Brightholme Oil, Assessment Unit 52440201 Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

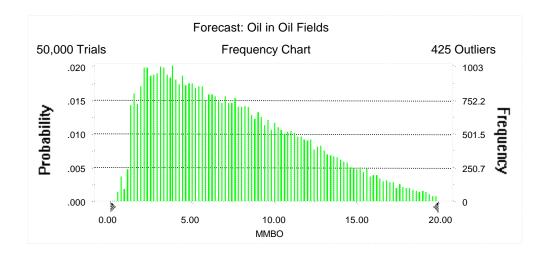
Field	MFS	Undiscovered Resources						Largest Undiscovered Field										
Field Type		S Prob.		Oil (M	MBO)			Gas (E	BCFG)			NGL (MI	MBNGL)			(MMBO	or BCFG)	_
.) 0		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
Oil Fields	1	4.00	2	7	16	8	1	5	12	5	0	0	1	0	1	2	4	2
Gas Fields	3	1.00					0	0	0	0	0	0	0	0	NA	NA	NA	NA
Total		1.00	2	7	16	8	1	5	12	5	0	0	1	0				

Forecast: Oil in Oil Fields

Summary:

Display range is from 0.00 to 20.00 MMBO Entire range is from 0.52 to 30.27 MMBO After 50,000 trials, the standard error of the mean is 0.02

Statistics:	<u>Value</u>
Trials	50000
Mean	7.57
Median	6.78
Mode	
Standard Deviation	4.56
Variance	20.77
Skewness	0.72
Kurtosis	2.96
Coefficient of Variability	0.60
Range Minimum	0.52
Range Maximum	30.27
Range Width	29.75
Mean Standard Error	0.02



Forecast: Oil in Oil Fields (cont'd)

Percentiles:

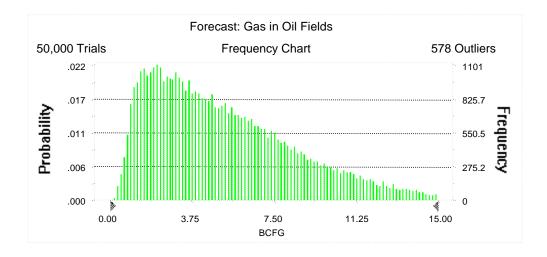
<u>Percentile</u>	MMBO
100%	0.52
95%	1.71
90%	2.26
85%	2.79
80%	3.30
75%	3.83
70%	4.37
65%	4.93
60%	5.52
55%	6.14
50%	6.78
45%	7.45
40%	8.14
35%	8.88
30%	9.70
25%	10.60
20%	11.58
15%	12.71
10%	14.09
5%	16.10
0%	30.27

Forecast: Gas in Oil Fields

Summary:

Display range is from 0.00 to 15.00 BCFG Entire range is from 0.22 to 28.30 BCFG After 50,000 trials, the standard error of the mean is 0.02

Statistics:	<u>Value</u>
Trials	50000
Mean	5.30
Median	4.60
Mode	
Standard Deviation	3.43
Variance	11.79
Skewness	0.98
Kurtosis	3.83
Coefficient of Variability	0.65
Range Minimum	0.22
Range Maximum	28.30
Range Width	28.09
Mean Standard Error	0.02



Forecast: Gas in Oil Fields (cont'd)

Percentiles:

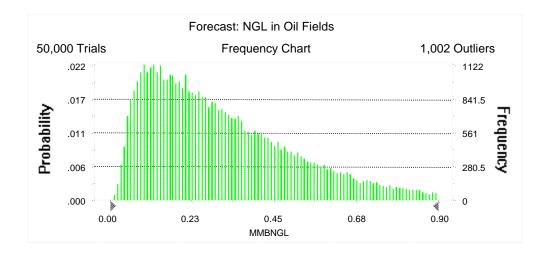
<u>Percentile</u>	BCFG
100%	0.22
95%	1.13
90%	1.51
85%	1.87
80%	2.22
75%	2.58
70%	2.96
65%	3.33
60%	3.73
55%	4.15
50%	4.60
45%	5.07
40%	5.57
35%	6.10
30%	6.67
25%	7.32
20%	8.05
15%	8.95
10%	10.18
5%	11.93
0%	28.30

Forecast: NGL in Oil Fields

Summary:

Display range is from 0.00 to 0.90 MMBNGL Entire range is from 0.01 to 1.75 MMBNGL After 50,000 trials, the standard error of the mean is 0.00

Statistics:	<u>Value</u>
Trials	50000
Mean	0.32
Median	0.27
Mode	
Standard Deviation	0.22
Variance	0.05
Skewness	1.21
Kurtosis	4.69
Coefficient of Variability	0.69
Range Minimum	0.01
Range Maximum	1.75
Range Width	1.74
Mean Standard Error	0.00



