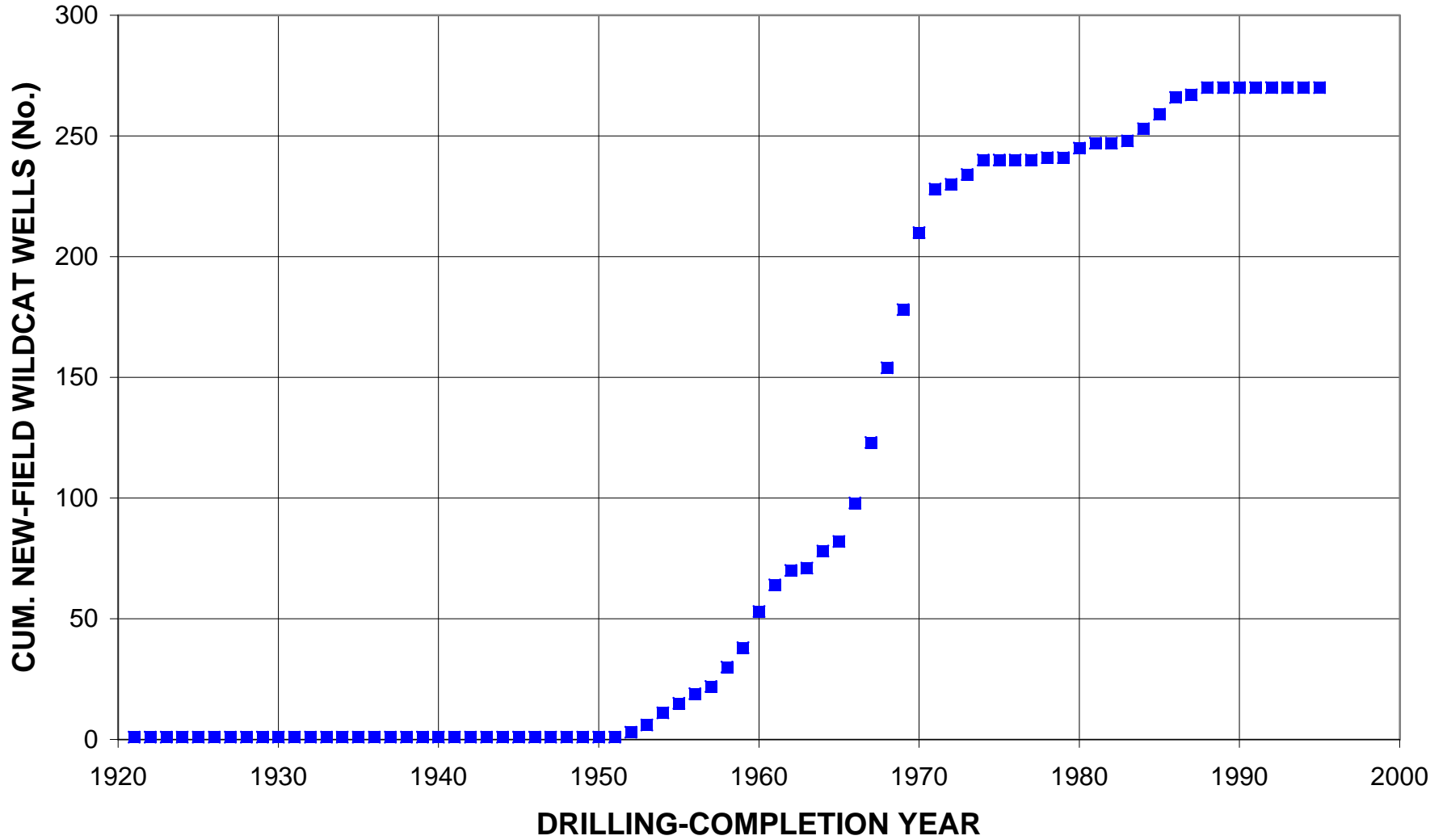
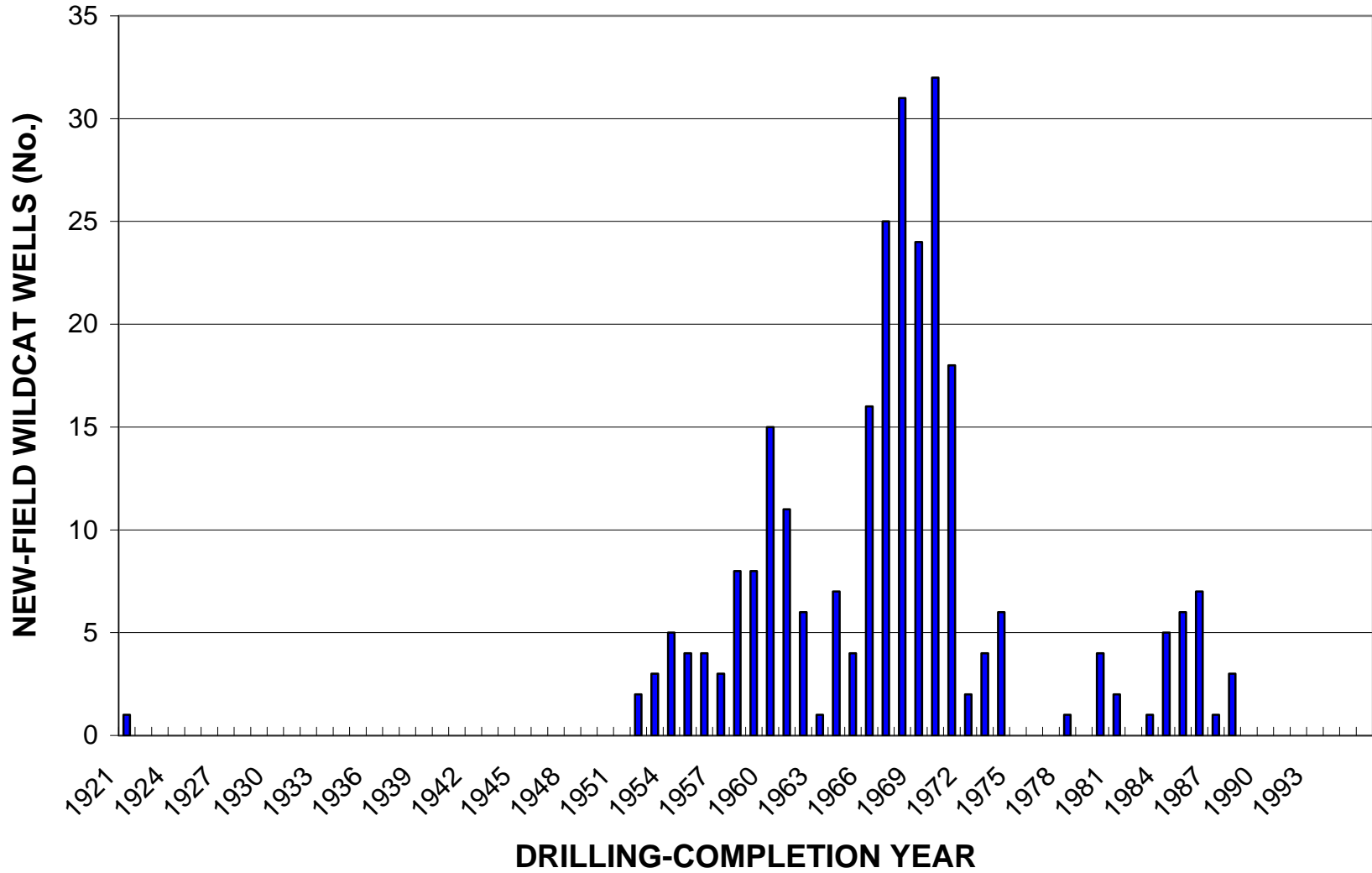


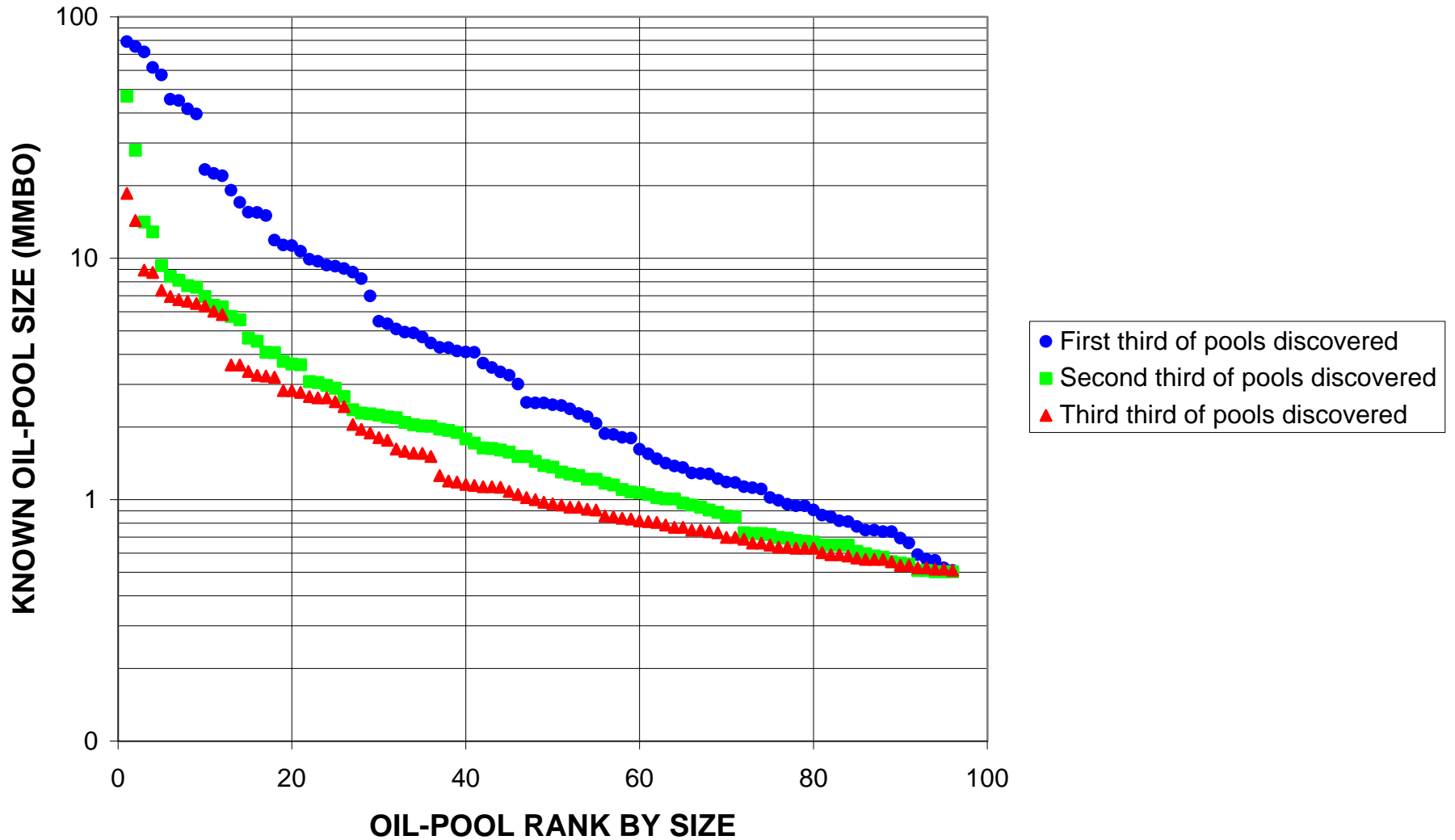
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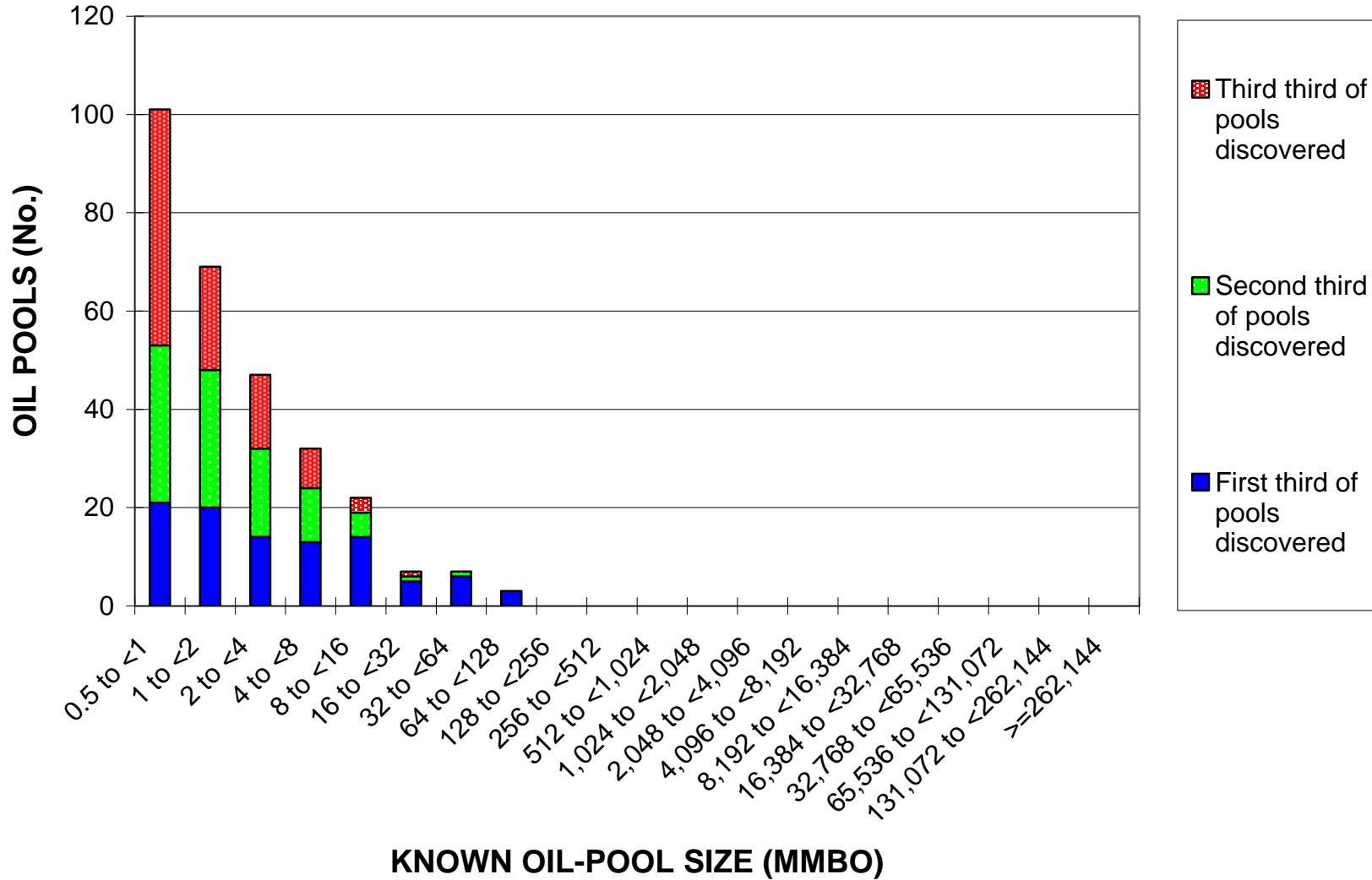
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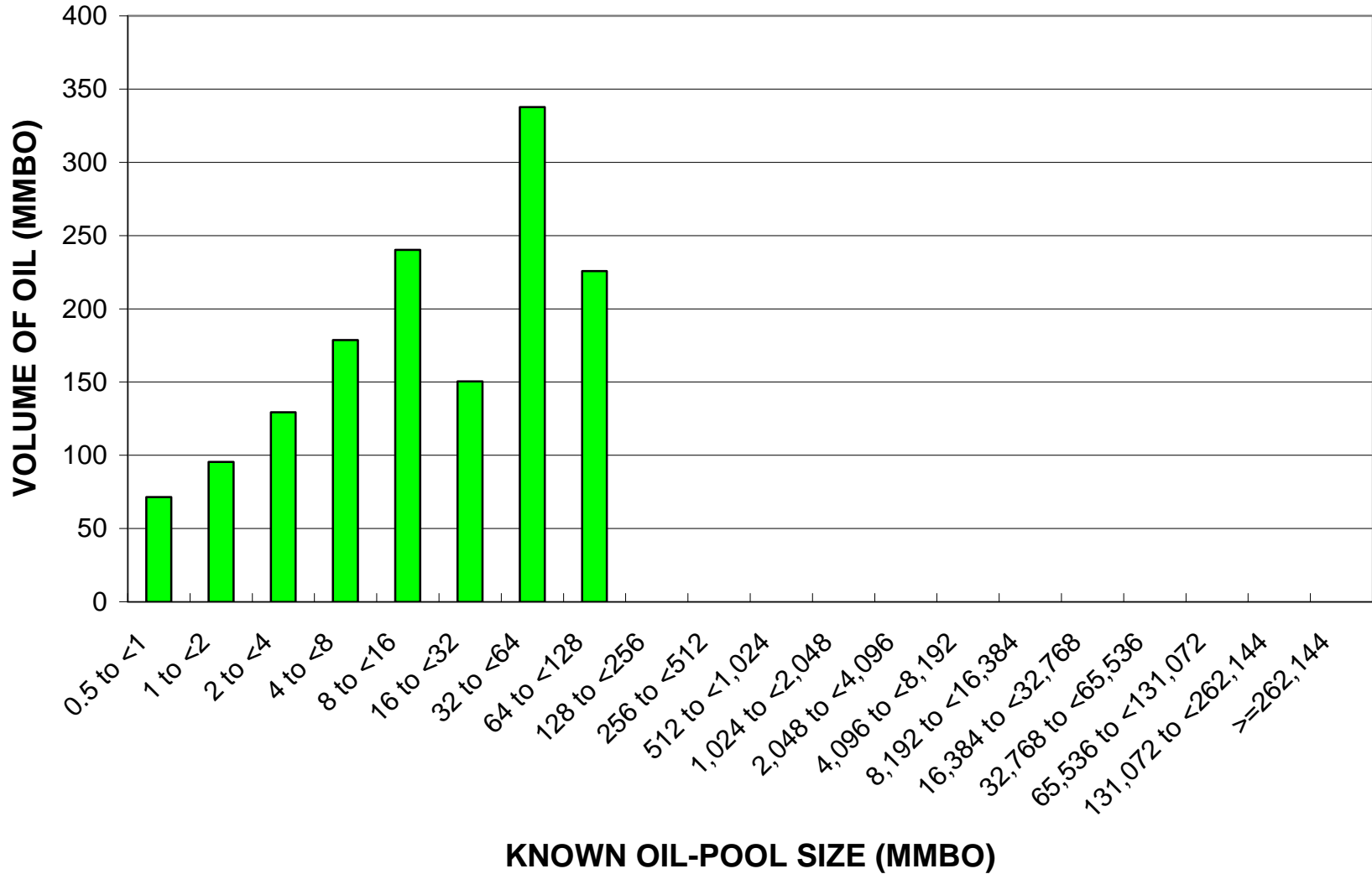
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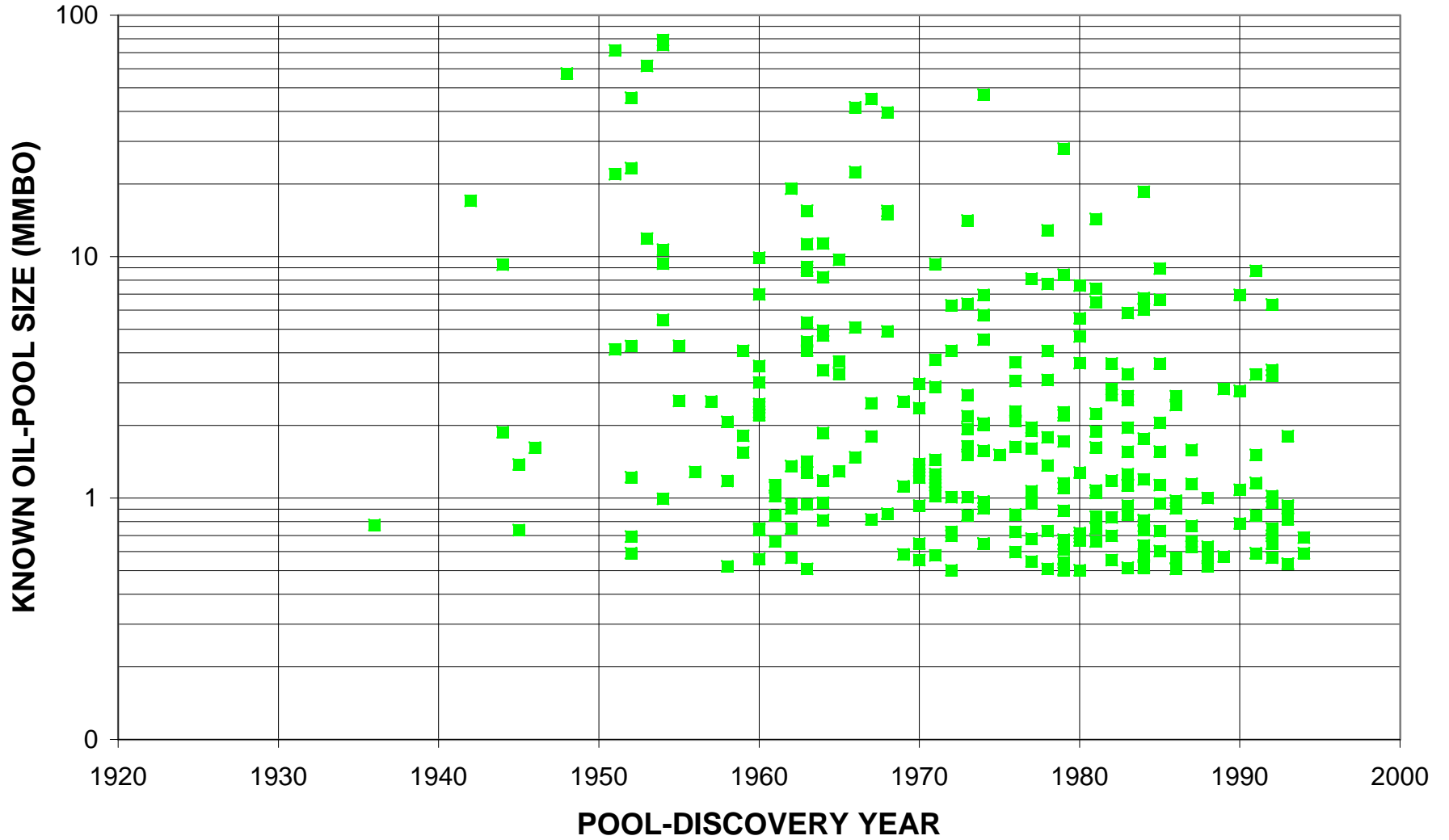
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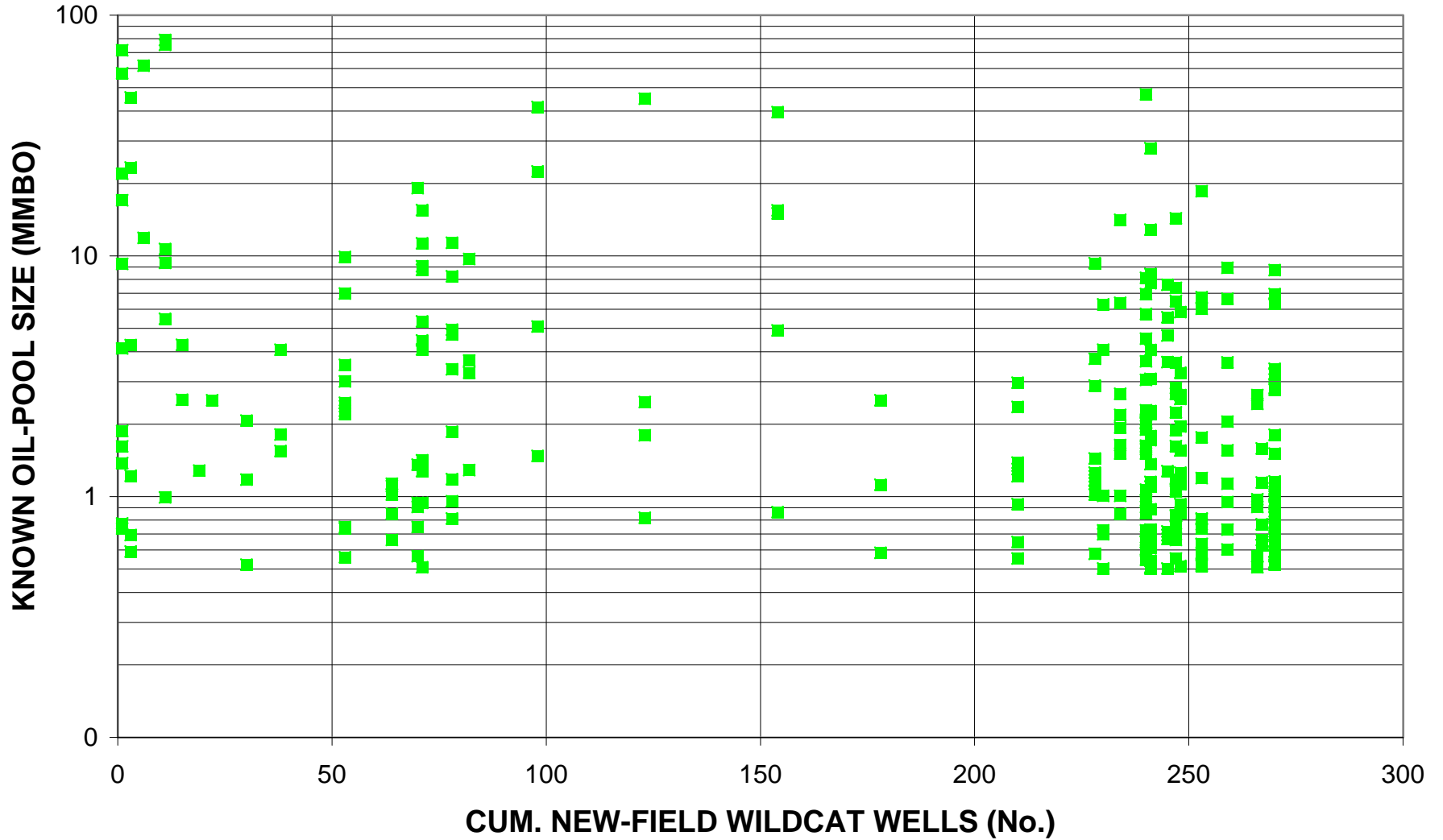
