Second White Specks-Cardium Oil and Gas, Assessment Unit 52430602 Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

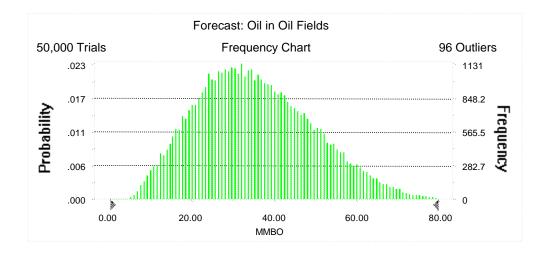
Field	MFS	Undiscovered Resources							Largest Undiscovered Field									
Field Type		Prob.	Oil (MMBO)			Gas (BCFG)			NGL (MMBNGL)			(MMBO or BCFG)						
.) 0		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
Oil Fields	1	1.00	14	34	61	36	6	15	30	16	0	1	2	1	2	4	11	5
Gas Fields	3	1.00					365	787	1,385	824	10	23	45	25	22	45	88	48
Total		1.00	14	34	61	36	371	802	1,415	840	10	24	47	26				

Forecast: Oil in Oil Fields

Summary:

Display range is from 0.00 to 80.00 MMBO Entire range is from 3.73 to 98.40 MMBO After 50,000 trials, the standard error of the mean is 0.06

Statistics:	<u>Value</u>
Trials	50000
Mean	35.66
Median	34.43
Mode	
Standard Deviation	14.21
Variance	201.84
Skewness	0.40
Kurtosis	2.78
Coefficient of Variability	0.40
Range Minimum	3.73
Range Maximum	98.40
Range Width	94.67
Mean Standard Error	0.06



Forecast: Oil in Oil Fields (cont'd)

Percentiles:

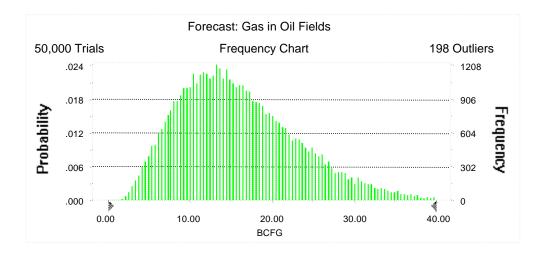
Percentile	MMBC
100%	3.73
95%	14.23
90%	17.91
85%	20.64
80%	23.03
75%	25.06
70%	27.03
65%	28.86
60%	30.71
55%	32.56
50%	34.43
45%	36.35
40%	38.34
35%	40.45
30%	42.72
25%	45.21
20%	47.95
15%	51.15
10%	55.06
5%	60.94
0%	98.40

Forecast: Gas in Oil Fields

Summary:

Display range is from 0.00 to 40.00 BCFG Entire range is from 1.41 to 58.48 BCFG After 50,000 trials, the standard error of the mean is 0.03

Statistics:	<u>Value</u>
Trials	50000
Mean	16.06
Median	15.04
Mode	
Standard Deviation	7.34
Variance	53.85
Skewness	0.72
Kurtosis	3.47
Coefficient of Variability	0.46
Range Minimum	1.41
Range Maximum	58.48
Range Width	57.07
Mean Standard Error	0.03



Forecast: Gas in Oil Fields (cont'd)

Percentiles:

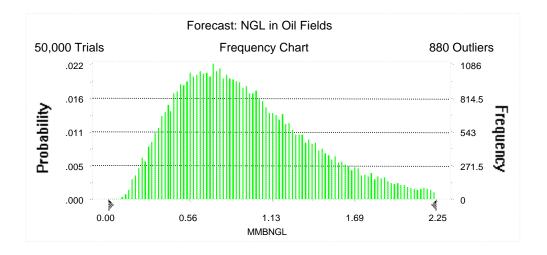
<u>Percentile</u>	<u>BCFG</u>
100%	1.41
95%	5.83
90%	7.40
85%	8.58
80%	9.63
75%	10.60
70%	11.51
65%	12.39
60%	13.30
55%	14.14
50%	15.04
45%	16.00
40%	16.98
35%	18.04
30%	19.21
25%	20.52
20%	22.01
15%	23.81
10%	26.09
5%	29.69
0%	58.48

