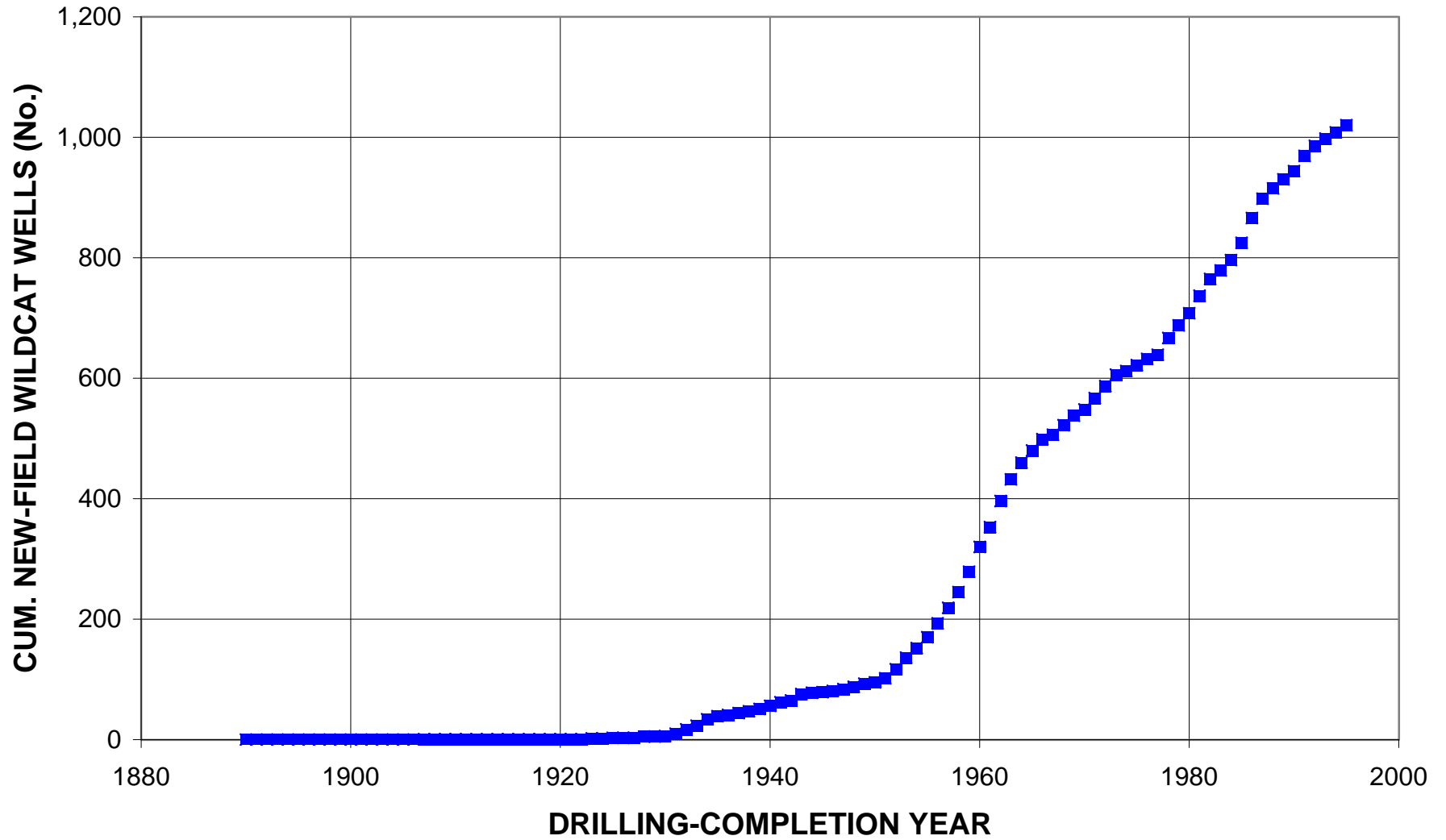
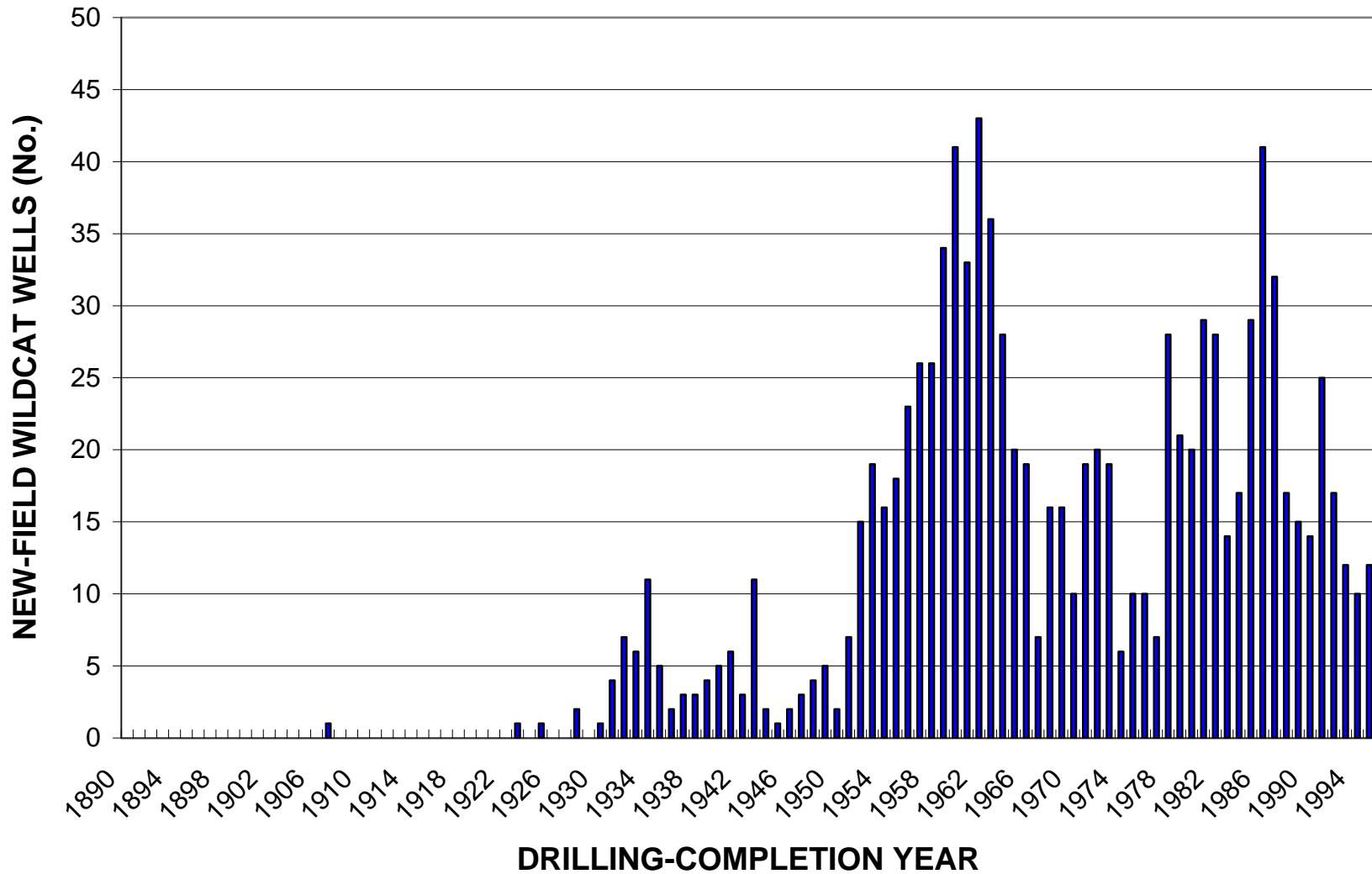


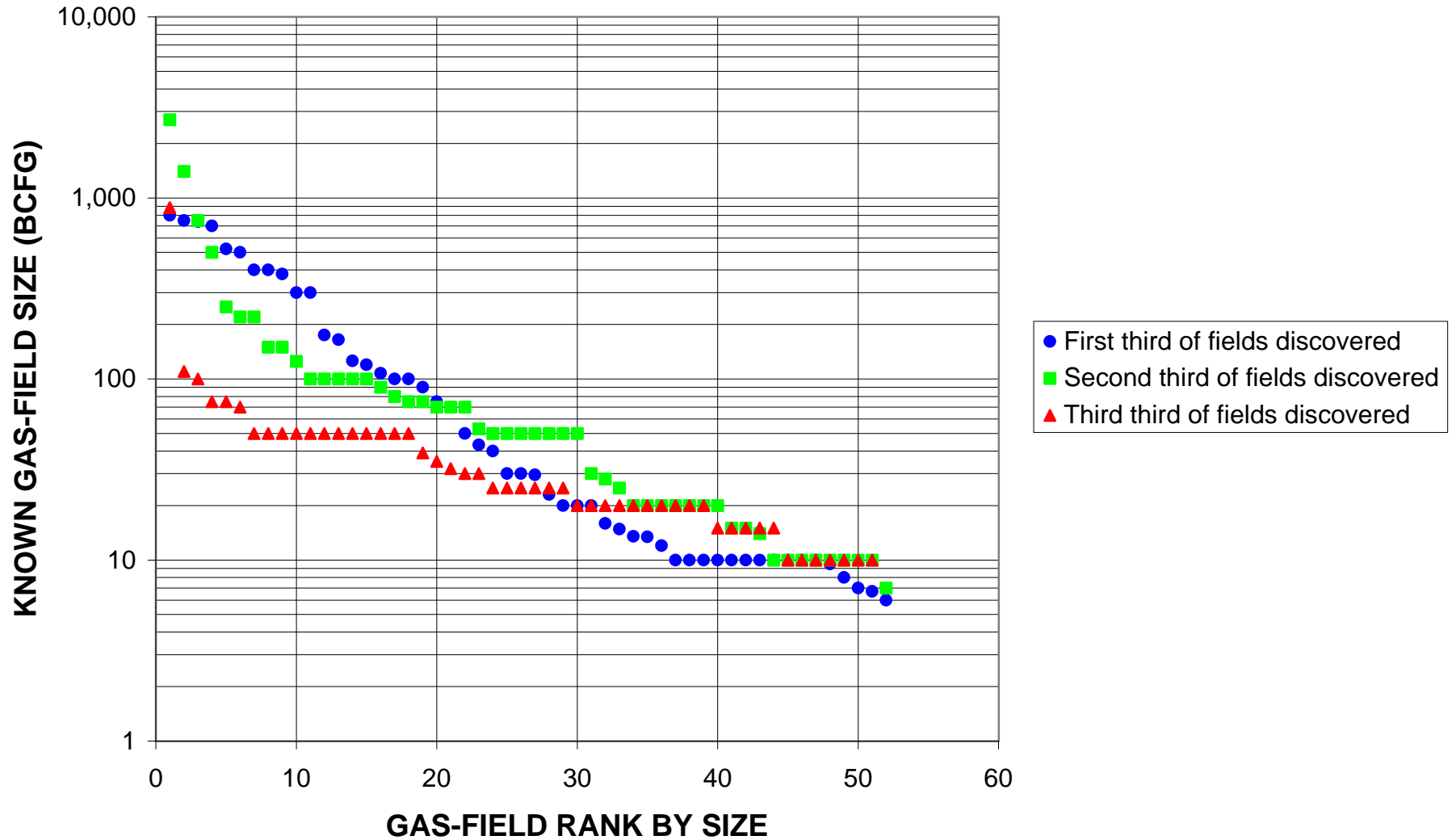
Neogene Flysch Gas, Assessment Unit 40600101



