Coastal Plain and Offshore, Assessment Unit 71830101 Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

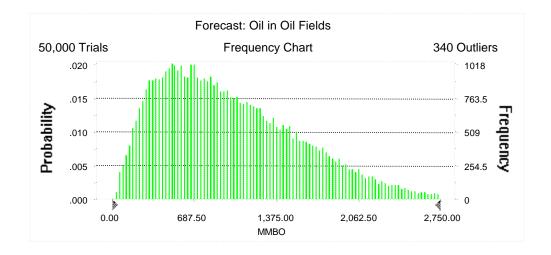
Field	MFS	FS Prob.	Undiscovered Resources										Largest Undiscovered Field					
Field Type			Oil (MMBO)			Gas (BCFG)			NGL (MMBNGL)			(MMBO or BCFG)						
. 7 -		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
Oil Fields	2	1.00	225	901	2,117	1,004	918	3,846	9,845	4,420	29	124	339	146	47	162	500	201
Gas Fields	12						1,256	5,064	12,000	5,650	28	118	303	136	260	914	2,846	1,138
Total		1.00	225	901	2,117	1,004	2,174	8,910	21,846	10,071	57	242	642	282				

Forecast: Oil in Oil Fields

Summary:

Display range is from 0.00 to 2,750.00 MMBO Entire range is from 20.42 to 4,107.14 MMBO After 50,000 trials, the standard error of the mean is 2.67

Statistics:	<u>Value</u>
Trials	50000
Mean	1,004.49
Median	900.62
Mode	
Standard Deviation	595.99
Variance	355,209.73
Skewness	0.77
Kurtosis	3.25
Coefficient of Variability	0.59
Range Minimum	20.42
Range Maximum	4,107.14
Range Width	4,086.72
Mean Standard Error	2.67



Forecast: Oil in Oil Fields (cont'd)

Percentiles:

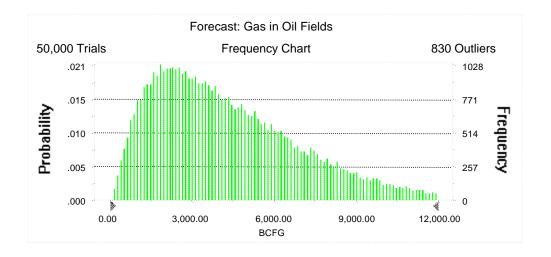
Percentile	MMBO
100%	20.42
95%	224.98
90%	312.28
85%	390.37
80%	463.69
75%	532.87
70%	602.20
65%	674.84
60%	746.02
55%	822.41
50%	900.62
45%	984.01
40%	1,073.21
35%	1,168.79
30%	1,267.23
25%	1,382.48
20%	1,509.54
15%	1,660.12
10%	1,842.50
5%	2,116.96
0%	4,107.14

Forecast: Gas in Oil Fields

Summary:

Display range is from 0.00 to 12,000.00 BCFG Entire range is from 86.63 to 21,854.29 BCFG After 50,000 trials, the standard error of the mean is 12.64

Statistics:	<u>Value</u>
Trials	50000
Mean	4,420.50
Median	3,845.82
Mode	
Standard Deviation	2,825.42
Variance	7,982,984.82
Skewness	1.02
Kurtosis	4.10
Coefficient of Variability	0.64
Range Minimum	86.63
Range Maximum	21,854.29
Range Width	21,767.66
Mean Standard Error	12.64



Forecast: Gas in Oil Fields (cont'd)

Percentiles:

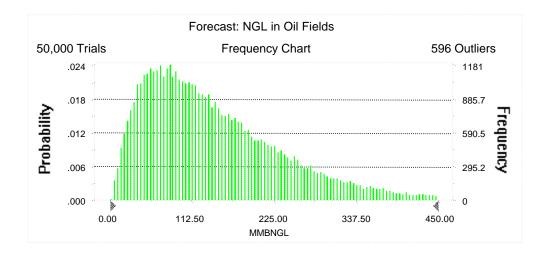
Percentile	BCFG
100%	86.63
95%	918.07
90%	1,301.86
85%	1,639.13
80%	1,940.80
75%	2,243.62
70%	2,542.20
65%	2,844.35
60%	3,167.94
55%	3,499.08
50%	3,845.82
45%	4,218.17
40%	4,619.46
35%	5,042.96
30%	5,506.72
25%	6,031.60
20%	6,624.15
15%	7,397.69
10%	8,338.04
5%	9,845.43
0%	21,854.29

