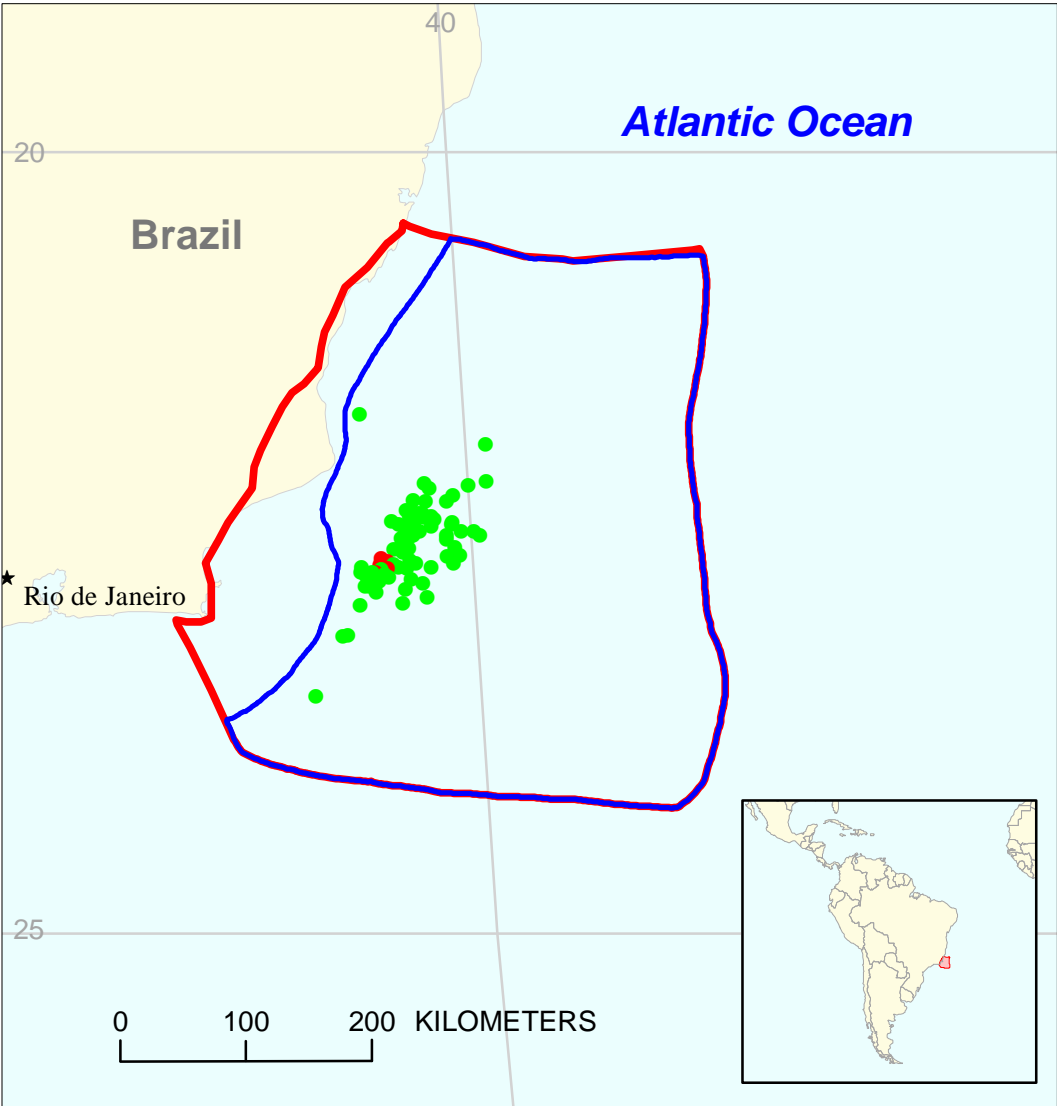




Campos Basin Geologic Province 6035



 Lagoa Feia-Capebus
Total Petroleum System 603501

 Lagoa Feia-Capebus Total Petroleum System 603501
 Campos Basin Geologic Province 6035

Campos Basin, Province 6035
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

6035 Total: Assessed onshore portions of Campos Basin Province

Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields														
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0

6035 Total: Assessed offshore portions of Campos Basin Province

Oil Fields		1.00	3,442	14,235	36,479	16,293	3,218	12,882	34,235	14,975	90	374	1,074	449
Gas Fields							527	3,619	12,433	4,717	11	77	284	104
Total		1.00	3,442	14,235	36,479	16,293	3,745	16,501	46,667	19,691	101	451	1,357	553

6035 Grand Total: Assessed portions of Campos Basin Province

Oil Fields		1.00	3,442	14,235	36,479	16,293	3,218	12,882	34,235	14,975	90	374	1,074	449
Gas Fields							527	3,619	12,433	4,717	11	77	284	104
Total		1.00	3,442	14,235	36,479	16,293	3,745	16,501	46,667	19,691	101	451	1,357	553

Campos Basin, Province 6035
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

603501 Lagoa Feia-Carapebus Total Petroleum System

60350101 Late Cretaceous-Tertiary Turbidites Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to OFFSHORE province 6035)