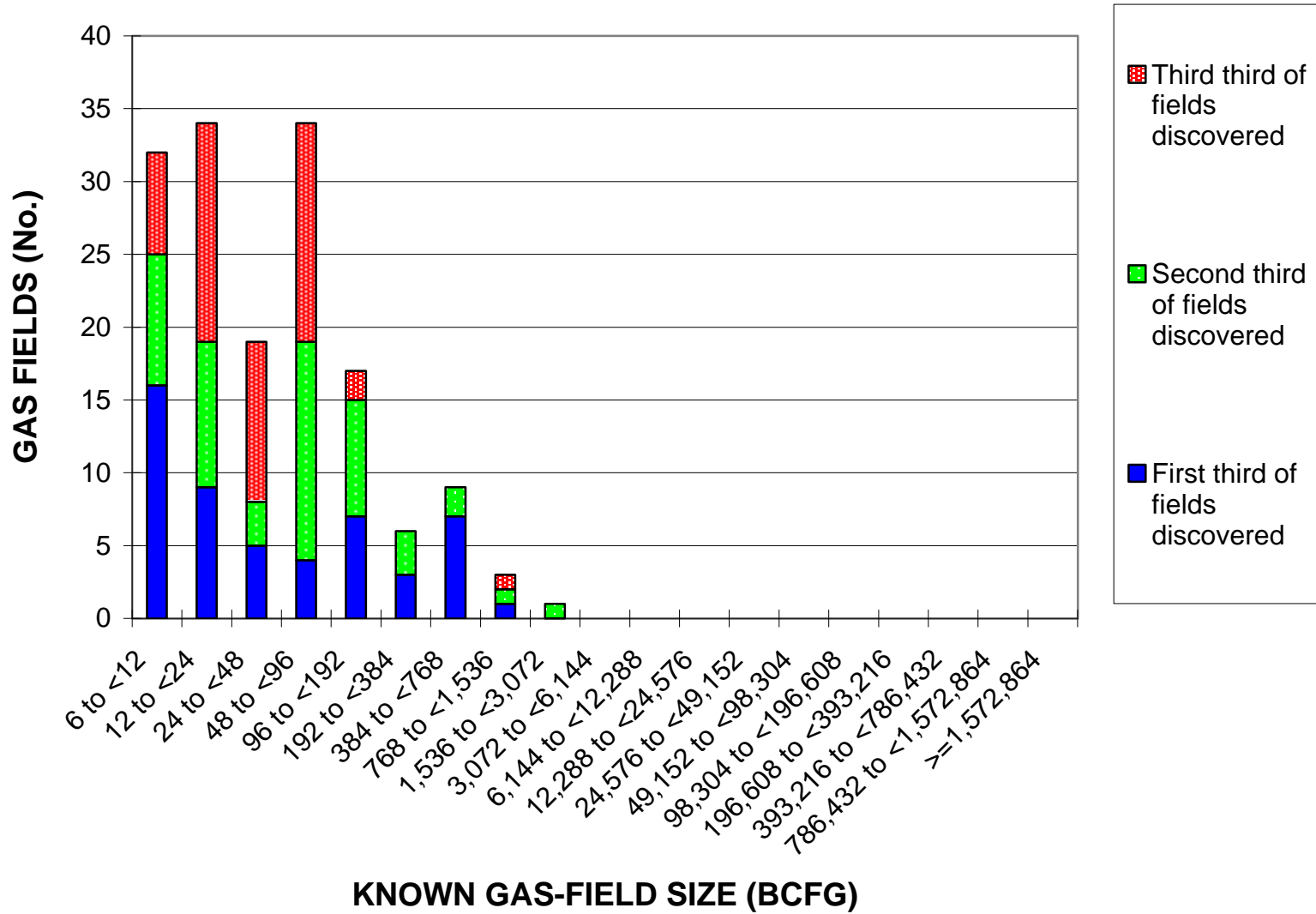
Neogene Flysch Gas, Assessment Unit 40600101



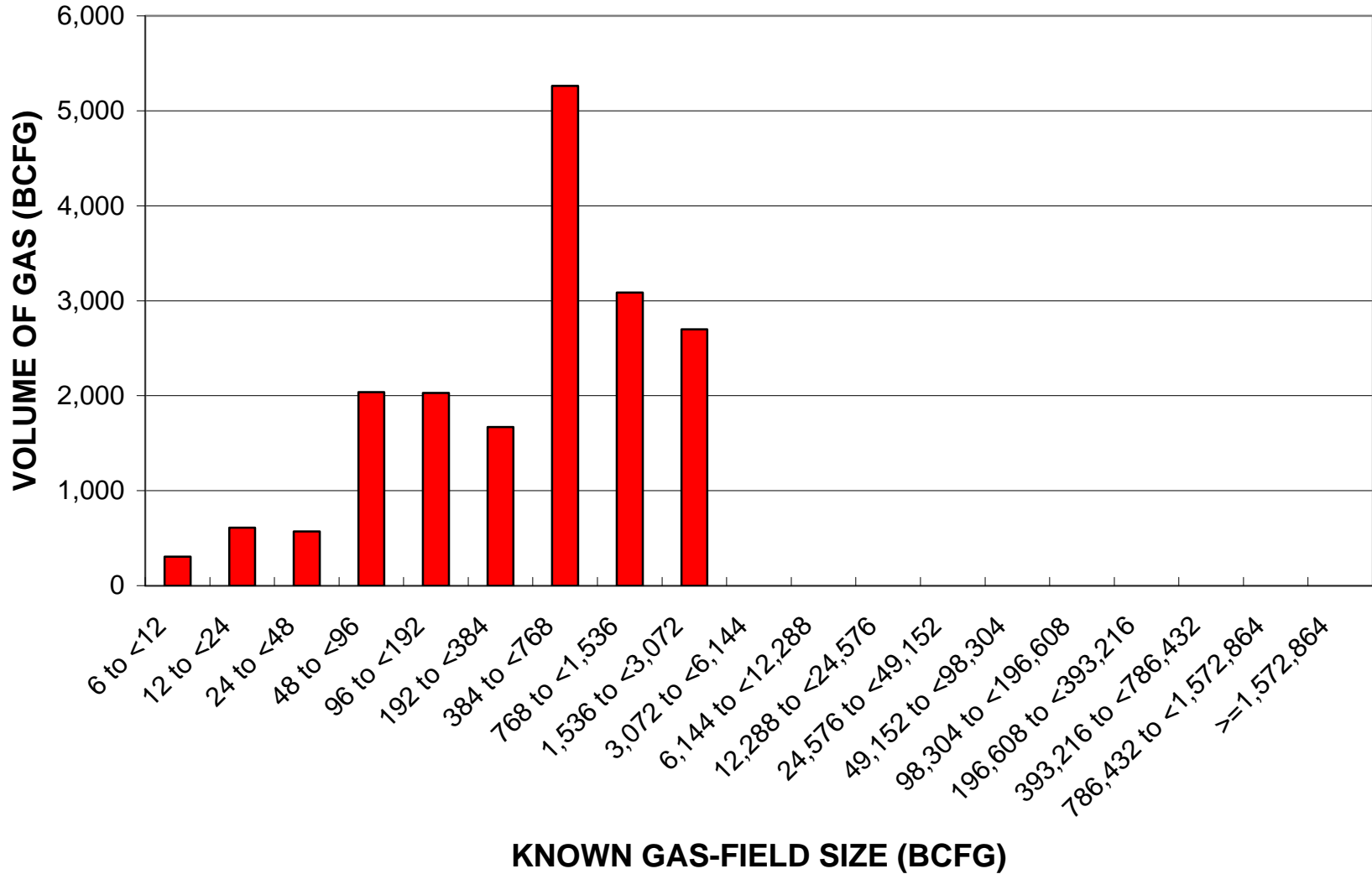
