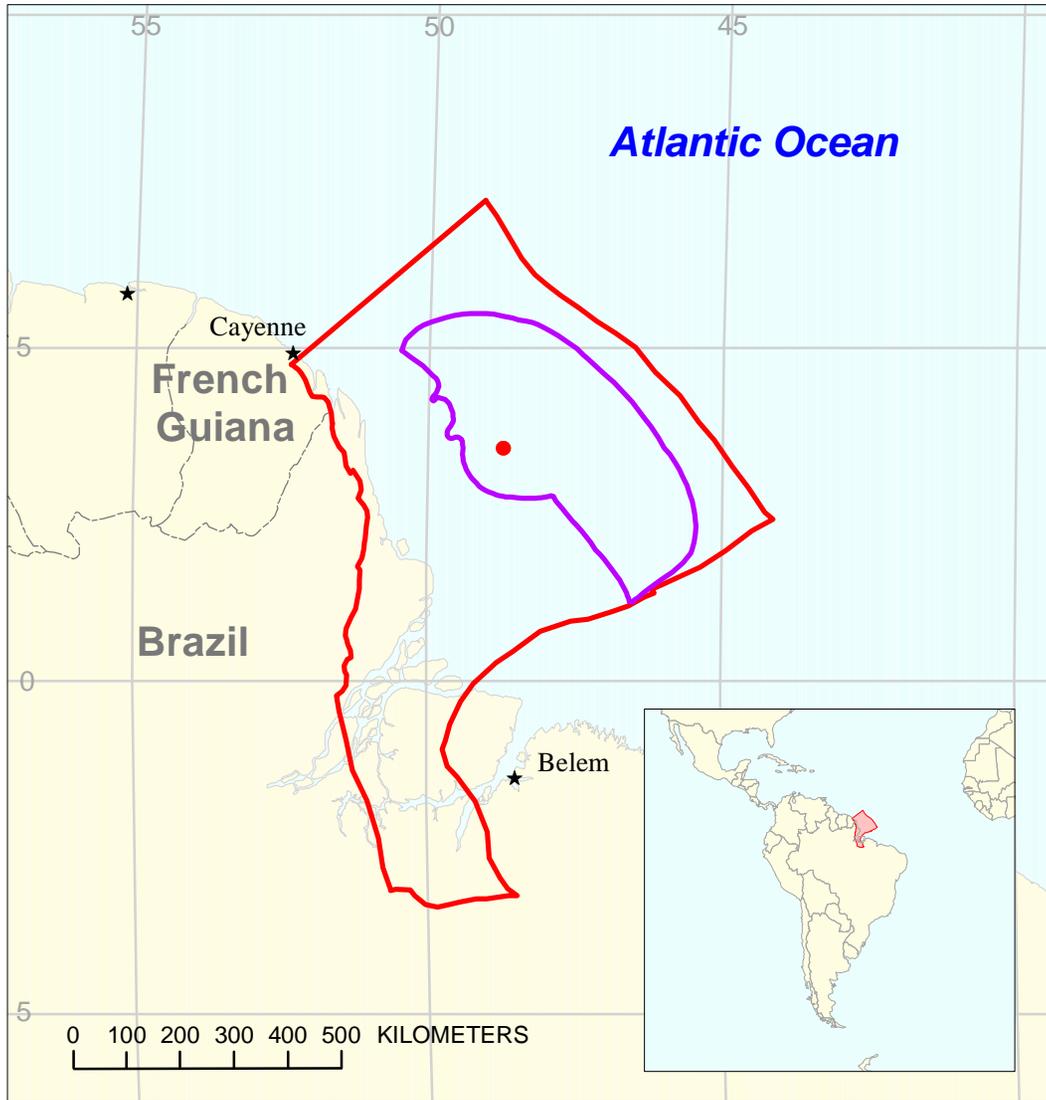


# Amazon Delta and Submarine Fan Assessment Unit 60220101



-  Amazon Delta and Submarine Fan Assessment Unit 60220101
-  Foz do Amazonas Basin Geologic Province 6022

