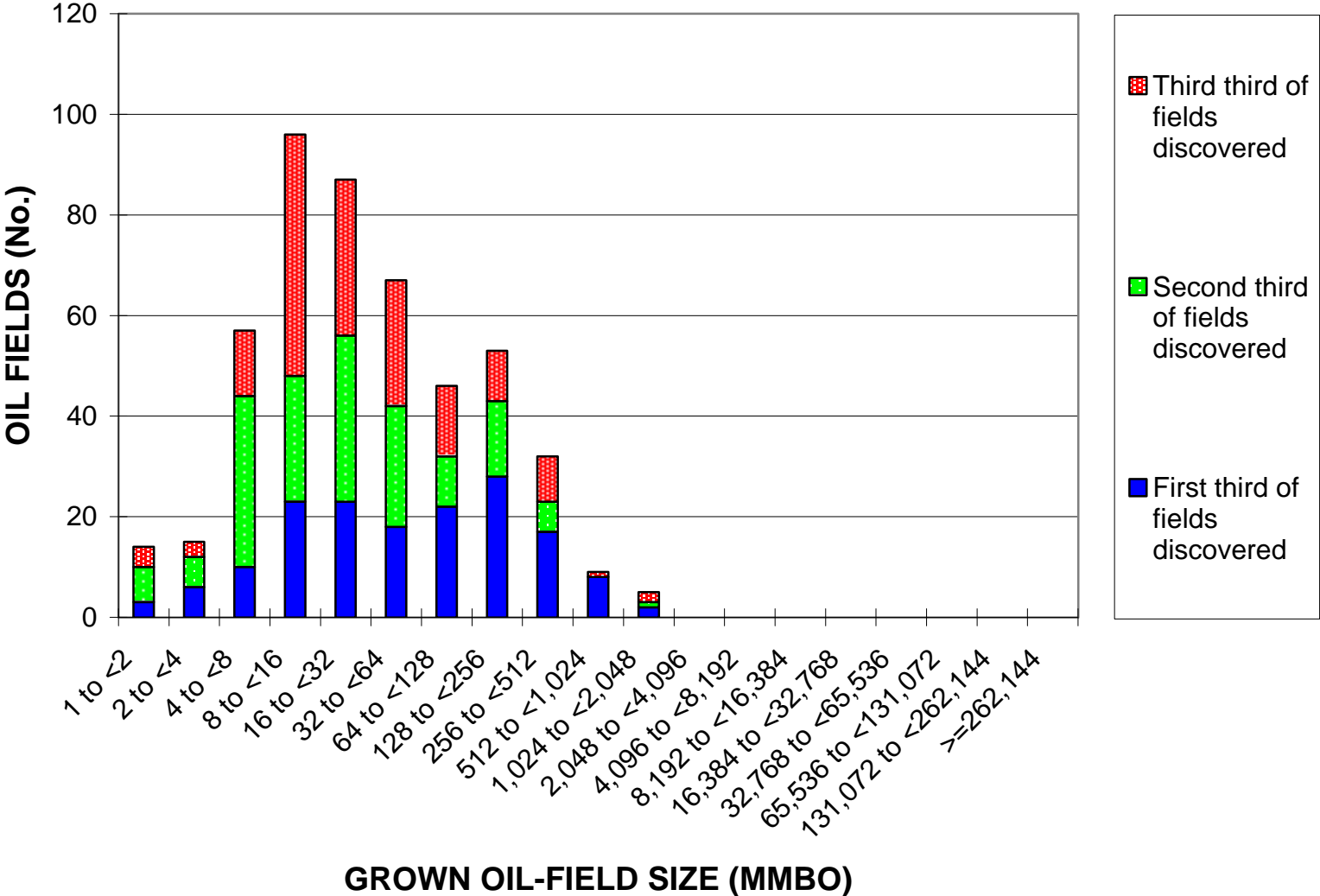
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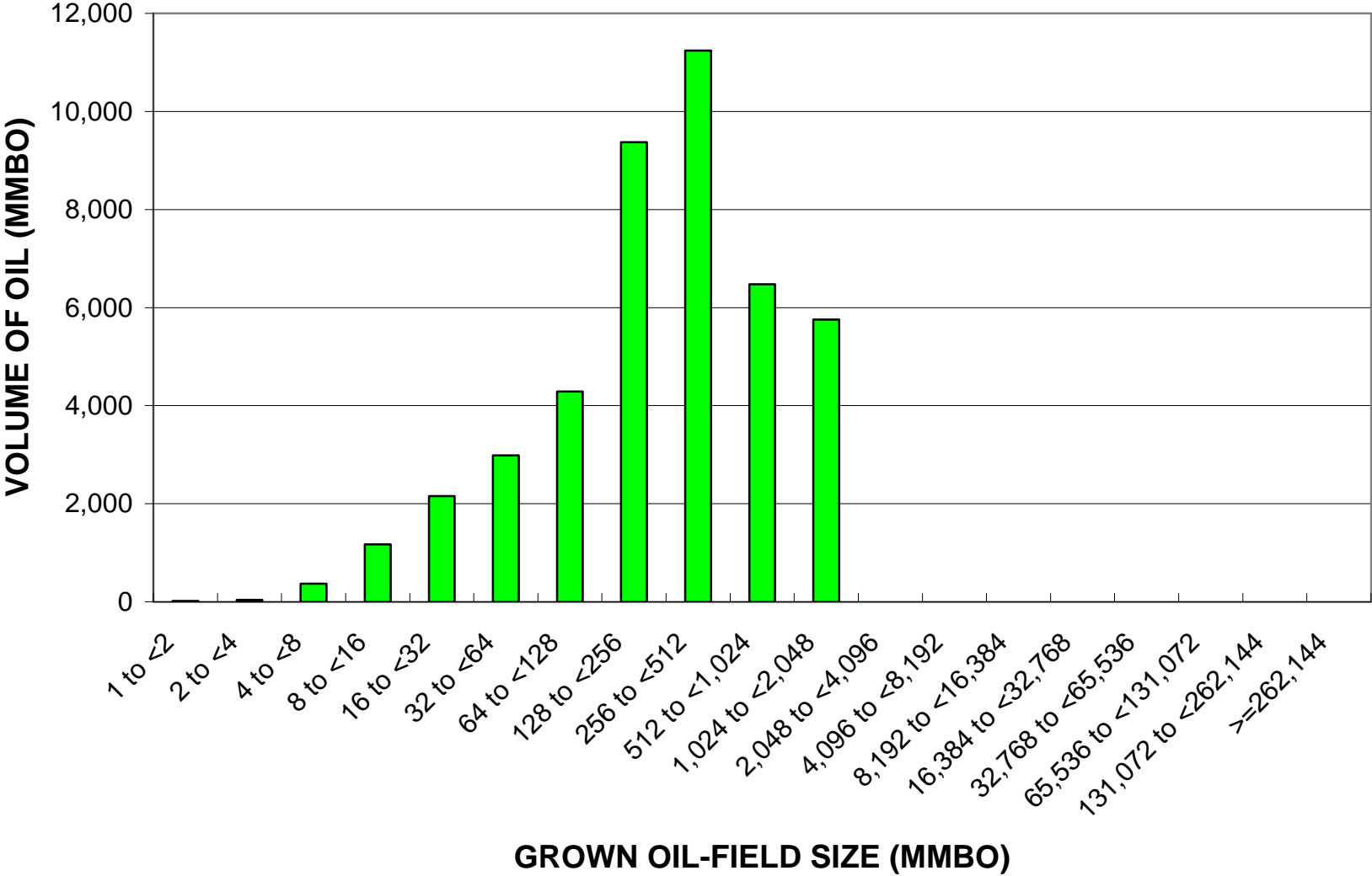


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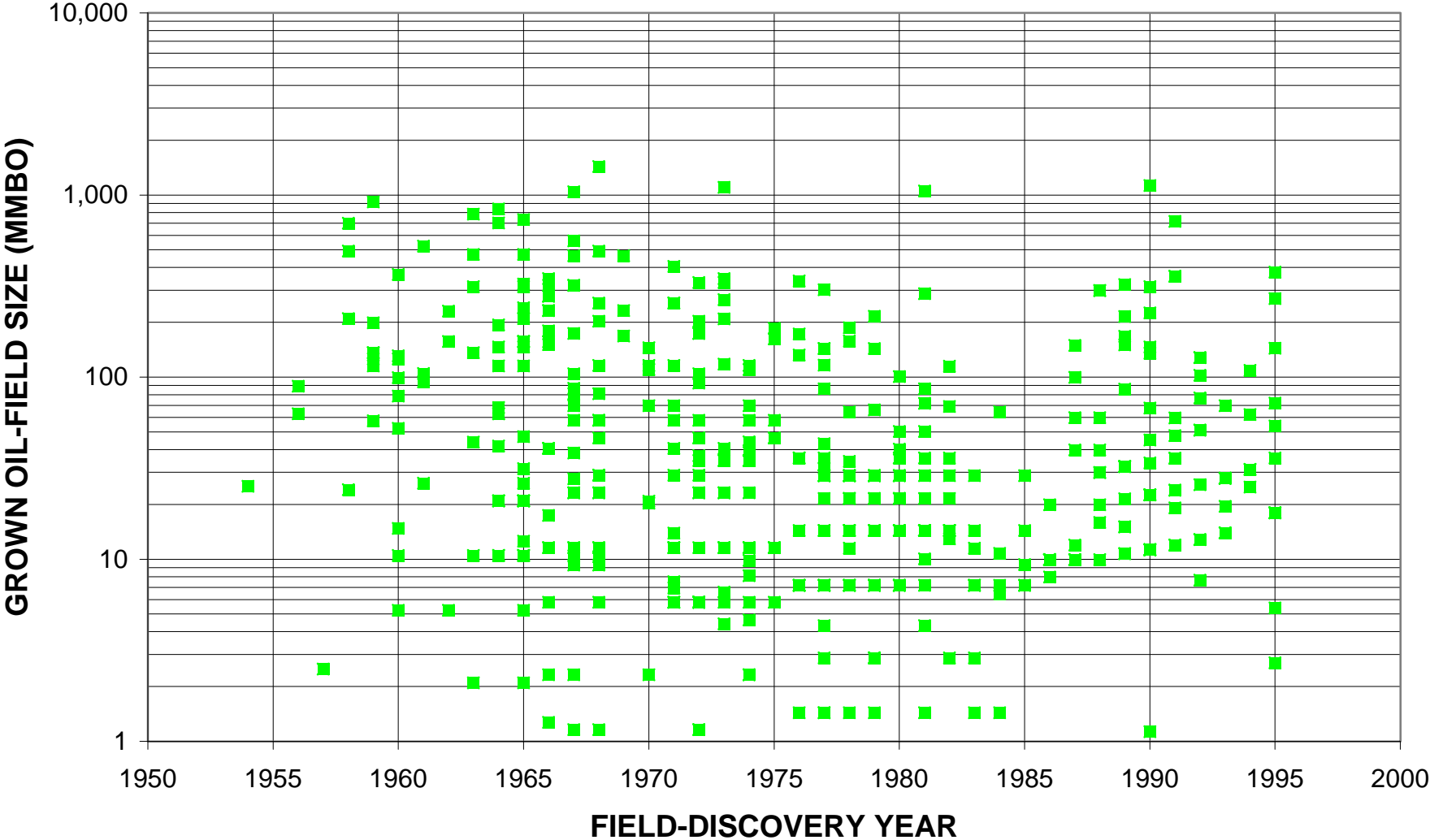




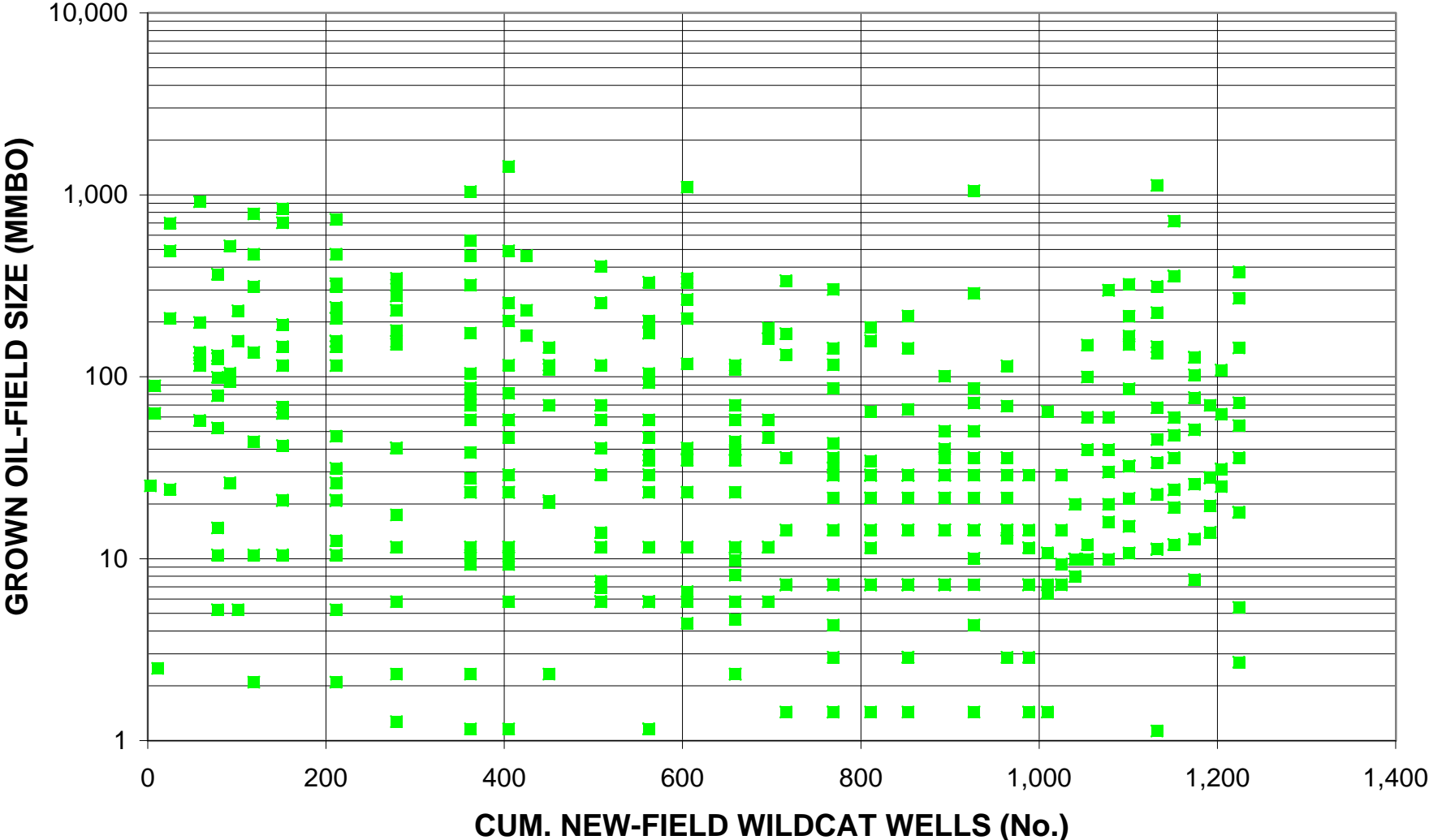
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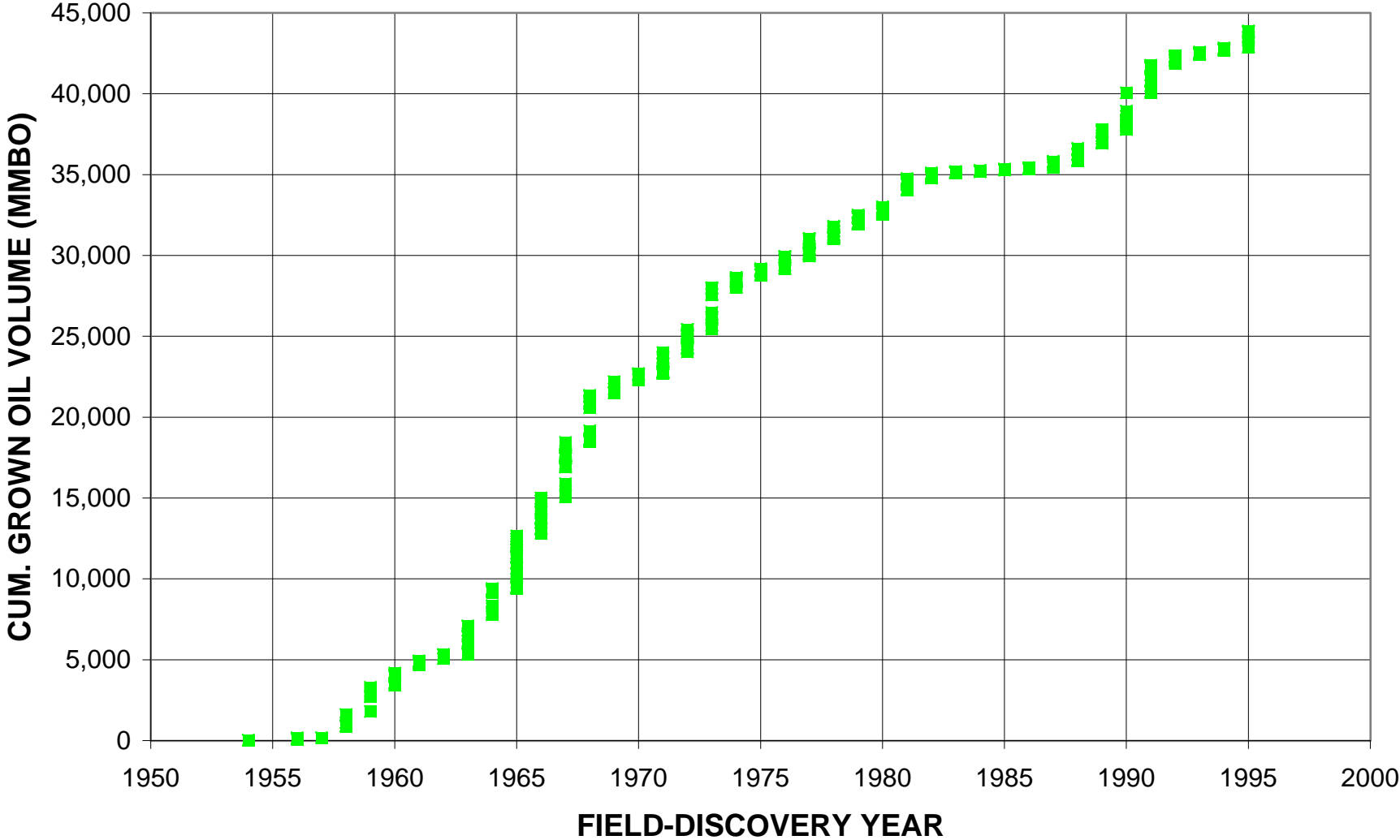
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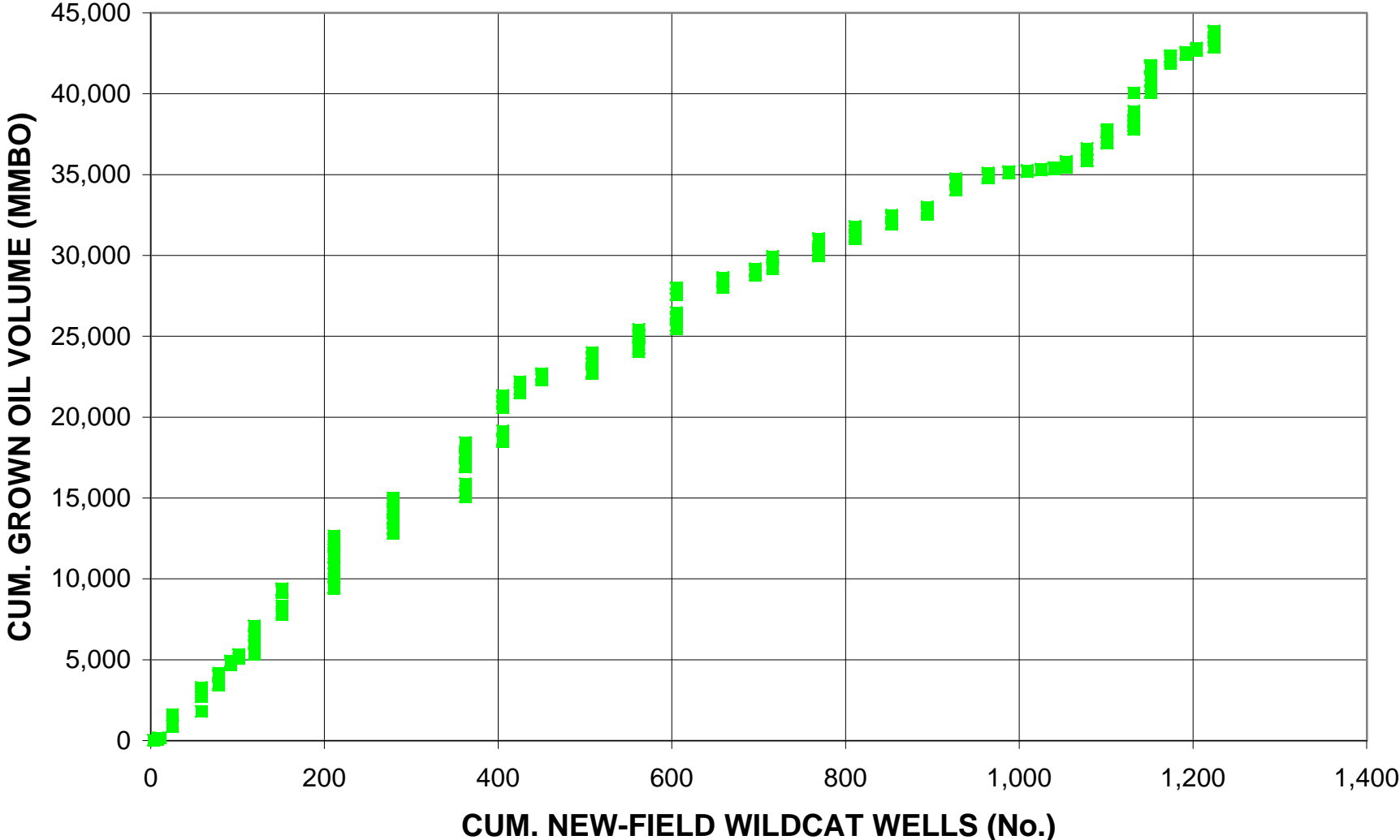