Neogene Flysch Gas, Assessment Unit 40600101



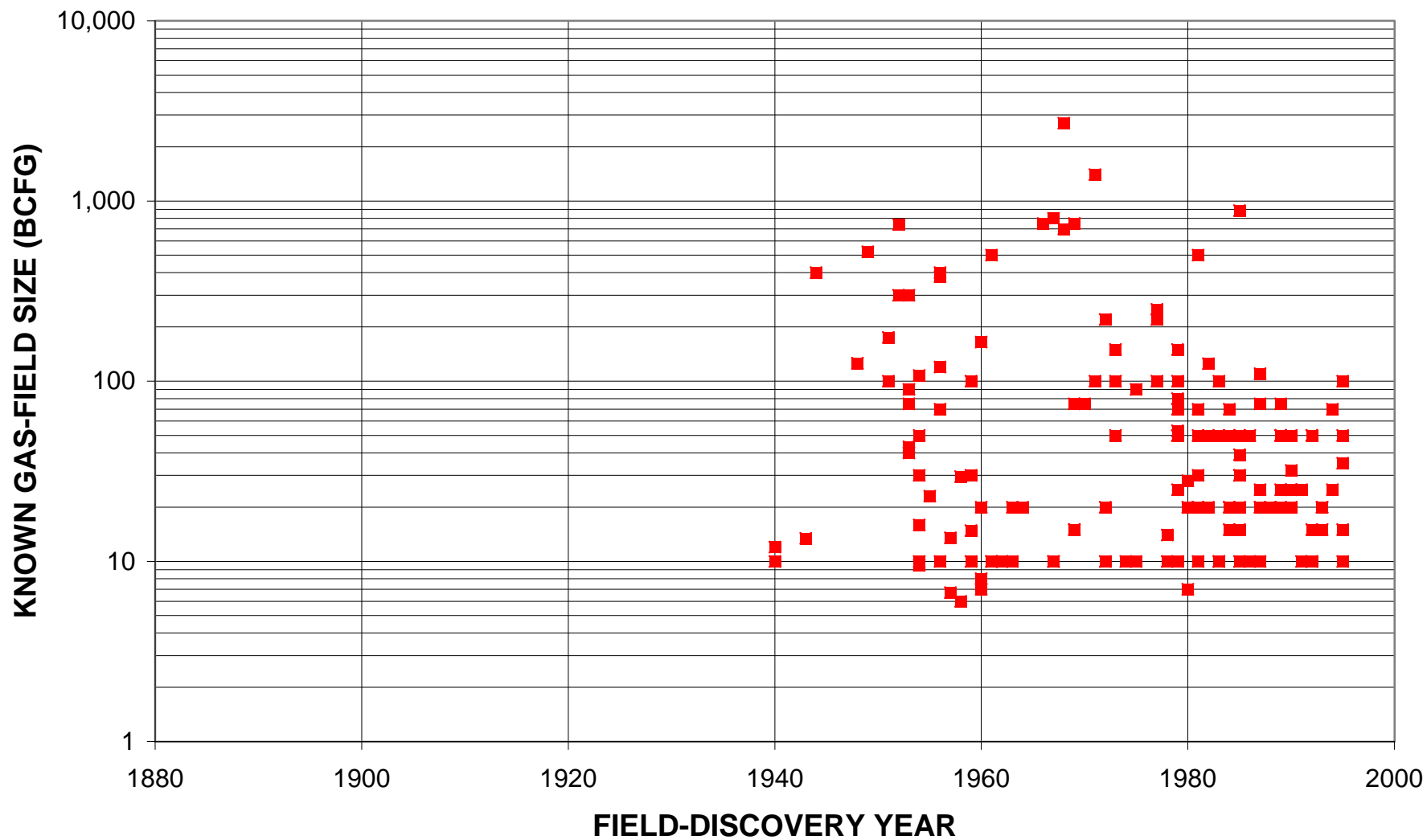
Neogene Flysch Gas, Assessment Unit 40600101



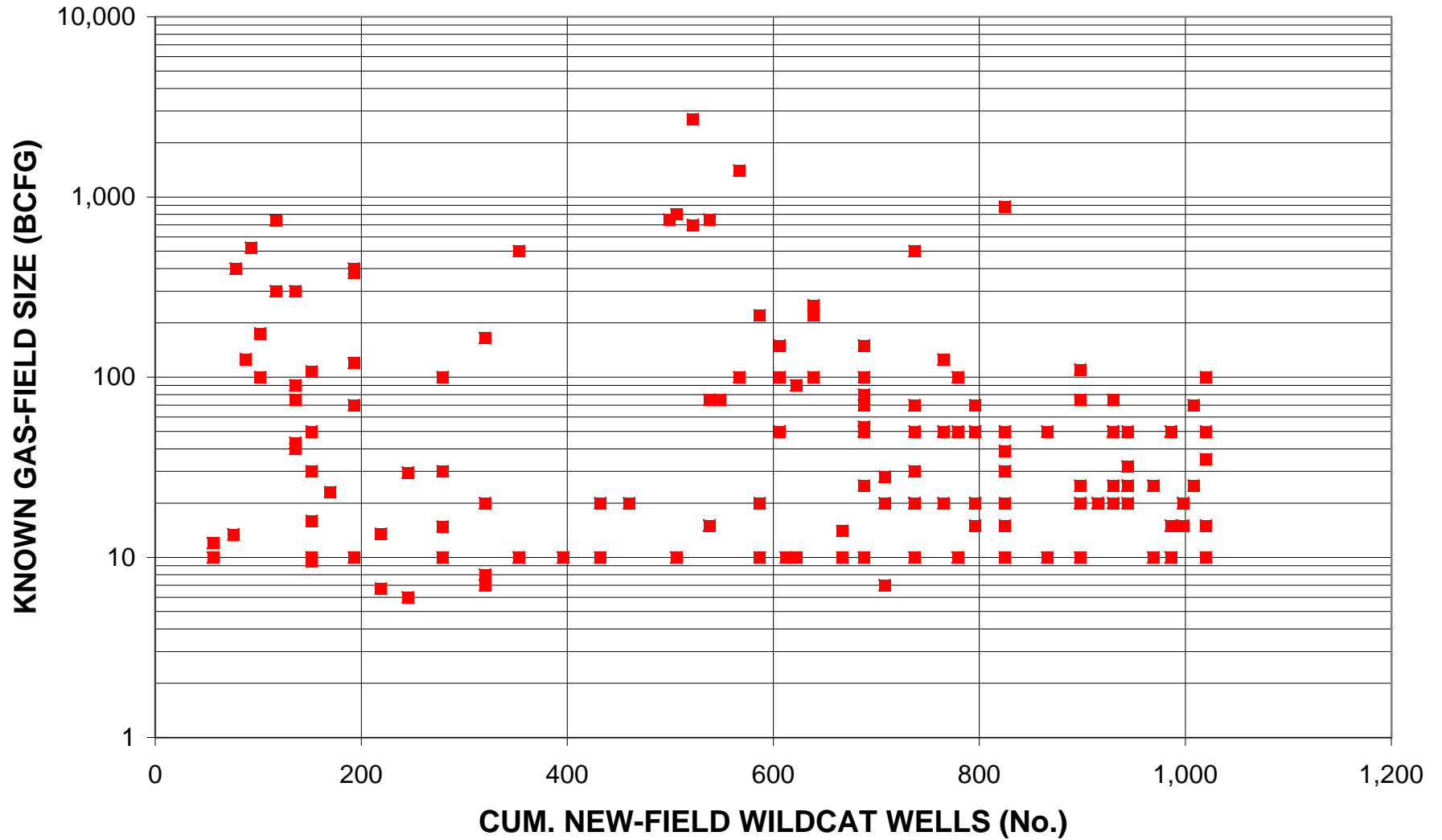