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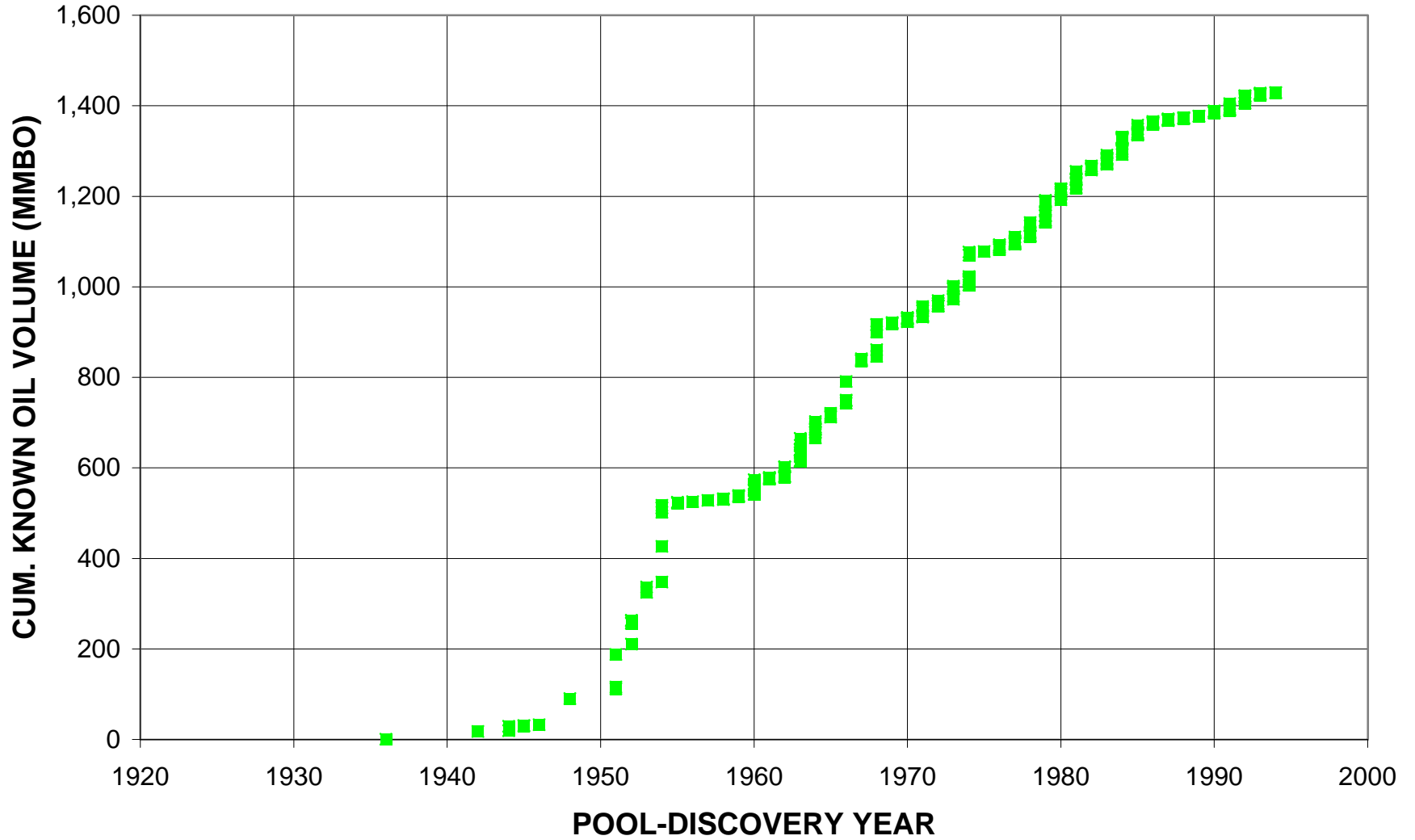
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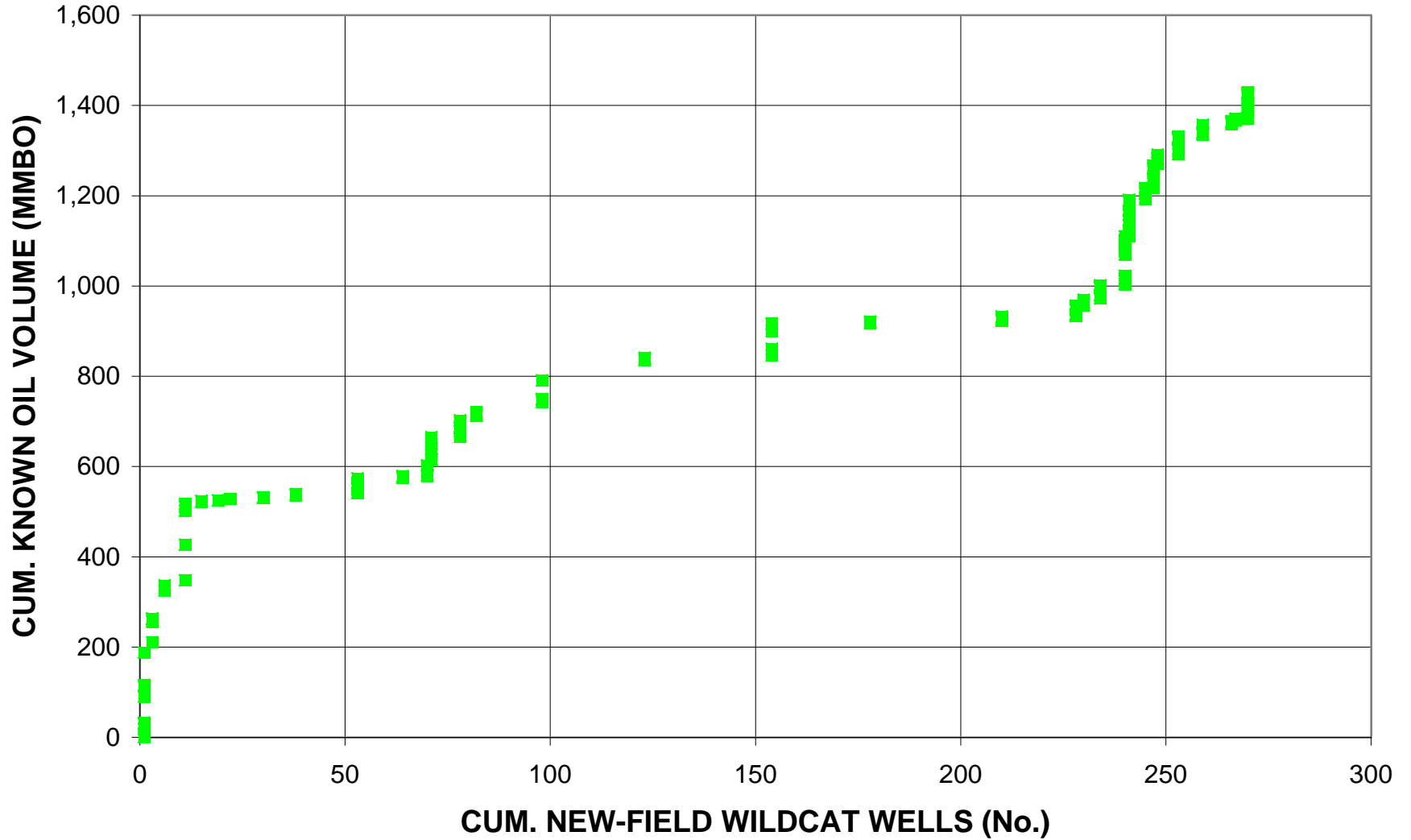
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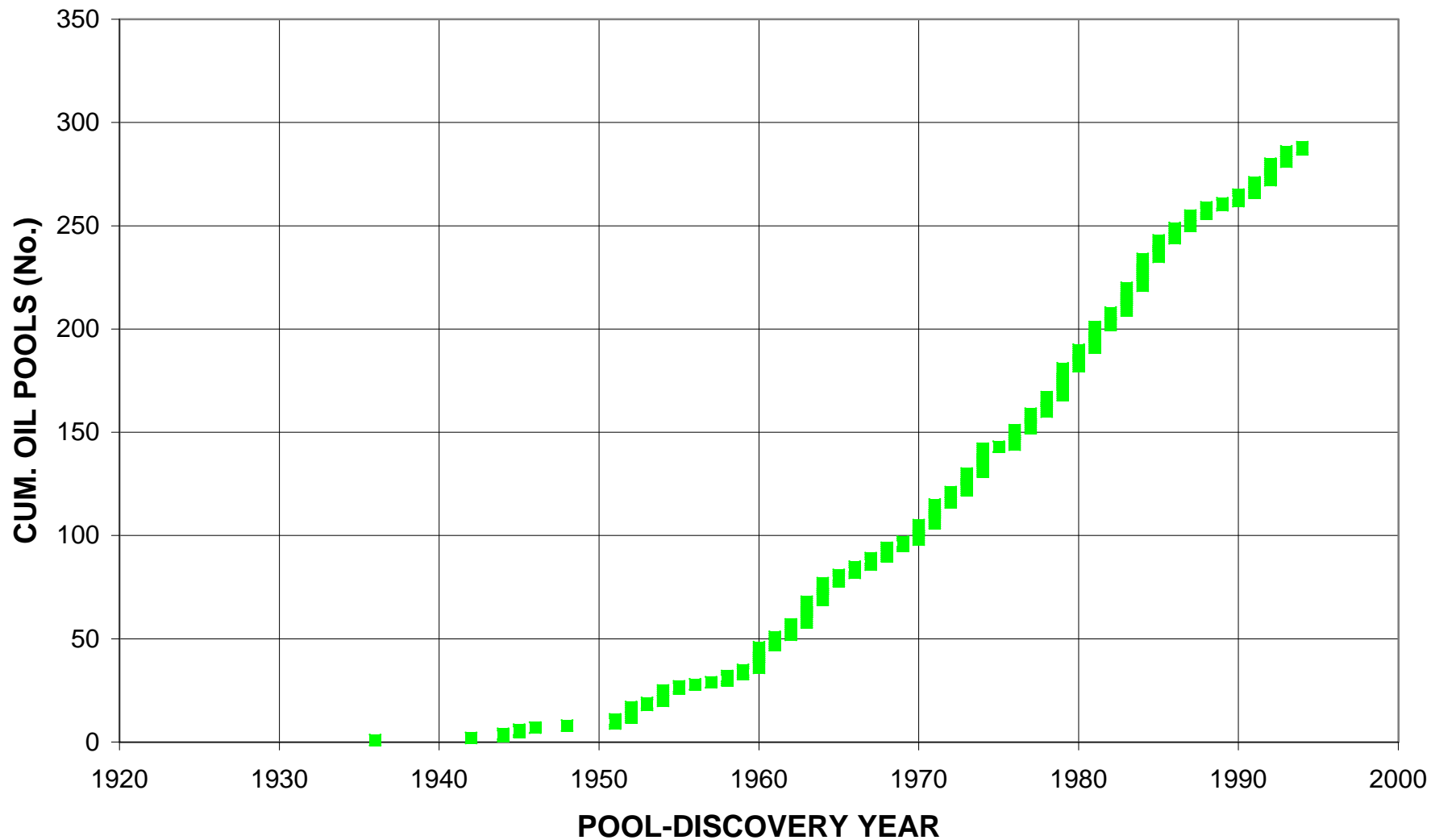
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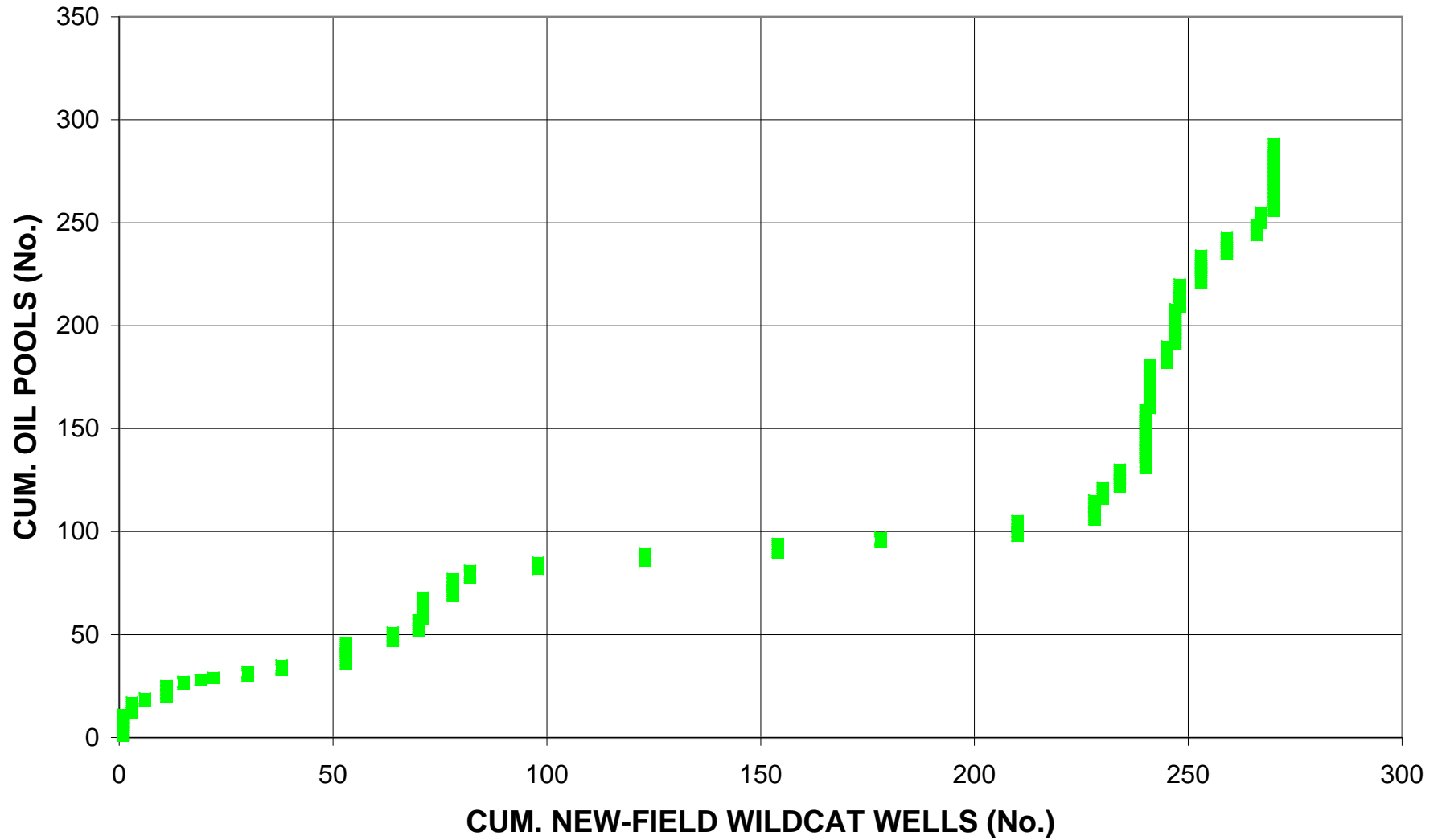
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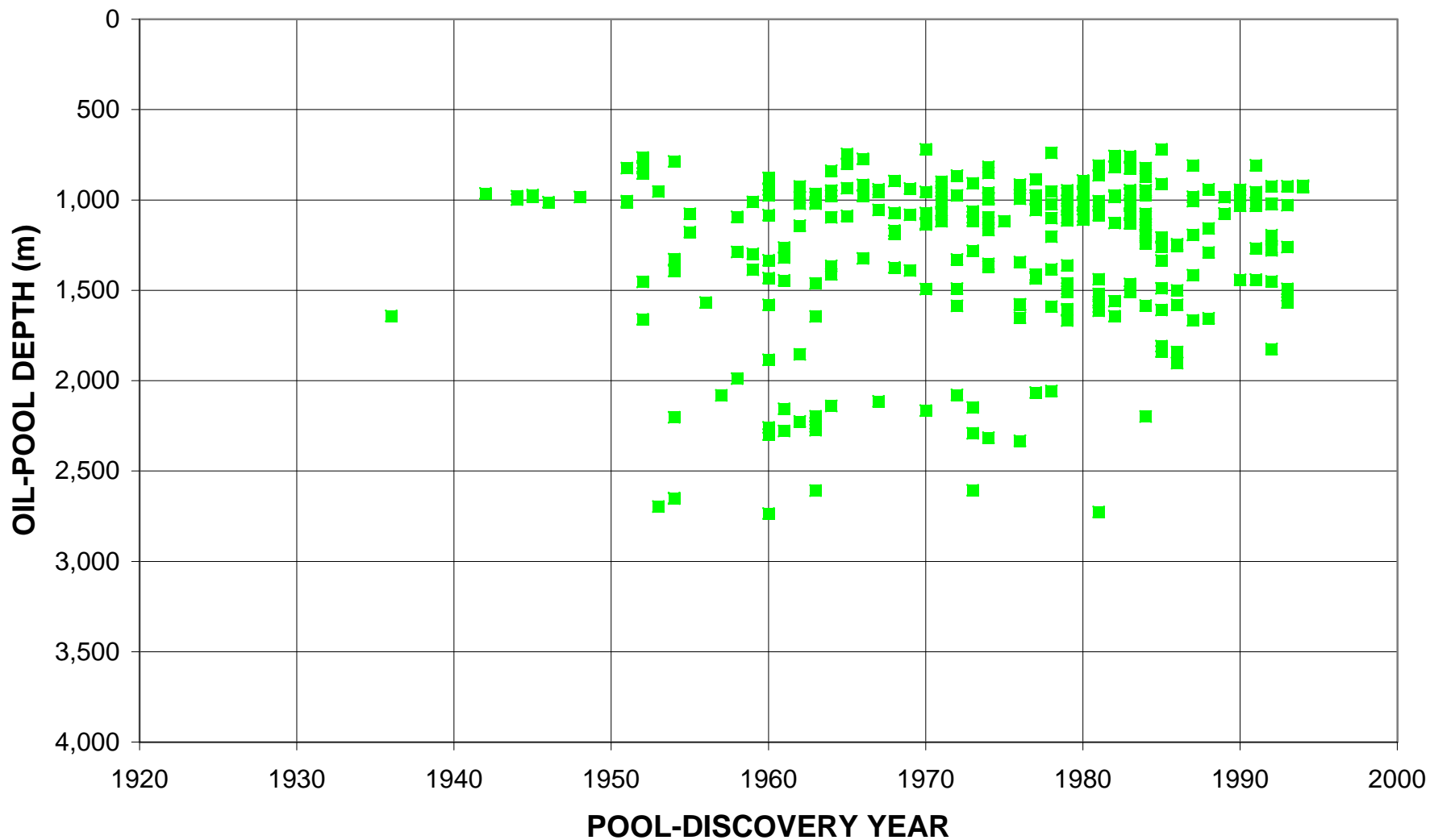
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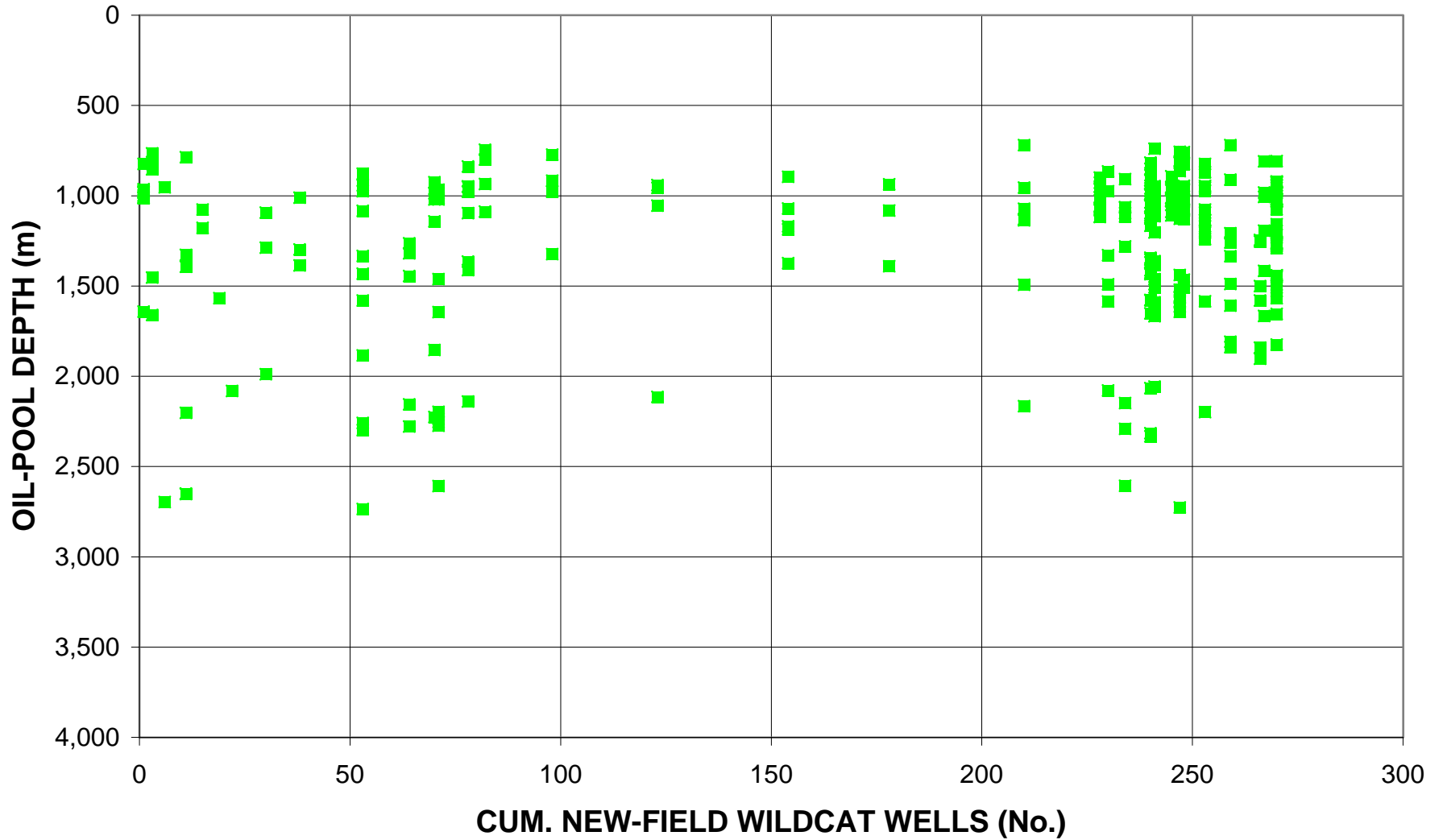
