Romania Flysch Zone, Assessment Unit 40610201 Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

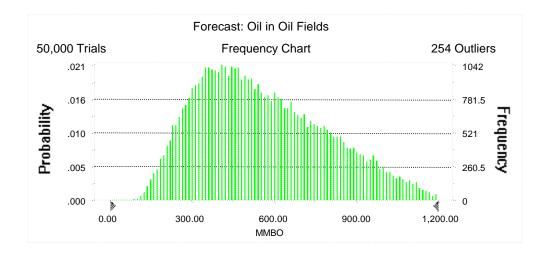
Field	MFS	FS Prob.				_	Uı	ndiscovere	d Resource	es					Lar	gest Undis	covered Fig	eld
Field Type			Oil (MMBO)			Gas (BCFG)			NGL (MMBNGL)			(MMBO or BCFG)						
.) 0		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
Oil Fields	1	1.00	230	529	1,001	564	208	518	1,076	565	6	15	34	17	23	45	84	48
Gas Fields	6	1.00					391	1,454	3,352	1,612	15	56	142	64	73	158	317	171
Total		1.00	230	529	1,001	564	599	1,973	4,428	2,177	20	71	176	81				

Forecast: Oil in Oil Fields

Summary:

Display range is from 0.00 to 1,200.00 MMBO Entire range is from 86.64 to 1,484.66 MMBO After 50,000 trials, the standard error of the mean is 1.07

Statistics:	<u>Value</u>
Trials	50000
Mean	563.91
Median	528.54
Mode	
Standard Deviation	238.31
Variance	56,790.60
Skewness	0.51
Kurtosis	2.62
Coefficient of Variability	0.42
Range Minimum	86.64
Range Maximum	1,484.66
Range Width	1,398.02
Mean Standard Error	1.07



Forecast: Oil in Oil Fields (cont'd)

Percentiles:

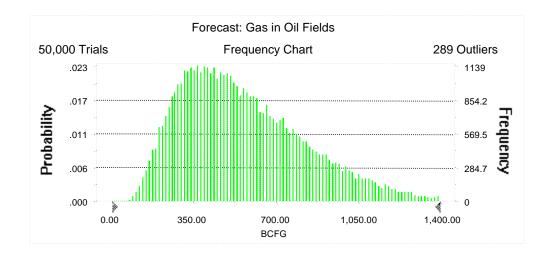
<u>Percentile</u>	MMBO
100%	86.64
95%	229.80
90%	277.59
85%	314.82
80%	347.53
75%	377.13
70%	407.12
65%	436.05
60%	466.00
55%	496.43
50%	528.54
45%	563.18
40%	601.21
35%	638.63
30%	680.70
25%	727.88
20%	778.88
15%	835.91
10%	905.40
5%	1,001.02
0%	1,484.66

Forecast: Gas in Oil Fields

Summary:

Display range is from 0.00 to 1,400.00 BCFG Entire range is from 66.18 to 1,966.80 BCFG After 50,000 trials, the standard error of the mean is 1.21

Statistics:	<u>Value</u>
Trials	50000
Mean	565.06
Median	518.46
Mode	
Standard Deviation	269.48
Variance	72,620.74
Skewness	0.80
Kurtosis	3.45
Coefficient of Variability	0.48
Range Minimum	66.18
Range Maximum	1,966.80
Range Width	1,900.63
Mean Standard Error	1.21



Forecast: Gas in Oil Fields (cont'd)

Percentiles:

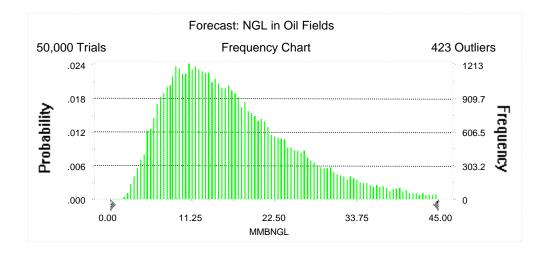
<u>Percentile</u>	<u>BCFG</u>
100%	66.18
95%	208.07
90%	256.31
85%	293.50
80%	327.05
75%	358.57
70%	389.87
65%	420.93
60%	452.72
55%	486.02
50%	518.46
45%	554.92
40%	592.53
35%	632.60
30%	678.59
25%	729.55
20%	785.90
15%	853.89
10%	942.28
5%	1,075.96
0%	1,966.80

