Province Assessment Output Summary

Undiscovered Field Size Distributions

Total Petroleum Systems

- Neogene Total Petroleum System 602201
- Foz do Amazonas Basin Geologic Province 6022
Foz do Amazonas Basin, Province 6022
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

<table>
<thead>
<tr>
<th>Code and Field Type</th>
<th>MFS (0-1)</th>
<th>Oil (MMBO)</th>
<th>Gas (BCFG)</th>
<th>NGL (MMBNGL)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>F95</td>
<td>F50</td>
<td>F5</td>
<td>Mean</td>
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6022
**Total: Assessed onshore portions of Foz do Amazonas Basin Province**

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<tr>
<th>Oil Fields</th>
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</tr>
<tr>
<td>Total</td>
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<td>0</td>
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<td>27,785</td>
<td>58,079</td>
<td>29,840</td>
<td>71</td>
<td>271</td>
<td>620</td>
<td>298</td>
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6022
**Total: Assessed offshore portions of Foz do Amazonas Basin Province**

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<tr>
<td>Gas Fields</td>
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<td>71</td>
<td>271</td>
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6022
**Grand Total: Assessed portions of Foz do Amazonas Basin Province**

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<td>Gas Fields</td>
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### Foz do Amazonas Basin, Province 6022
#### Assessment Results Summary - Allocated Resources

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<tr>
<th>Code and Field Type</th>
<th>MFS (0-1)</th>
<th>Undiscovered Resources</th>
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<tbody>
<tr>
<td></td>
<td>F95</td>
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#### 602201 Neogene Total Petroleum System
#### 60220101 Amazon Delta and Submarine Fan Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE province 6022)

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<thead>
<tr>
<th>Field Type</th>
<th>Code</th>
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<th>F50</th>
<th>F5</th>
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Foz do Amazonas Basin, Province 6022
Undiscovered Field-Size Distribution

Minimum field size: 60 BCFG
Mean number of undiscovered fields: 85