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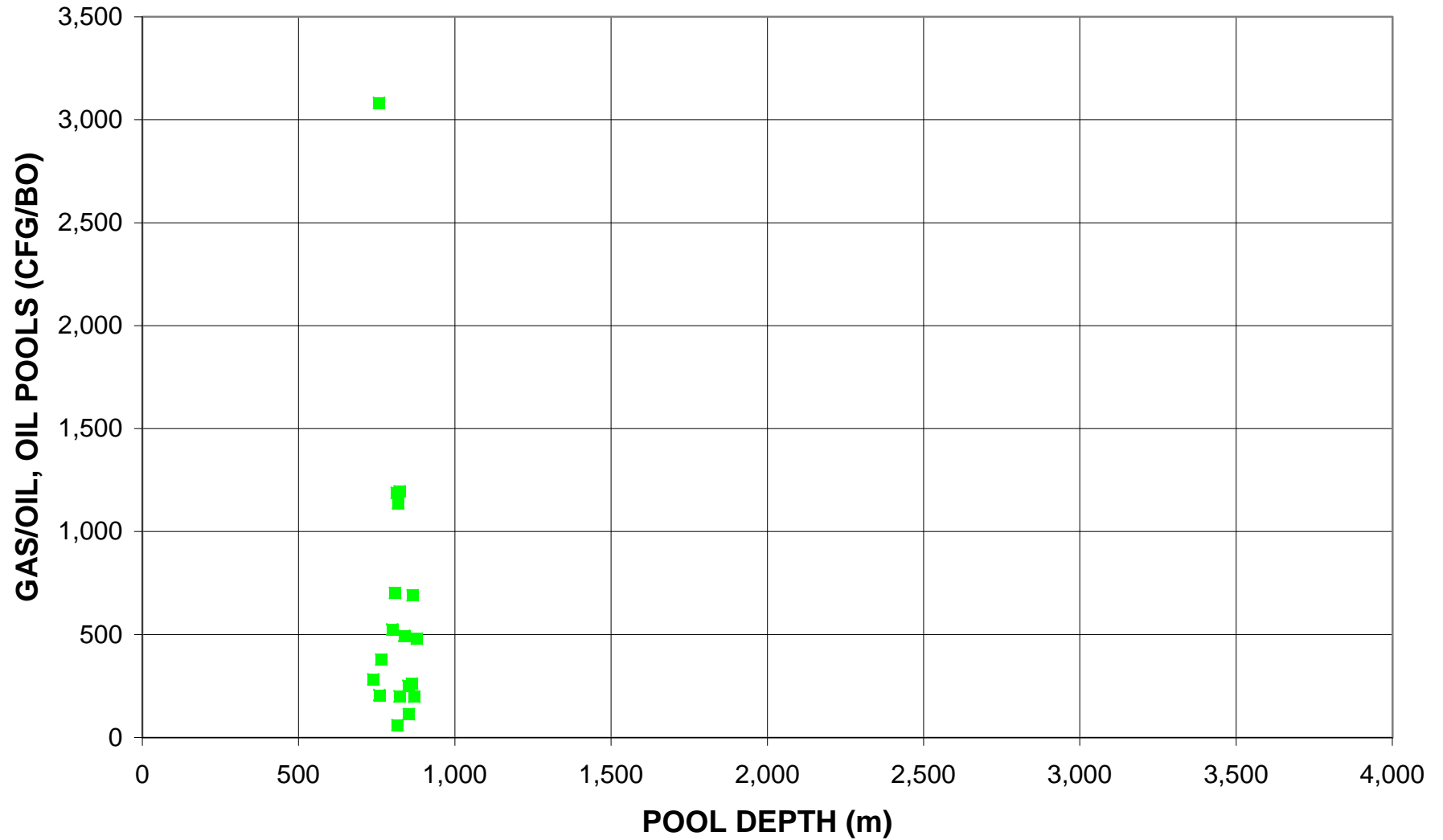
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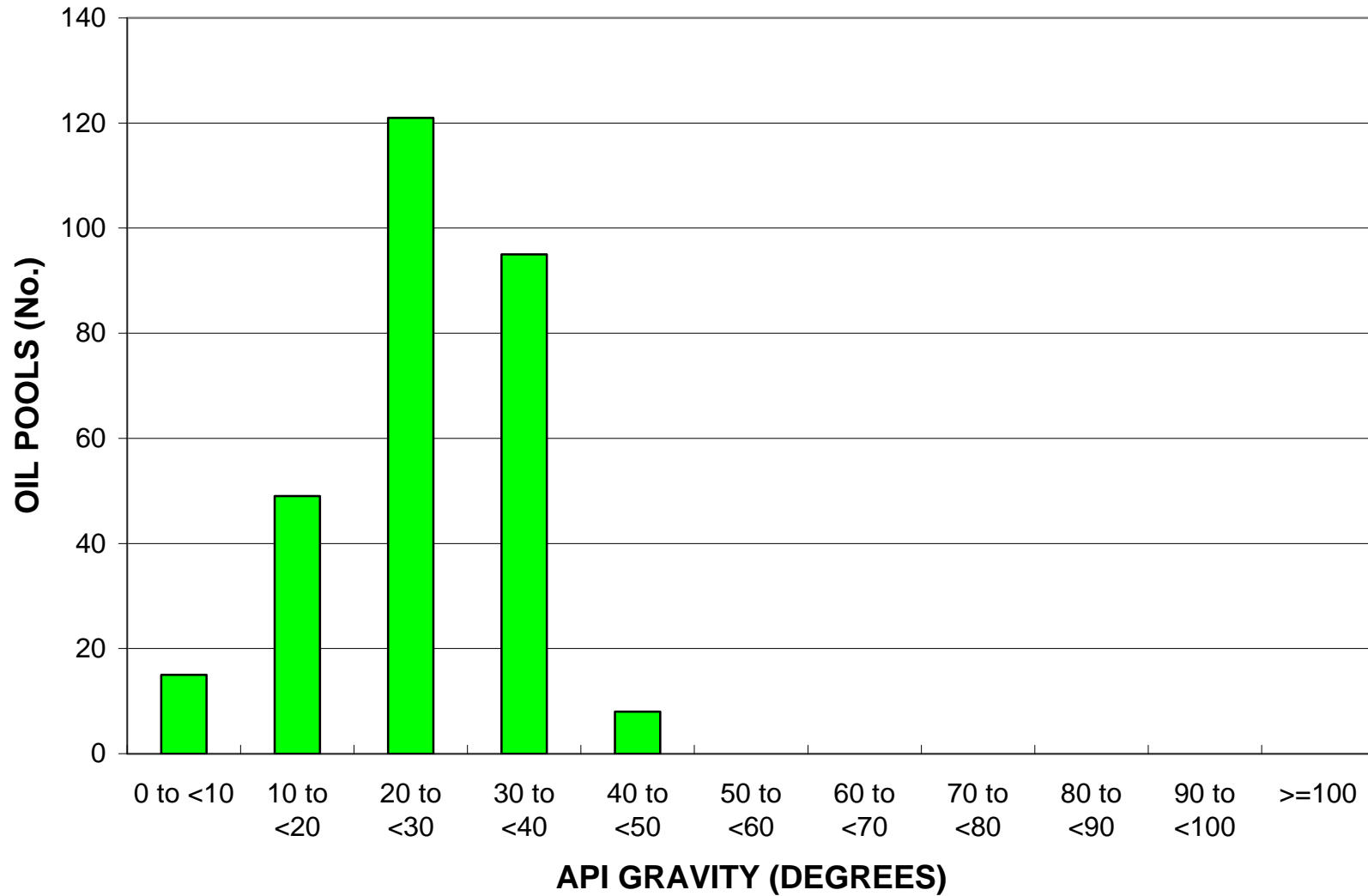
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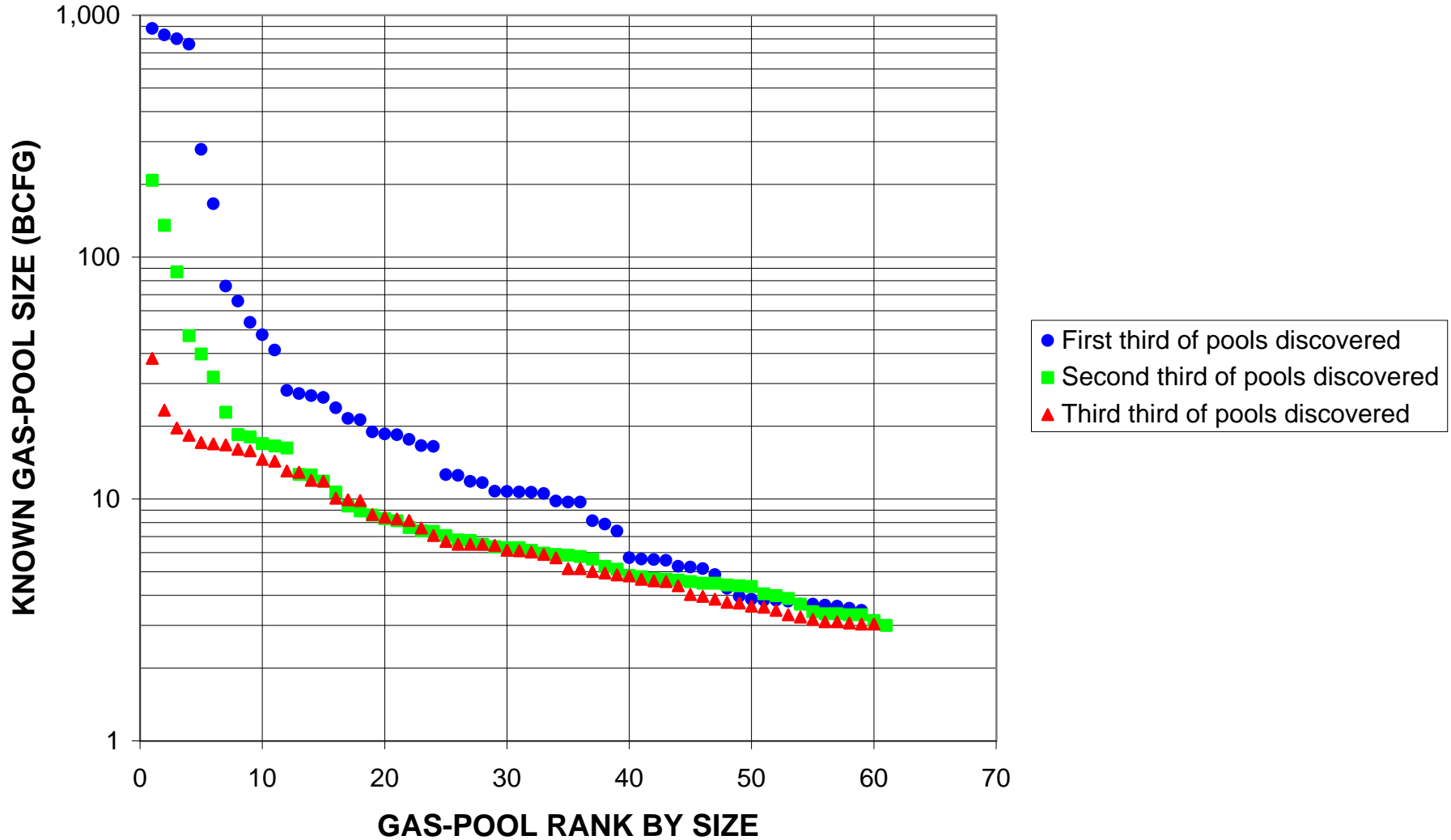
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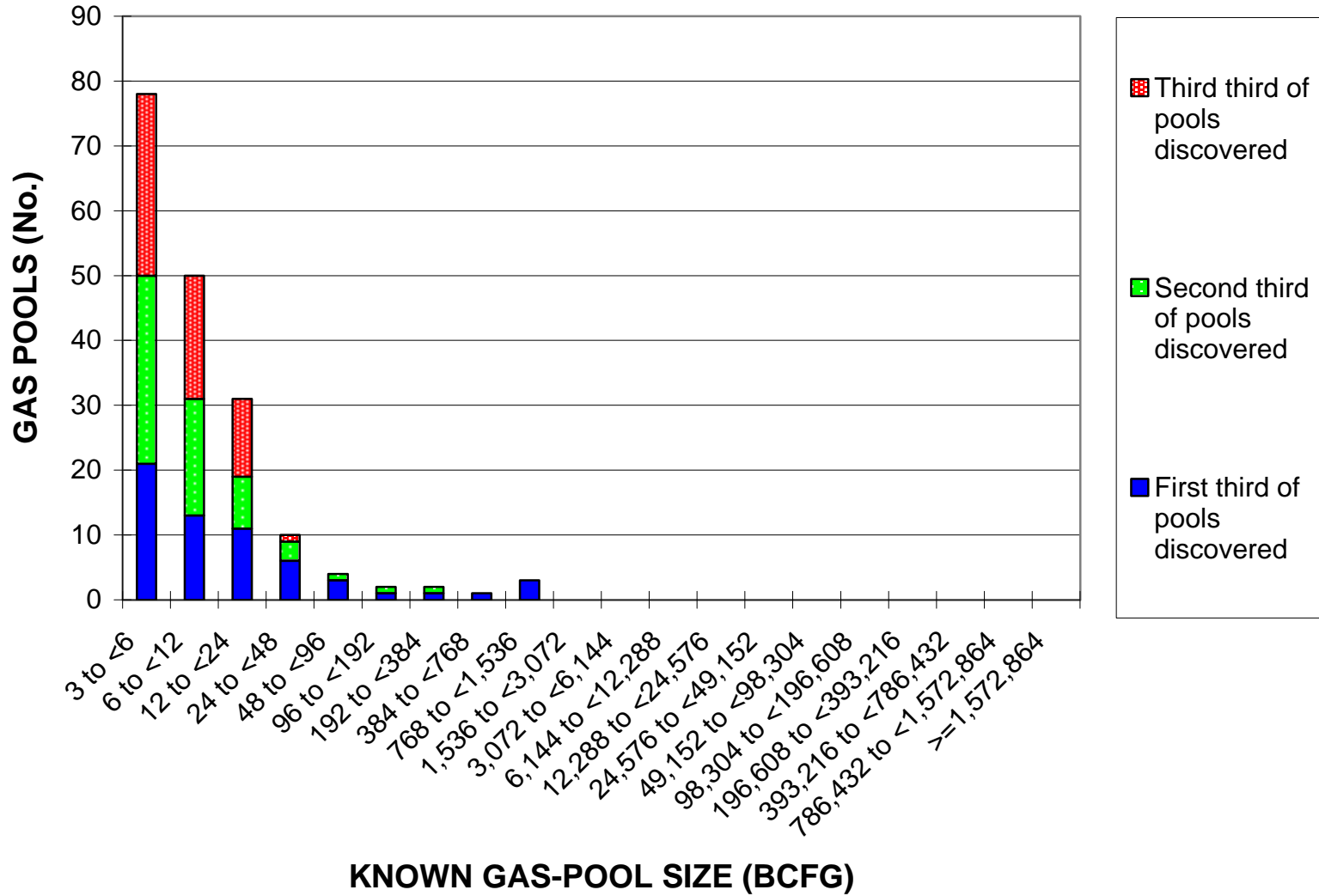
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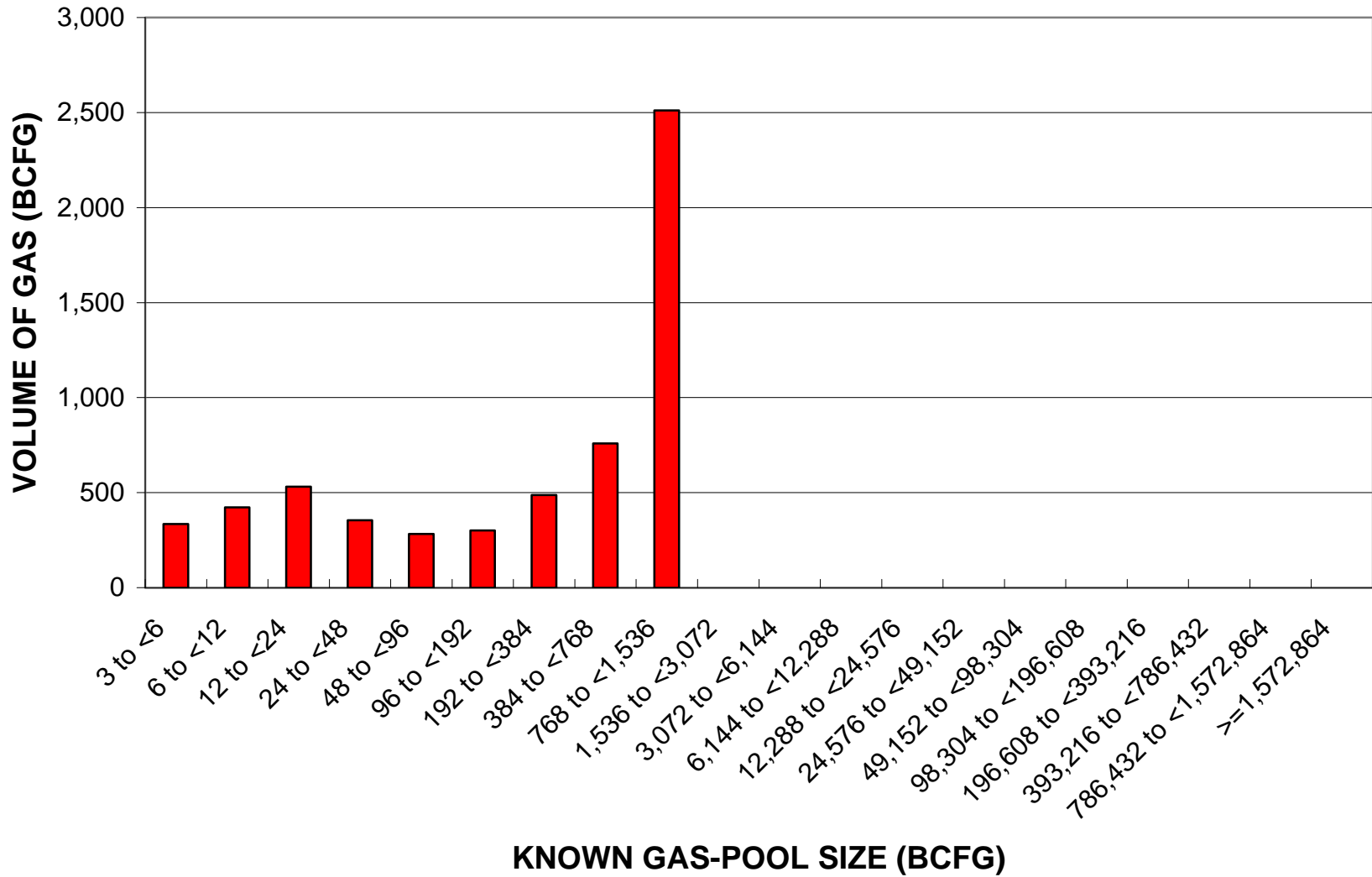
