

Malvinas Basin Geologic Province 6063



- Lower Cretaceous Marine Total Petroleum System 606301
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Lower Cretaceous Marine
Total Petroleum System 606301

Malvinas Basin, Province 6063
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

6063 Total: Assessed onshore portions of Malvinas Basin Province

Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields						0	0	0	0	0	0	0	0	0
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0

6063 Total: Assessed offshore portions of Malvinas Basin Province

Oil Fields		1.00	161	900	2,327	1,031	603	3,473	9,783	4,123	25	149	448	181
Gas Fields						1,072	6,292	16,407	7,205	26	154	422	180	
Total		1.00	161	900	2,327	1,031	1,675	9,765	26,190	11,327	51	303	870	362

6063 Grand Total: Assessed portions of Malvinas Basin Province

Oil Fields		1.00	161	900	2,327	1,031	603	3,473	9,783	4,123	25	149	448	181
Gas Fields						1,072	6,292	16,407	7,205	26	154	422	180	
Total		1.00	161	900	2,327	1,031	1,675	9,765	26,190	11,327	51	303	870	362

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Assessment Results Summary - Allocated Resources

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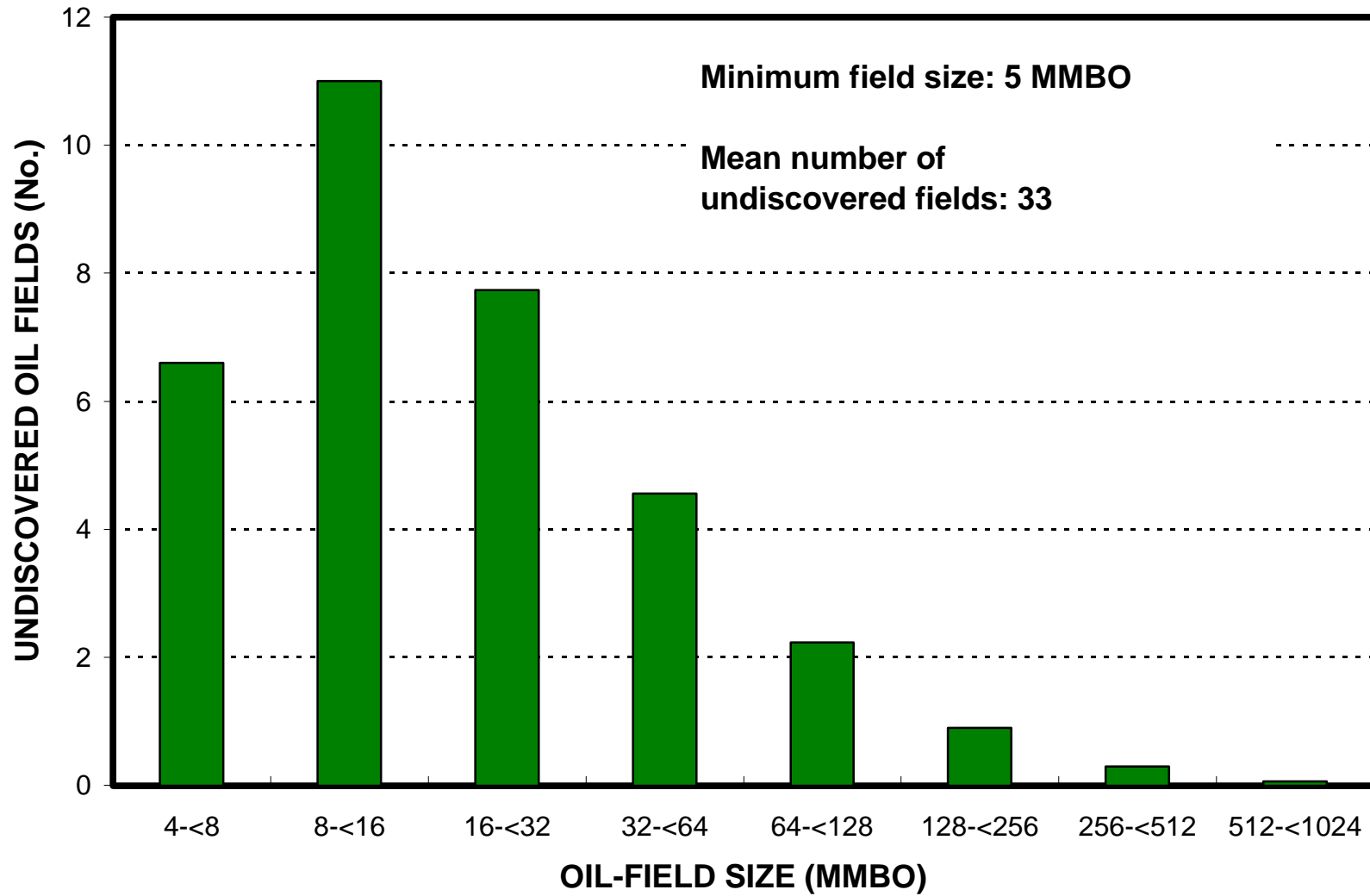
Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

606301 Lower Cretaceous Marine Total Petroleum System

60630101 Malvinas Extensional Structures Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to OFFSHORE province 6063)

Oil Fields	5	1.00	161	900	2,327	1,031	603	3,473	9,783	4,123	25	149	448	181
Gas Fields	30						1,072	6,292	16,407	7,205	26	154	422	180
Total		1.00	161	900	2,327	1,031	1,675	9,765	26,190	11,327	51	303	870	362

Malvinas Basin, Province 6063 Undiscovered Field-Size Distribution



Malvinas Basin, Province 6063 Undiscovered Field-Size Distribution