**USGS PROVINCE:** Foz do Amazonas (6022)

**GEOLOGIST:** C.J. Schenk

**TOTAL PETROLEUM SYSTEM:** Neogene (602201)

**ASSESSMENT UNIT:** Amazon Delta and Submarine Fan (60220101)

**DESCRIPTION:** This assessment unit encompasses the Neogene Amazon Cone from the carbonate shelf edge to approximately the 4000 m isobath, where the sediments thin to approximately 4 km.

**SOURCE ROCKS:** Source rocks are postulated to be Neogene delta-slope mudstones of the Amazon system, with a dominance of Type III organic material, similar to deltas worldwide. The one existing gas field in this assessment unit may have a source that in part may be biogenic.

**MATURATION:** Given the maximum thickness of the proximal Amazon Cone (10 km), thermogenic maturation is estimated to have begun in the Plio-Pleistocene and continues today.

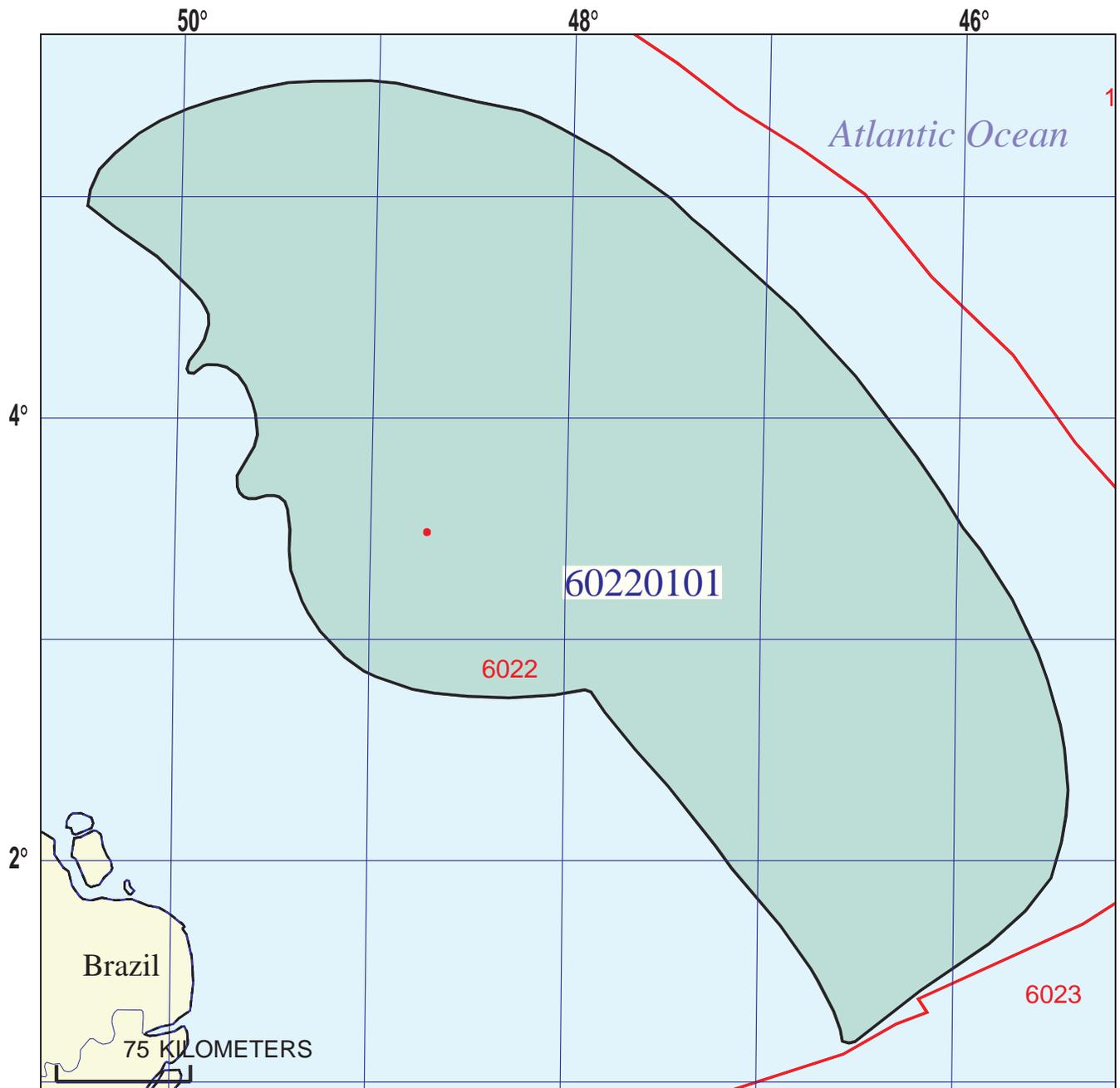
**MIGRATION:** Migration is considered to be mainly vertical along the numerous growth faults in the section, with the presence of a thick zone of hydrate further evidence of migration.