Forecast: NGL in Oil Fields

Summary:

Display range is from 0.00 to 2.25 MMBNGL Entire range is from 0.07 to 4.15 MMBNGL After 50,000 trials, the standard error of the mean is 0.00

Statistics:	<u>Value</u>
Trials	50000
Mean	0.96
Median	0.88
Mode	
Standard Deviation	0.49
Variance	0.24
Skewness	0.97
Kurtosis	4.19
Coefficient of Variability	0.51
Range Minimum	0.07
Range Maximum	4.15
Range Width	4.08
Mean Standard Error	0.00



Forecast: NGL in Oil Fields (cont'd)

Percentiles:

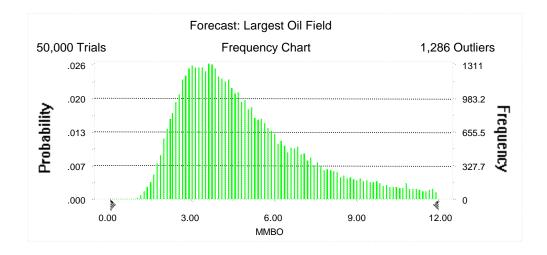
<u>Percentile</u>	MMBNGL
100%	0.07
95%	0.32
90%	0.41
85%	0.48
80%	0.54
75%	0.60
70%	0.66
65%	0.71
60%	0.77
55%	0.82
50%	0.88
45%	0.94
40%	1.01
35%	1.07
30%	1.15
25%	1.24
20%	1.34
15%	1.47
10%	1.63
5%	1.90
0%	4.15

Forecast: Largest Oil Field

Summary:

Display range is from 0.00 to 12.00 MMBO Entire range is from 0.86 to 14.99 MMBO After 50,000 trials, the standard error of the mean is 0.01

Statistics:	<u>Value</u>
Trials	50000
Mean	5.10
Median	4.45
Mode	
Standard Deviation	2.58
Variance	6.65
Skewness	1.27
Kurtosis	4.54
Coefficient of Variability	0.51
Range Minimum	0.86
Range Maximum	14.99
Range Width	14.13
Mean Standard Error	0.01



Forecast: Largest Oil Field (cont'd)

Percentiles:

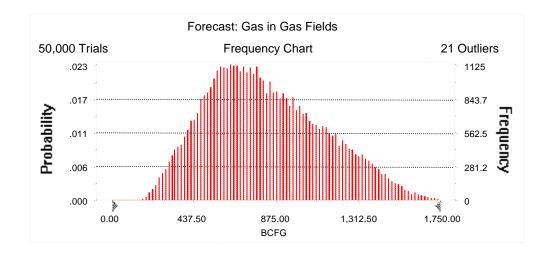
MMBO
0.86
2.12
2.48
2.76
3.01
3.24
3.47
3.71
3.94
4.19
4.45
4.74
5.05
5.40
5.80
6.28
6.88
7.61
8.72
10.54
14.99

Forecast: Gas in Gas Fields

Summary:

Display range is from 0.00 to 1,750.00 BCFG Entire range is from 153.03 to 1,893.03 BCFG After 50,000 trials, the standard error of the mean is 1.39

Statistics:	<u>Value</u>
Trials	50000
Mean	824.31
Median	786.65
Mode	
Standard Deviation	310.53
Variance	96,429.93
Skewness	0.39
Kurtosis	2.52
Coefficient of Variability	0.38
Range Minimum	153.03
Range Maximum	1,893.03
Range Width	1,740.00
Mean Standard Error	1.39



Forecast: Gas in Gas Fields (cont'd)

Percentiles:

