

Mexico
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

Total: Assessed onshore portions of Mexico

Oil Fields		1.00	2,368	7,317	14,322	7,707	4,097	13,166	28,284	14,274	228	766	1,793	856
Gas Fields							1,229	5,476	13,828	6,262	50	234	637	275
Total		1.00	2,368	7,317	14,322	7,707	5,325	18,642	42,113	20,536	279	1,000	2,429	1,132

Total: Assessed offshore portions of Mexico

Oil Fields		1.00	3,607	11,285	25,919	12,862	5,781	18,691	47,680	22,154	322	1,089	3,001	1,330
Gas Fields							801	5,430	16,181	6,582	33	232	739	289
Total		1.00	3,607	11,285	25,919	12,862	6,582	24,121	63,862	28,736	356	1,321	3,740	1,619

Grand Total: Assessed portions of Mexico

Oil Fields		1.00	5,975	18,603	40,240	20,569	9,877	31,857	75,964	36,427	550	1,855	4,794	2,186
Gas Fields							2,030	10,906	30,010	12,844	84	466	1,375	564
Total		1.00	5,975	18,603	40,240	20,569	11,907	42,763	105,974	49,272	634	2,321	6,169	2,751

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5305 Villahermosa Uplift Province

530501 Pimienta-Tamabra Total Petroleum System

53050101 El Abra-Like Reef and Backreef Limestone Assessment Unit (56% of undiscovered oil fields and 56% of undiscovered gas fields allocated to ONSHORE Mexico)

Oil Fields	1	1.00	48	147	323	162	58	186	445	210	3	11	28	13
Gas Fields	6						16	63	169	74	1	3	8	3
Total		1.00	48	147	323	162	74	249	613	284	4	14	36	16

53050101 El Abra-Like Reef and Backreef Limestone Assessment Unit (44% of undiscovered oil fields and 44% of undiscovered gas fields allocated to OFFSHORE Mexico)

Oil Fields	1	1.00	38	115	254	127	46	146	349	165	3	9	22	10
Gas Fields	6						13	50	132	58	1	2	6	3
Total		1.00	38	115	254	127	58	196	482	223	3	11	28	12

53050102 Tamabra-Like Debris-Flow-Breccia Limestone Overlying Evaporites Assessment Unit (47% of undiscovered oil fields and 47% of undiscovered gas fields allocated to ONSHORE Mexico)

Oil Fields	3	1.00	1,571	4,523	8,065	4,633	2,912	8,757	17,383	9,251	162	509	1,108	555
Gas Fields	18						37	229	1,119	360	2	10	50	16
Total		1.00	1,571	4,523	8,065	4,633	2,949	8,986	18,502	9,611	163	519	1,158	571

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			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
53050102 Tamabra-Like Debris-Flow-Breccia Limestone Overlying Evaporites Assessment Unit (53% of undiscovered oil fields and 53% of undiscovered gas fields allocated to OFFSHORE Mexico)														
Oil Fields	3	1.00	1,771	5,101	9,095	5,224	3,284	9,875	19,602	10,432	183	574	1,249	626
Gas Fields	18						42	259	1,262	406	2	11	56	18
Total		1.00	1,771	5,101	9,095	5,224	3,325	10,133	20,864	10,838	184	585	1,306	644
53050103 Tamabra-Like Debris-Flow-Breccia Limestone and Overlying Strata Assessment Unit (90% of undiscovered oil fields and 90% of undiscovered gas fields allocated to ONSHORE Mexico)														
Oil Fields	1	1.00	156	648	1,558	726	321	1,384	3,583	1,598	18	81	225	96
Gas Fields	6						962	3,610	7,905	3,934	39	154	367	173
Total		1.00	156	648	1,558	726	1,283	4,994	11,488	5,532	57	235	592	269
53050103 Tamabra-Like Debris-Flow-Breccia Limestone and Overlying Strata Assessment Unit (10% of undiscovered oil fields and 10% of undiscovered gas fields allocated to OFFSHORE Mexico)														
Oil Fields	1	1.00	17	72	173	81	36	154	398	178	2	9	25	11
Gas Fields	6						107	401	878	437	4	17	41	19
Total		1.00	17	72	173	81	143	555	1,276	615	6	26	66	30
53050104 Tamabra-Like Debris-Flow-Breccia Limestone of the Golden Lane Assessment Unit (25% of undiscovered oil fields and 0% of undiscovered gas fields allocated to ONSHORE Mexico)														
Oil Fields	1	1.00	26	119	323	139	49	231	667	278	3	14	42	17
Gas Fields	6						0	0	0	0	0	0	0	0
Total		1.00	26	119	323	139	49	231	667	278	3	14	42	17

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			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
53050104 Tamabra-Like Debris-Flow-Breccia Limestone of the Golden Lane Assessment Unit (75% of undiscovered oil fields and 0% of undiscovered gas fields allocated to OFFSHORE Mexico)														
Oil Fields	1	1.00	78	357	968	418	148	694	2,002	835	8	41	125	50
Gas Fields	6						0	0	0	0	0	0	0	0
Total		1.00	78	357	968	418	148	694	2,002	835	8	41	125	50
53050105 Tamaulipas-Like Basinal Limestone and Tertiary Strata Without Underlying Evaporites Assessment Unit (25% of undiscovered oil fields and 0% of undiscovered gas fields allocated to ONSHORE Mexico)														
Oil Fields	1	1.00	22	80	198	91	46	172	457	201	3	10	28	12
Gas Fields	6						0	0	0	0	0	0	0	0
Total		1.00	22	80	198	91	46	172	457	201	3	10	28	12
53050105 Tamaulipas-Like Basinal Limestone and Tertiary Strata Without Underlying Evaporites Assessment Unit (75% of undiscovered oil fields and 0% of undiscovered gas fields allocated to OFFSHORE Mexico)														
Oil Fields	1	1.00	66	241	595	274	137	515	1,370	603	8	30	85	36
Gas Fields	6						0	0	0	0	0	0	0	0
Total		1.00	66	241	595	274	137	515	1,370	603	8	30	85	36
53050106 Tamaulipas-Like Basinal Limestone and Tertiary Strata Overlying Evaporites Assessment Unit (25% of undiscovered oil fields and 25% of undiscovered gas fields allocated to ONSHORE Mexico)														
Oil Fields	3	1.00	545	1,800	3,855	1,956	710	2,436	5,749	2,735	40	142	362	164
Gas Fields	18						213	1,574	4,636	1,894	9	67	212	83
Total		1.00	545	1,800	3,855	1,956	924	4,009	10,386	4,629	49	209	574	248

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53050106 Tamaulipas-Like Basinal Limestone and Tertiary Strata Overlying Evaporites Assessment Unit (75% of undiscovered oil fields and 75% of undiscovered gas fields allocated to OFFSHORE Mexico)														
Oil Fields	3	1.00	1,635	5,399	11,564	5,868	2,131	7,307	17,248	8,206	119	427	1,085	493
Gas Fields	18						640	4,721	13,909	5,681	27	202	635	250
Total			1.00	1,635	5,399	11,564	5,868	2,771	12,028	31,157	13,887	146	628	1,721
53050107 Tamabra-Like Debris-Flow-Breccia Limestone North of Campeche Assessment Unit (100% of undiscovered oil fields and 0% of undiscovered gas fields allocated to OFFSHORE Mexico)														
Oil Fields	10	0.50	0	0	3,270	871	0	0	6,710	1,735	0	0	409	104
Gas Fields	60						0	0	0	0	0	0	0	0
Total			0.50	0	0	3,270	871	0	0	6,710	1,735	0	0	409