Forecast: NGL in Oil Fields

Summary:

Display range is from 0.00 to 45.00 MMBNGL Entire range is from 1.73 to 71.91 MMBNGL After 50,000 trials, the standard error of the mean is 0.04

Statistics:	<u>Value</u>
Trials	50000
Mean	16.94
Median	15.18
Mode	
Standard Deviation	8.96
Variance	80.22
Skewness	1.07
Kurtosis	4.38
Coefficient of Variability	0.53
Range Minimum	1.73
Range Maximum	71.91
Range Width	70.18
Mean Standard Error	0.04



Forecast: NGL in Oil Fields (cont'd)

Percentiles:

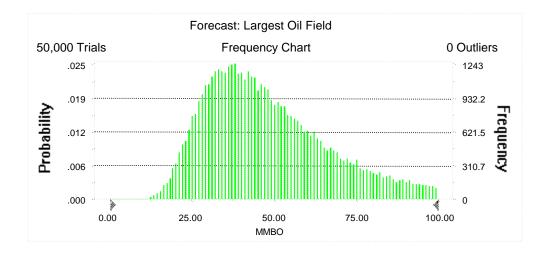
<u>Percentile</u>	MMBNGL
100%	1.73
95%	5.72
90%	7.10
85%	8.26
80%	9.26
75%	10.25
70%	11.20
65%	12.16
60%	13.13
55%	14.14
50%	15.18
45%	16.32
40%	17.47
35%	18.74
30%	20.19
25%	21.78
20%	23.75
15%	26.12
10%	29.23
5%	34.21
0%	71.91

Forecast: Largest Oil Field

Summary:

Display range is from 0.00 to 100.00 MMBO Entire range is from 8.95 to 99.98 MMBO After 50,000 trials, the standard error of the mean is 0.08

Statistics: Trials	<u>Value</u> 50000
Mean	47.94
Median	44.74
Mode	
Standard Deviation	18.21
Variance	331.45
Skewness	0.68
Kurtosis	2.89
Coefficient of Variability	0.38
Range Minimum	8.95
Range Maximum	99.98
Range Width	91.03
Mean Standard Error	0.08



Forecast: Largest Oil Field (cont'd)

Percentiles:

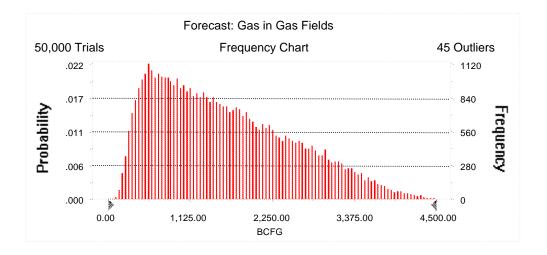
<u>Percentile</u>	MMBO
100%	8.95
95%	23.48
90%	27.04
85%	29.64
80%	31.94
75%	34.06
70%	36.19
65%	38.20
60%	40.32
55%	42.51
50%	44.74
45%	47.14
40%	49.62
35%	52.50
30%	55.56
25%	59.01
20%	63.08
15%	68.09
10%	74.60
5%	84.06
0%	99.98

Forecast: Gas in Gas Fields

Summary:

Display range is from 0.00 to 4,500.00 BCFG Entire range is from 109.76 to 5,570.88 BCFG After 50,000 trials, the standard error of the mean is 4.18

Statistics:	<u>Value</u>
Trials	50000
Mean	1,611.74
Median	1,454.09
Mode	
Standard Deviation	934.90
Variance	874,031.56
Skewness	0.60
Kurtosis	2.58
Coefficient of Variability	0.58
Range Minimum	109.76
Range Maximum	5,570.88
Range Width	5,461.12
Mean Standard Error	4.18