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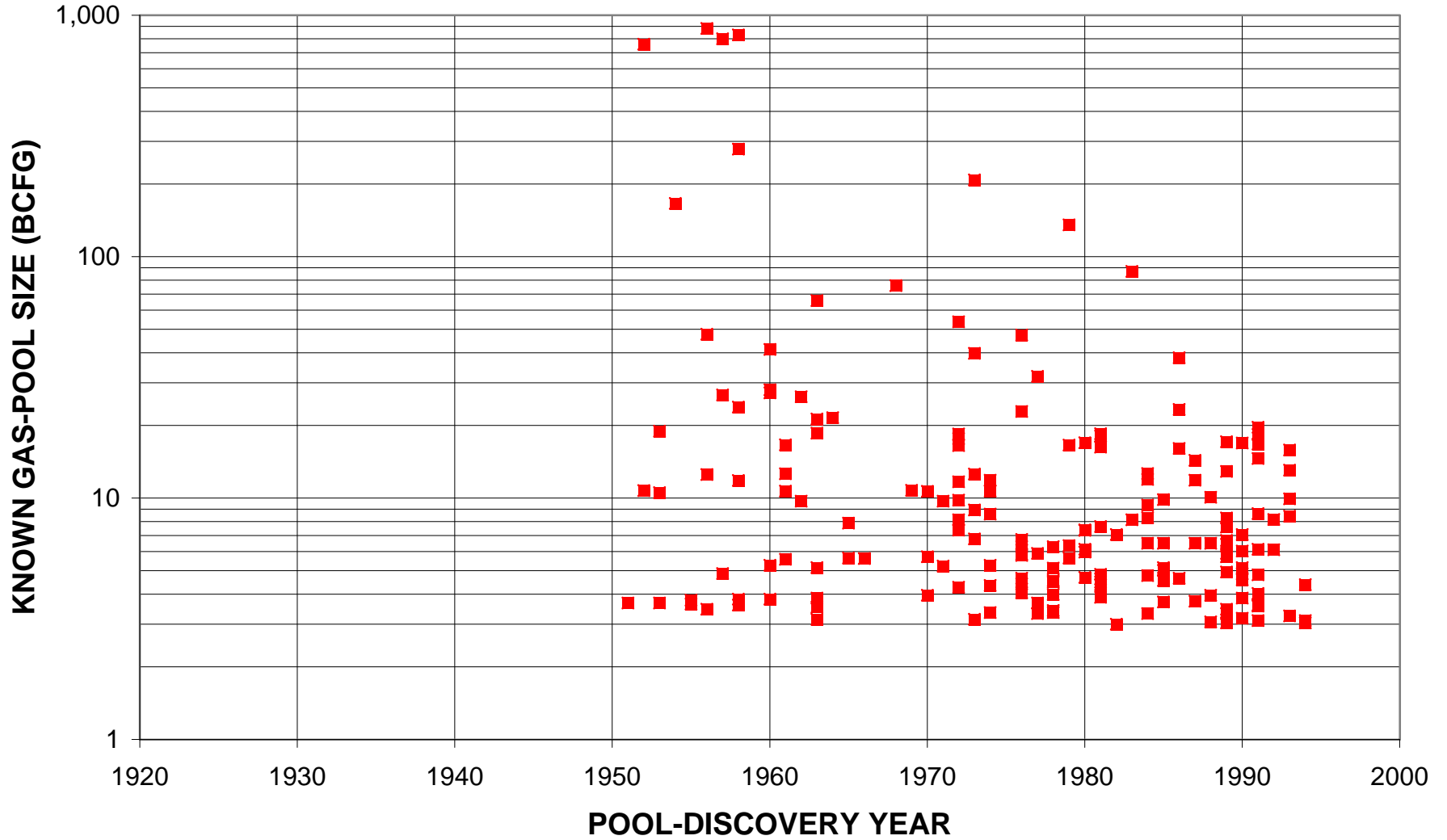
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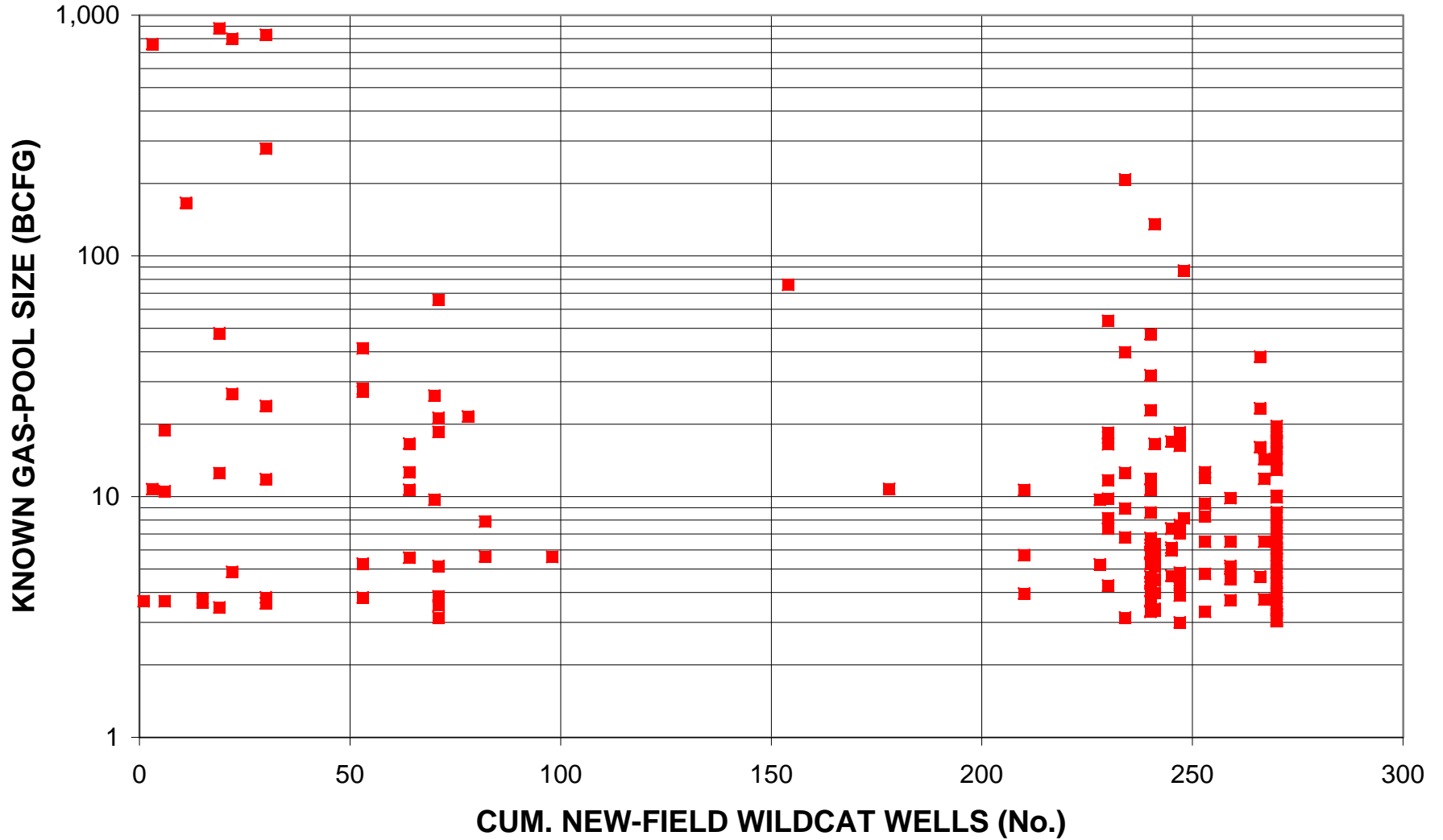
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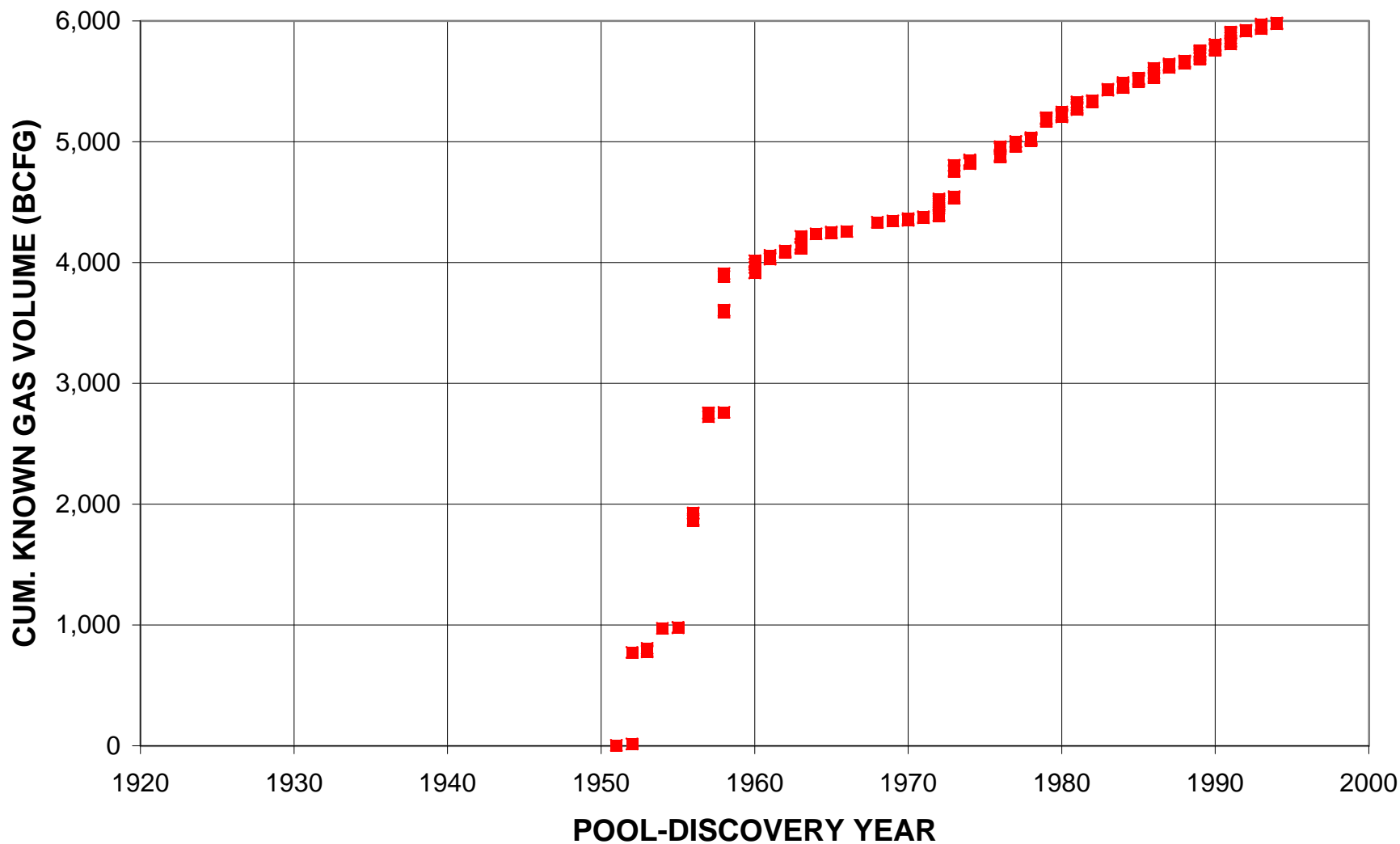
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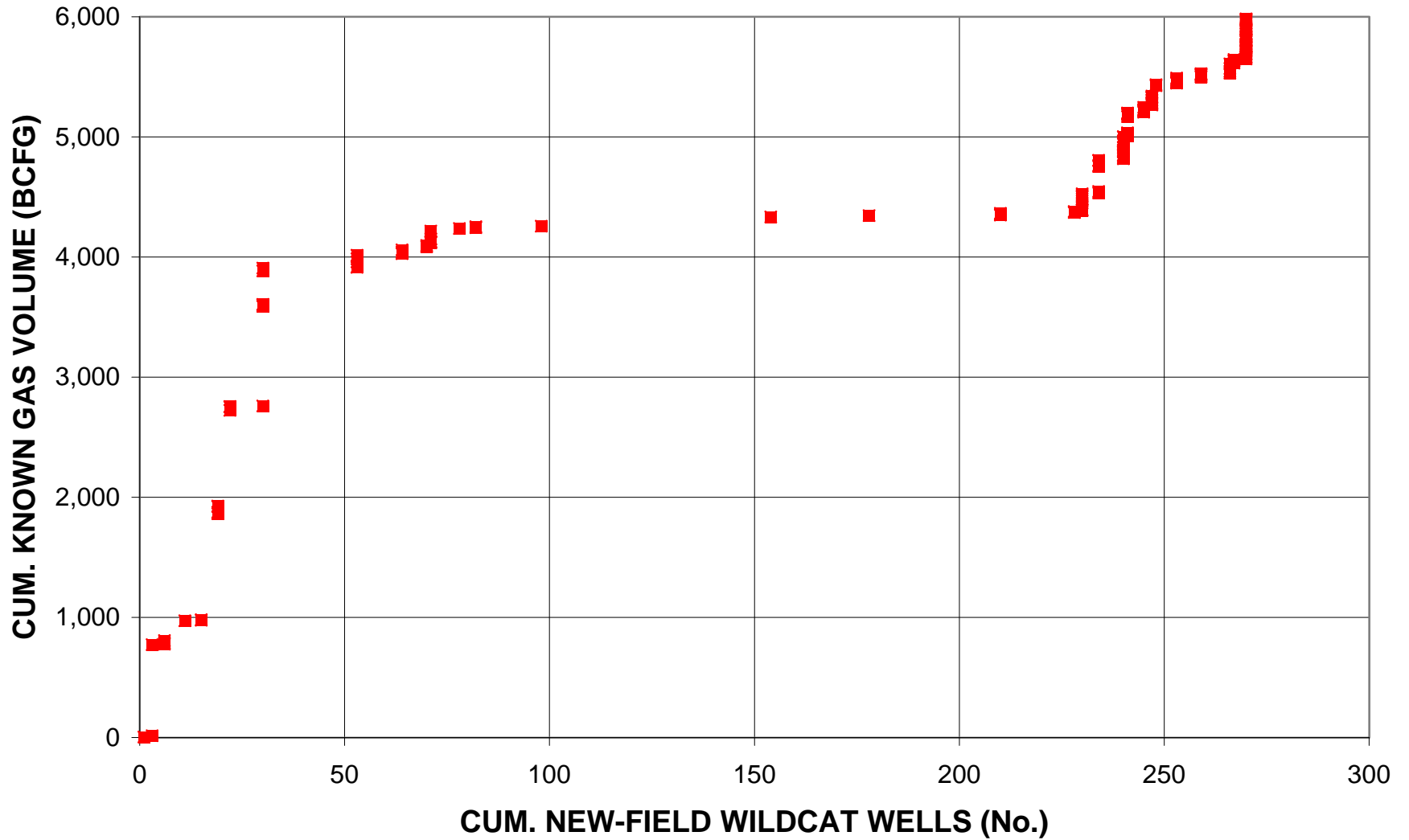
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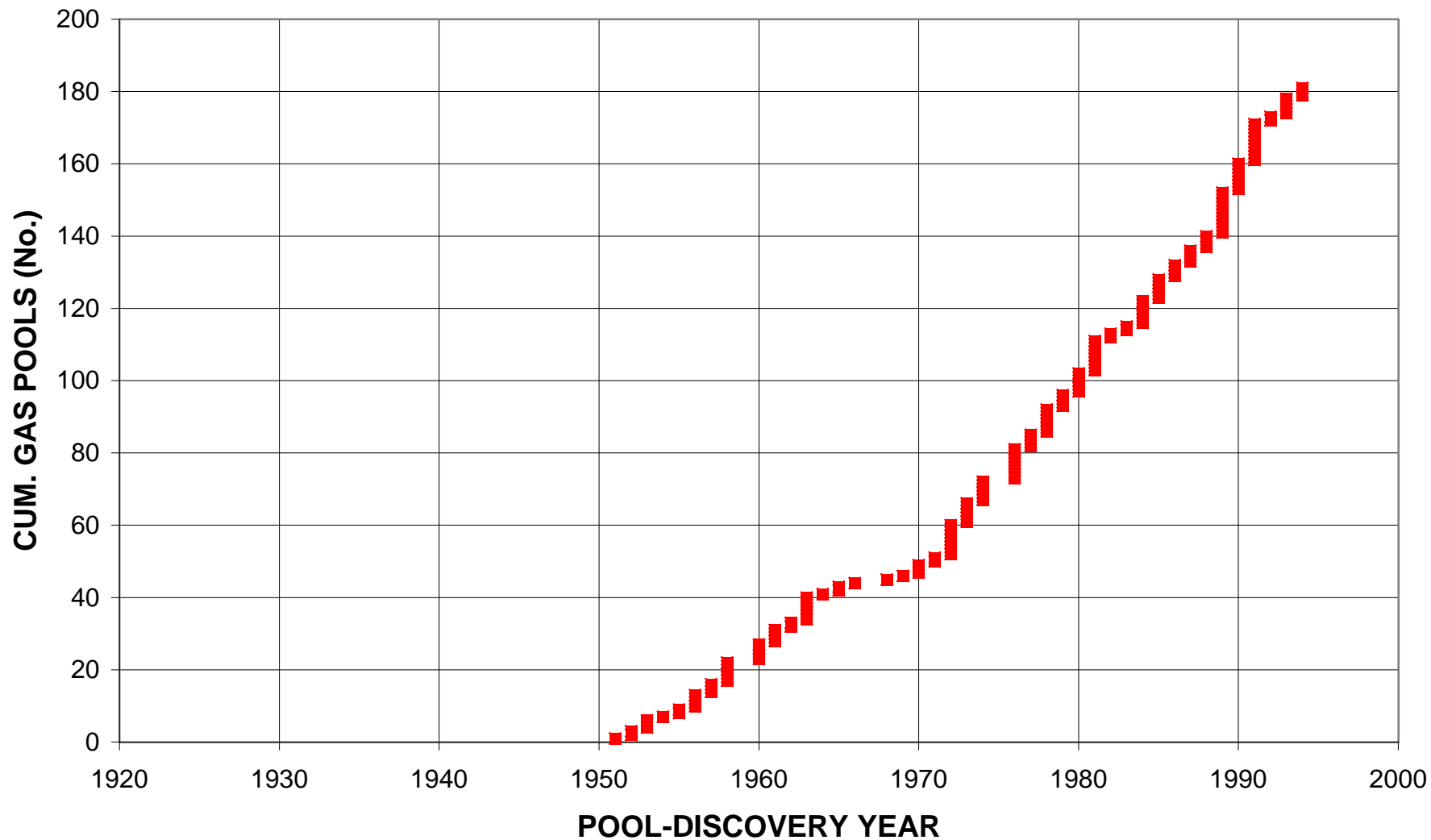
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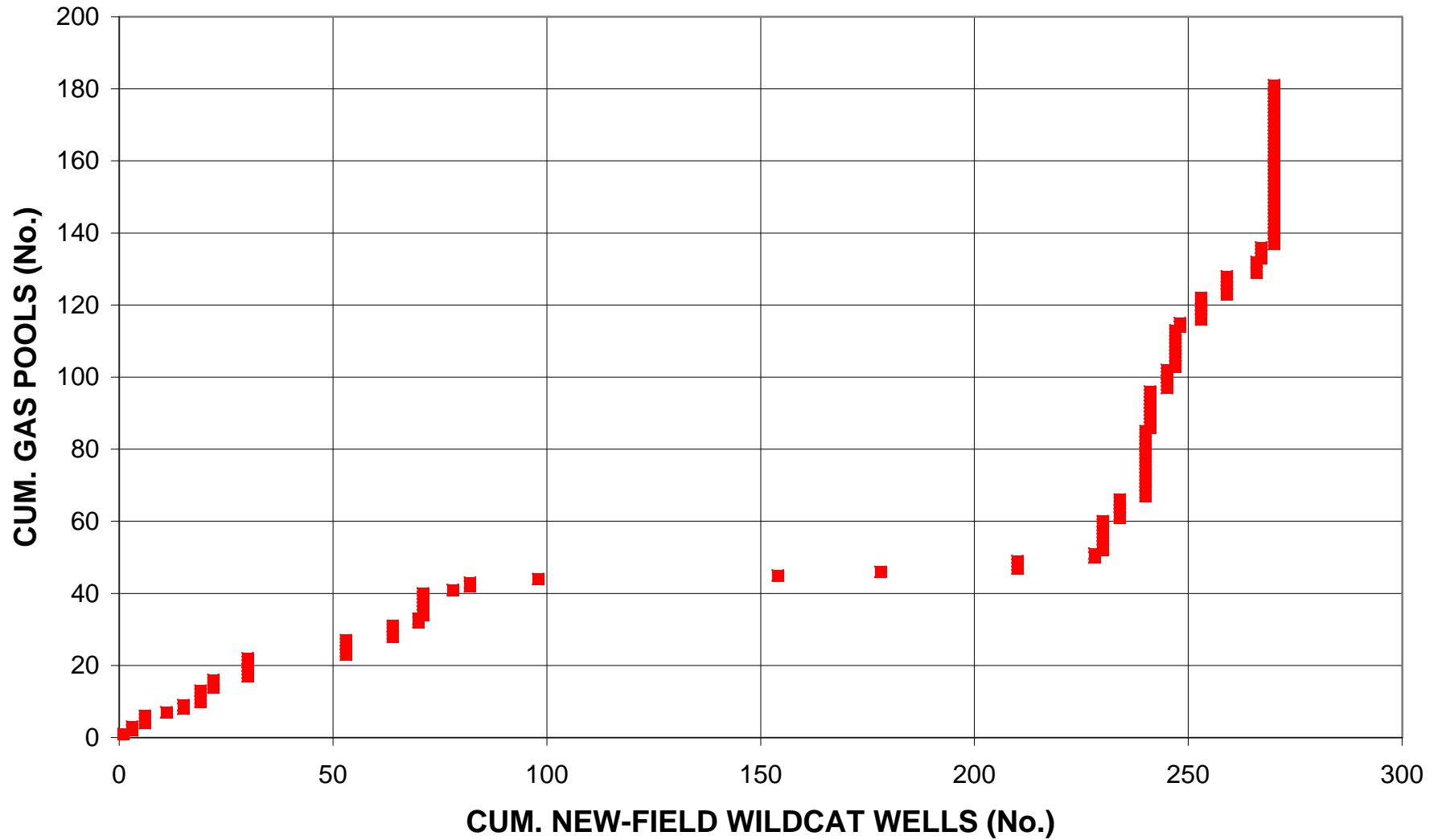