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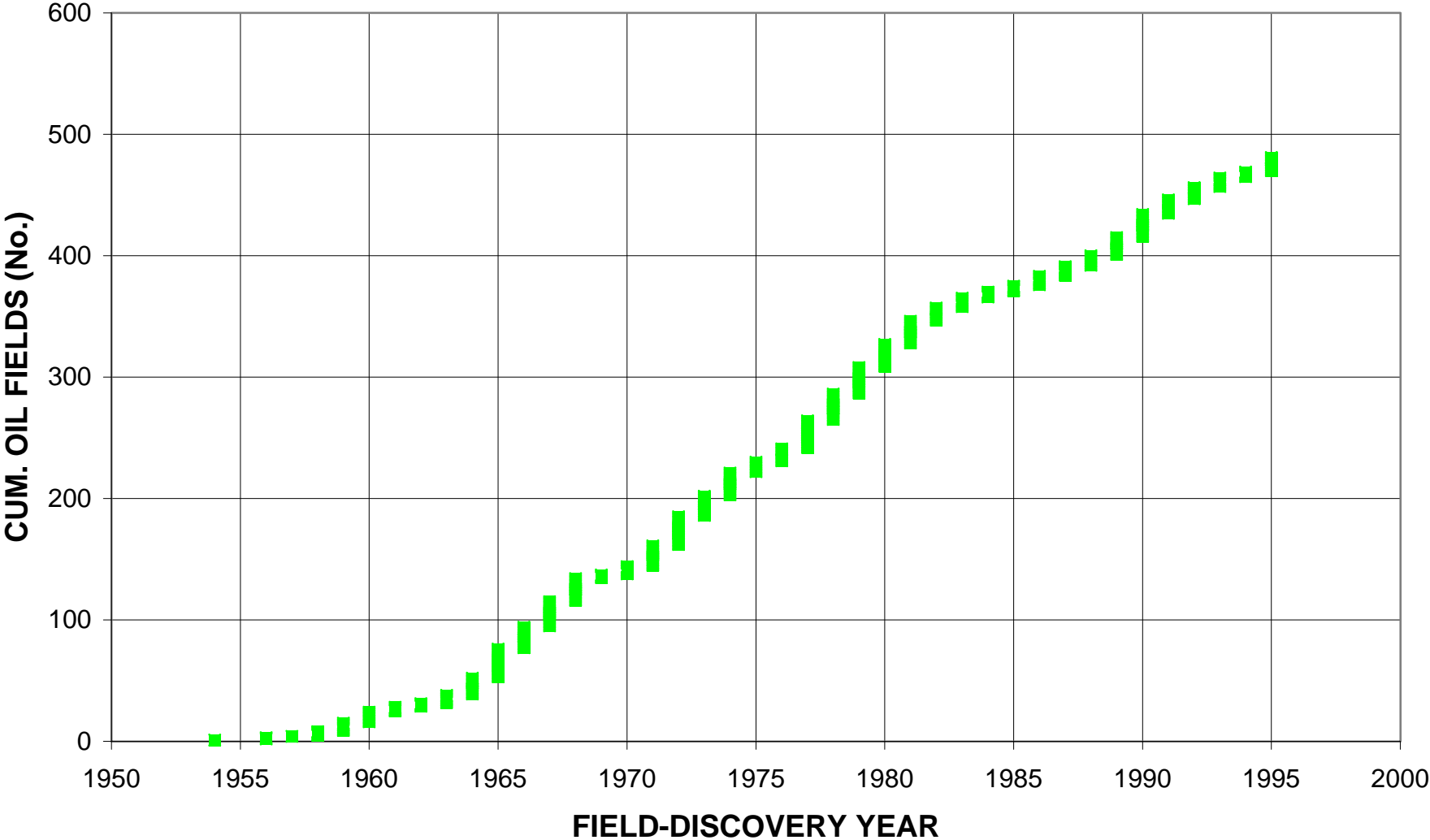
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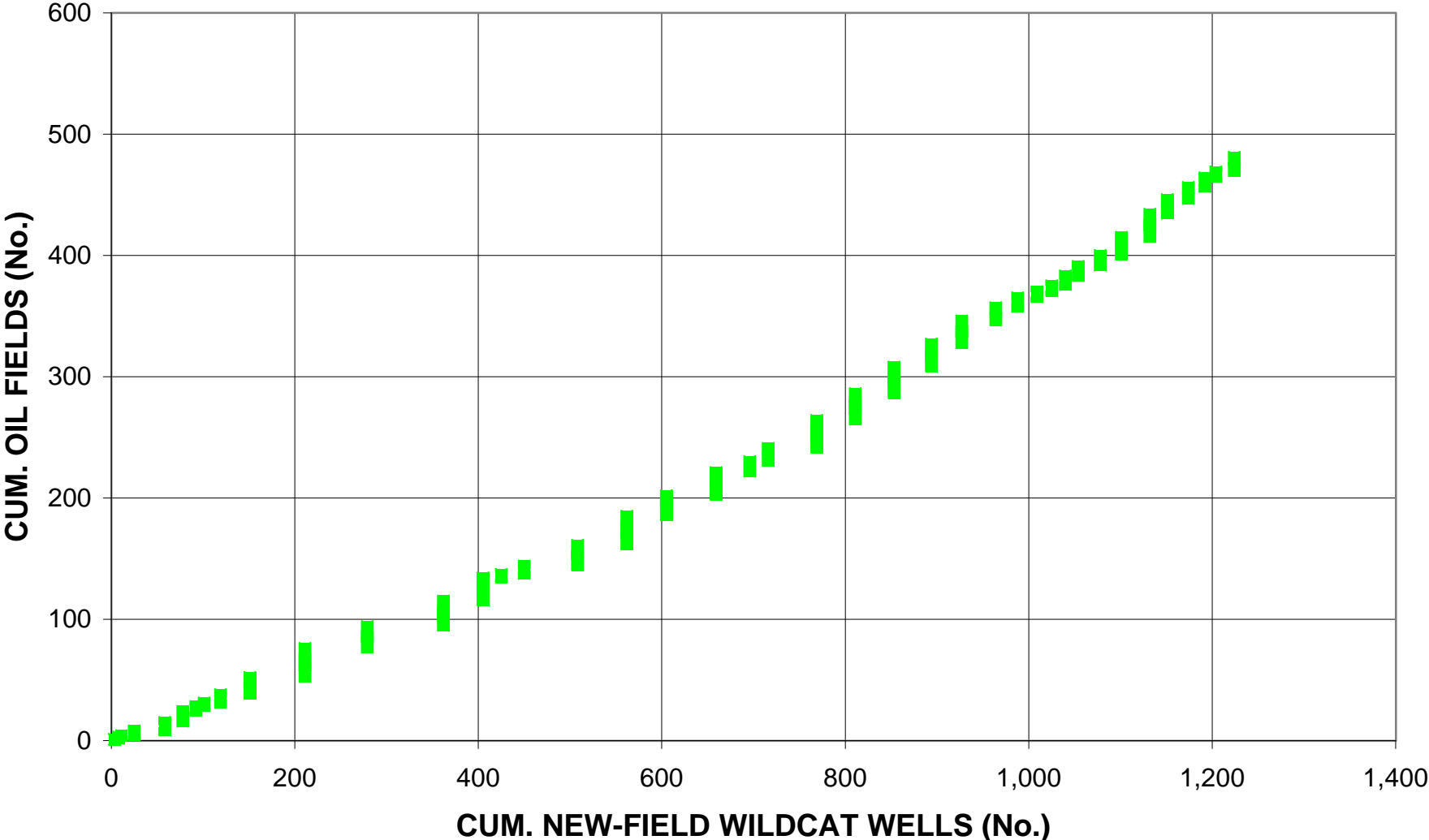
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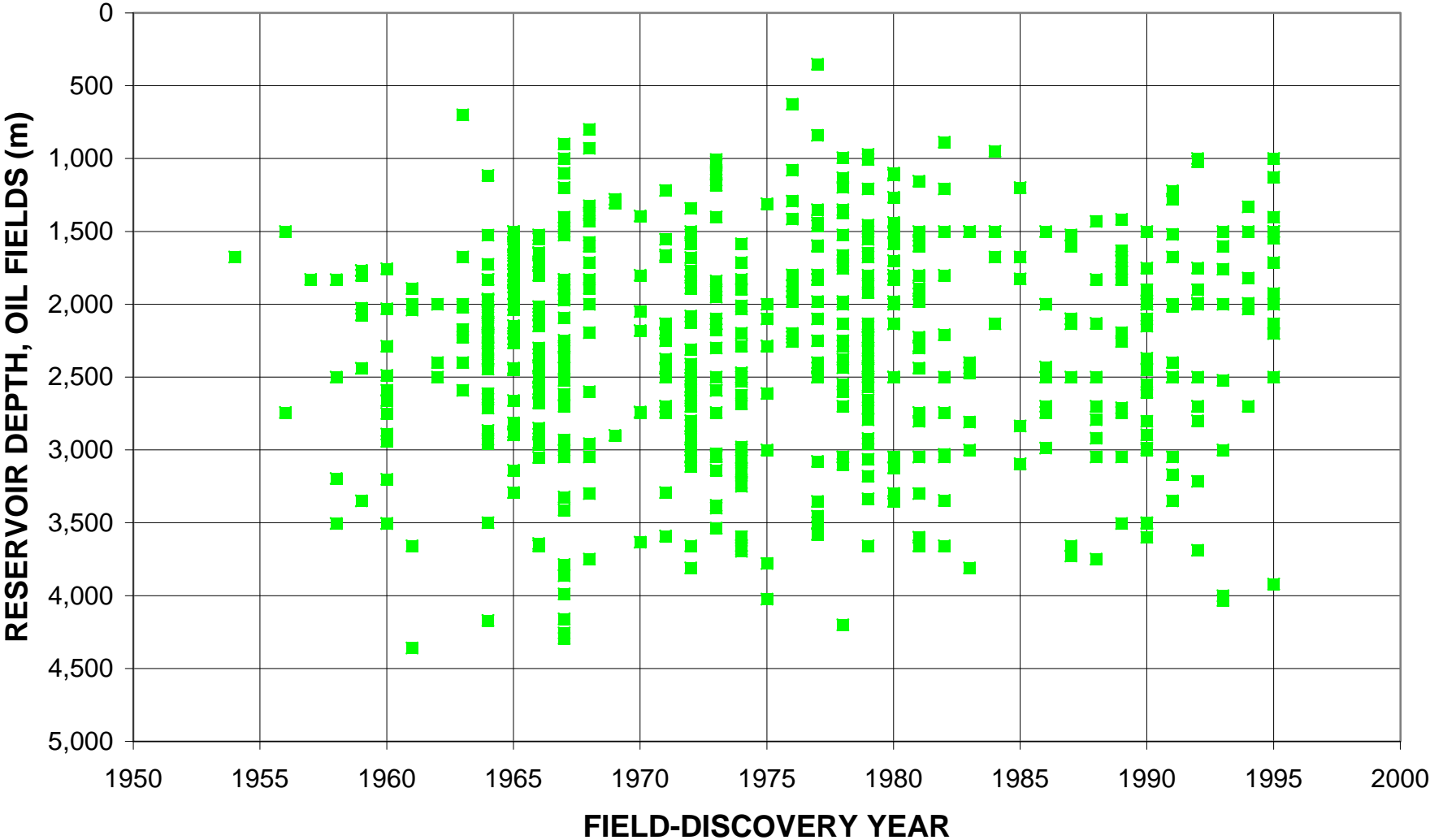
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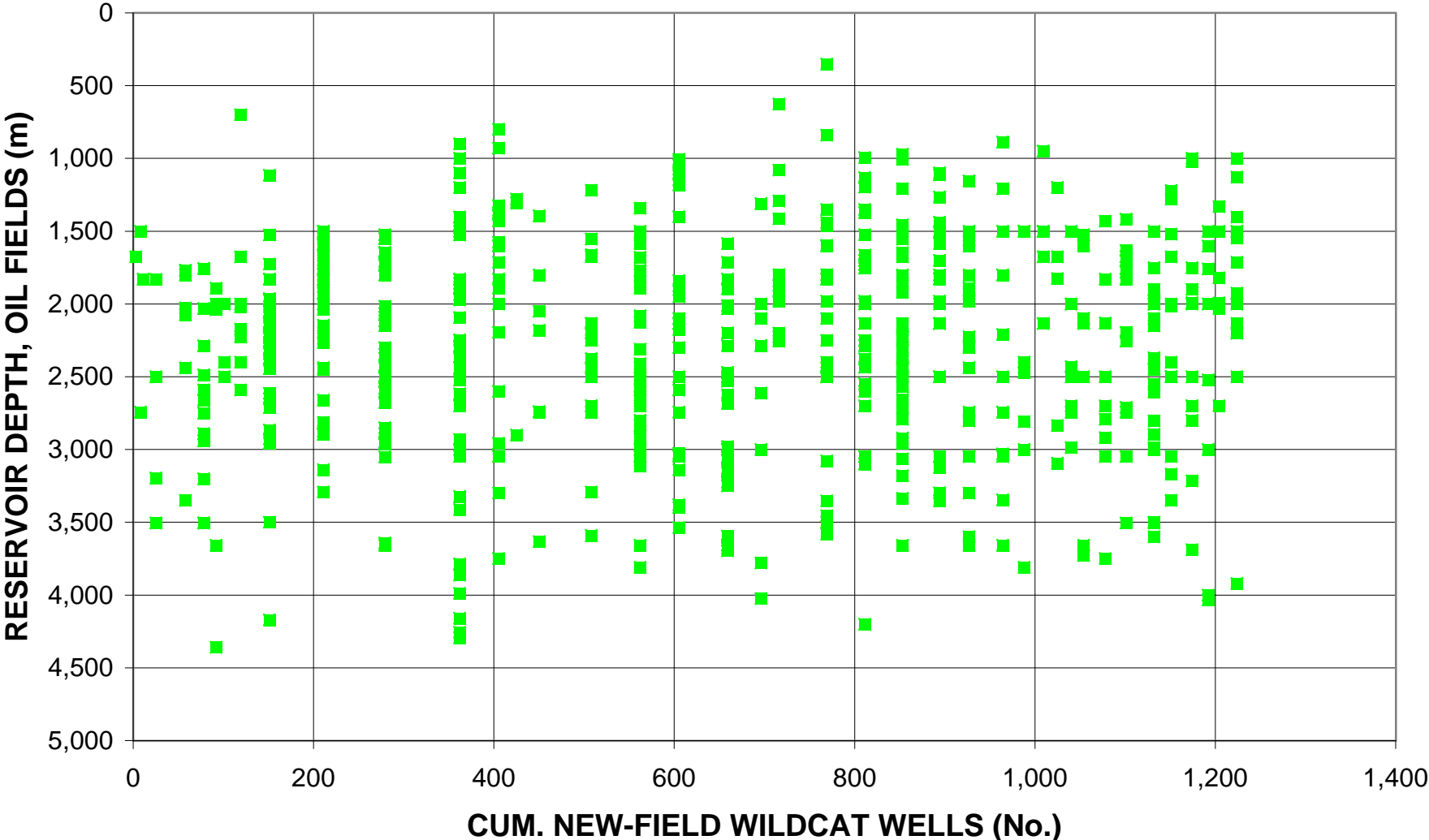


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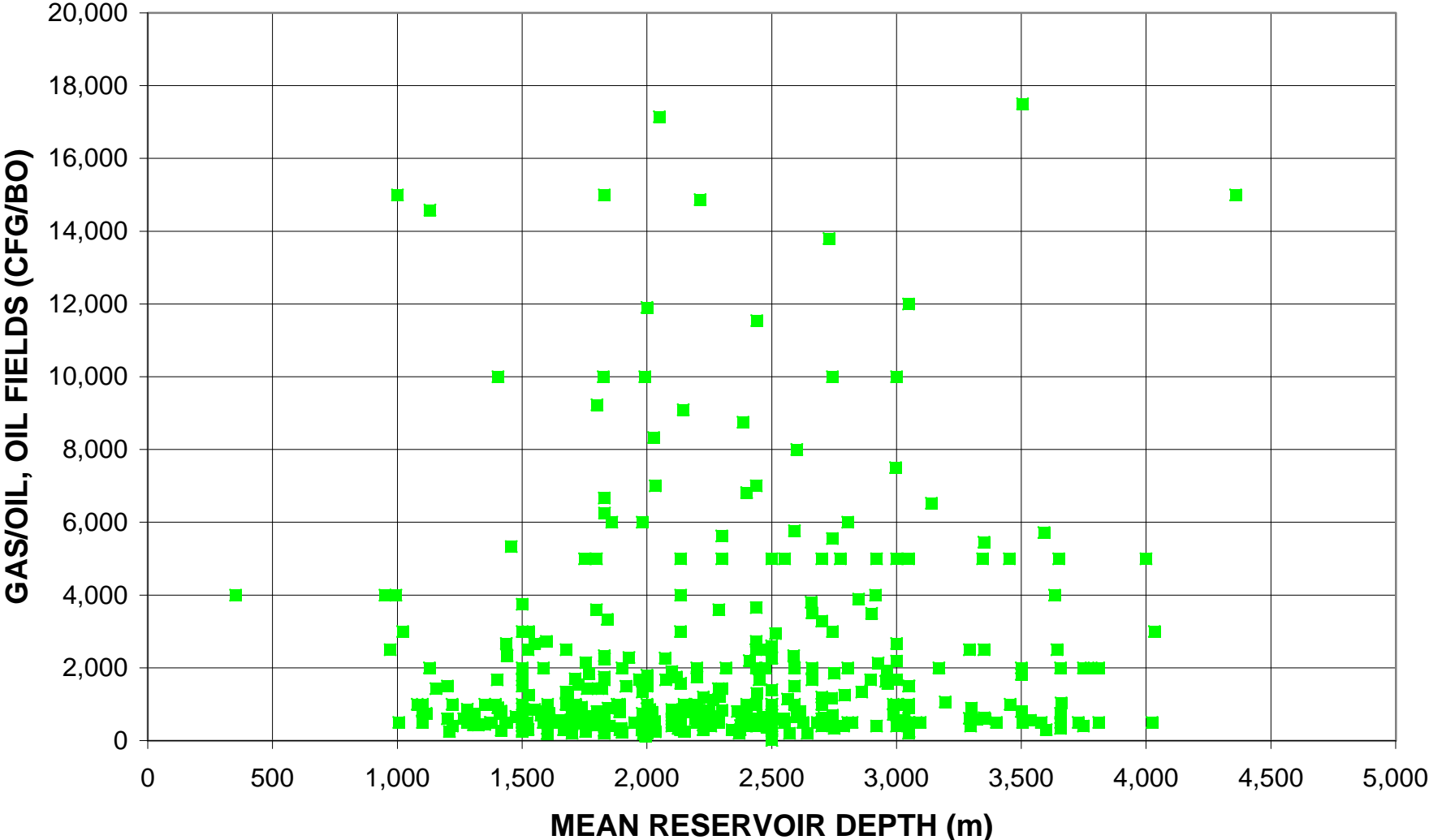




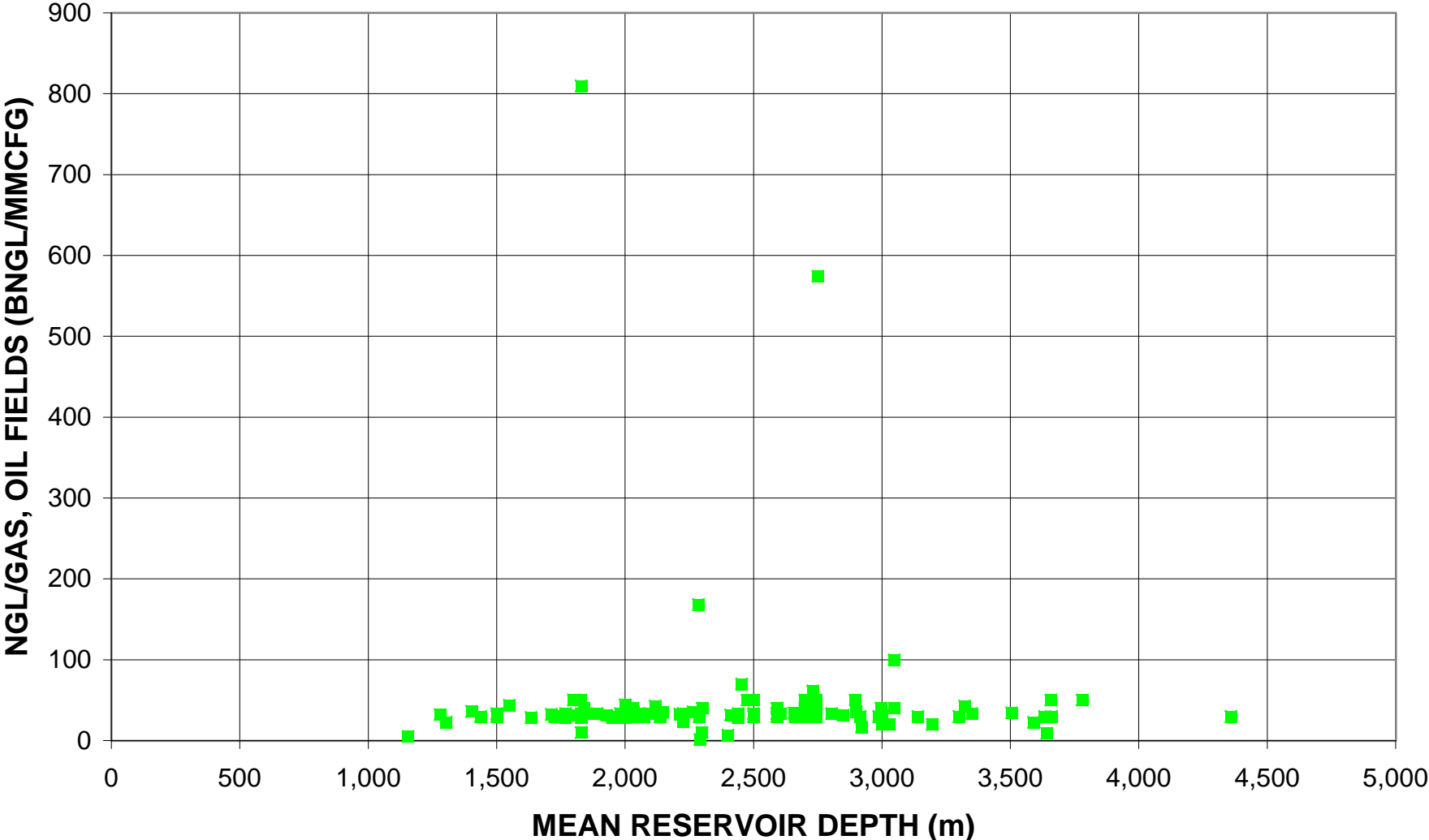
