Second White Specks-Cardium Gas, Assessment Unit 52430601
Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Field Type	MFS	Prob. (0-1)	Undiscovered Resources												Largest Undiscovered Field (MMBO or BCFG)			
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)							
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
Oil Fields	1	1.00	0	0	0	0	0	0	0	0	0	0	0	0	NA	NA	NA	NA
Gas Fields	3						117	268	506	285	3	8	16	9	12	24	54	28
Total		1.00	0	0	0	0	117	268	506	285	3	8	16	9				

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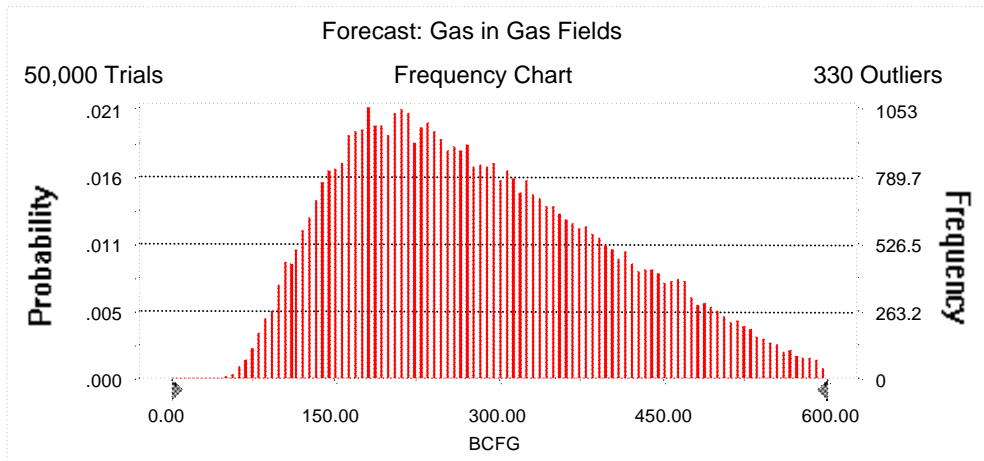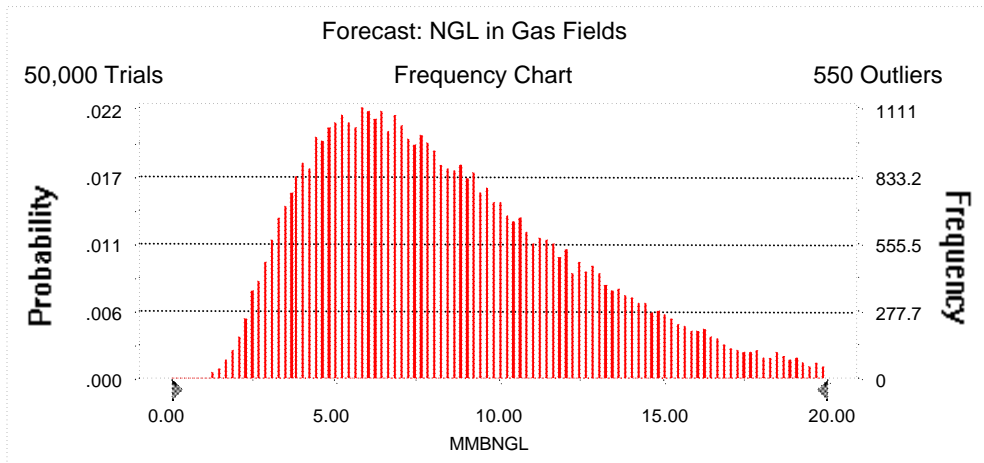**Second White Specks-Cardium Gas**
Monte Carlo Results

Forecast: Gas in Gas Fields

Summary:
Display range is from 0.00 to 600.00 BCFG
Entire range is from 45.69 to 744.64 BCFG
After 50,000 trials, the standard error of the mean is 0.54

Statistics:	Value
Trials	50000
Mean	285.14
Median	268.02
Mode	---
Standard Deviation	120.18
Variance	14,443.47
Skewness	0.53
Kurtosis	2.64
Coefficient of Variability	0.42
Range Minimum	45.69
Range Maximum	744.64
Range Width	698.95
Mean Standard Error	0.54