Forecast: Gas in Gas Fields (cont'd)

Percentiles:

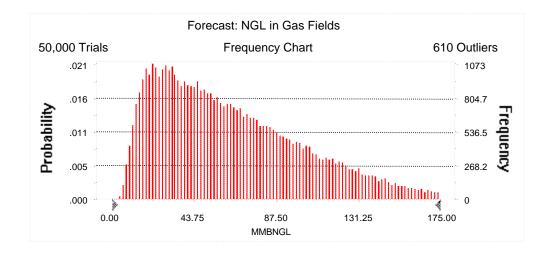
<u>Percentile</u>	<u>BCFG</u>
100%	109.76
95%	391.37
90%	509.26
85%	611.93
80%	721.60
75%	831.70
70%	947.95
65%	1,066.83
60%	1,190.63
55%	1,319.38
50%	1,454.09
45%	1,595.21
40%	1,744.34
35%	1,898.30
30%	2,069.38
25%	2,257.05
20%	2,471.07
15%	2,703.37
10%	2,981.39
5%	3,351.85
0%	5,570.88

Forecast: NGL in Gas Fields

Summary:

Display range is from 0.00 to 175.00 MMBNGL Entire range is from 2.70 to 272.25 MMBNGL After 50,000 trials, the standard error of the mean is 0.18

Statistics:	<u>Value</u>
Trials	50000
Mean	64.48
Median	56.29
Mode	
Standard Deviation	40.40
Variance	1,631.88
Skewness	0.88
Kurtosis	3.39
Coefficient of Variability	0.63
Range Minimum	2.70
Range Maximum	272.25
Range Width	269.55
Mean Standard Error	0.18



Forecast: NGL in Gas Fields (cont'd)

Percentiles:

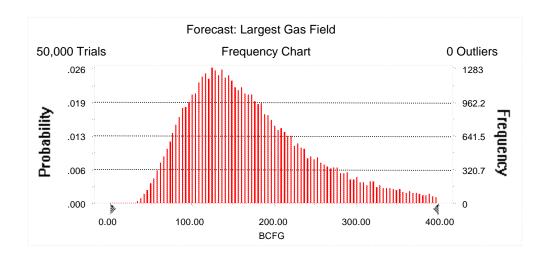
<u>Percentile</u>	MMBNGL
100%	2.70
95%	14.65
90%	19.18
85%	23.42
80%	27.73
75%	32.02
70%	36.31
65%	41.16
60%	45.97
55%	50.96
50%	56.29
45%	61.94
40%	67.88
35%	74.31
30%	81.30
25%	89.14
20%	98.27
15%	108.74
10%	122.38
5%	141.95
0%	272.25

Forecast: Largest Gas Field

Summary:

Display range is from 0.00 to 400.00 BCFG Entire range is from 24.47 to 399.96 BCFG After 50,000 trials, the standard error of the mean is 0.33

Statistics:	<u>Value</u>
Trials	50000
Mean	170.70
Median	157.72
Mode	
Standard Deviation	73.31
Variance	5,373.91
Skewness	0.77
Kurtosis	3.17
Coefficient of Variability	0.43
Range Minimum	24.47
Range Maximum	399.96
Range Width	375.49
Mean Standard Error	0.33



Forecast: Largest Gas Field (cont'd)

Percentiles:

Percentile	BCFG
100%	24.47
95%	72.69
90%	86.99
85%	97.88
80%	107.65
75%	116.23
70%	124.52
65%	132.38
60%	140.46
55%	148.82
50%	157.72
45%	167.08
40%	176.70
35%	187.18
30%	199.13
25%	213.02
20%	229.23
15%	249.71
10%	276.55
5%	317.03
0%	399.96

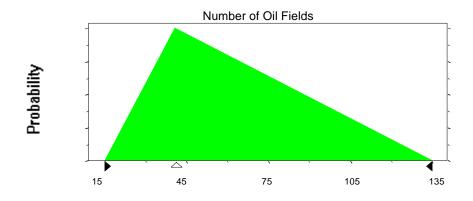
Assumptions

Assumption: Number of Oil Fields

	Triangular	distribution	with	parameters:
--	------------	--------------	------	-------------