Oil Fields	6	1.00	3,211	10,310	20,203	10,869	3,003	10,003	21,837	10,899	84	292	689	327
Gas Fields	36						398	2,547	7,215	3,018	8	54	166	66
Total			1.00	3,211	10,310	20,203	10,869	3,400	12,550	29,052	13,917	92	346	855

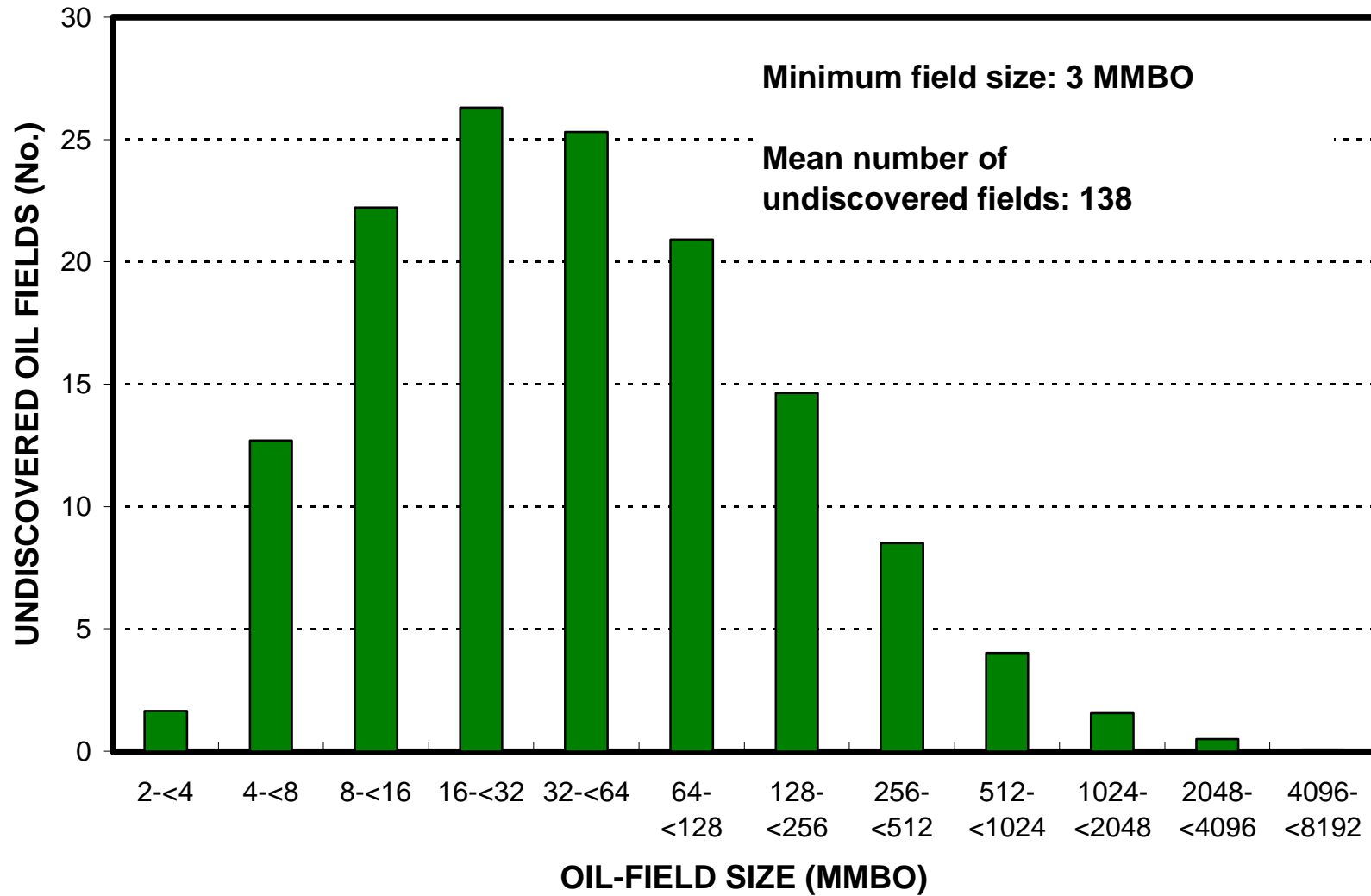
60350102 Cretaceous Carbonates Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to OFFSHORE province 6035)

Oil Fields	3	1.00	230	865	1,852	932	215	840	1,964	932	6	24	62	28
Gas Fields	18						130	689	1,898	811	3	15	43	18
Total			1.00	230	865	1,852	932	345	1,529	3,862	1,743	9	39	105

60350103 Salt Dome Province Tertiary Sandstones Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to OFFSHORE province 6035)

Oil Fields	8	0.60	0	3,060	14,423	4,493	0	2,040	10,433	3,143	0	58	322	94
Gas Fields	48						0	383	3,320	888	0	8	74	19
Total			0.60	0	3,060	14,423	4,493	0	2,423	13,753	4,031	0	66	397

Campos Basin, Province 6035 Undiscovered Field-Size Distribution



Campos Basin, Province 6035 Undiscovered Field-Size Distribution

