

Central and South America, Region 6
Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the minimum assessed field size. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	Prob. (0-1)	Undiscovered Resources											
		Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
		F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

6 Total: Central and South America

Oil Fields	1.00	20,090	92,658	230,727	105,106	30,352	147,403	404,102	173,881	1,502	7,675	22,416	9,276
Gas Fields						65,816	273,591	683,420	313,309	2,059	9,168	25,372	10,919
Total	1.00	20,090	92,658	230,727	105,106	96,168	420,994	1,087,521	487,190	3,561	16,843	47,788	20,196

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		F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
6021 Guyana-Suriname Basin Province													
Oil Fields	1.00	2,793	13,937	32,582	15,247	5,184	26,806	68,053	30,335	288	1,556	4,296	1,817
Gas Fields						1,851	9,996	27,856	11,723	76	424	1,259	512
Total	1.00	2,793	13,937	32,582	15,247	7,035	36,802	95,909	42,058	365	1,981	5,555	2,330
6022 Foz do Amazonas Basin Province													
Oil Fields	1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields						7,628	27,785	58,079	29,840	71	271	620	298
Total	1.00	0	0	0	0	7,628	27,785	58,079	29,840	71	271	620	298
6029 Sergipe-Alagoas Basin Province													
Oil Fields	1.00	197	1,271	3,527	1,487	411	2,695	8,081	3,260	23	155	498	195
Gas Fields						957	4,309	11,829	5,074	39	183	536	221
Total	1.00	197	1,271	3,527	1,487	1,368	7,004	19,909	8,334	62	338	1,035	415
6034 Espirito Santo Basin Province													
Oil Fields	1.00	304	2,338	7,736	2,959	621	5,032	18,218	6,644	34	290	1,117	396
Gas Fields						3,089	22,349	70,363	27,643	131	953	3,224	1,216
Total	1.00	304	2,338	7,736	2,959	3,710	27,381	88,581	34,287	165	1,243	4,341	1,612

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		F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
6035 Campos Basin Province													
Oil Fields	1.00	3,442	14,235	36,479	16,293	3,218	12,882	34,235	14,975	90	374	1,074	449
Gas Fields						527	3,619	12,433	4,717	11	77	284	104
Total	1.00	3,442	14,235	36,479	16,293	3,745	16,501	46,667	19,691	101	451	1,357	553
6036 Santos Basin Province													
Oil Fields	1.00	4,117	21,963	46,265	23,209	7,645	37,302	85,054	40,723	429	2,177	5,372	2,442
Gas Fields						9,955	37,114	78,603	39,824	407	1,585	3,652	1,752
Total	1.00	4,117	21,963	46,265	23,209	17,600	74,416	163,657	80,547	837	3,763	9,024	4,194
6037 Pelotas Basin Province													
Oil Fields	0.90	0	2,548	7,184	2,938	0	5,421	16,605	6,467	0	314	1,027	388
Gas Fields						0	14,222	39,187	16,339	0	606	1,811	719
Total	0.90	0	2,548	7,184	2,938	0	19,642	55,792	22,806	0	919	2,838	1,107
6041 Putumayo-Oriente-Maranon Basin Province													
Oil Fields	1.00	1,028	2,787	6,066	3,098	236	688	2,142	919	4	14	70	25
Gas Fields	0.50					0	59	2,462	677	0	2	112	30
Total	1.00	1,028	2,787	6,066	3,098	236	746	4,604	1,596	4	16	182	55

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		Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
		F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
6045 Santa Cruz-Tarija Basin Province													
Oil Fields	1.00	277	1,719	5,548	2,145	687	4,328	15,032	5,597	39	250	936	336
Gas Fields						9,931	24,073	46,059	25,510	341	883	1,866	964
Total	1.00	277	1,719	5,548	2,145	10,618	28,401	61,092	31,107	380	1,133	2,802	1,300
6055 Neuquen Basin Province													
Oil Fields	1.00	412	1,213	2,413	1,290	1,123	3,444	7,529	3,773	20	65	155	74
Gas Fields						2,544	8,138	16,341	8,642	33	116	271	130
Total	1.00	412	1,213	2,413	1,290	3,667	11,582	23,870	12,416	53	182	426	203
6058 San Jorge Basin Province													
Oil Fields	1.00	160	470	928	498	175	530	1,118	574	3	10	24	11
Gas Fields						892	2,961	6,245	3,199	17	57	133	64
Total	1.00	160	470	928	498	1,068	3,491	7,363	3,774	20	68	157	75
6059 Magallanes Basin Province													
Oil Fields	1.00	226	665	1,306	704	760	2,259	4,724	2,437	6	18	40	19
Gas Fields						3,992	11,181	20,656	11,603	95	274	541	290
Total	1.00	226	665	1,306	704	4,752	13,440	25,380	14,040	101	291	581	310