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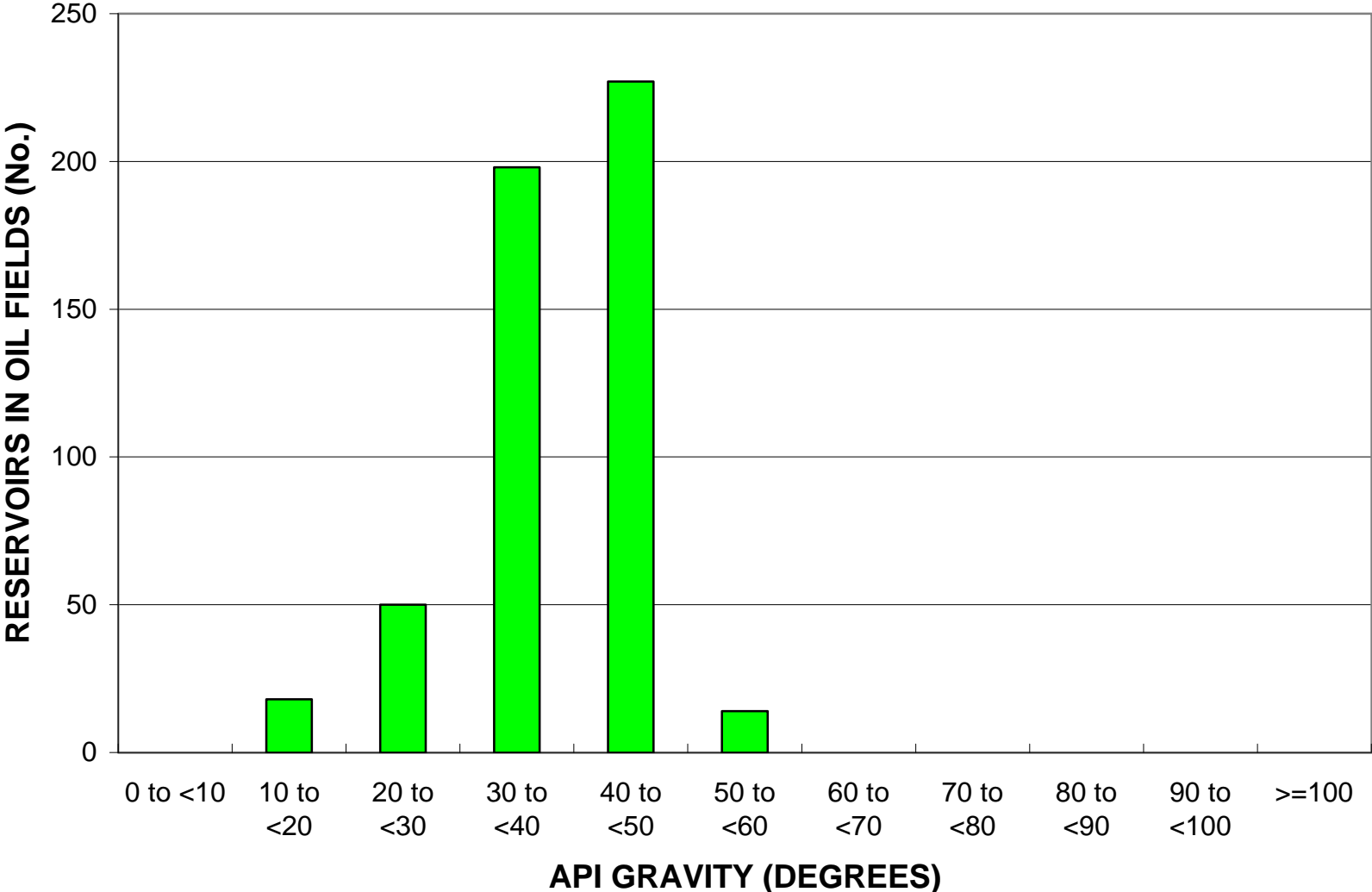
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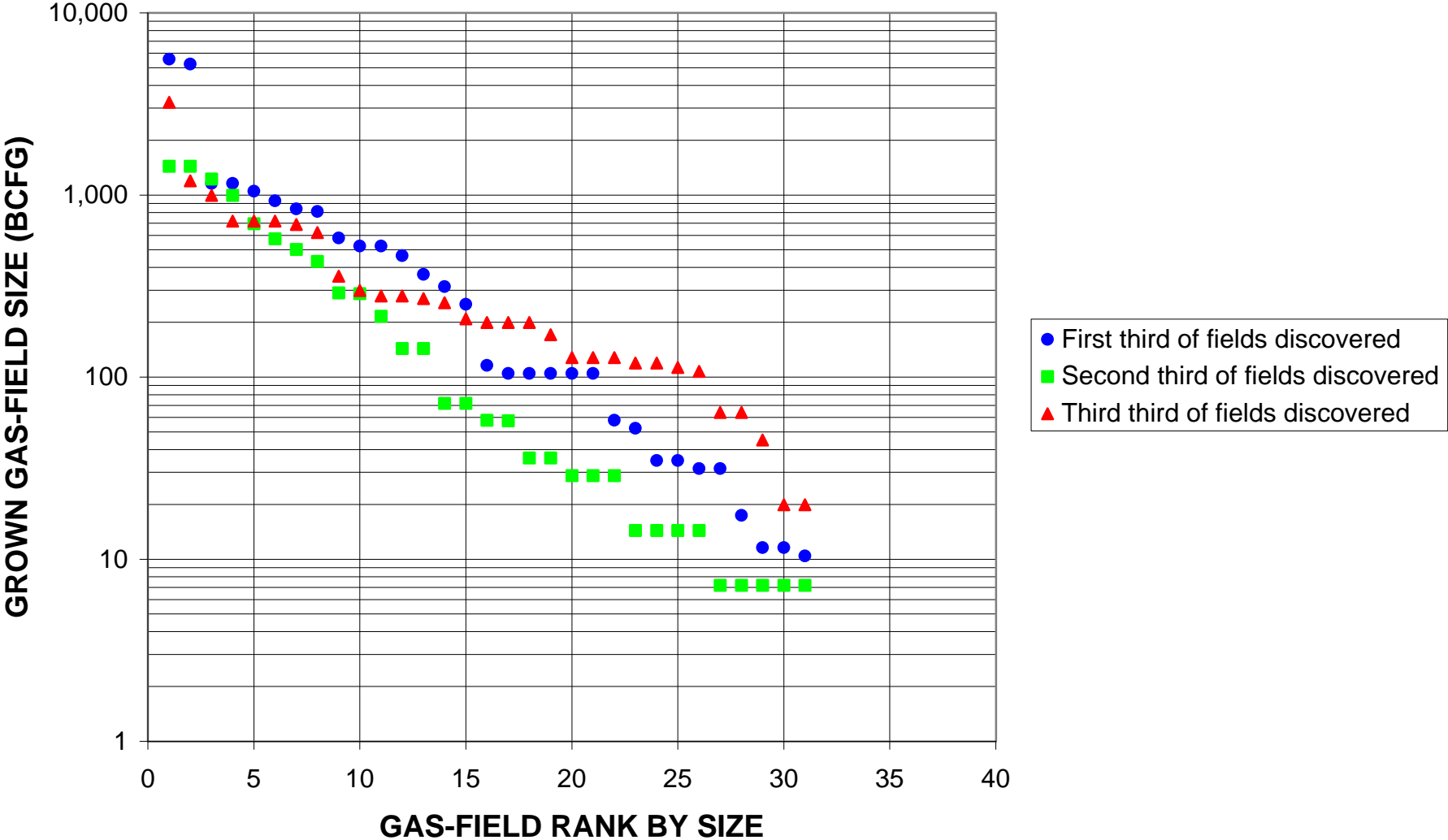
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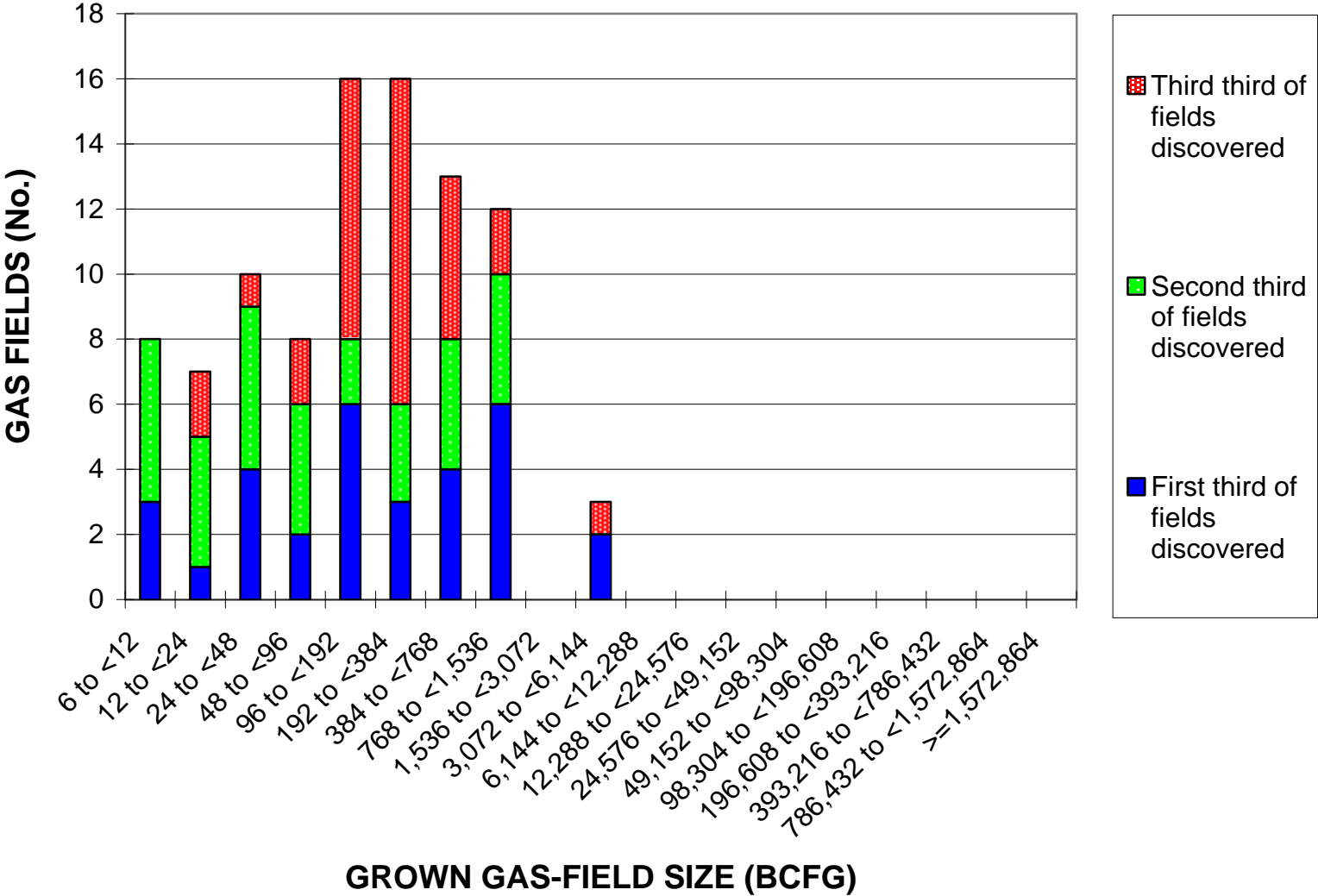
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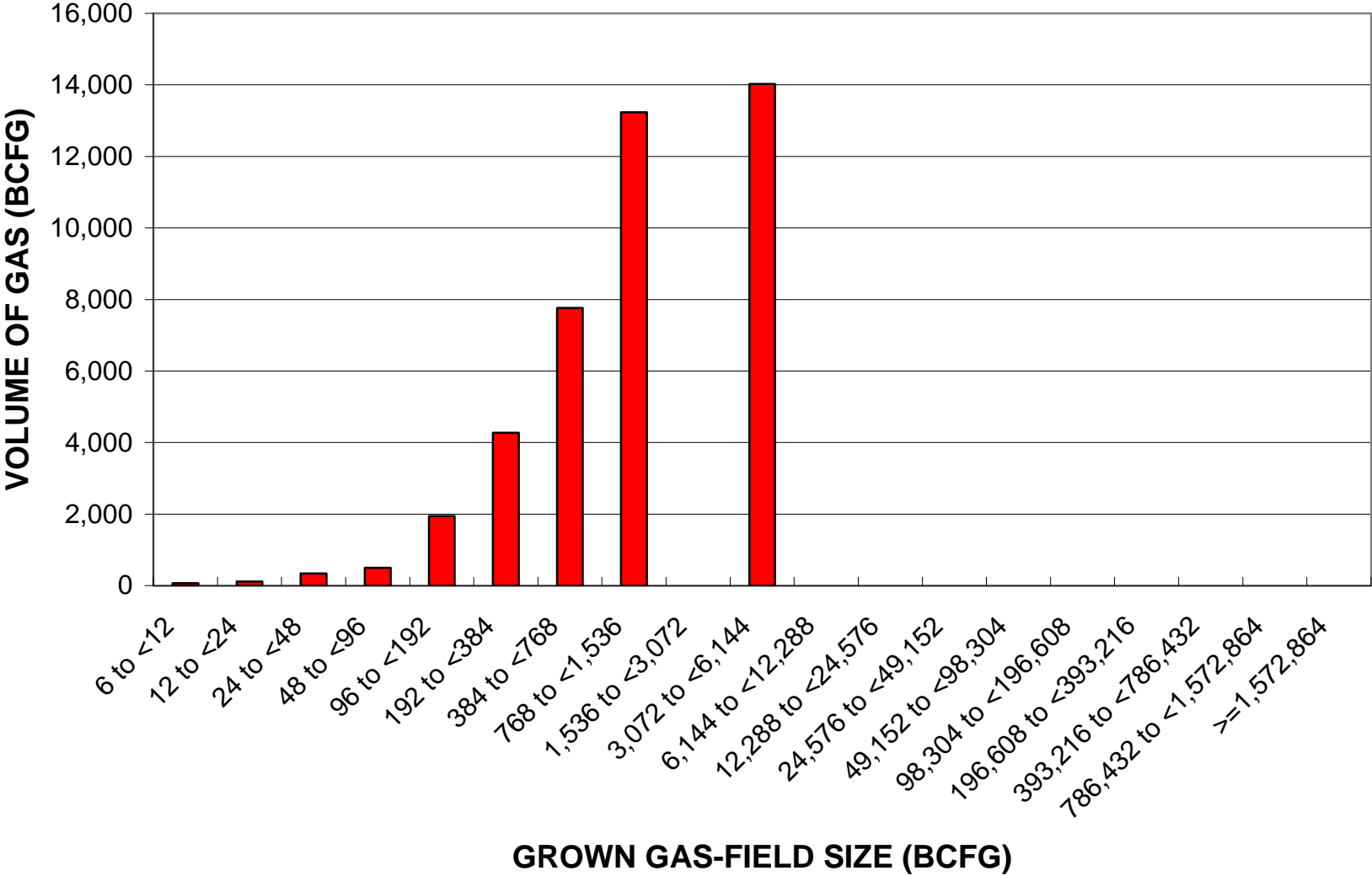
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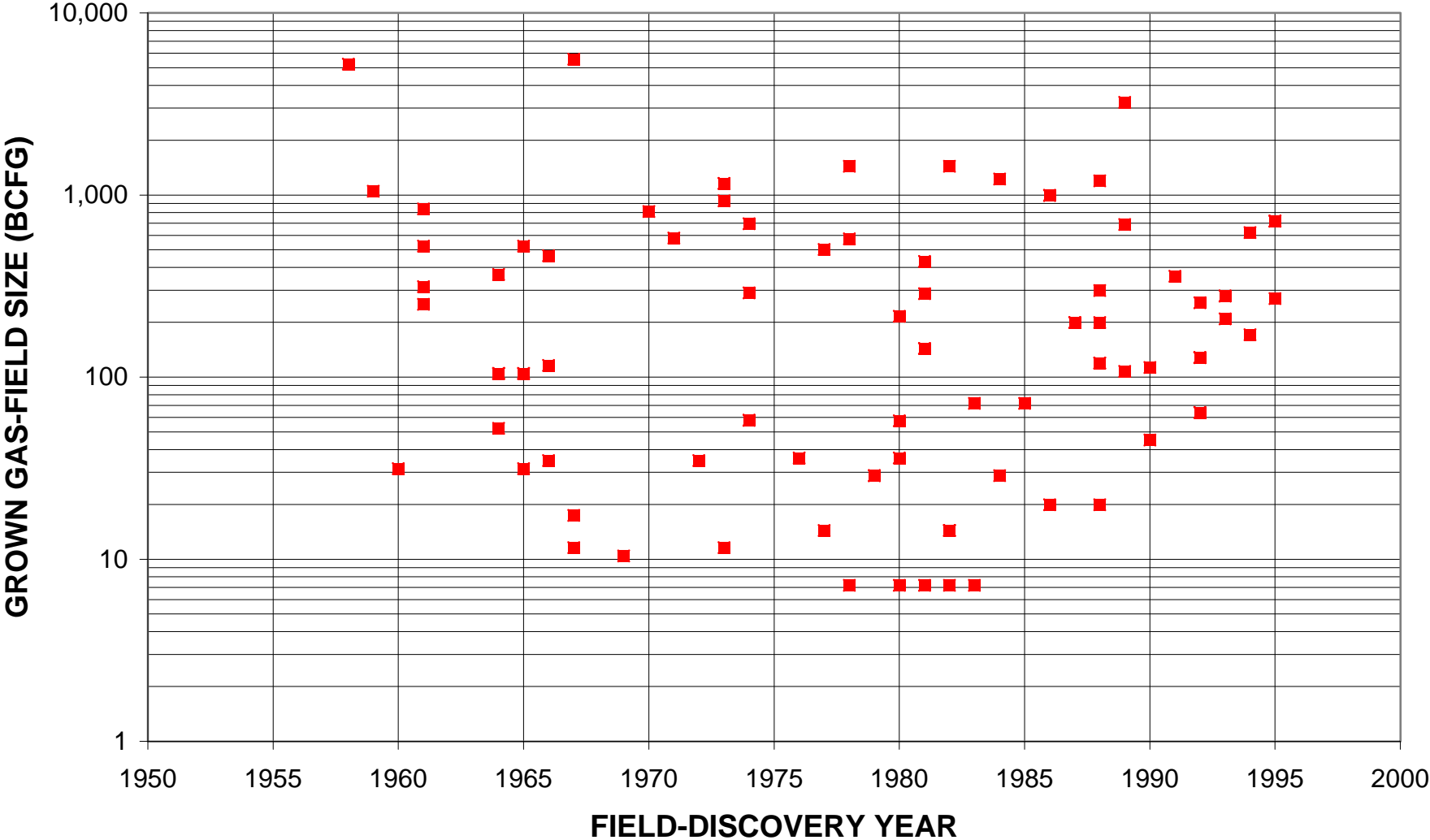
