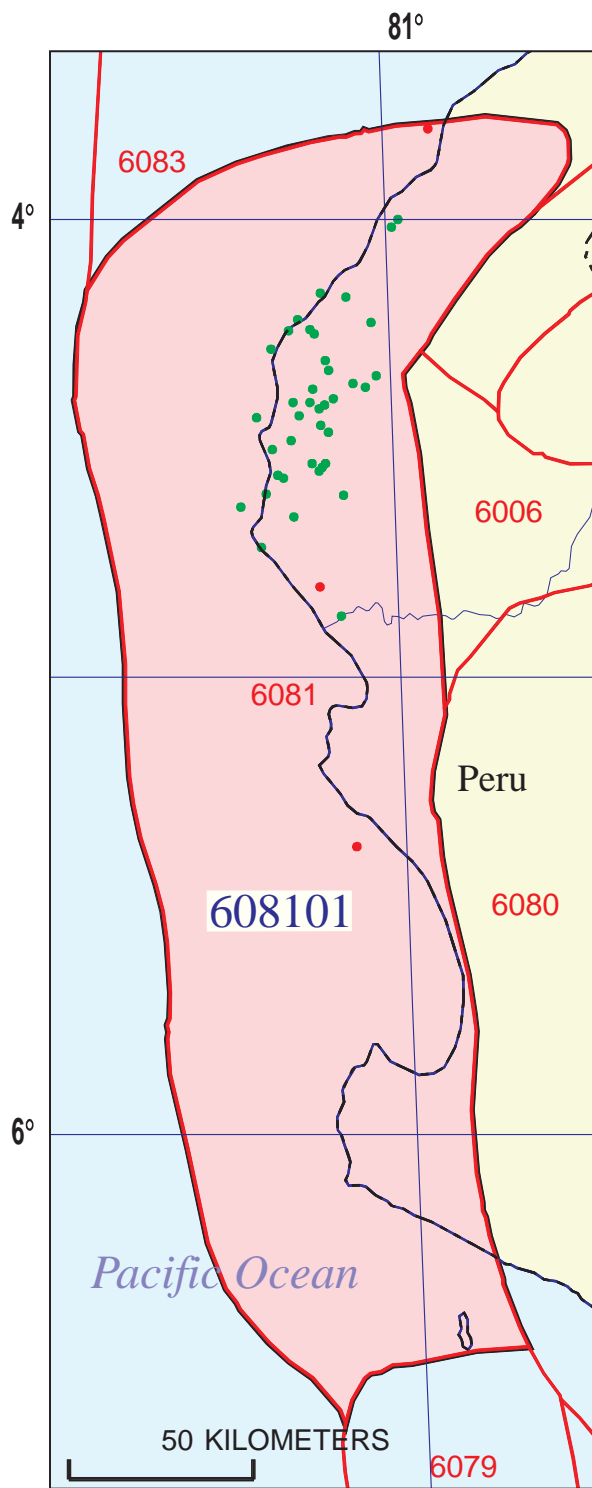


Cretaceous-Tertiary Total Petroleum System 608101



- Cretaceous-Paleogene Basin Assessment Unit 60810101
- Talara Basin Geologic Province 6081

□ Cretaceous-Paleogene Basin
Assessment Unit 60810101



Cretaceous-Tertiary Total Petroleum System - 608101

EXPLANATION

- Hydrography
- Shoreline
- 6081 — Geologic province code and boundary
- Country boundary
- Gas field centerpoint
- Oil field centerpoint
- 608101 — Total Petroleum System code and boundary

Projection: Robinson. Central meridian: 0

**Cretaceous-Tertiary, Total Petroleum System 608101
Assessment Results Summary**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

60810101 Cretaceous-Paleogene Basin Assessment Unit

Oil Fields	1	1.00	484	1,625	3,214	1,711	719	2,517	5,504	2,739	40	147	347	164
Gas Fields	6						523	1,887	4,133	2,057	21	81	192	90
Total		1.00	484	1,625	3,214	1,711	1,243	4,404	9,637	4,795	62	227	539	255

608101 Total: Cretaceous-Tertiary Total Petroleum System

Oil Fields		1.00	484	1,625	3,214	1,711	719	2,517	5,504	2,739	40	147	347	164
Gas Fields							523	1,887	4,133	2,057	21	81	192	90
Total		1.00	484	1,625	3,214	1,711	1,243	4,404	9,637	4,795	62	227	539	255