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		F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
6060 Falklands Plateau Province													
Oil Fields	0.90	0	3,948	17,274	5,833	0	4,662	26,254	8,069	0	99	622	184
Gas Fields						0	5,802	25,011	8,512	0	119	578	187
Total	0.90	0	3,948	17,274	5,833	0	10,464	51,265	16,581	0	217	1,200	370
6063 Malvinas Basin Province													
Oil Fields	1.00	161	900	2,327	1,031	603	3,473	9,783	4,123	25	149	448	181
Gas Fields						1,072	6,292	16,407	7,205	26	154	422	180
Total	1.00	161	900	2,327	1,031	1,675	9,765	26,190	11,327	51	303	870	362
6081 Talara Basin Province													
Oil Fields	1.00	484	1,625	3,214	1,711	719	2,517	5,504	2,739	40	147	347	164
Gas Fields						523	1,887	4,133	2,057	21	81	192	90
Total	1.00	484	1,625	3,214	1,711	1,243	4,404	9,637	4,795	62	227	539	255
6083 Progreso Basin Province													
Oil Fields	1.00	47	205	534	237	28	124	348	147	2	7	22	9
Gas Fields						70	432	1,423	548	3	18	64	24
Total	1.00	47	205	534	237	98	556	1,770	695	4	26	86	33

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6090 Middle Magdalena Province													
Oil Fields	1.00	220	655	1,373	709	257	872	2,151	993	14	51	135	60
Gas Fields						661	2,074	4,710	2,300	18	60	157	71
Total	1.00	220	655	1,373	709	919	2,946	6,861	3,292	32	111	292	130
6096 Llanos Basin Province													
Oil Fields	1.00	793	3,180	8,001	3,631	725	3,140	9,319	3,835	41	184	577	230
Gas Fields						364	1,921	6,019	2,381	16	84	276	107
Total	1.00	793	3,180	8,001	3,631	1,089	5,061	15,338	6,217	56	268	853	337
6098 East Venezuela Basin Province													
Oil Fields	1.00	2,155	10,509	26,740	11,875	3,231	18,558	52,721	21,847	180	1,077	3,306	1,310
Gas Fields						16,223	65,886	148,794	71,714	662	2,809	6,929	3,155
Total	1.00	2,155	10,509	26,740	11,875	19,454	84,444	201,516	93,561	842	3,886	10,235	4,465
6099 Maracaibo Basin Province													
Oil Fields	1.00	3,133	7,868	14,199	8,183	4,570	11,799	22,433	12,451	254	689	1,443	747
Gas Fields						1,287	4,677	10,421	5,125	52	200	485	226
Total	1.00	3,133	7,868	14,199	8,183	5,857	16,476	32,854	17,576	307	889	1,928	973

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6103 Tobago Trough Province													
Oil Fields	1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields						4,249	17,908	43,111	20,103	40	173	456	201
Total	1.00	0	0	0	0	4,249	17,908	43,111	20,103	40	173	456	201
6107 Lesser Antilles Deformed Belt Province													
Oil Fields	0.50	0	157	6,092	1,536	0	333	13,598	3,383	0	19	833	203
Gas Fields						0	906	33,278	8,574	0	39	1,502	378
Total	0.50	0	157	6,092	1,536	0	1,238	46,876	11,957	0	57	2,334	582
6117 Greater Antilles Deformed Belt Province													
Oil Fields	1.00	142	464	941	494	159	540	1,200	592	9	32	76	35
Gas Fields						0	0	0	0	0	0	0	0
Total	1.00	142	464	941	494	159	540	1,200	592	9	32	76	35