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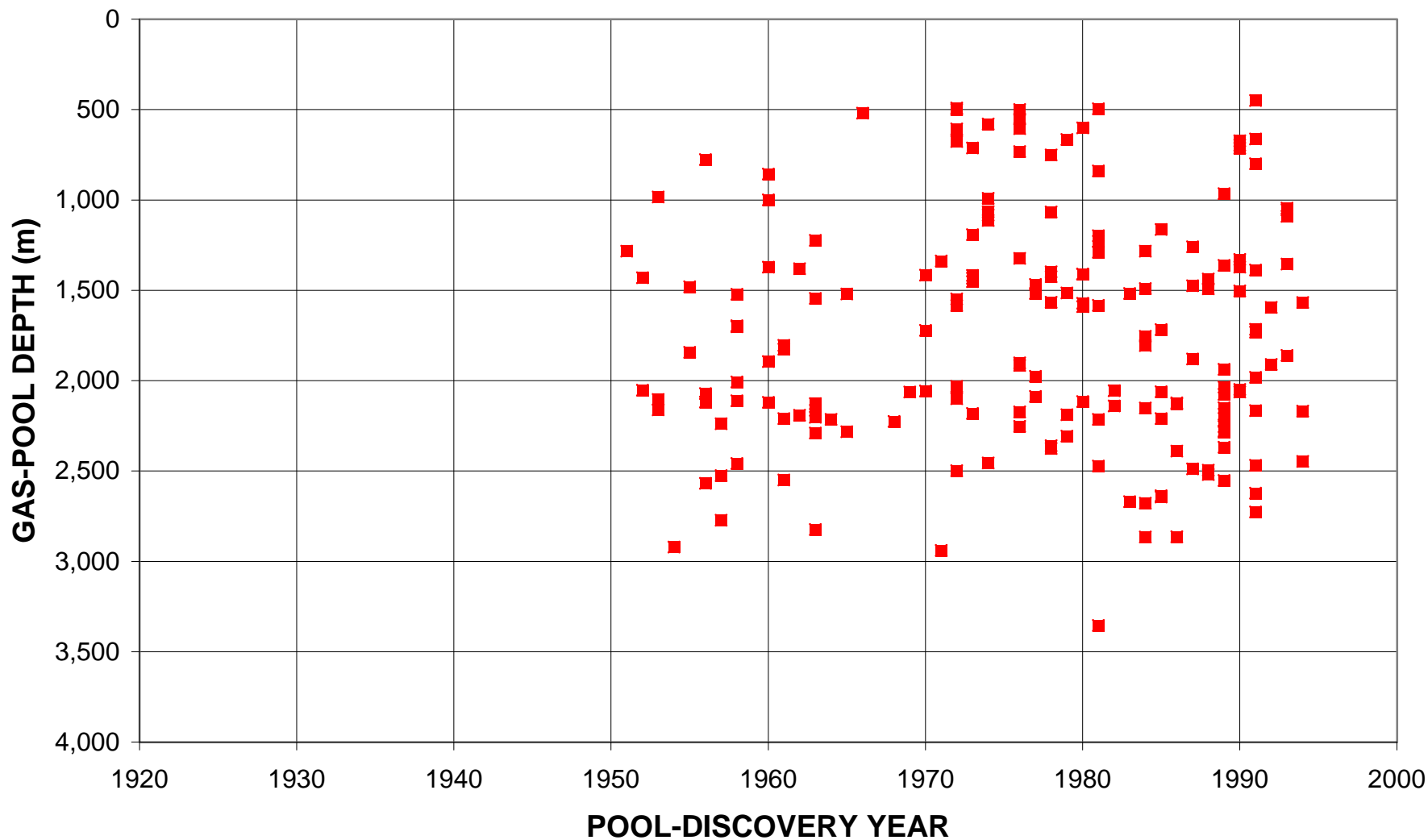
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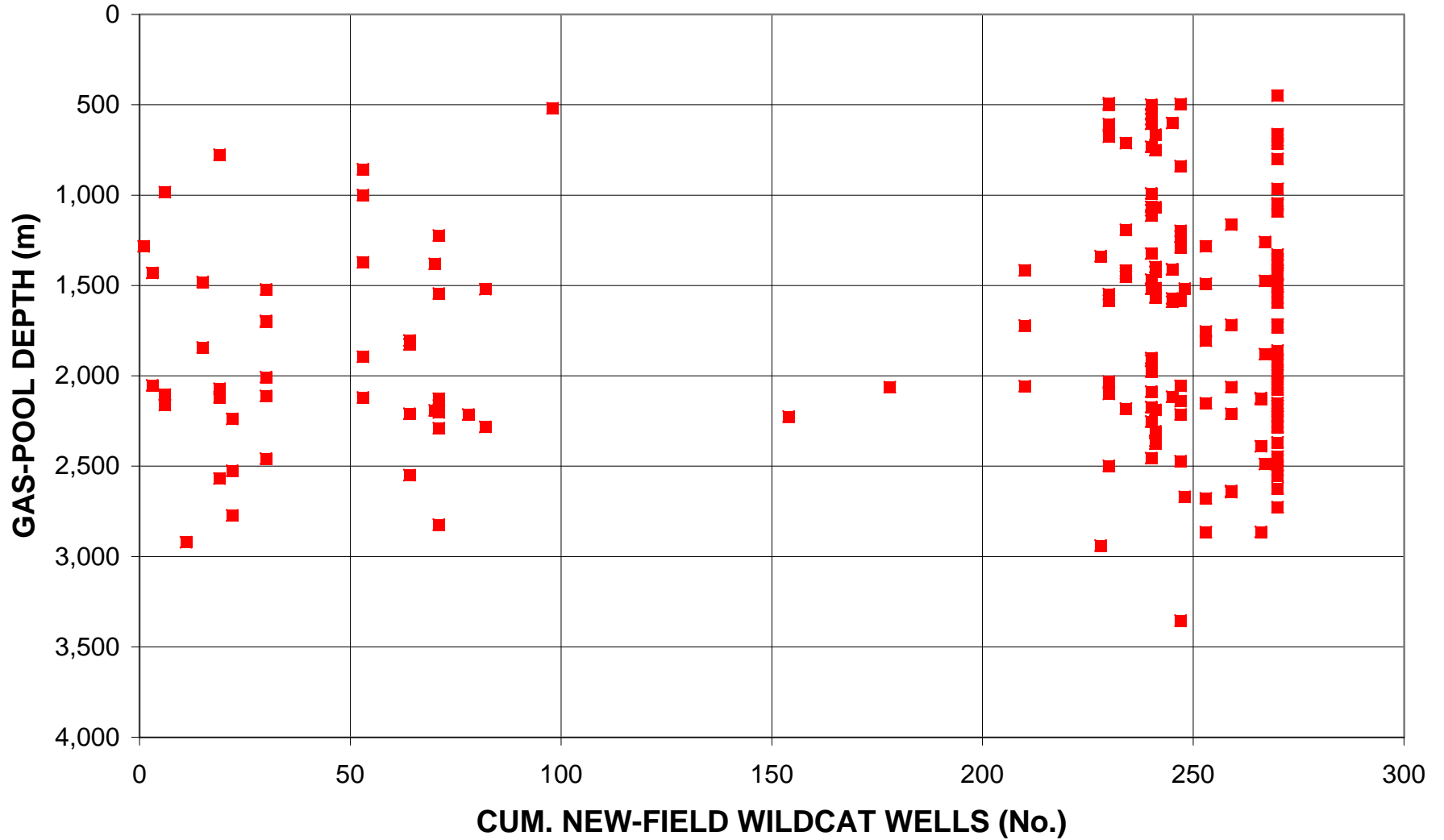
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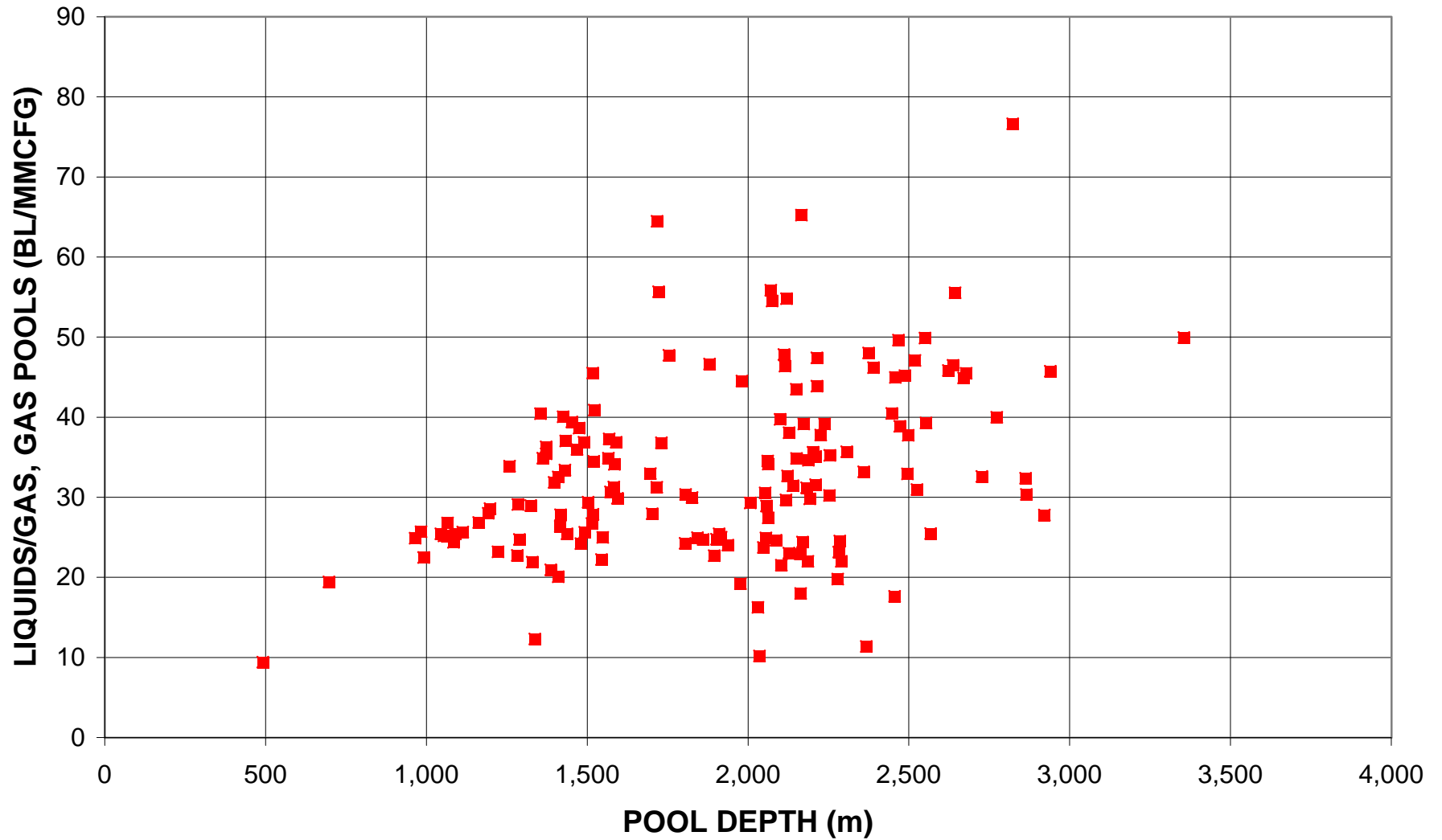
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Volumes of Discovered Petroleum

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Pools containing less than 0.5 MMBO in oil pools or 3 BCFG in gas pools were not considered in the