Forecast: NGL in Oil Fields

Summary:

Display range is from 0.00 to 450.00 MMBNGL Entire range is from 2.54 to 888.37 MMBNGL After 50,000 trials, the standard error of the mean is 0.45

Statistics:	<u>Value</u>
Trials	50000
Mean	146.41
Median	123.85
Mode	
Standard Deviation	99.74
Variance	9,947.65
Skewness	1.26
Kurtosis	5.12
Coefficient of Variability	0.68
Range Minimum	2.54
Range Maximum	888.37
Range Width	885.83
Mean Standard Error	0.45



Forecast: NGL in Oil Fields (cont'd)

Percentiles:

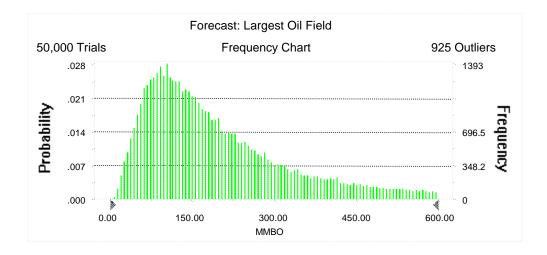
<u>Percentile</u>	<u>MMBNGL</u>
100%	2.54
95%	28.75
90%	40.99
85%	51.49
80%	61.49
75%	71.14
70%	81.26
65%	91.33
60%	101.84
55%	112.66
50%	123.85
45%	136.23
40%	149.41
35%	164.23
30%	180.12
25%	198.52
20%	220.38
15%	246.27
10%	281.69
5%	339.33
0%	888.37

Forecast: Largest Oil Field

Summary:

Display range is from 0.00 to 600.00 MMBO Entire range is from 6.67 to 699.97 MMBO After 50,000 trials, the standard error of the mean is 0.62

Statistics:	<u>Value</u>
Trials	50000
Mean	200.66
Median	161.73
Mode	
Standard Deviation	138.80
Variance	19,266.71
Skewness	1.27
Kurtosis	4.25
Coefficient of Variability	0.69
Range Minimum	6.67
Range Maximum	699.97
Range Width	693.30
Mean Standard Error	0.62



Forecast: Largest Oil Field (cont'd)

Percentiles:

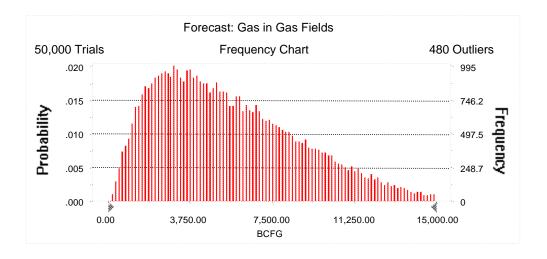
<u>Percentile</u>	MMBC
100%	6.67
95%	46.98
90%	62.66
85%	75.55
80%	87.13
75%	98.53
70%	109.89
65%	122.01
60%	134.45
55%	147.69
50%	161.73
45%	177.46
40%	194.95
35%	214.84
30%	237.16
25%	263.84
20%	297.04
15%	341.74
10%	404.51
5%	500.43
0%	699.97

Forecast: Gas in Gas Fields

Summary:

Display range is from 0.00 to 15,000.00 BCFG Entire range is from 113.06 to 24,480.95 BCFG After 50,000 trials, the standard error of the mean is 15.07

Statistics:	<u>Value</u>
Trials	50000
Mean	5,650.39
Median	5,063.77
Mode	
Standard Deviation	3,370.47
Variance	11,360,071.38
Skewness	0.78
Kurtosis	3.28
Coefficient of Variability	0.60
Range Minimum	113.06
Range Maximum	24,480.95
Range Width	24,367.89
Mean Standard Error	15.07



