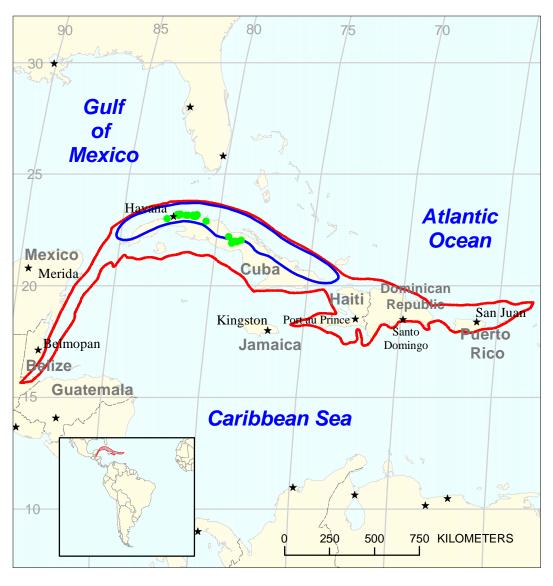
Greater Antilles Deformed Belt Geologic Province 6117



Upper Jurassic-Neocomian
Total Petroleum System 611701

Upper Jurassic-Neocomian Total Petroleum System 611701

Greater Antilles Deformed Belt Geologic Province 6117

Greater Antilles Deformed Belt, Province 6117 Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

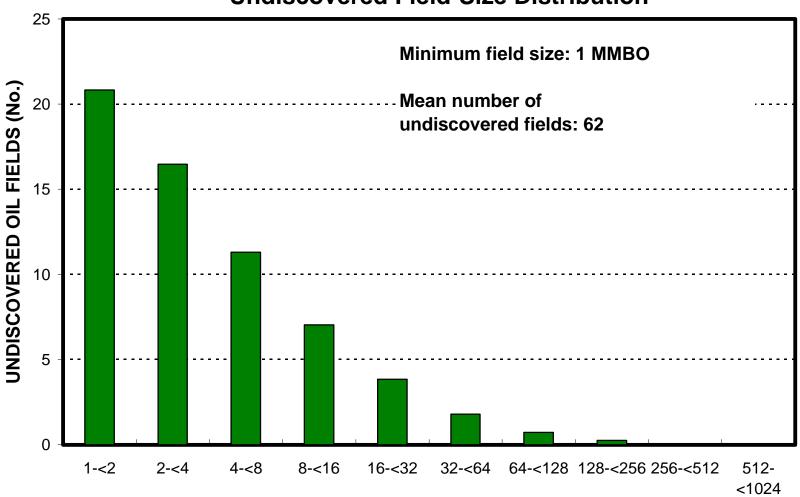
Code	MFS	Prob.	Undiscovered Resources											
and Field			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
											<u>.</u>			
6117	Tota	l: Ass	sessed ons	hore portion	ons of Gre	ater Antille	es Deforme	d Belt Prov	ince					
Oil Fields	lds	1.00	28	93	188	99	32	108	240	118	2	6	15	7
Gas Fields							0	0	0	0	0	0	0	0
Total		1.00	28	93	188	99	32	108	240	118	2	6	15	7
											ļ.		- 4	
6117	Tota	l: Ass	sessed offs	shore porti	ons of Gre	ator Antille	se Deforme	d Polt Prov	dnaa					
Oil Fields							22 DEIOIIIE	u beil Fior	/ince					
Gas Fields		4 00	111	371	753	395		432	960	473	7	25	61	28
Gas Fields		1.00	111	•			128 0			473 0	7	25 0	61 0	28
Gas Fields Total		1.00	114	•	753	395	128 0	432 0	960 0	0	7 0 7		0	0
			114	371			128	432	960	473 0 473		0		28 0 28
			114	371	753	395	128 0	432 0	960 0	0		0	0	0
Total		1.00	114	371	753 753	395 395	128 0 128	432 0 432	960 0 960	0		0	0	0
	Gran	1.00	114 114 al: Assess	371	753 753	395 395	128 0	432 0 432	960 0 960	0 473		0	0	<u>0</u> 28
Total	Gran	1.00	114 114 al: Assess	371 371 sed portion	753 753 s of Great	395 395 er Antilles	128 0 128 Deformed I	432 0 432 Belt Provi n	960 0 960	0	7	25	61	0

Greater Antilles Deformed Belt, Province 6117 Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code		S Prob.	Undiscovered Resources												
and Field	MFS			Oil (M	MBO)		Gas (BCFG)				NGL (MMBNGL)				
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	
611701	611701 Upper Jurassic-Neocomian Total Petroleum System														
61170101	North	Cuba	Fold and Th	rust Belt Ass	essment Un	it (20% of un	discovered o	il fields and	100% of und	iscovered ga	as fields alloc	cated to ONS	SHORE provi	nce 6117)	
Oil Fields	1	1 1.00	28	93	188	99	32	108	240	118	2	6	15	7	
Gas Fields	6	1.00					0	0	0	0	0	0	0	0	
Total		1.00	28	93	188	99	32	108	240	118	2	6	15	7	
61170101															
Oil Fields	1	1.00	114	371	753	395	128	432	960	473	7	25	61	28	
Gas Fields	6	1.00					0	0	0	0	0	0	0	0	
Total		1.00	114	371	753	395	128	432	960	473	7	25	61	28	

Greater Antilles Deformed Belt, Province 6117 Undiscovered Field-Size Distribution



OIL-FIELD SIZE (MMBO)