



# Greater Antilles Deformed Belt Geologic Province 6117



 Upper Jurassic-Neocomian  
Total Petroleum System 611701

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**Greater Antilles Deformed Belt, Province 6117**  
**Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**6117 Total: Assessed onshore portions of Greater Antilles Deformed Belt Province**

Oil Fields			28	93	188	99	32	108	240	118	2	6	15	7
Gas Fields							0	0	0	0	0	0	0	0
Total	1.00		28	93	188	99	32	108	240	118	2	6	15	7

**6117 Total: Assessed offshore portions of Greater Antilles Deformed Belt Province**

Oil Fields			114	371	753	395	128	432	960	473	7	25	61	28
Gas Fields							0	0	0	0	0	0	0	0
Total	1.00		114	371	753	395	128	432	960	473	7	25	61	28

**6117 Grand Total: Assessed portions of Greater Antilles Deformed Belt Province**

Oil Fields			142	464	941	494	159	540	1,200	592	9	32	76	35
Gas Fields							0	0	0	0	0	0	0	0
Total	1.00		142	464	941	494	159	540	1,200	592	9	32	76	35

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Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**611701 Upper Jurassic-Neocomian Total Petroleum System**

61170101 North Cuba Fold and Thrust Belt Assessment Unit (20% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE province 6117)

Oil Fields	1	1.00	28	93	188	99	32	108	240	118	2	6	15	7
Gas Fields	6						0	0	0	0	0	0	0	0
Total			28	93	188	99	32	108	240	118	2	6	15	7

61170101 North Cuba Fold and Thrust Belt Assessment Unit (80% of undiscovered oil fields and 0% of undiscovered gas fields allocated to OFFSHORE province 6117)

Oil Fields	1	1.00	114	371	753	395	128	432	960	473	7	25	61	28
Gas Fields	6						0	0	0	0	0	0	0	0
Total			114	371	753	395	128	432	960	473	7	25	61	28

# Greater Antilles Deformed Belt, Province 6117 Undiscovered Field-Size Distribution