Minimum	15
Likeliest	41
Maximum	135

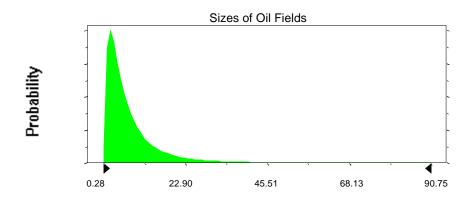
Selected range is from 15 to 135 Mean value in simulation was 64



Assumption: Sizes of Oil Fields

Lognormal distribution with parameters:		Shifted parameters	
Mean	7.97		8.97
Standard Deviation	9.91		9.91
Selected range is from 0.00 to 99.00		1.00 to 1	00.00
Mean value in simulation was 7.83		8.83	

Assumption: Sizes of Oil Fields (cont'd)



Assumption: GOR in Oil Fields

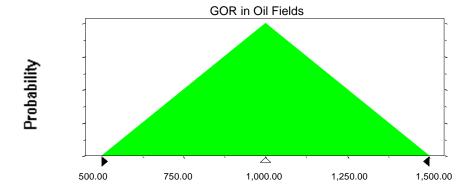
Triangular distribution with parameters:

 Minimum
 500.00

 Likeliest
 1,000.00

 Maximum
 1,500.00

Selected range is from 500.00 to 1,500.00 Mean value in simulation was 1,001.53

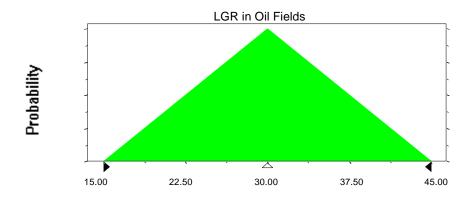


Assumption: LGR in Oil Fields

Triangular distribution with parameters:

Minimum 15.00 Likeliest 30.00 Maximum 45.00

Selected range is from 15.00 to 45.00 Mean value in simulation was 29.98



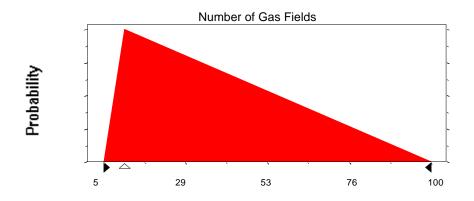
Assumption: Number of Gas Fields

Triangular distribution with parameters:

Minimum 5 Likeliest 11 Maximum 100

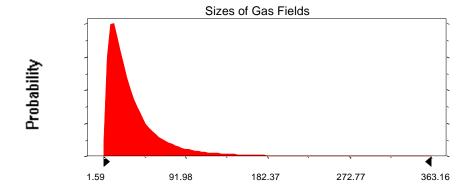
Selected range is from 5 to 100 Mean value in simulation was 39

Assumption: Number of Gas Fields (cont'd)



Assumption: Sizes of Gas Fields

Lognormal distribution with parameters:		Shifted parameters	
Mean	36.17		42.17
Standard Deviation	40.77		40.77
Selected range is from 0.00 to 394.00		6.00 to 4	100.00
Mean value in simulation was 35.72		41.72	

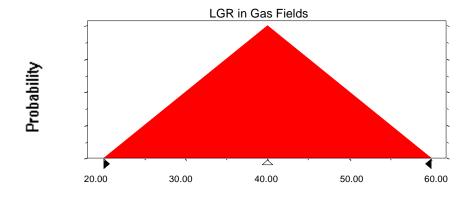


Assumption: LGR in Gas Fields

Triangular distribution with parameters:

Minimum	20.00
Likeliest	40.00
Maximum	60.00

Selected range is from 20.00 to 60.00 Mean value in simulation was 40.00



End of Assumptions

Simulation started on 5/24/99 at 14:18:52 Simulation stopped on 5/24/99 at 15:17:48