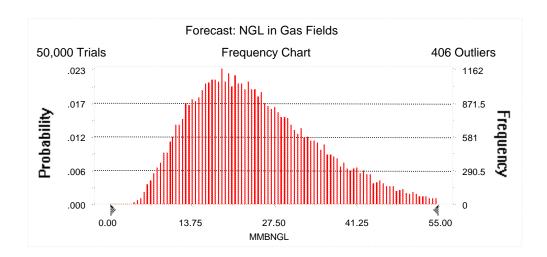
Doroontilo	DCEC
<u>Percentile</u>	BCFG
100%	153.03
95%	364.74
90%	442.43
85%	499.41
80%	546.99
75%	587.37
70%	627.44
65%	666.07
60%	706.19
55%	746.61
50%	786.65
45%	831.29
40%	877.65
35%	927.58
30%	980.33
25%	1,039.09
20%	1,105.30
15%	1,179.13
10%	1,267.81
5%	1,385.02
0%	1,893.03
3 70	1,000.00

Forecast: NGL in Gas Fields

Summary:

Display range is from 0.00 to 55.00 MMBNGL Entire range is from 2.99 to 72.14 MMBNGL After 50,000 trials, the standard error of the mean is 0.05

Statistics:	<u>Value</u>
Trials	50000
Mean	24.73
Median	23.15
Mode	
Standard Deviation	10.71
Variance	114.68
Skewness	0.69
Kurtosis	3.22
Coefficient of Variability	0.43
Range Minimum	2.99
Range Maximum	72.14
Range Width	69.15
Mean Standard Error	0.05



Forecast: NGL in Gas Fields (cont'd)

Percentiles:

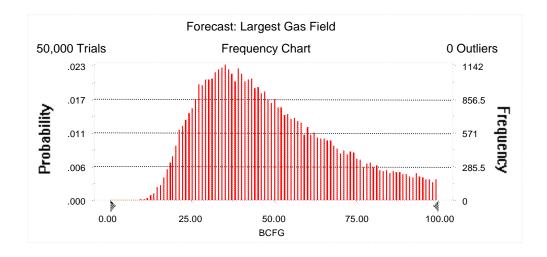
Percentile	MMBNGL
100%	2.99
95%	9.95
90%	12.14
85%	13.81
80%	15.34
75%	16.71
70%	17.99
65%	19.23
60%	20.50
55%	21.81
50%	23.15
45%	24.50
40%	25.96
35%	27.59
30%	29.34
25%	31.32
20%	33.58
15%	36.23
10%	39.77
5%	44.83
0%	72.14

Forecast: Largest Gas Field

Summary:

Display range is from 0.00 to 100.00 BCFG Entire range is from 9.27 to 99.99 BCFG After 50,000 trials, the standard error of the mean is 0.09

Statistics:	<u>Value</u>
Trials	50000
Mean	48.50
Median	44.87
Mode	
Standard Deviation	19.81
Variance	392.45
Skewness	0.61
Kurtosis	2.62
Coefficient of Variability	0.41
Range Minimum	9.27
Range Maximum	99.99
Range Width	90.72
Mean Standard Error	0.09



Forecast: Largest Gas Field (cont'd)

Percentiles:

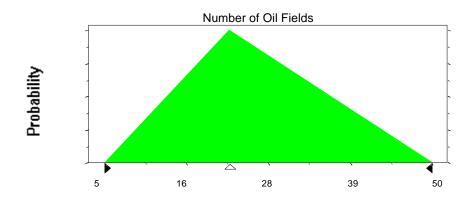
Percentile	BCFG
100%	9.27
95%	21.84
90%	25.45
85%	28.27
80%	30.75
75%	33.11
70%	35.34
65%	37.64
60%	39.97
55%	42.41
50%	44.87
45%	47.58
40%	50.53
35%	53.71
30%	57.23
25%	61.29
20%	65.94
15%	71.39
10%	78.27
5%	87.55
0%	99.99