assessment. Pools were classified as oil or gas by the USGS. Pools without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one pool is present and for grown volumes. Growth functions were not applied to pool sizes. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Pool Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Pools	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Pools	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Pools	288	1,429	67	178	NA	NA	NA	NA
Gas Pools	181	0	5,984	189	NA	NA	NA	NA
Pools <0.5 MMBOE	857	108	104	73	NA	NA	NA	NA
All Pools	1,326	1,537	6,155	439	NA	NA	NA	NA

Exshaw-Rundle Oil and Gas, Assessment Unit 52430302 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 0.5 MMBO in oil pools or 3 BCFG in gas pools were not considered in the assessment. Pools were classified as oil or gas by the USGS. The first half or third shows year of first pool discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present. Growth functions were not applied to pool sizes and no tables showing the discovery-history sequence for grown volumes were made.]

Pool Type	Discovery-History Sequence - Known (Discovered) Volumes					
		Year (End of Period)	Number of Pools	Total Volume	Mean Size	Median Size
Oil Pools	<u>Known Sizes (MMBO)</u>					
	First third	1936-1969	96	921	10	3
	Second third	1981	96	299	3	1
	Third third	1994	96	209	2	1
	All Oil Pools		288	1,429	5	1
Gas Pools	<u>Known Sizes (BCFG)</u>					
	First third	1951-1972	60	4,527	75	11
	Second third	1984	61	953	16	6
	Third third	1994	60	504	8	6
	All Gas Pools		181	5,984	33	7