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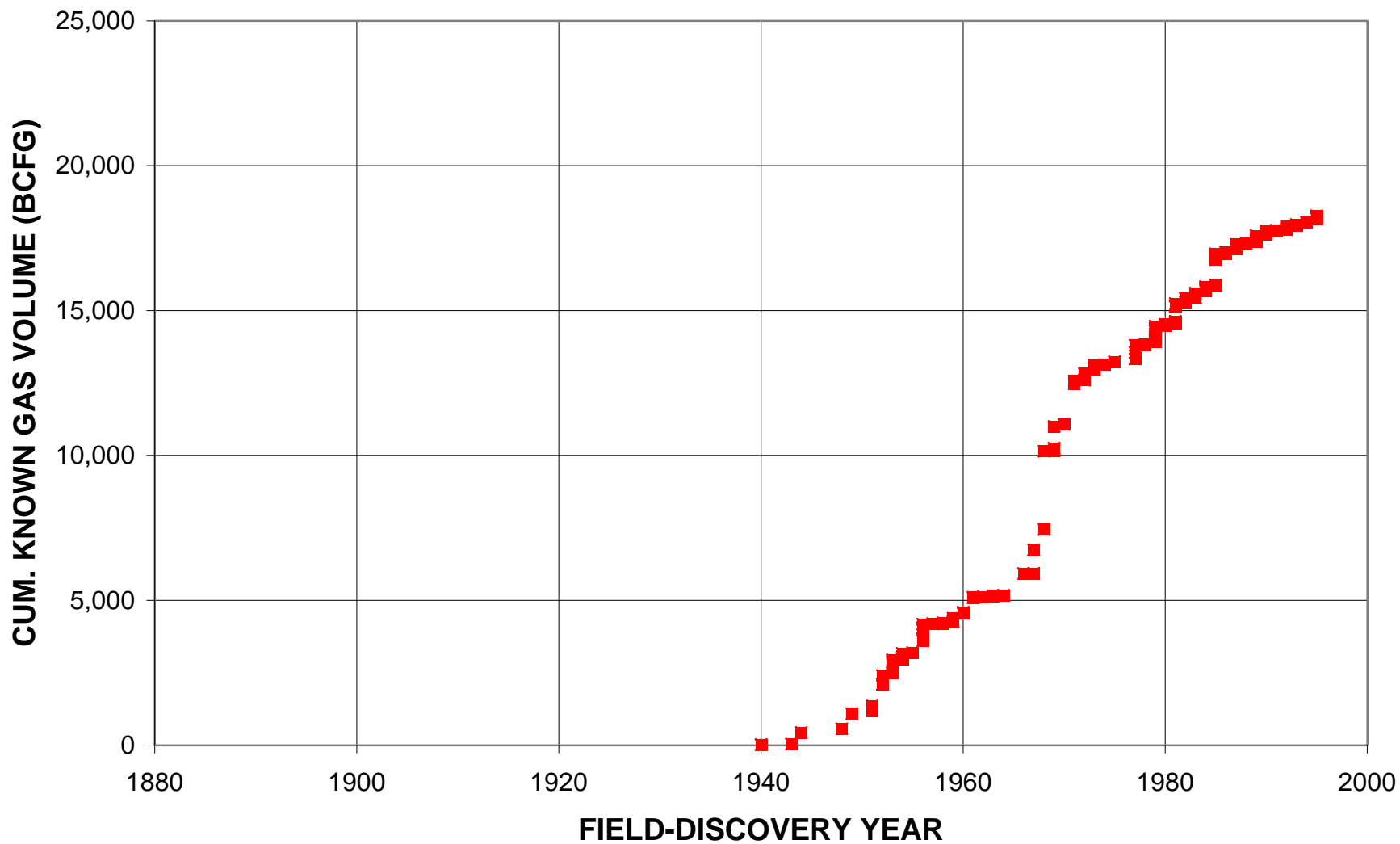
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