**RESERVOIR ROCKS:** Reservoir rocks are mainly slope channel, levee, and suprafan turbidite sandstone lobes of the Amazon Cone.

**TRAPS AND SEALS:** Traps are mainly associated with listric faults, and traps are formed by numerous channel margins and possibly by the margins of the mud diapirs.

**REFERENCES:**

- Advocate, D.M., Young, S.W., Ross, A.H., Buerkert, T.P., Neal, J.E., and Mahon, K.L., 1998, Post-rift hydrocarbon systems, Greater Amazon Mouth, Brazil—transition from shelf to basin to source distribution controls, *in* Mello, M.R., and Yilmaz, P.O., eds., 1998 American Association of Petroleum Geologists International Conference and Exhibition, Rio de Janeiro: Extended Abstracts Volume, p. 602-603.
- Kingston, J., 1994, Undiscovered petroleum of southern South America: U.S. Geological Survey Open-File Report 94-559, 443p.
- Milliman, J.D., 1979, Morphology and structure of Amazon upper continental margin: American Association of Petroleum Geologists Bulletin, v. 63, p. 934-950.



## Amazon Delta and Submarine Fan Assessment Unit - 60220101

### EXPLANATION

- Hydrography
- Shoreline
- 6022 — Geologic province code and boundary
- Country boundary
- Gas field centerpoint
- Oil field centerpoint
- 60220101 — Assessment unit code and boundary

Projection: Robinson. Central meridian: 0

**SEVENTH APPROXIMATION  
NEW MILLENNIUM WORLD PETROLEUM ASSESSMENT  
DATA FORM FOR CONVENTIONAL ASSESSMENT UNITS**

Date:..... 12/9/99  
 Assessment Geologist:..... C.J. Schenk  
 Region:..... Central and South America Number: 6  
 Province:..... Foz do Amazonas Basin Number: 6022  
 Priority or Boutique..... Boutique  
 Total Petroleum System:..... Neogene Number: 602201  
 Assessment Unit:..... Amazon Delta and Submarine Fan Number: 60220101  
 \* Notes from Assessor Nile Cone as partial analog.

