



Gulf of Guinea Geologic Province 7183



 Cretaceous Composite Total Petroleum System 718301
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Total Petroleum System 718301

Gulf of Guinea, Province 7183
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

7183 Total: Assessed onshore portions of Gulf of Guinea Province

Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields						0	0	0	0	0	0	0	0	0
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0

7183 Total: Assessed offshore portions of Gulf of Guinea Province

Oil Fields		1.00	225	901	2,117	1,004	918	3,846	9,845	4,420	29	124	339	146
Gas Fields							1,256	5,064	12,000	5,650	28	118	303	136
Total		1.00	225	901	2,117	1,004	2,174	8,910	21,846	10,071	57	242	642	282

7183 Grand Total: Assessed portions of Gulf of Guinea Province

Oil Fields		1.00	225	901	2,117	1,004	918	3,846	9,845	4,420	29	124	339	146
Gas Fields							1,256	5,064	12,000	5,650	28	118	303	136
Total		1.00	225	901	2,117	1,004	2,174	8,910	21,846	10,071	57	242	642	282

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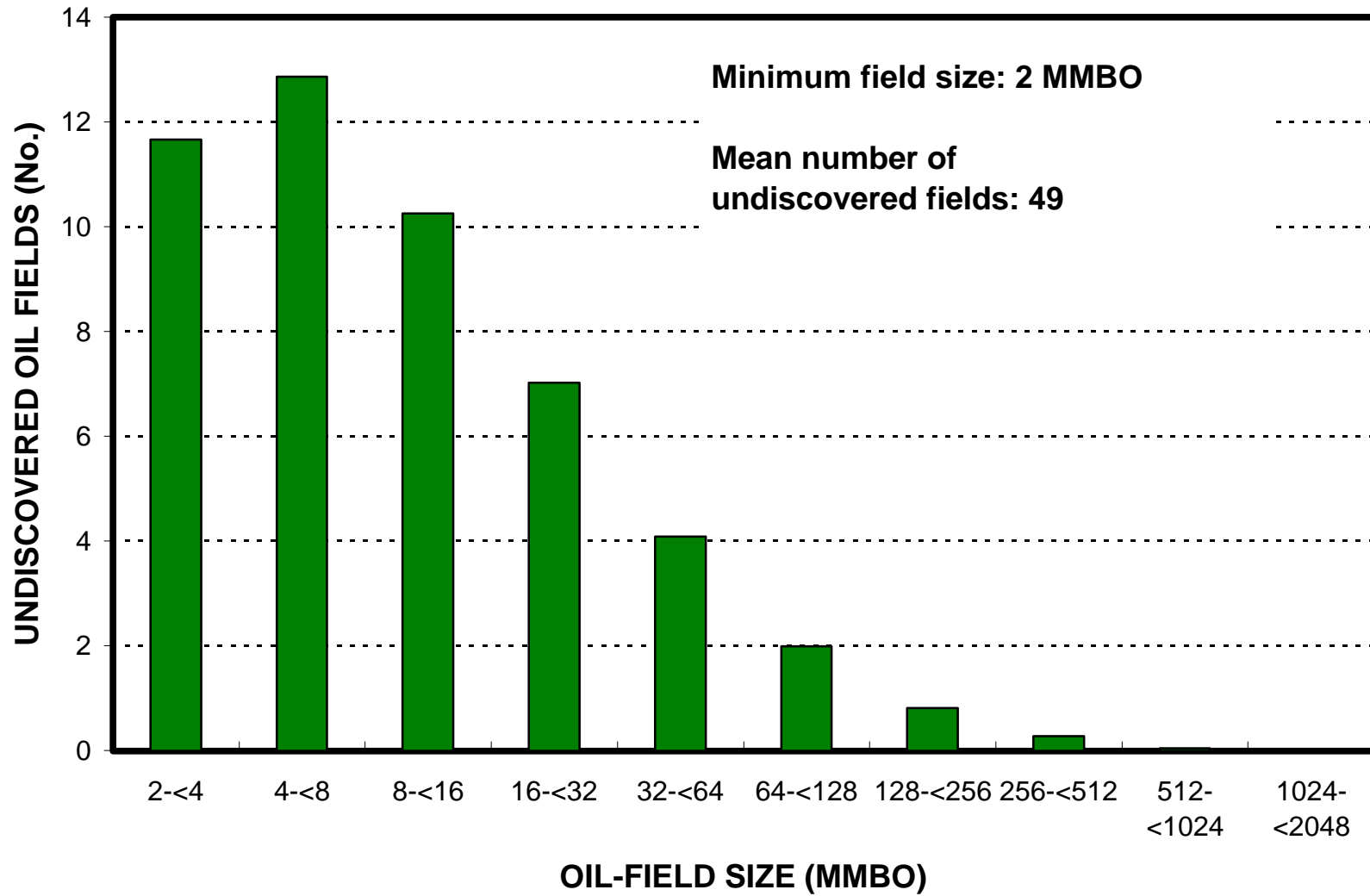
Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

718301 Cretaceous Composite Total Petroleum System

71830101 Coastal Plain and Offshore Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to OFFSHORE province 7183)

Oil Fields	2	1.00	225	901	2,117	1,004	918	3,846	9,845	4,420	29	124	339	146
Gas Fields	12						1,256	5,064	12,000	5,650	28	118	303	136
Total		1.00	225	901	2,117	1,004	2,174	8,910	21,846	10,071	57	242	642	282

Gulf of Guinea, Province 7183 Undiscovered Field-Size Distribution



Gulf of Guinea, Province 7183

Undiscovered Field-Size Distribution