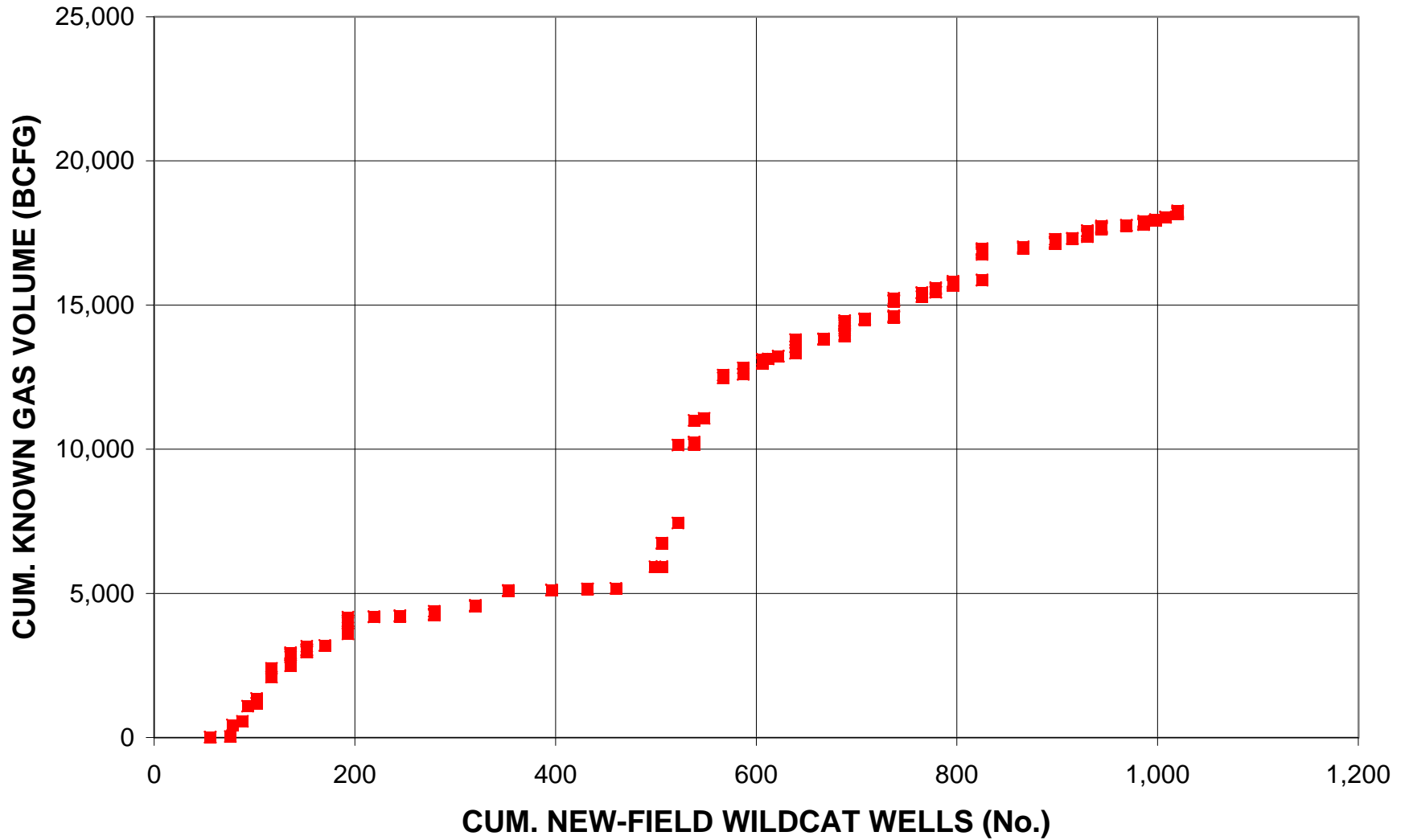
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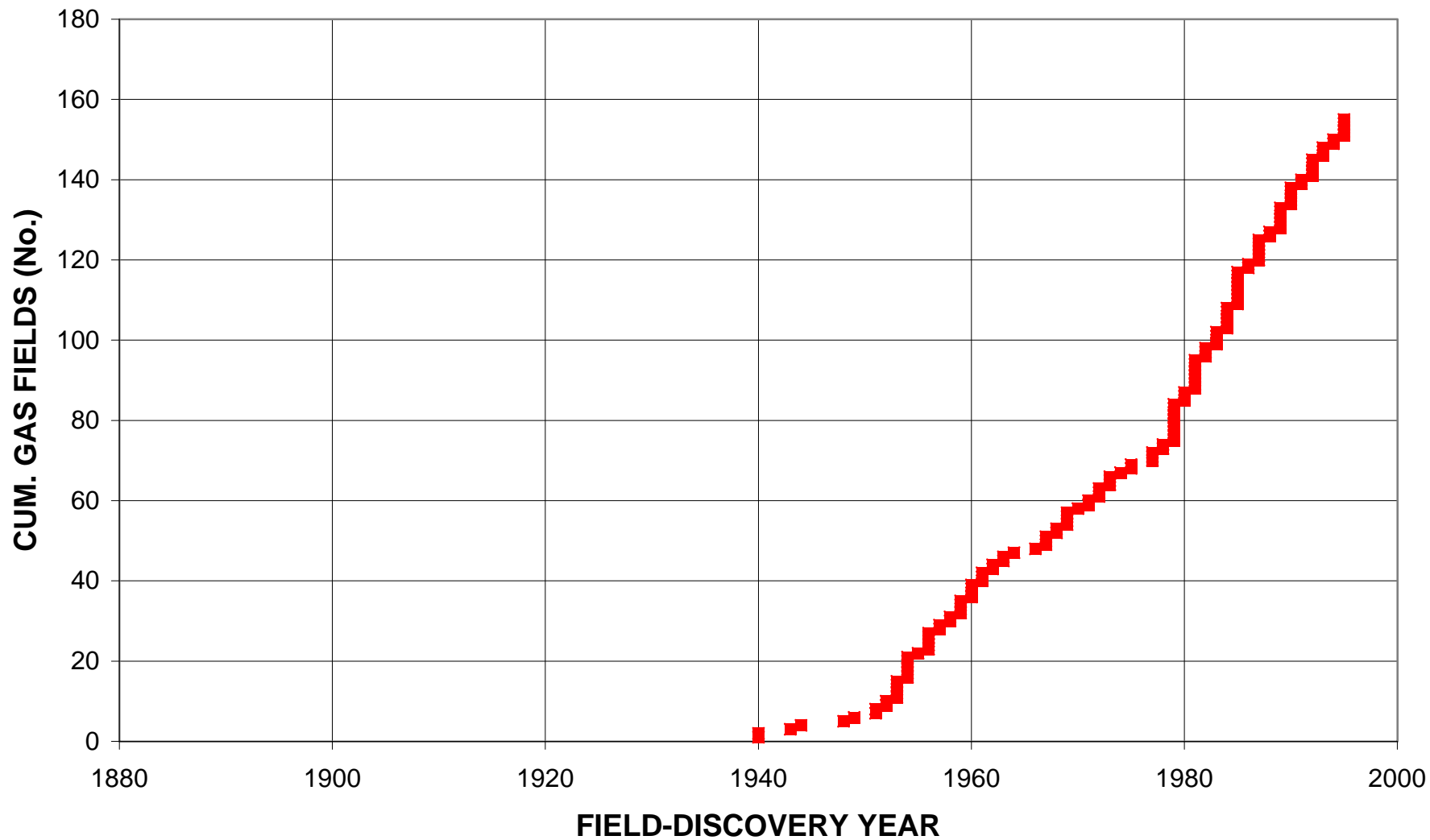
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