

Croatia
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

Total: Assessed onshore portions of Croatia

Oil Fields			41	81	145	86	34	81	180	90	1	3	8	4
Gas Fields							395	766	1,390	814	9	22	47	24
Total	1.00		41	81	145	86	429	847	1,570	904	11	25	54	28

Total: Assessed offshore portions of Croatia

Oil Fields			0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields							320	764	1,452	813	1	2	4	2
Total	1.00		0	0	0	0	320	764	1,452	813	1	2	4	2

Grand Total: Assessed portions of Croatia

Oil Fields			41	81	145	86	34	81	180	90	1	3	8	4
Gas Fields							715	1,530	2,842	1,627	10	24	50	26
Total	1.00		41	81	145	86	749	1,611	3,022	1,718	11	27	58	30

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			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

4048 Pannonian Basin Province

404802 Zala-Drava-Sava Mesozoic/Neogene Total Petroleum System

40480201 Zala-Drava-Sava Basins Assessment Unit (75% of undiscovered oil fields and 79% of undiscovered gas fields allocated to ONSHORE Croatia)

Oil Fields	1	1.00	41	81	145	86	34	81	180	90	1	3	8	4
Gas Fields	6						395	766	1,390	814	9	22	47	24
Total			1.00	41	81	145	86	429	847	1,570	904	11	25	54

4060 Po Basin Province

406001 Porto Garibaldi Total Petroleum System

40600101 Neogene Flysch Gas Assessment Unit (0% of undiscovered oil fields and 5% of undiscovered gas fields allocated to OFFSHORE Croatia)

Oil Fields	1	1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	6						320	764	1,452	813	1	2	4	2
Total			1.00	0	0	0	0	320	764	1,452	813	1	2	4