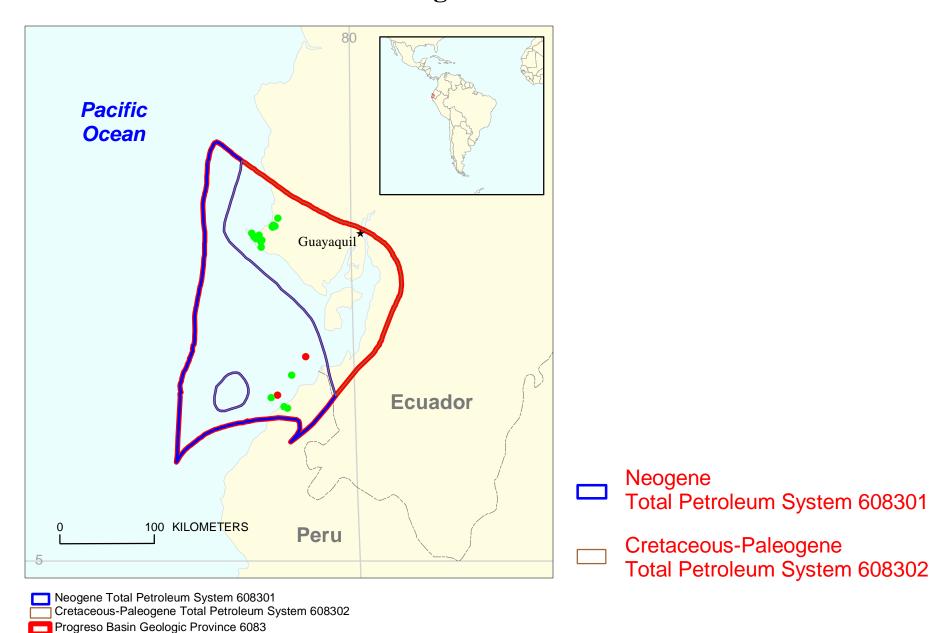
Progreso Basin Geologic Province 6083



Progreso Basin, Province 6083 Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

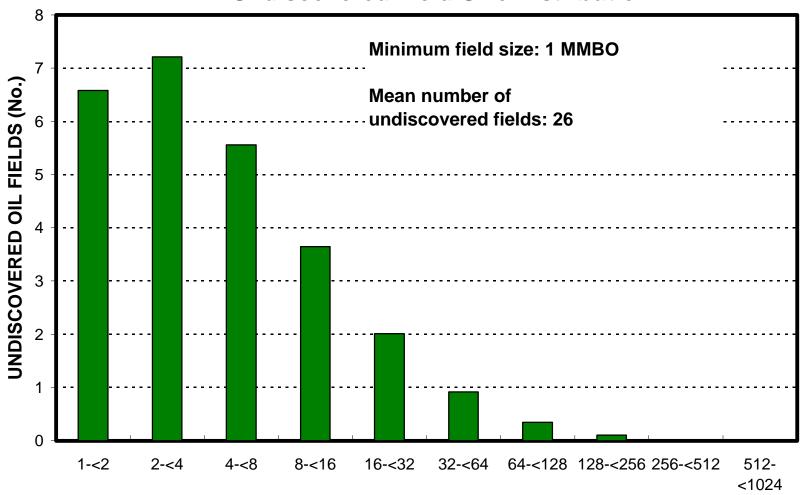
Code			Undiscovered Resources											
and Field	Prob.	Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)				
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
6083 Total: Assessed onshore portions of Progreso Basin Province														
Oil Fields		1.00	9	40	101	45	5	24	66	28	0	1	4	2
Gas Fields		1.00					11	67	220	85	0	3	10	4
Total		1.00	9	40	101	45	17	91	286	113	1	4	14	5
			•	•		•	•		•		·	·	•	<u>=</u>
6083	Tota	l: Ass	sessed offs	shore porti	ons of Pro	greso Basi	in Province							
Oil Fields		1.00	38	165	433	191	22	100	282	119	1	6	17	7
Gas Fields							58	365	1,202	463	2	16	54	20
Total		1.00	38	165	433	191	81	465	1,484	582	4	21	72	28
6083 Grand Total: Assessed portions of Progreso Basin Province														
Oil Fields		1.00	47	205	534	237	28	124	348	147	2	7	22	9
Gas Fields	ds	1.00					70	432	1,423	548	3	18	64	24
Total		1.00	47	205	534	237	98	556	1,770	695	4	26	86	33