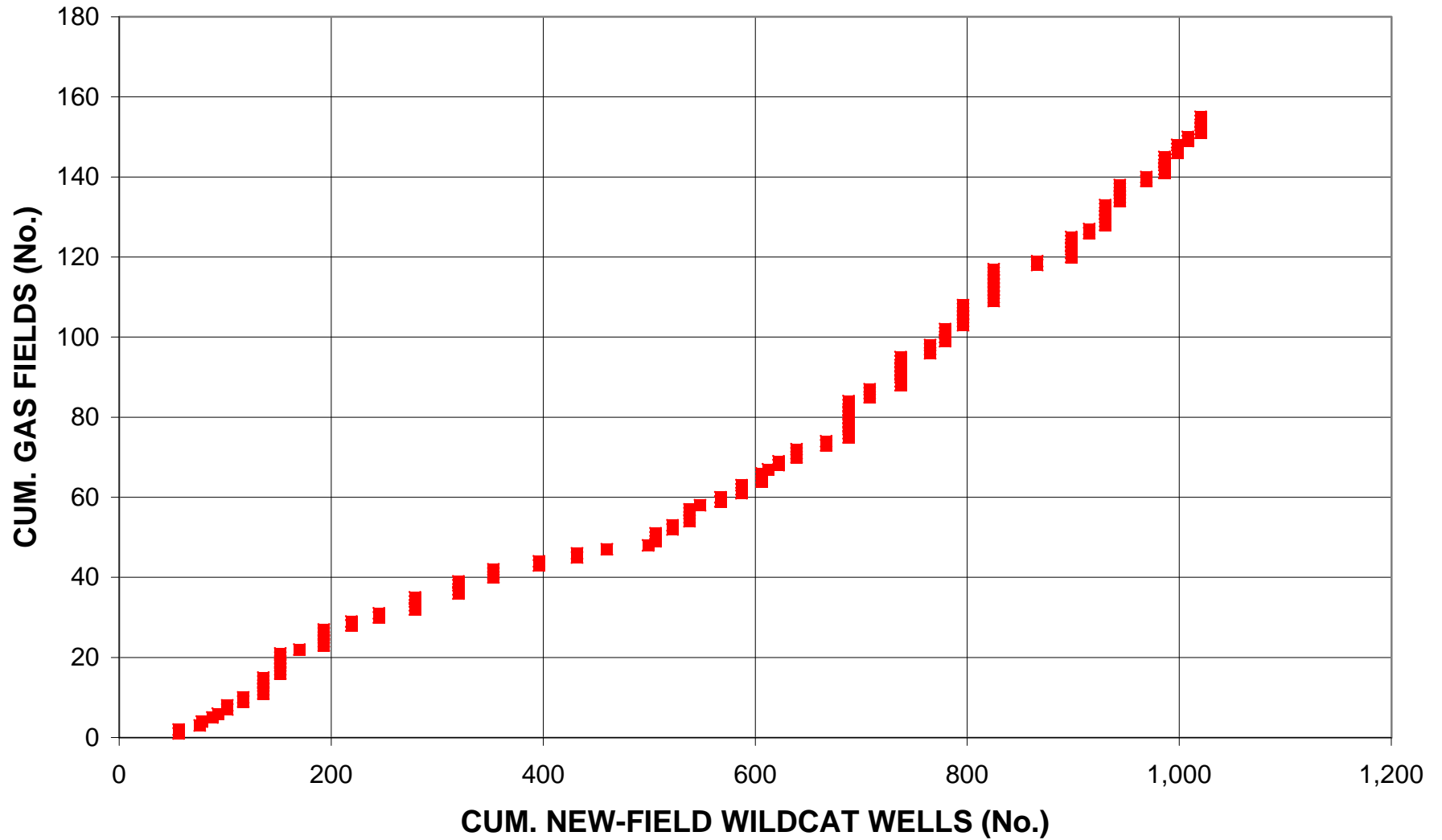
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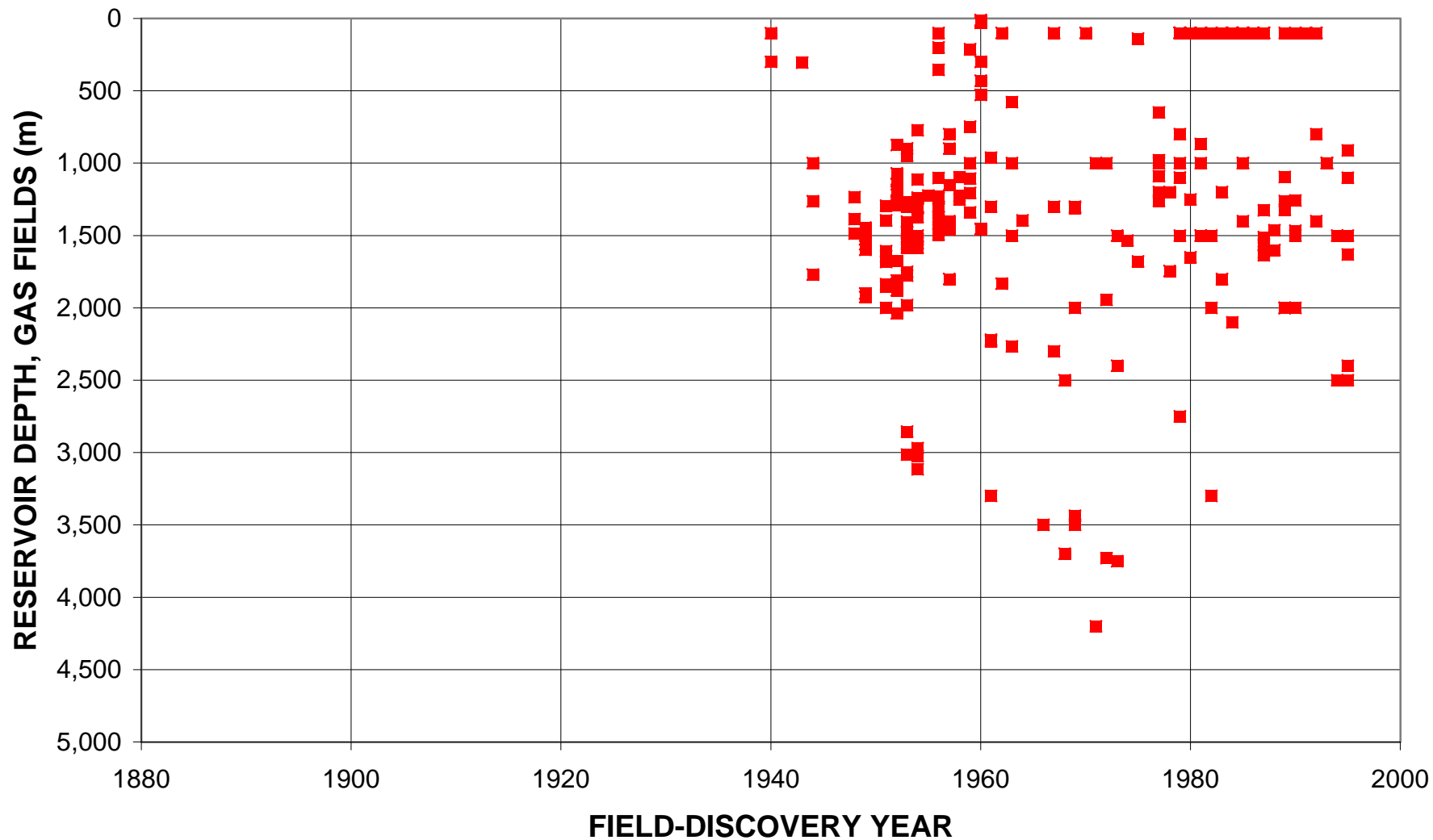