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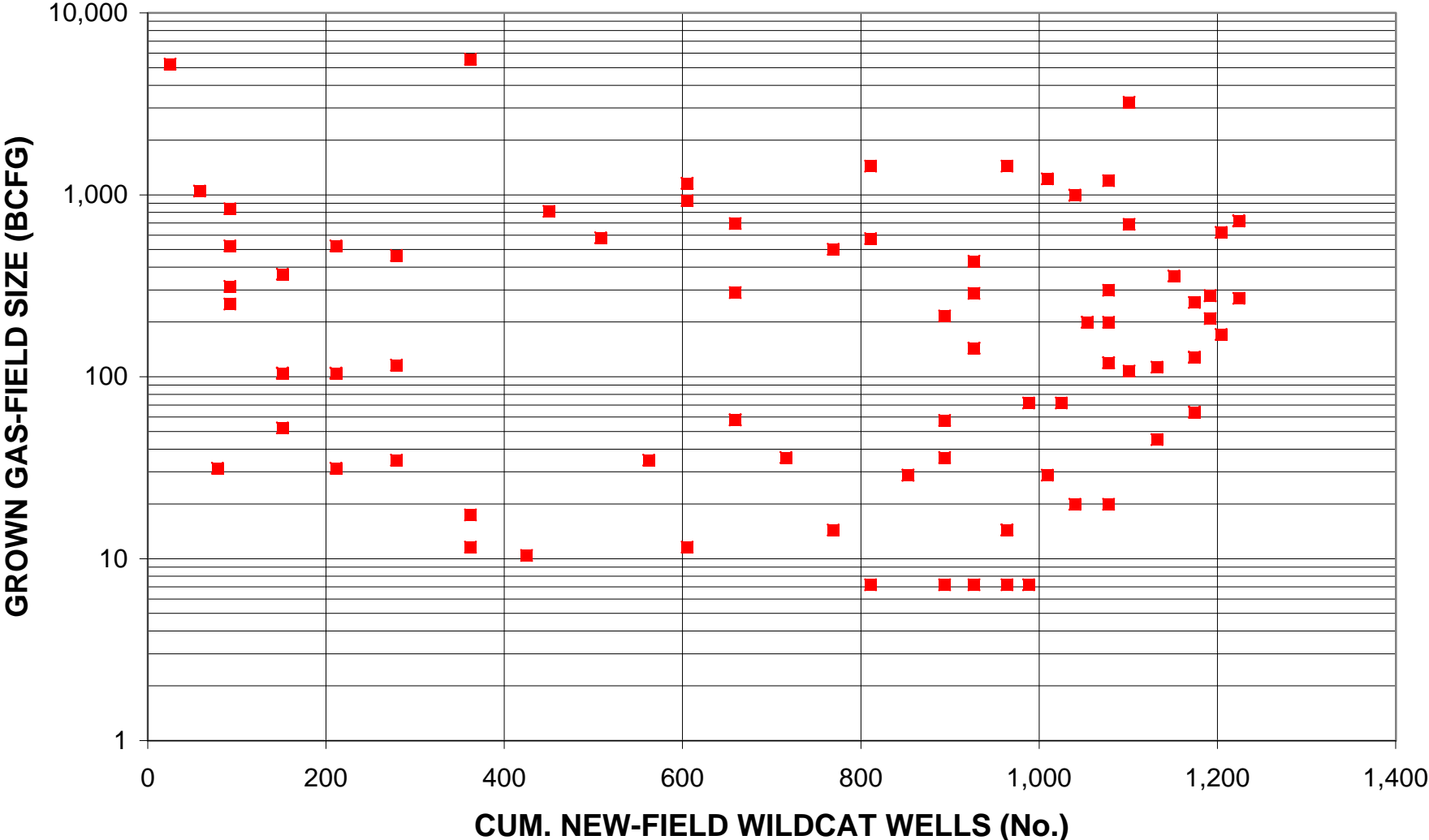


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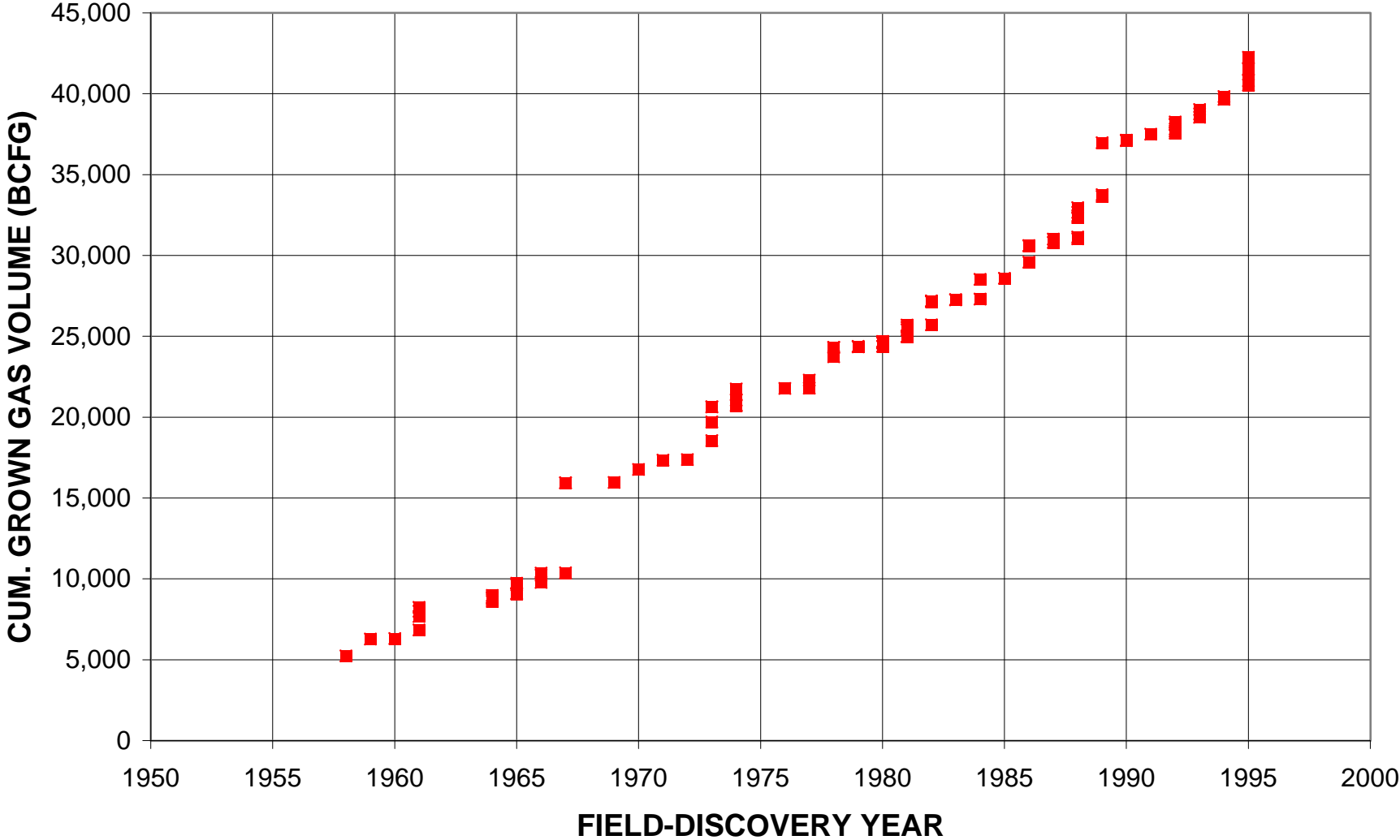




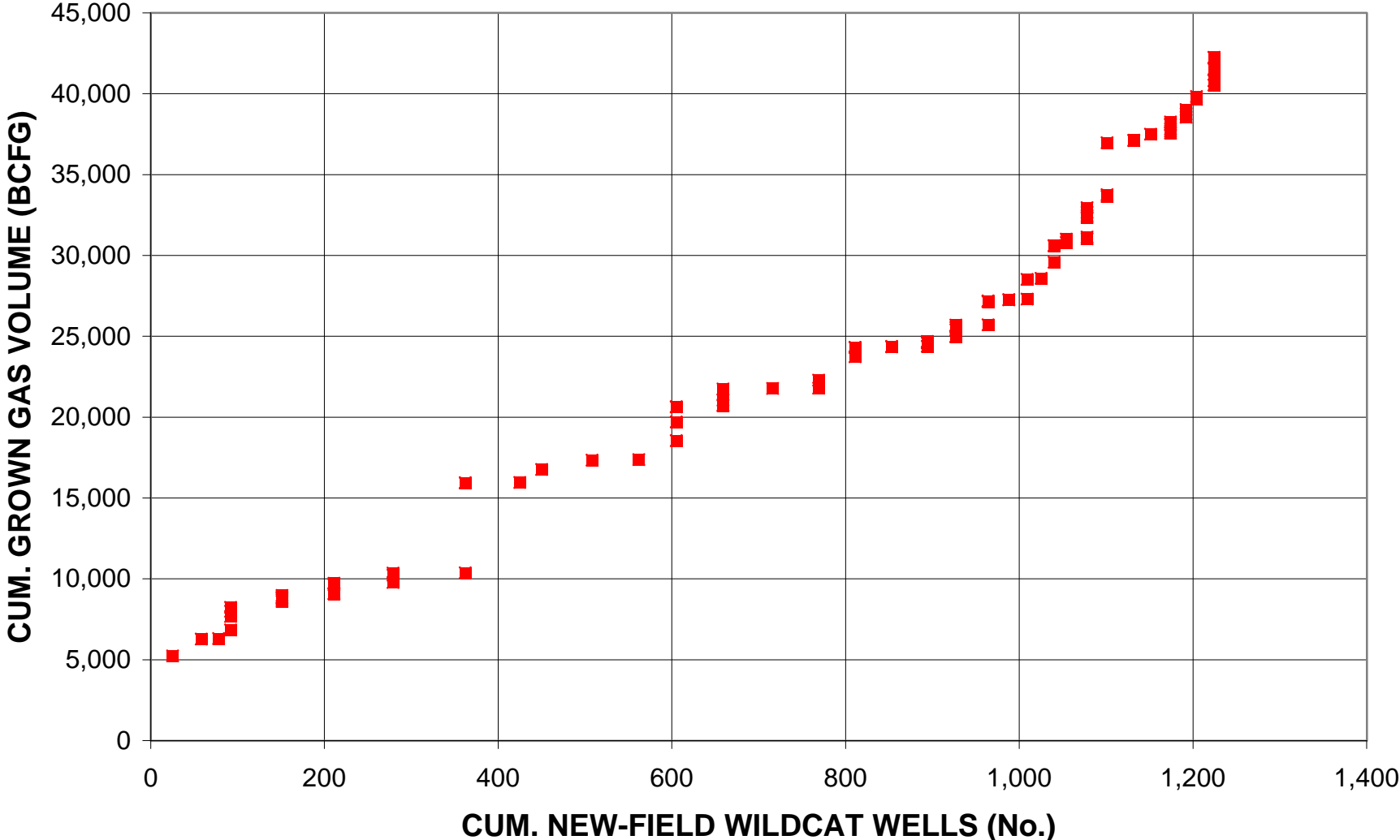
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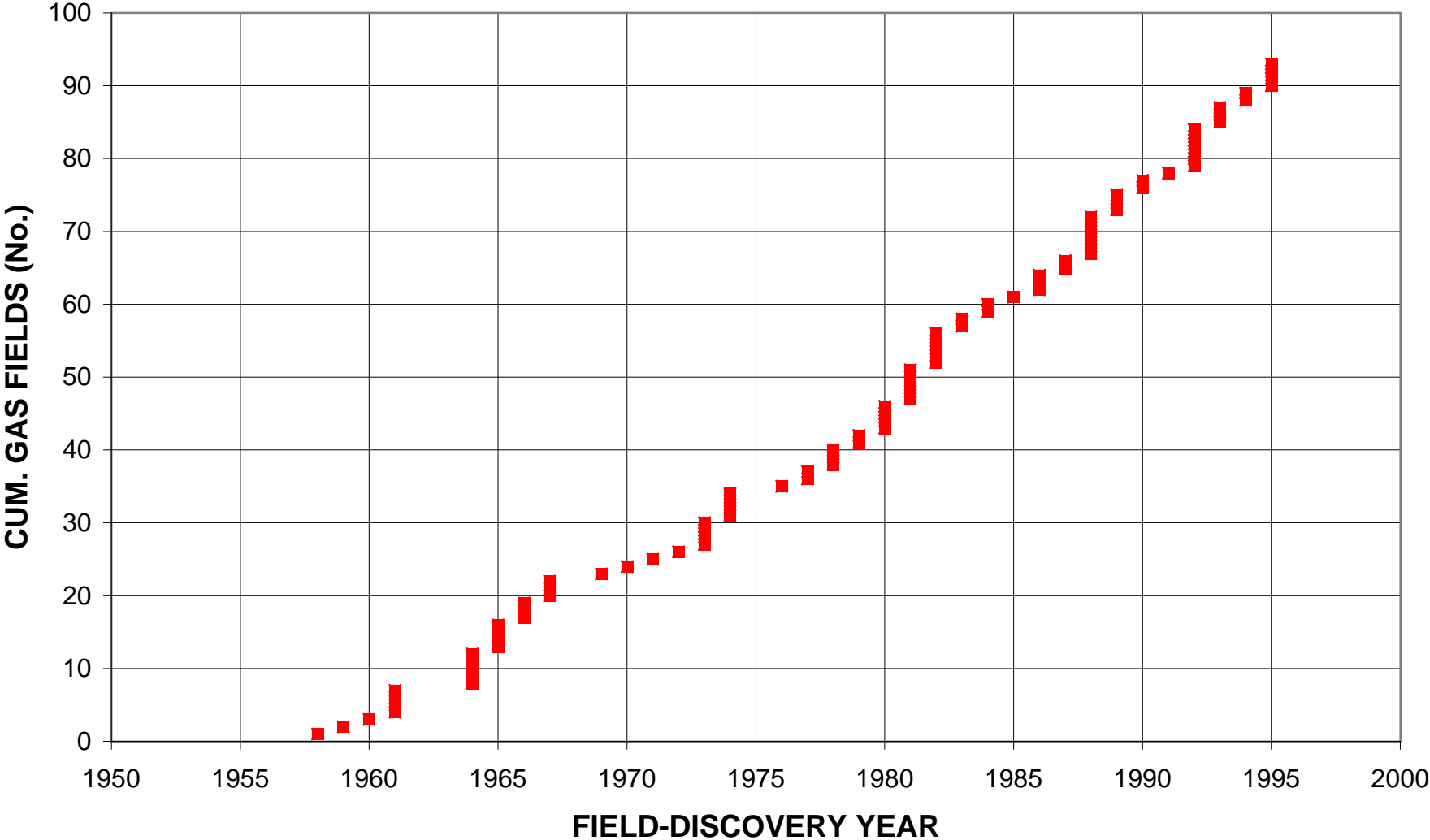
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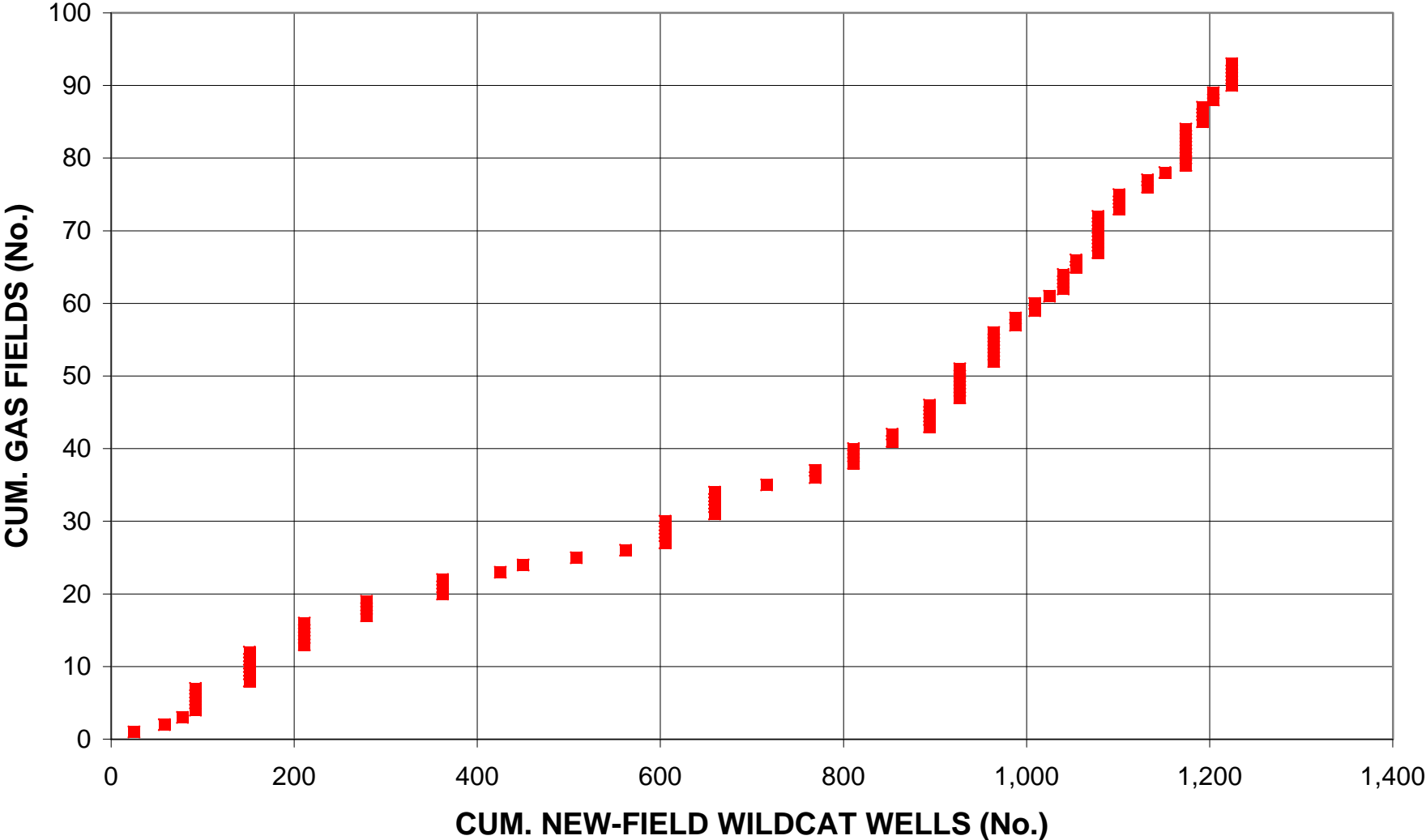
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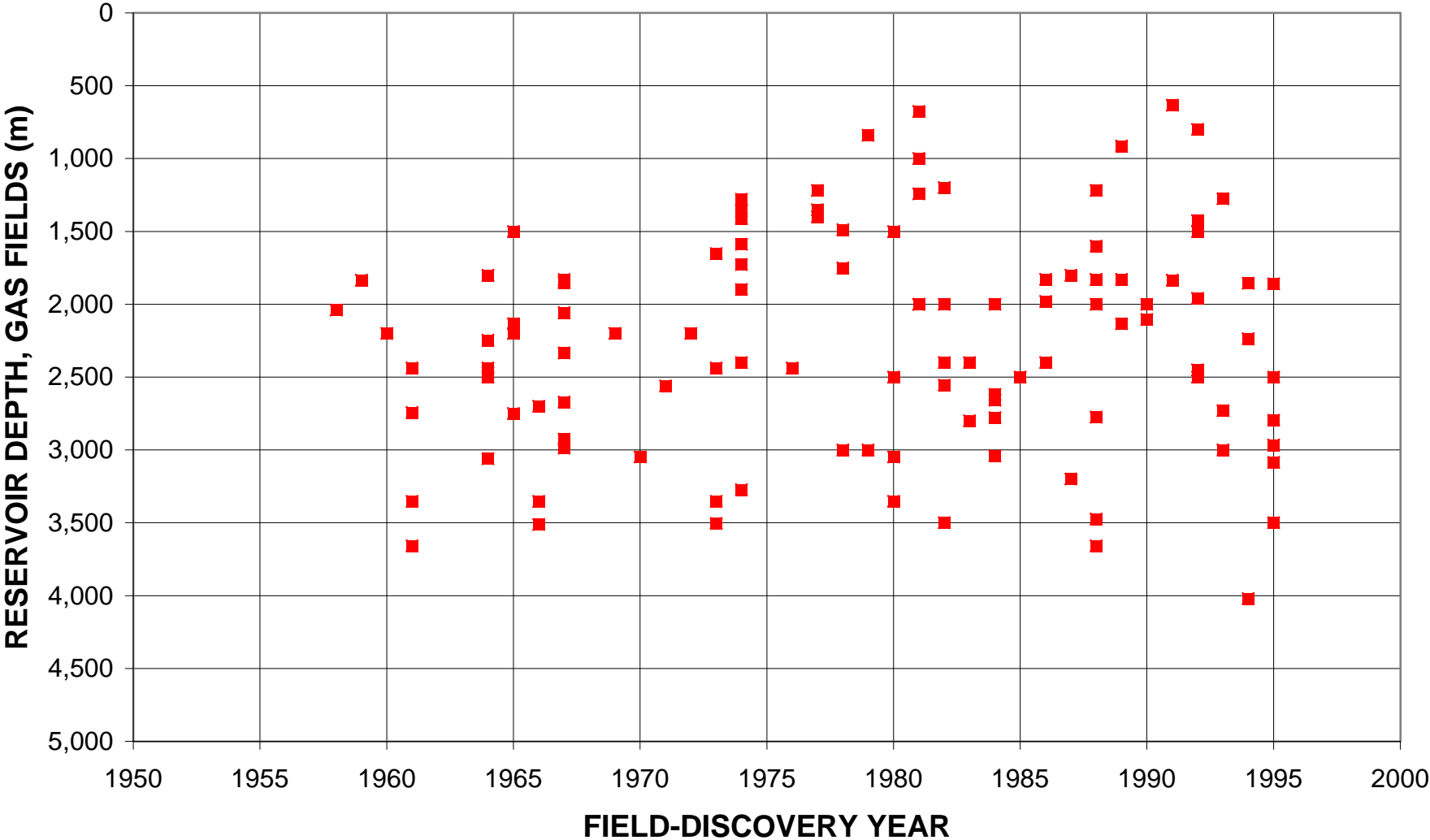
