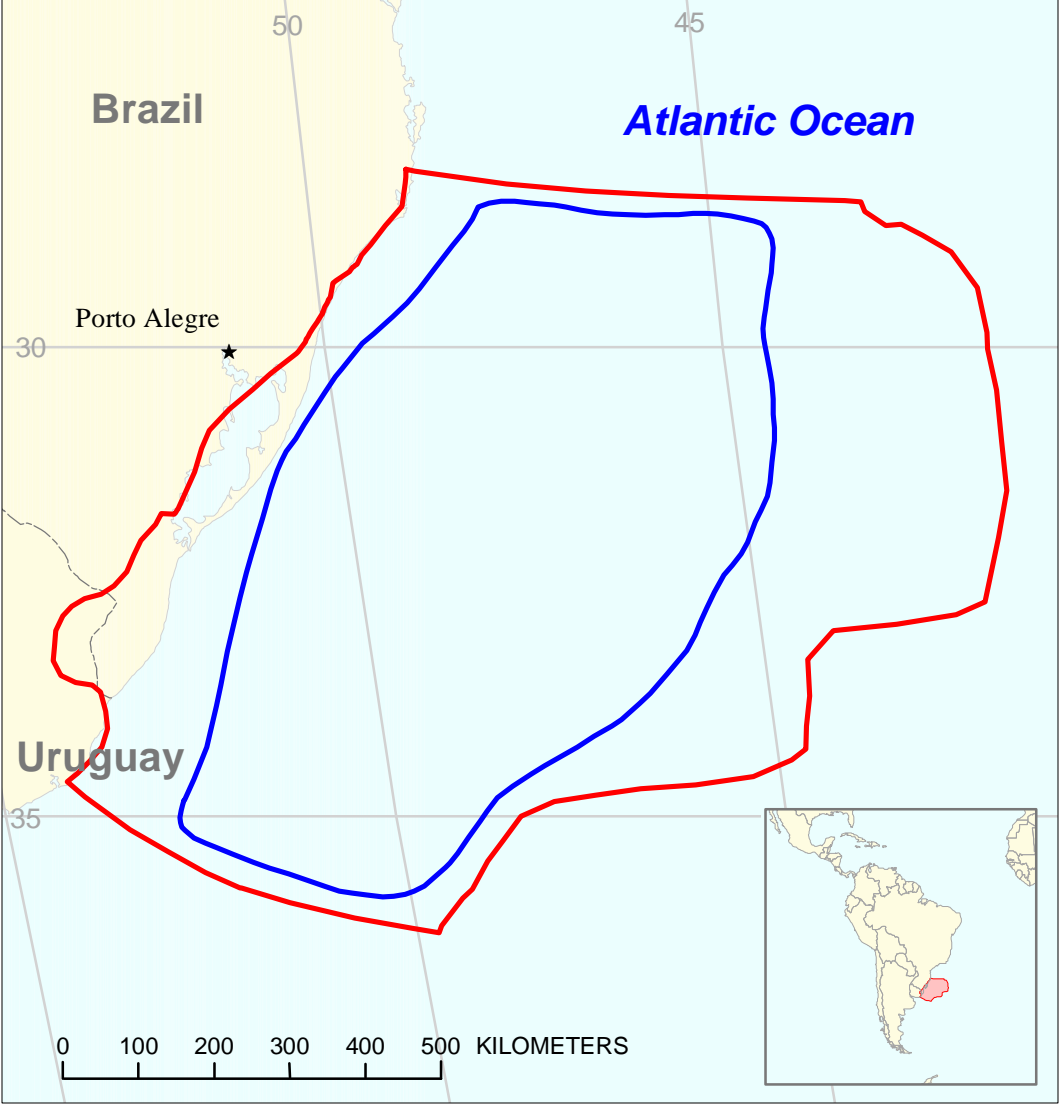






# Pelotas Basin Geologic Province 6037



-  Cenomanian-Turonian-Tertiary Composite Total Petroleum System 603701
-  Pelotas Basin Geologic Province 6037

-  Cenomanian-Turonian-Tertiary Composite Total Petroleum System 603701
-  Pelotas Basin Geologic Province 6037

**Pelotas Basin, Province 6037**  
**Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**6037 Total: Assessed onshore portions of Pelotas Basin Province**

Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields														
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0

**6037 Total: Assessed offshore portions of Pelotas Basin Province**

Oil Fields		0.90	0	2,548	7,184	2,938	0	5,421	16,605	6,467	0	314	1,027	388
Gas Fields							0	14,222	39,187	16,339	0	606	1,811	719
Total		0.90	0	2,548	7,184	2,938	0	19,642	55,792	22,806	0	919	2,838	1,107