Forecast: NGL in Oil Fields (cont'd)

Percentiles:

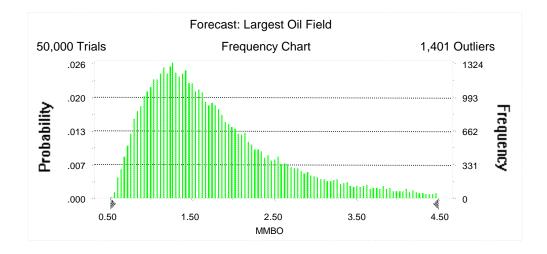
Percentile	MMBNGL
100%	0.01
95%	0.06
90%	0.09
85%	0.11
80%	0.13
75%	0.15
70%	0.17
65%	0.19
60%	0.22
55%	0.24
50%	0.27
45%	0.29
40%	0.32
35%	0.36
30%	0.40
25%	0.44
20%	0.48
15%	0.54
10%	0.62
5%	0.75
0%	1.75

Forecast: Largest Oil Field

Summary:

Display range is from 0.50 to 4.50 MMBO Entire range is from 0.52 to 7.00 MMBO After 50,000 trials, the standard error of the mean is 0.00

Statistics:	<u>Value</u>
Trials	50000
Mean	1.85
Median	1.59
Mode	
Standard Deviation	0.99
Variance	0.98
Skewness	1.77
Kurtosis	7.02
Coefficient of Variability	0.53
Range Minimum	0.52
Range Maximum	7.00
Range Width	6.48
Mean Standard Error	0.00



Forecast: Largest Oil Field (cont'd)

Percentiles:

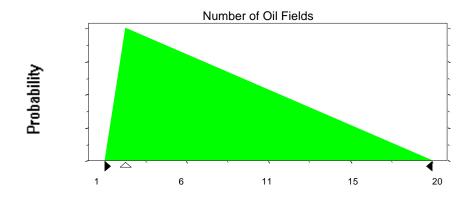
Percentile	MMBO
100%	0.52
95%	0.80
90%	0.91
85%	1.01
80%	1.09
75%	1.09
70%	1.17
65%	1.33
60%	1.42
55%	1.50
50%	1.59
45%	1.69
40%	1.80
35%	1.92
30%	2.06
25%	2.22
20%	2.43
15%	2.71
10%	3.11
5%	3.86
0%	7.00
0 76	7.00

Assumptions

Assumption: Number of Oil Fields

I riangular distribution with parameters:	
Minimum	1
Likeliest	2
Maximum	20

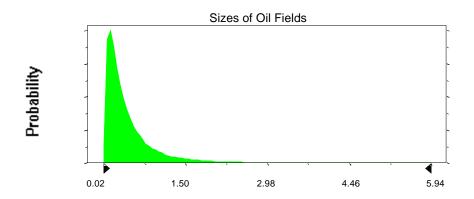
Selected range is from 1 to 20 Mean value in simulation was 8



Assumption: Sizes of Oil Fields

Lognormal distribution with parameters:		Shifted parameters	
Mean	0.49		0.99
Standard Deviation	0.64		0.64
Selected range is from 0.00 to 6.50		0.50 to	7.00
Mean value in simulation was 0.48			0.98

Assumption: Sizes of Oil Fields (cont'd)

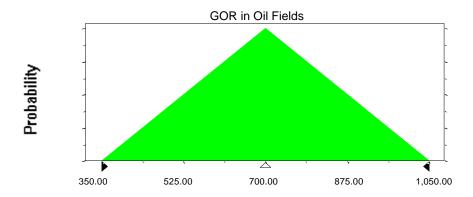


Assumption: GOR in Oil Fields

Triangular distribution with parameters:

Minimum	350.00
Likeliest	700.00
Maximum	1,050.00

Selected range is from 350.00 to 1,050.00 Mean value in simulation was 700.67

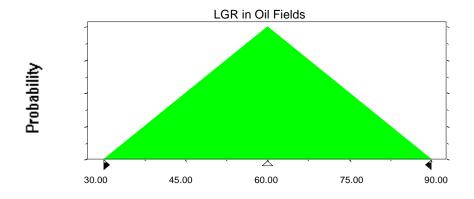


Assumption: LGR in Oil Fields

Triangular distribution with parameters:

Minimum	30.00
Likeliest	60.00
Maximum	90.00

Selected range is from 30.00 to 90.00 Mean value in simulation was 59.99



End of Assumptions

Simulation started on 10/20/99 at 15:23:58 Simulation stopped on 10/20/99 at 15:36:50