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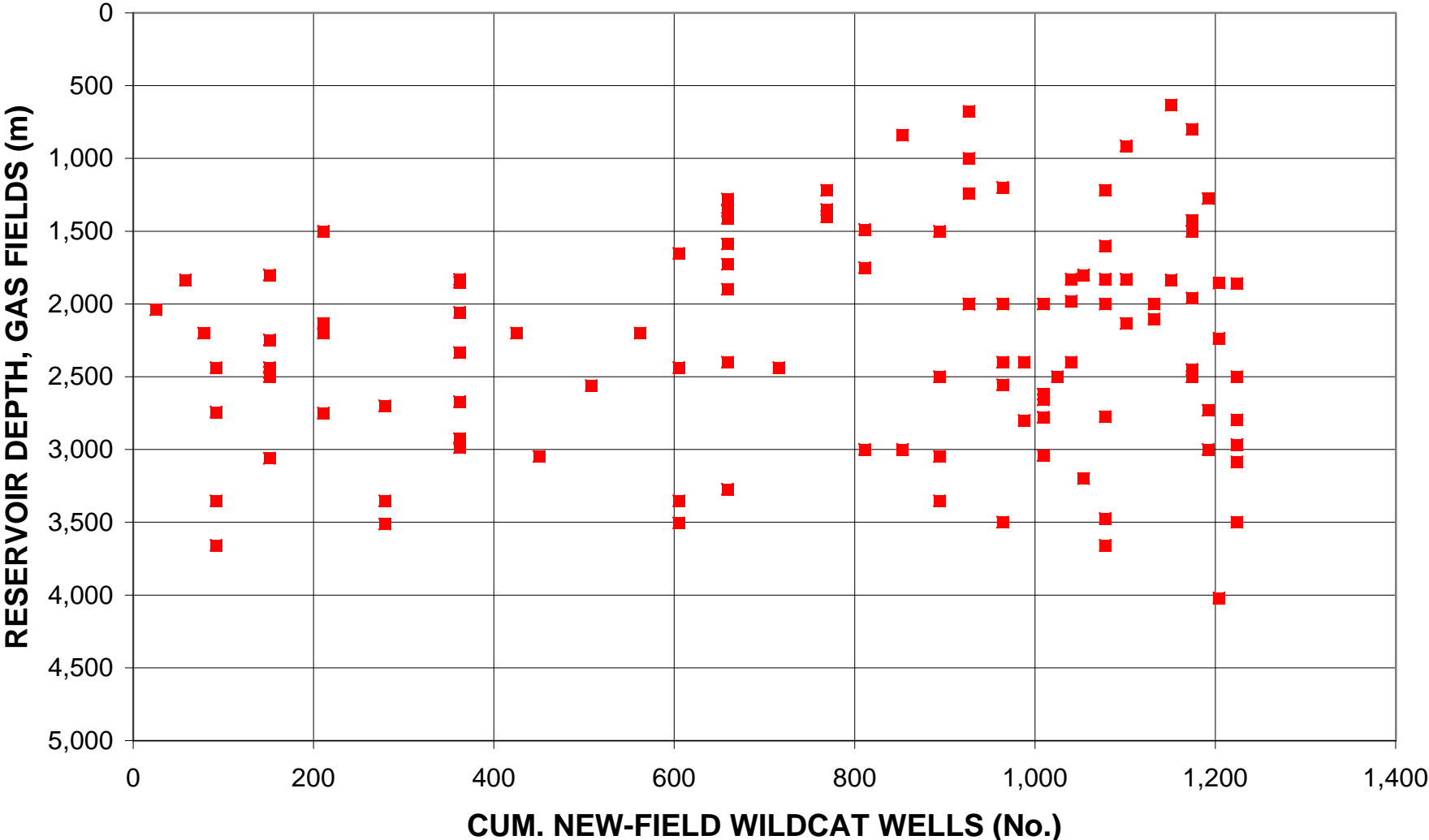
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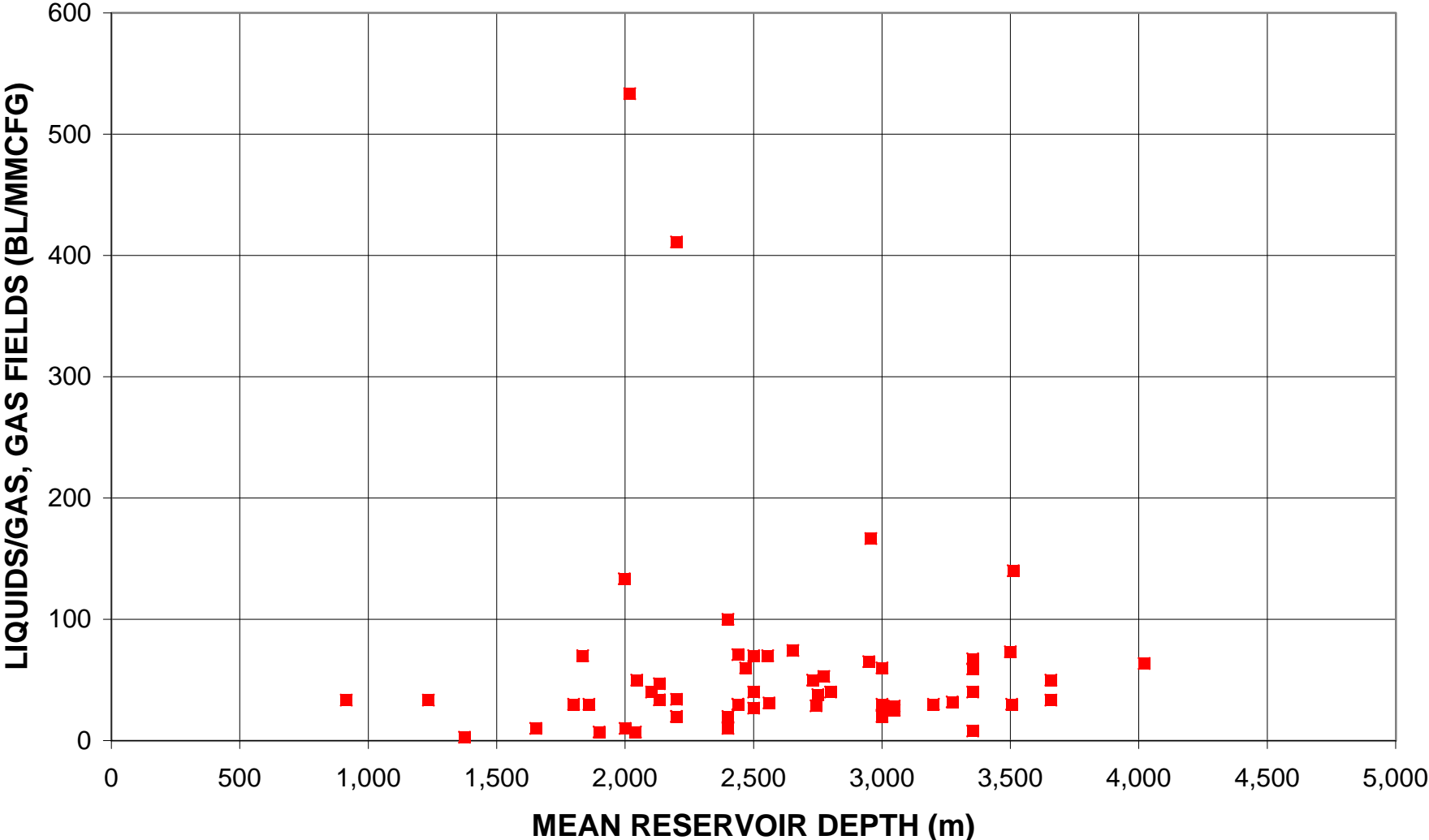
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# Agbada Reservoirs, Assessment Unit 71920101



# Agbada Reservoirs, Assessment Unit 71920101





**Agbada Reservoirs, Assessment Unit 71920101**  
**Volumes of Discovered Petroleum**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. Fields