Forecast: Gas in Gas Fields

50,000 Trials — Frequency Chart — 330 Outliers

Forecast: Gas in Gas Fields (cont'd)

Percentiles:

Percentile	BCFG
100%	45.69
95%	117.48
90%	141.00
85%	159.37
80%	175.51
75%	190.27
70%	205.52
65%	219.92
60%	235.72
55%	251.13
50%	268.02
45%	285.33
40%	303.66
35%	322.83
30%	343.60
25%	366.77
20%	392.43
15%	422.34
10%	459.04
5%	506.33
0%	744.64

End of Forecast

Forecast: NGL in Gas Fields

Summary:
Display range is from 0.00 to 20.00 MMBNGL
Entire range is from 0.86 to 29.50 MMBNGL
After 50,000 trials, the standard error of the mean is 0.02

Statistics:	Value
Trials	50000
Mean	8.54
Median	7.82
Mode	---
Standard Deviation	4.08
Variance	16.65
Skewness	0.83
Kurtosis	3.48
Coefficient of Variability	0.48
Range Minimum	0.86
Range Maximum	29.50
Range Width	28.64
Mean Standard Error	0.02

Forecast: NGL in Gas Fields

Forecast: NGL in Gas Fields (cont'd)

Percentiles:

Percentile	MMBNGL
100%	0.86
95%	3.20
90%	3.88
85%	4.45
80%	4.96
75%	5.43
70%	5.90
65%	6.36
60%	6.83
55%	7.31
50%	7.82
45%	8.35
40%	8.93
35%	9.53
30%	10.21
25%	10.98
20%	11.88
15%	12.94
10%	14.26
5%	16.30
0%	29.50

End of Forecast

Forecast: Largest Gas Field

Summary:
Display range is from 5.00 to 65.00 BCFG
Entire range is from 5.51 to 69.99 BCFG
After 50,000 trials, the standard error of the mean is 0.06

Statistics:	Value
Trials	50000
Mean	27.50
Median	24.48
Mode	---
Standard Deviation	12.60
Variance	158.76
Skewness	1.04
Kurtosis	3.70
Coefficient of Variability	0.46
Range Minimum	5.51
Range Maximum	69.99
Range Width	64.48
Mean Standard Error	0.06
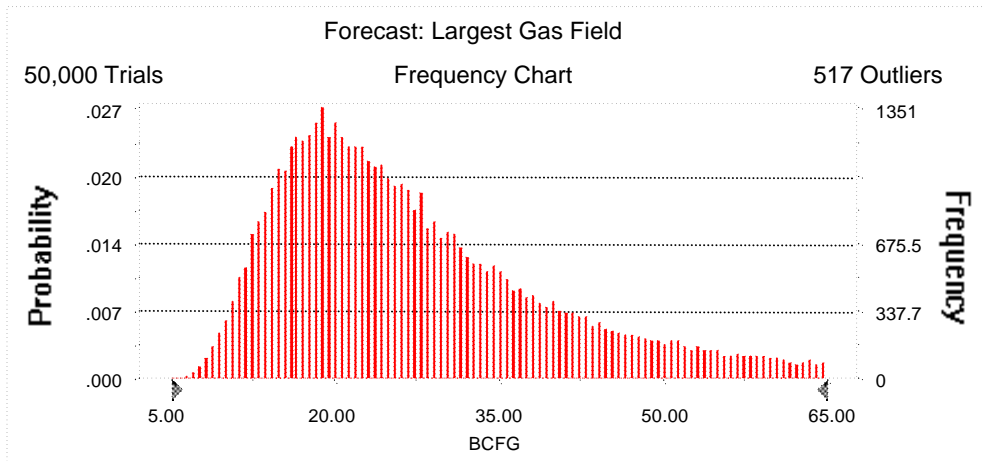
Forecast: Largest Gas Field

Forecast: Largest Gas Field (cont'd)

Percentiles:

Percentile	BCFG
100%	5.51
95%	12.31
90%	14.19
85%	15.67
80%	16.94
75%	18.18
70%	19.34
65%	20.54
60%	21.80
55%	23.09
50%	24.48
45%	25.99
40%	27.61
35%	29.42
30%	31.49
25%	34.02
20%	36.97
15%	40.76
10%	45.92
5%	53.75
0%	69.99