Forecast: Gas in Gas Fields (cont'd)

Percentiles:

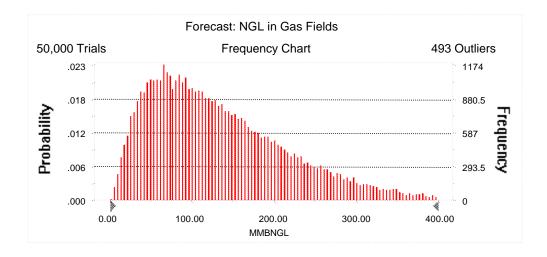
Percentile	BCFG
100%	113.06
95%	1,255.70
90%	1,757.76
85%	2,187.18
80%	2,591.58
75%	2,988.83
70%	3,376.53
65%	3,781.73
60%	4,184.27
55%	4,613.50
50%	5,063.77
45%	5,525.09
40%	6,032.97
35%	6,569.69
30%	7,132.23
25%	7,770.56
20%	8,484.42
15%	9,363.27
10%	10,403.40
5%	12,000.37
0%	24,480.95

Forecast: NGL in Gas Fields

Summary:

Display range is from 0.00 to 400.00 MMBNGL Entire range is from 2.03 to 728.44 MMBNGL After 50,000 trials, the standard error of the mean is 0.39

Statistics:	<u>Value</u>
Trials	50000
Mean	135.71
Median	117.83
Mode	
Standard Deviation	87.30
Variance	7,621.68
Skewness	1.04
Kurtosis	4.17
Coefficient of Variability	0.64
Range Minimum	2.03
Range Maximum	728.44
Range Width	726.42
Mean Standard Error	0.39



Forecast: NGL in Gas Fields (cont'd)

Percentiles:

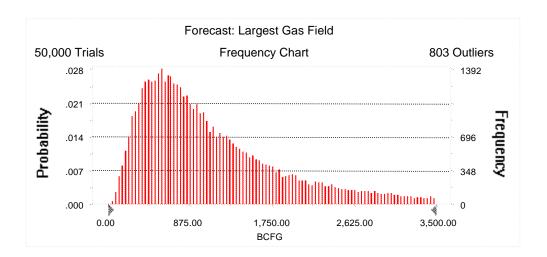
<u>Percentile</u>	MMBNGL
100%	2.03
95%	27.98
90%	39.66
85%	49.76
80%	59.31
75%	68.37
70%	77.58
65%	87.25
60%	96.92
55%	107.32
50%	117.83
45%	129.23
40%	141.29
35%	154.47
30%	168.61
25%	185.24
20%	203.99
15%	226.80
10%	257.54
5%	302.97
0%	728.44

Forecast: Largest Gas Field

Summary:

Display range is from 0.00 to 3,500.00 BCFG Entire range is from 30.54 to 3,999.45 BCFG After 50,000 trials, the standard error of the mean is 3.55

Statistics:	<u>Value</u>
Trials	50000
Mean	1,138.08
Median	914.08
Mode	
Standard Deviation	793.32
Variance	629,363.82
Skewness	1.27
Kurtosis	4.29
Coefficient of Variability	0.70
Range Minimum	30.54
Range Maximum	3,999.45
Range Width	3,968.91
Mean Standard Error	3.55



Forecast: Largest Gas Field (cont'd)

Percentiles:

Percentile	BCFG
100%	30.54
95%	260.40
90%	349.67
85%	420.83
80%	489.43
75%	556.38
70%	621.86
65%	688.45
60%	758.90
55%	833.36
50%	914.08
45%	1,003.08
40%	1,102.30
35%	1,219.96
30%	1,350.56
25%	1,502.86
20%	1,691.49
15%	1,945.19
10%	2,296.13
5%	2,846.08
0%	3,999.45

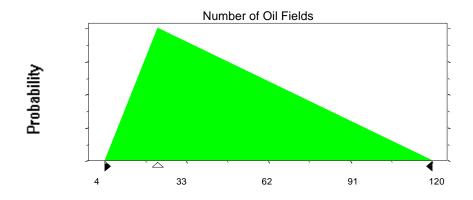
Assumptions

Assumption: Number of Oil Fields

Triangular	distribution	with	parameters:
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Minimum	4
Likeliest	23
Maximum	120

