






Labrador-Newfoundland Shelf Geologic Province 5215



-  Egret-Hibernia
Total Petroleum System 521501
-  Mesozoic Composite
Total Petroleum System 521502

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Labrador-Newfoundland Shelf, Province 5215
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

5215 Total: Assessed onshore portions of Labrador-Newfoundland Shelf Province

Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields						0	0	0	0	0	0	0	0	0
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0

5215 Total: Assessed offshore portions of Labrador-Newfoundland Shelf Province

Oil Fields		1.00	443	1,618	3,723	1,796	1,601	6,360	17,947	7,589	90	372	1,120	456
Gas Fields						392	1,193	2,577	1,304	16	51	120	57	
Total		1.00	443	1,618	3,723	1,796	1,993	7,553	20,524	8,893	106	422	1,241	514

5215 Grand Total: Assessed portions of Labrador-Newfoundland Shelf Province

Oil Fields		1.00	443	1,618	3,723	1,796	1,601	6,360	17,947	7,589	90	372	1,120	456
Gas Fields						392	1,193	2,577	1,304	16	51	120	57	
Total		1.00	443	1,618	3,723	1,796	1,993	7,553	20,524	8,893	106	422	1,241	514

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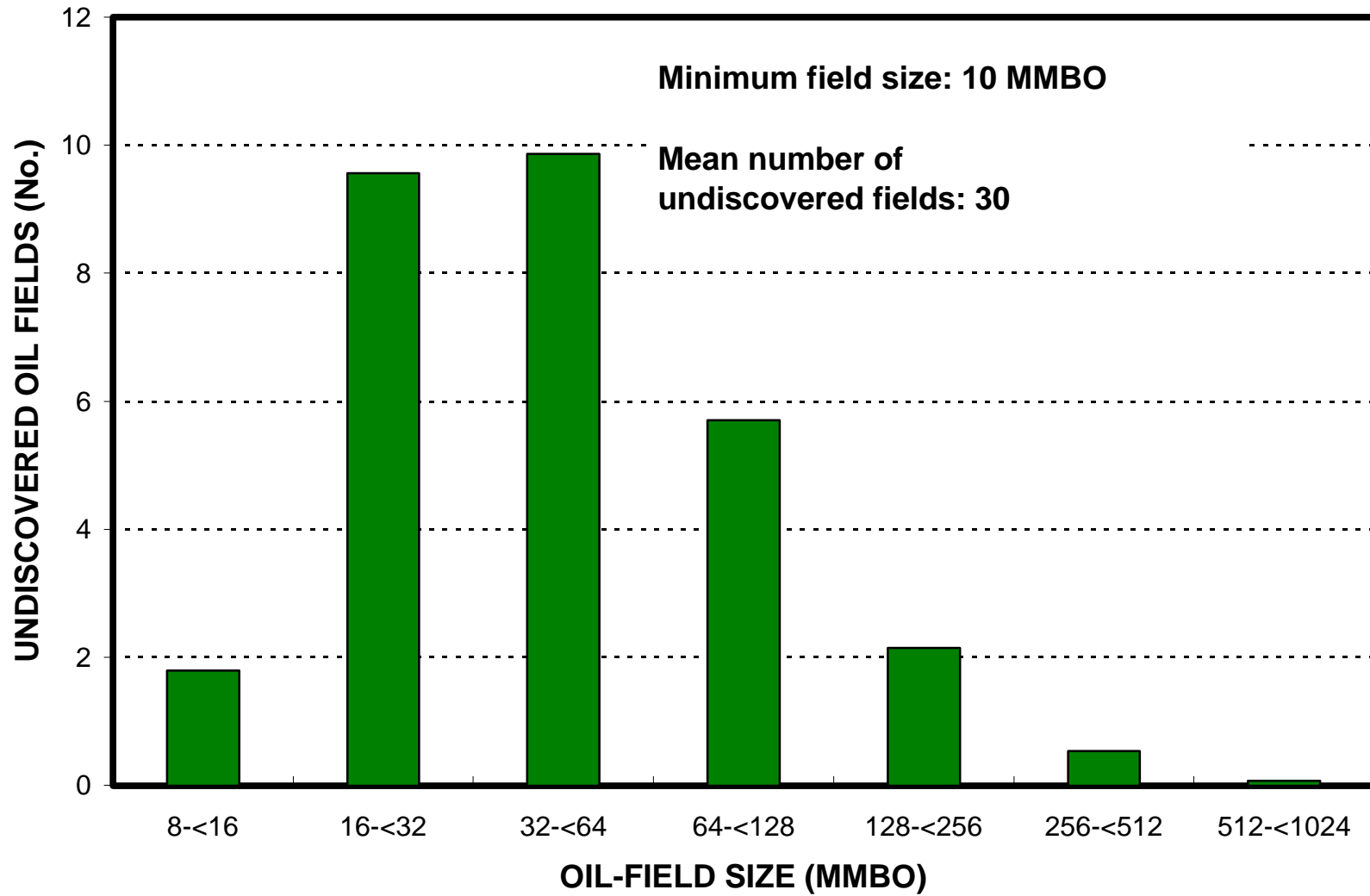
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			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

521501 Egret-Hibernia Total Petroleum System

52150101 Jeanne d'Arc Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to OFFSHORE province 5215)

Oil Fields	10	1.00	443	1,618	3,723	1,796	1,601	6,360	17,947	7,589	90	372	1,120	456
Gas Fields	60						392	1,193	2,577	1,304	16	51	120	57
Total		1.00	443	1,618	3,723	1,796	1,993	7,553	20,524	8,893	106	422	1,241	514

Labrador-Newfoundland Shelf, Province 5215 Undiscovered Field-Size Distribution



Labrador-Newfoundland Shelf, Province 5215 Undiscovered Field-Size Distribution