Assumptions

Assumption: Number of Oil Fields

Minimum	5
Likeliest	22
Maximum	50

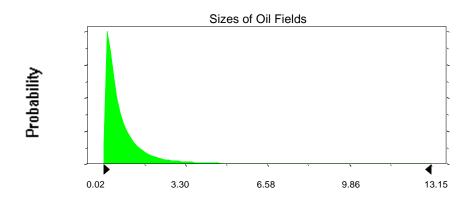
Selected range is from 5 to 50 Mean value in simulation was 26



Assumption: Sizes of Oil Fields

Lognormal distribution with parameters:		Shifted parameters	
Mean	0.91		1.41
Standard Deviation	1.37		1.37
Selected range is from 0.00 to 14.50		0.50 to 1	5.00
Mean value in simulation was 0.90			1.4

Assumption: Sizes of Oil Fields (cont'd)

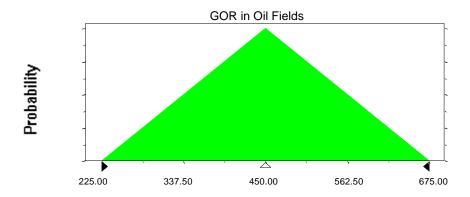


Assumption: GOR in Oil Fields

Triangular distribution with parameters:

Minimum	225.00
Likeliest	450.00
Maximum	675.00

Selected range is from 225.00 to 675.00 Mean value in simulation was 450.14

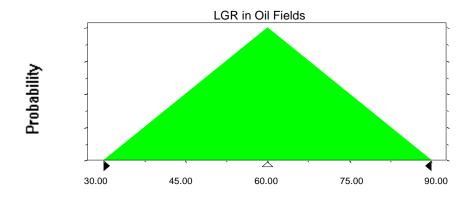


Assumption: LGR in Oil Fields

Triangular distribution with parameters:

Minimum	30.00
Likeliest	60.00
Maximum	90.00

Selected range is from 30.00 to 90.00 Mean value in simulation was 60.08



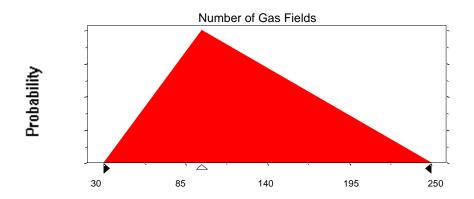
Assumption: Number of Gas Fields

Triangular distribution with parameters:

Minimum	30
Likeliest	96
Maximum	250

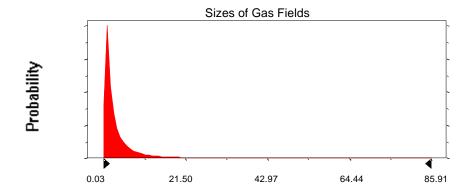
Selected range is from 30 to 250 Mean value in simulation was 125

Assumption: Number of Gas Fields (cont'd)



Assumption: Sizes of Gas Fields

Lognormal distribution with parameters:		Shifted parameters
Mean	3.73	6.73
Standard Deviation	8.48	8.48
Selected range is from 0.00 to 97.00		3.00 to 100.00
Mean value in simulation was 3.60		6.6

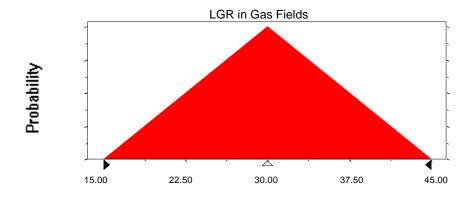


Assumption: LGR in Gas Fields

Triangular distribution with parameters:

Minimum	15.00
Likeliest	30.00
Maximum	45.00

Selected range is from 15.00 to 45.00 Mean value in simulation was 30.01



End of Assumptions

Simulation started on 11/2/99 at 13:52:44 Simulation stopped on 11/2/99 at 15:01:27