without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one field is present. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Field Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Fields	479	34,211	63,561	1,508	481	43,869	75,033	1,703
Gas Fields	88	297	30,181	1,333	93	435	42,250	1,728
Fields <1 MMBOE	52	15	68	1	45	16	52	0
All Fields	619	34,522	93,811	2,842	619	44,320	117,334	3,431

## Agbada Reservoirs, Assessment Unit 71920101 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Known (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Known Sizes (MMBO)</u>					
	First third	1954-1971	160	21,648	135	58
	Second third	1980	160	7,183	45	15
	Third third	1995	159	5,380	34	10
	All Oil Fields		479	34,211	71	20
Gas Fields	<u>Known Sizes (BCFG)</u>					
	First third	1958-1973	29	18,694	645	240
	Second third	1986	30	6,712	224	50
	Third third	1995	29	4,775	165	100
	All Gas Fields		88	30,181	343	100

## Agbada Reservoirs, Assessment Unit 71920101 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Grown (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Grown Sizes (MMBO)</u>					
	First third	1954-1971	160	23,741	148	60
	Second third	1980	161	9,048	56	22
	Third third	1995	160	11,081	69	23
	All Oil Fields		481	43,869	91	29
Gas Fields	<u>Grown Sizes (BCFG)</u>					
	First third	1958-1974	31	20,699	668	116
	Second third	1986	31	8,890	287	58
	Third third	1995	31	12,660	408	199
	All Gas Fields		93	42,250	454	144