**6037 Grand Total: Assessed portions of Pelotas Basin Province**

Oil Fields		0.90	0	2,548	7,184	2,938	0	5,421	16,605	6,467	0	314	1,027	388
Gas Fields							0	14,222	39,187	16,339	0	606	1,811	719
Total		0.90	0	2,548	7,184	2,938	0	19,642	55,792	22,806	0	919	2,838	1,107

**Pelotas Basin, Province 6037**  
**Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

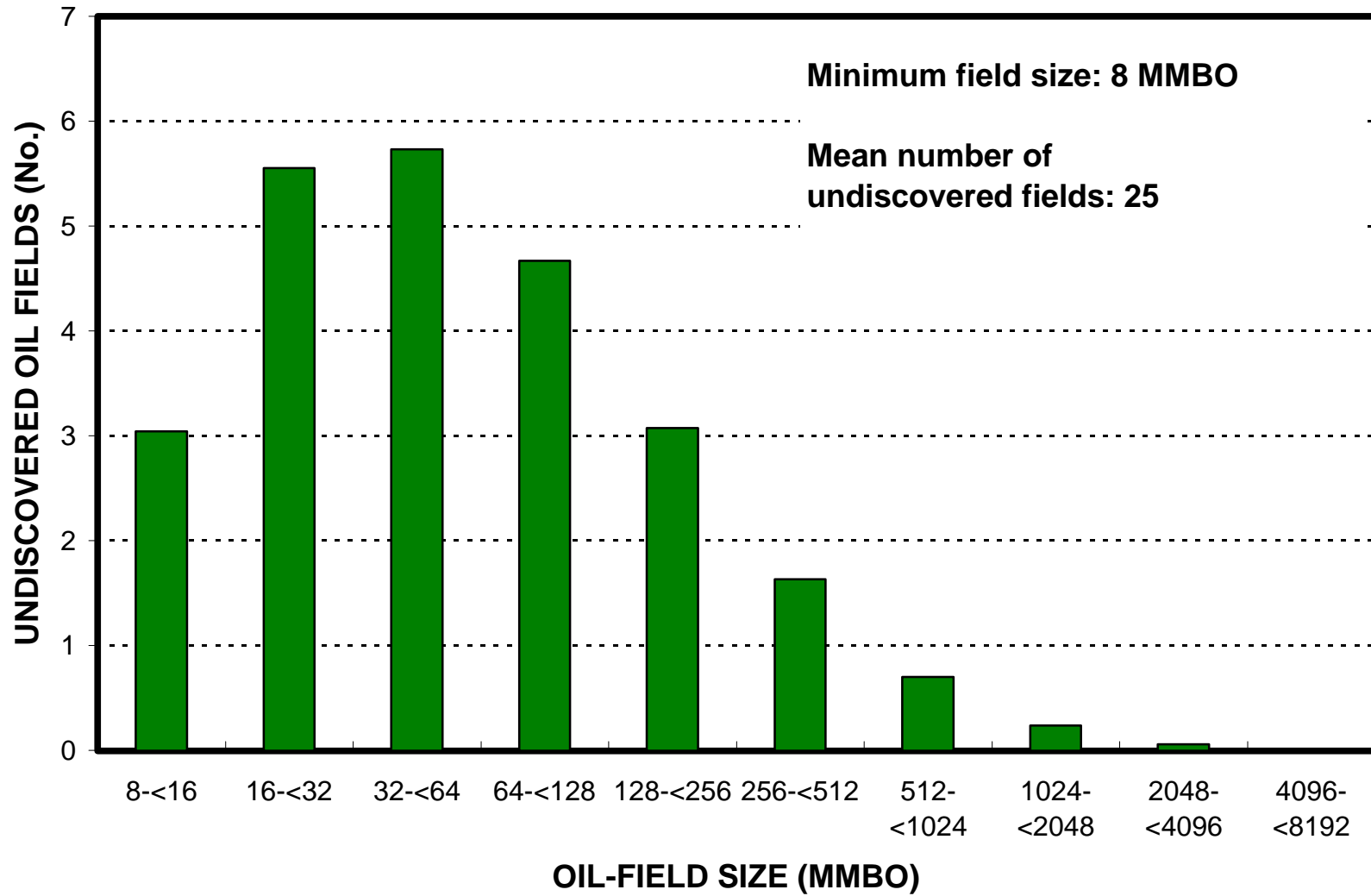
Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**603701 Cenomanian-Turonian-Tertiary Composite Total Petroleum System**

60370101 Pelotas Platform and Basin Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to OFFSHORE province 6037)

Oil Fields	8		0	2,548	7,184	2,938	0	5,421	16,605	6,467	0	314	1,027	388
Gas Fields	48	0.90					0	14,222	39,187	16,339	0	606	1,811	719
Total		0.90	0	2,548	7,184	2,938	0	19,642	55,792	22,806	0	919	2,838	1,107

# Pelotas Basin, Province 6037 Undiscovered Field-Size Distribution



# Pelotas Basin, Province 6037 Undiscovered Field-Size Distribution