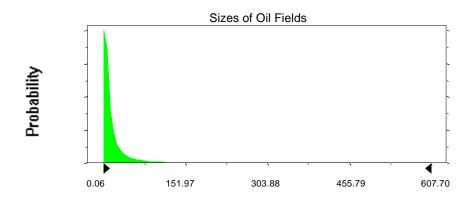
Selected range is from 4 to 120 Mean value in simulation was 49



Assumption: Sizes of Oil Fields

Lognormal distribution with parameter	rs:	Shifted parameters
Mean	19.62	21.62
Standard Deviation	61.08	61.08
Selected range is from 0.00 to 698.00		2.00 to 700.00
Mean value in simulation was 18 58		20.58

Assumption: Sizes of Oil Fields (cont'd)

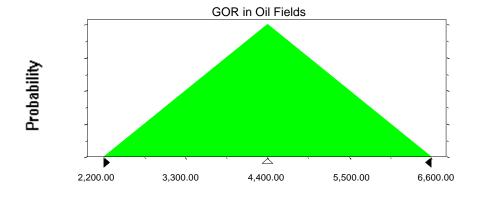


Assumption: GOR in Oil Fields

Triangular distribution with parameters:

Minimum	2,200.00
Likeliest	4,400.00
Maximum	6,600.00

Selected range is from 2,200.00 to 6,600.00 Mean value in simulation was 4,399.19

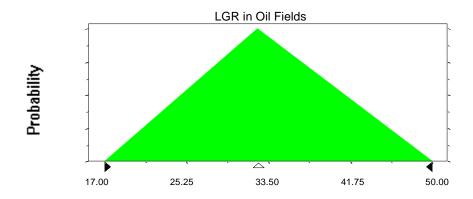


Assumption: LGR in Oil Fields

Triangular distribution with parameters:

Minimum	17.00
Likeliest	32.48
Maximum	50.00

Selected range is from 17.00 to 50.00 Mean value in simulation was 33.16



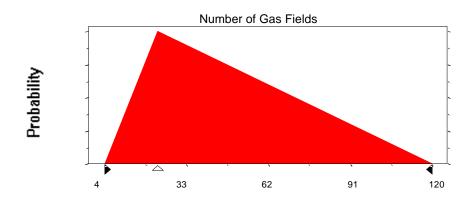
Assumption: Number of Gas Fields

Triangular distribution with parameters:

Minimum	4
Likeliest	23
Maximum	120

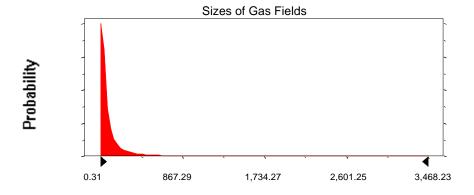
Selected range is from 4 to 120 Mean value in simulation was 49

Assumption: Number of Gas Fields (cont'd)



Assumption: Sizes of Gas Fields

Lognormal distribution with para	meters:	Shifted parameters
Mean	109.98	121.98
Standard Deviation	349.63	349.63
Selected range is from 0.00 to 3	,988.00	12.00 to 4,000.00
Mean value in simulation was 10	4 06	116.06

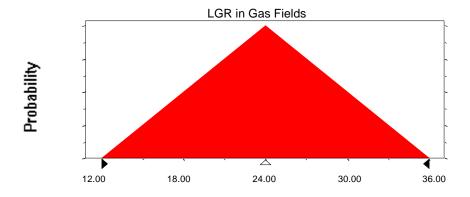


Assumption: LGR in Gas Fields

Triangular distribution with parameters:

Minimum	12.00
Likeliest	24.00
Maximum	36.00

Selected range is from 12.00 to 36.00 Mean value in simulation was 24.00



End of Assumptions

Simulation started on 10/7/99 at 14:57:23 Simulation stopped on 10/7/99 at 15:53:17