Progreso Basin, Province 6083 Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

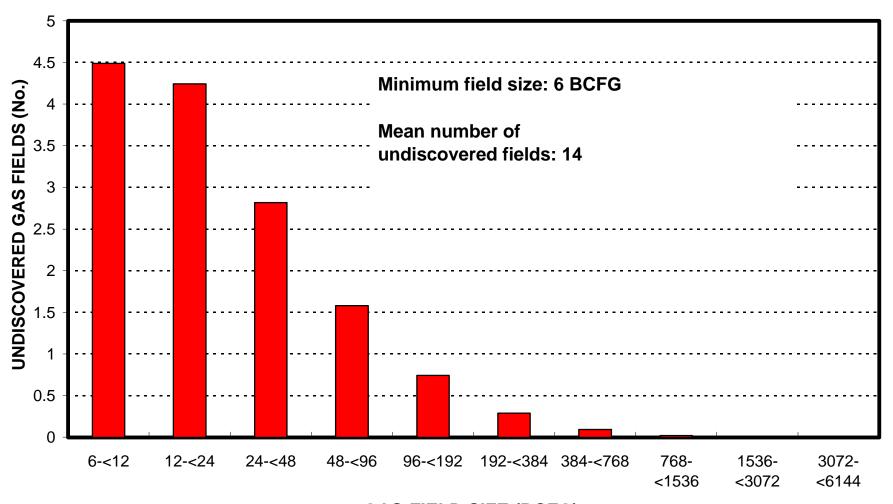
Code			Undiscovered Resources											
and Field	eld MF	S Prob.	Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
608301 60830101		•	otal Petroleu ıll-Apart Basi	•	nt Unit (14.5	% of undisco	overed oil fiel	ds and 14.5	% of undisco	vered gas fie	elds allocated	d to ONSHO	RE province	6083)
Oil Fields Gas Fields	I	1 1.00	1	4	15	5	0 7	2 52	10 169	3 65	0 0	0 2	1 8	0 3
Total		1.00	1	4	15	5	7	54	179	68	0	2	8	3
60830101	Nec	gene Pu	ıll-Apart Basi	in Assessme	nt Unit (85.5		vered oil fiel	ds and 85.5	% of undisco	vered gas fie	elds allocated	to OFFSHC	ORE province	e 6083)
Oil Fields		1 1.00	4	23	90	32	2	14	58	20	0	1	4	1
Gas Fields		6					41	305	996	383	2	13	45	17
Total		1.00	4	23	90	32	43	319	1,054	403	2	14	48	18
608302 Cretaceous-Paleogene Total Petroleum System 60830201 Cretaceous-Paleogene Santa Elena Block Assessment Unit (20% of undiscovered oil fields and 20% of undiscovered gas fields allocated to ONSHORE province 6083)														
Oil Fields		1 1.00	9	36	86	40	5	21	56	25	0	1	3	1
Gas Fields	ds	6 1.00					4	15	51	20	0	1	2	1
Total		1.00	9	36	86	40	9	37	107	45	0	2	6	2
60830201		taceous- vince 608	-	Santa Elena I	Block Asses	sment Unit (8	30% of undis	covered oil f	ields and 80°	% of undisco	vered gas fie	elds allocated	d to OFFSHO	ORE
Oil Fields Gas Fields	I	1.00	35	142	343	160	20 17	86 60	224 206	99 80	1 1	5 3	14 9	6 4
Total		1.00	35	142	343	160	38	146	430	179	2	8	23	9

Progreso Basin, Province 6083 Undiscovered Field-Size Distribution



OIL-FIELD SIZE (MMBO)

Progreso Basin, Province 6083 Undiscovered Field-Size Distribution



GAS-FIELD SIZE (BCFG)