End of Forecast

Assumptions

Assumption: Number of Gas Fields

Triangular distribution with parameters:
Minimum	10
Likeliest	28
Maximum	90

Selected range is from 10 to 90
Mean value in simulation was 42

Number of Gas Fields
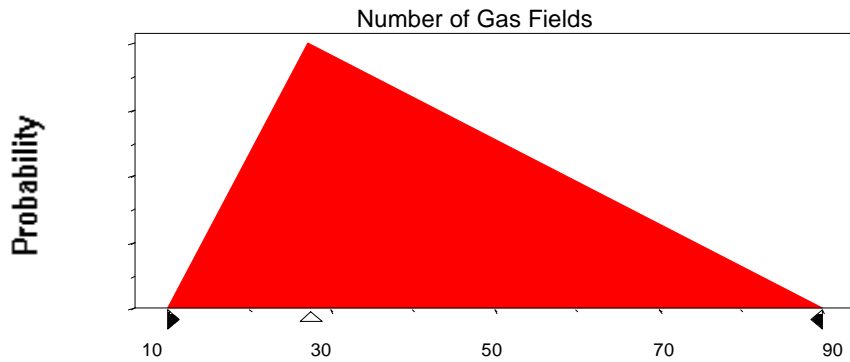
Assumption: Sizes of Gas Fields

Lognormal distribution with parameters: Shifted parameters
Mean	3.81	6.81
Standard Deviation	6.20	6.2

Selected range is from 0.00 to 67.00   3.00 to 70.00
Mean value in simulation was 3.75   6.75

Assumption: Sizes of Gas Fields (cont'd)

Sizes of Gas Fields

0.07   15.17   30.28   45.38   60.49
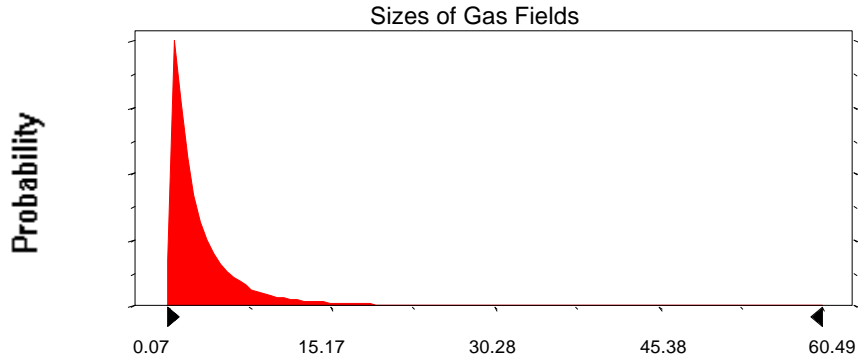
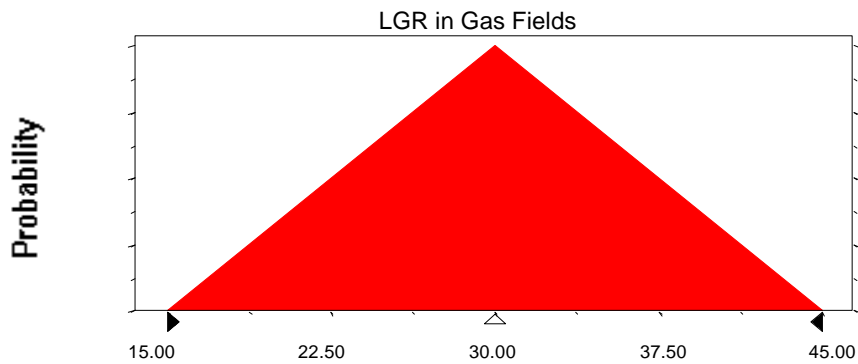**Assumption: LGR in Gas Fields**

Triangular distribution with parameters:
Minimum   15.00
Likeliest   30.00
Maximum   45.00

Selected range is from 15.00 to 45.00
Mean value in simulation was 29.95

LGR in Gas Fields

15.00   22.50   30.00   37.50   45.00

End of Assumptions

Simulation started on 8/11/99 at 15:23:29
Simulation stopped on 8/11/99 at 15:48:28