**CHARACTERISTICS OF ASSESSMENT UNIT**

Oil (<20,000 cfg/bo overall) **or** Gas (≥20,000 cfg/bo overall):... Gas

What is the minimum field size?..... 10 mmboe grown (≥1mmboe)  
 (the smallest field that has potential to be added to reserves in the next 30 years)

Number of discovered fields exceeding minimum size:..... Oil: 0 Gas: 1  
 Established (>13 fields) Frontier (1-13 fields) X Hypothetical (no fields)

Median size (grown) of discovered oil fields (mmboe):  
 1st 3rd 2nd 3rd 3rd 3rd  
 Median size (grown) of discovered gas fields (bcfg):  
 1st 3rd 2nd 3rd 3rd 3rd

**Assessment-Unit Probabilities:**

Attribute	Probability of occurrence (0-1.0)
1. <b>CHARGE:</b> Adequate petroleum charge for an undiscovered field ≥ minimum size.....	1.0
2. <b>ROCKS:</b> Adequate reservoirs, traps, and seals for an undiscovered field ≥ minimum size.....	1.0
3. <b>TIMING OF GEOLOGIC EVENTS:</b> Favorable timing for an undiscovered field ≥ minimum size	1.0

**Assessment-Unit GEOLOGIC Probability** (Product of 1, 2, and 3):..... 1.0

4. **ACCESSIBILITY:** Adequate location to allow exploration for an undiscovered field  
 ≥ minimum size..... 1.0

**UNDISCOVERED FIELDS**

**Number of Undiscovered Fields:** How many undiscovered fields exist that are ≥ minimum size?:  
 (uncertainty of fixed but unknown values)

Oil fields:.....min. no. (>0) median no. max no.  
 Gas fields:.....min. no. (>0) 1 median no. 80 max no. 200

**Size of Undiscovered Fields:** What are the anticipated sizes (**grown**) of the above fields?:  
 (variations in the sizes of undiscovered fields)

Oil in oil fields (mmbo).....min. size median size max. size  
 Gas in gas fields (bcfg):.....min. size 60 median size 180 max. size 8000

**AVERAGE RATIOS FOR UNDISCOVERED FIELDS, TO ASSESS COPRODUCTS**

(uncertainty of fixed but unknown values)

<u>Oil Fields:</u>	minimum	median	maximum
Gas/oil ratio (cfg/bo).....	_____	_____	_____
NGL/gas ratio (bnl/mmcf).....	_____	_____	_____
<u>Gas fields:</u>	minimum	median	maximum
Liquids/gas ratio (bnl/mmcf).....	5	10	15
Oil/gas ratio (bo/mmcf).....	_____	_____	_____

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**SELECTED ANCILLARY DATA FOR UNDISCOVERED FIELDS**

(variations in the properties of undiscovered fields)

<u>Oil Fields:</u>	minimum	median	maximum
API gravity (degrees).....	_____	_____	_____
Sulfur content of oil (%).....	_____	_____	_____
Drilling Depth (m) .....	_____	_____	_____
Depth (m) of water (if applicable).....	_____	_____	_____
<u>Gas Fields:</u>	minimum	median	maximum
Inert gas content (%).....	_____	_____	_____
CO <sub>2</sub> content (%).....	_____	_____	_____
Hydrogen-sulfide content (%).....	_____	_____	_____
Drilling Depth (m).....	1000	3500	7600
Depth (m) of water (if applicable).....	200	1000	3600

**ALLOCATION OF UNDISCOVERED RESOURCES IN THE ASSESSMENT UNIT  
 TO COUNTRIES OR OTHER LAND PARCELS** (uncertainty of fixed but unknown values)

1. Brazil represents 100 areal % of the total assessment unit

<u>Oil in Oil Fields:</u>	minimum	median	maximum
Richness factor (unitless multiplier):.....	_____	_____	_____
Volume % in parcel (areal % x richness factor):...	_____	_____	_____
Portion of volume % that is offshore (0-100%):.....	_____	_____	_____
 <u>Gas in Gas Fields:</u>	 minimum	 median	 maximum
Richness factor (unitless multiplier):.....	_____	_____	_____
Volume % in parcel (areal % x richness factor):...	_____	<u>100</u>	_____
Portion of volume % that is offshore (0-100%):.....	_____	<u>100</u>	_____

# Amazon Delta and Submarine Fan, AU 60220101

## Undiscovered Field-Size Distribution