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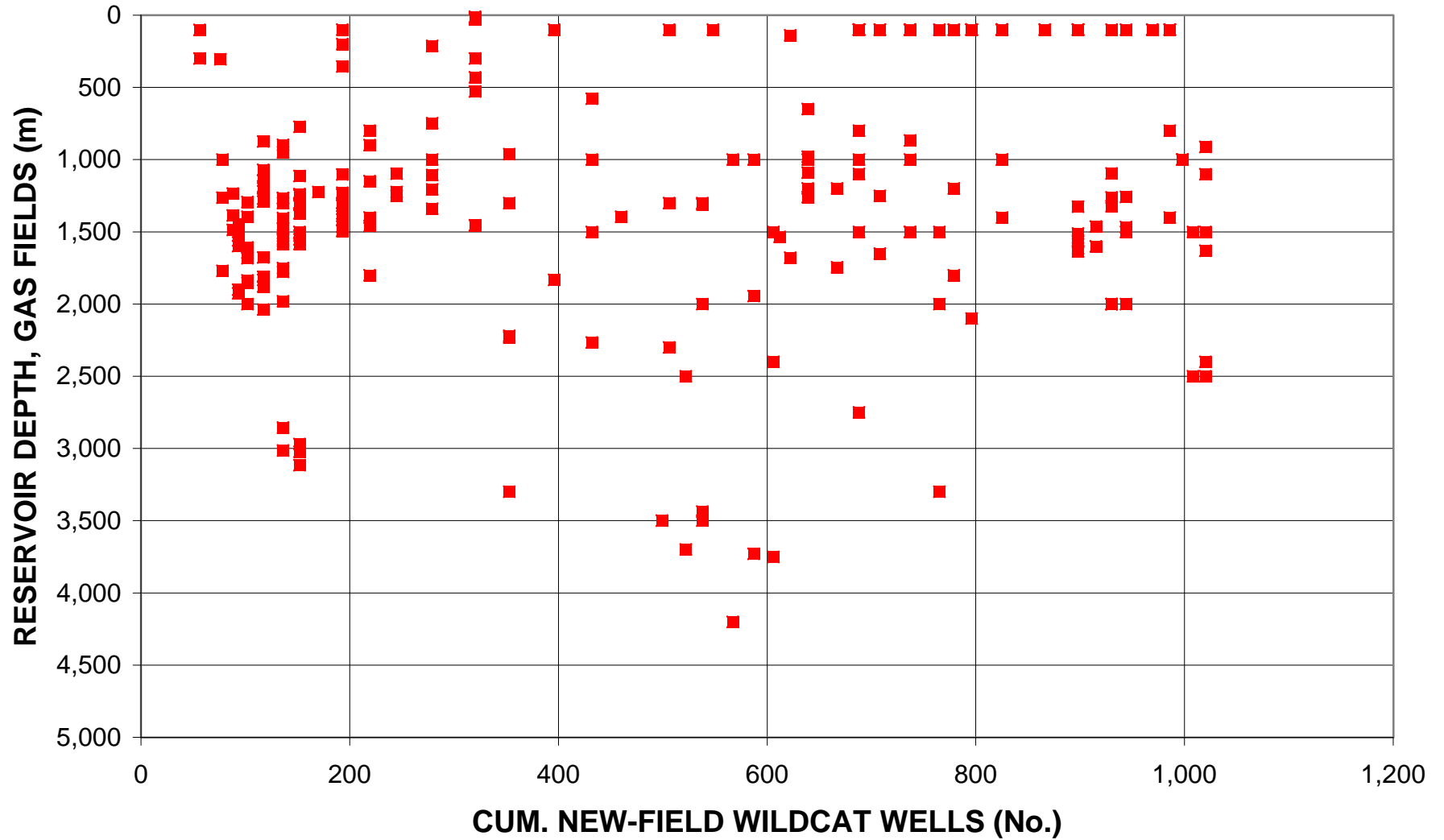
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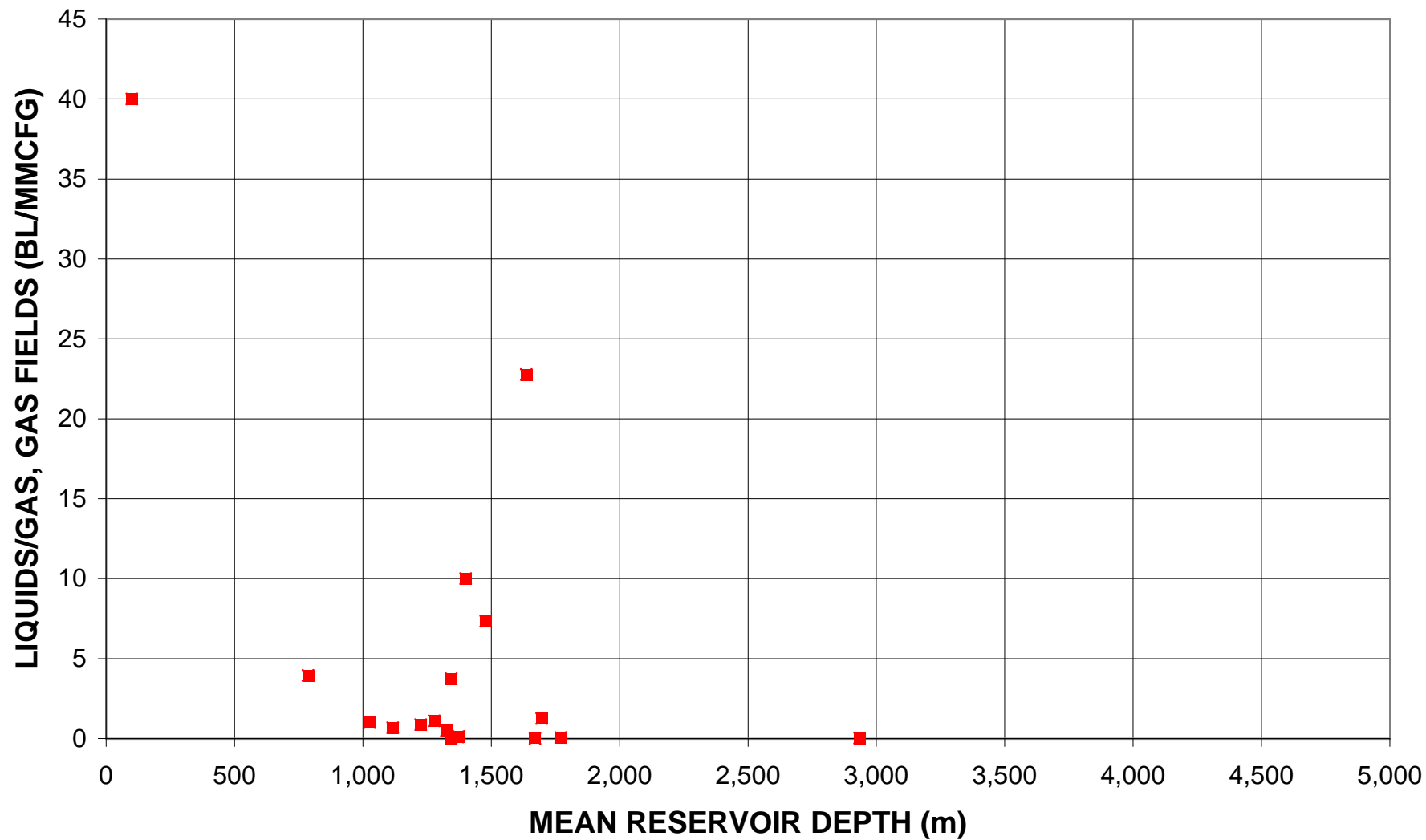
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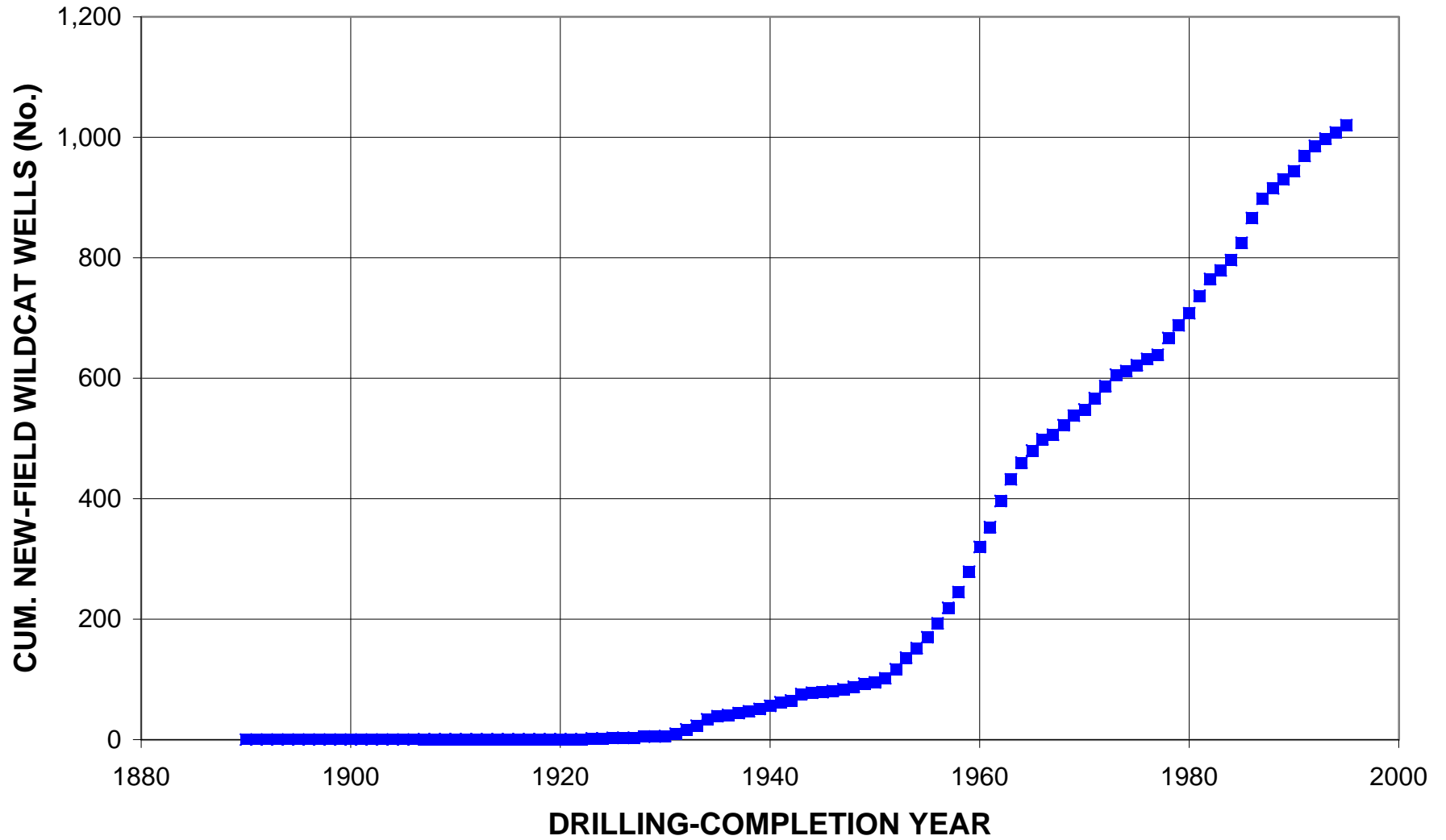
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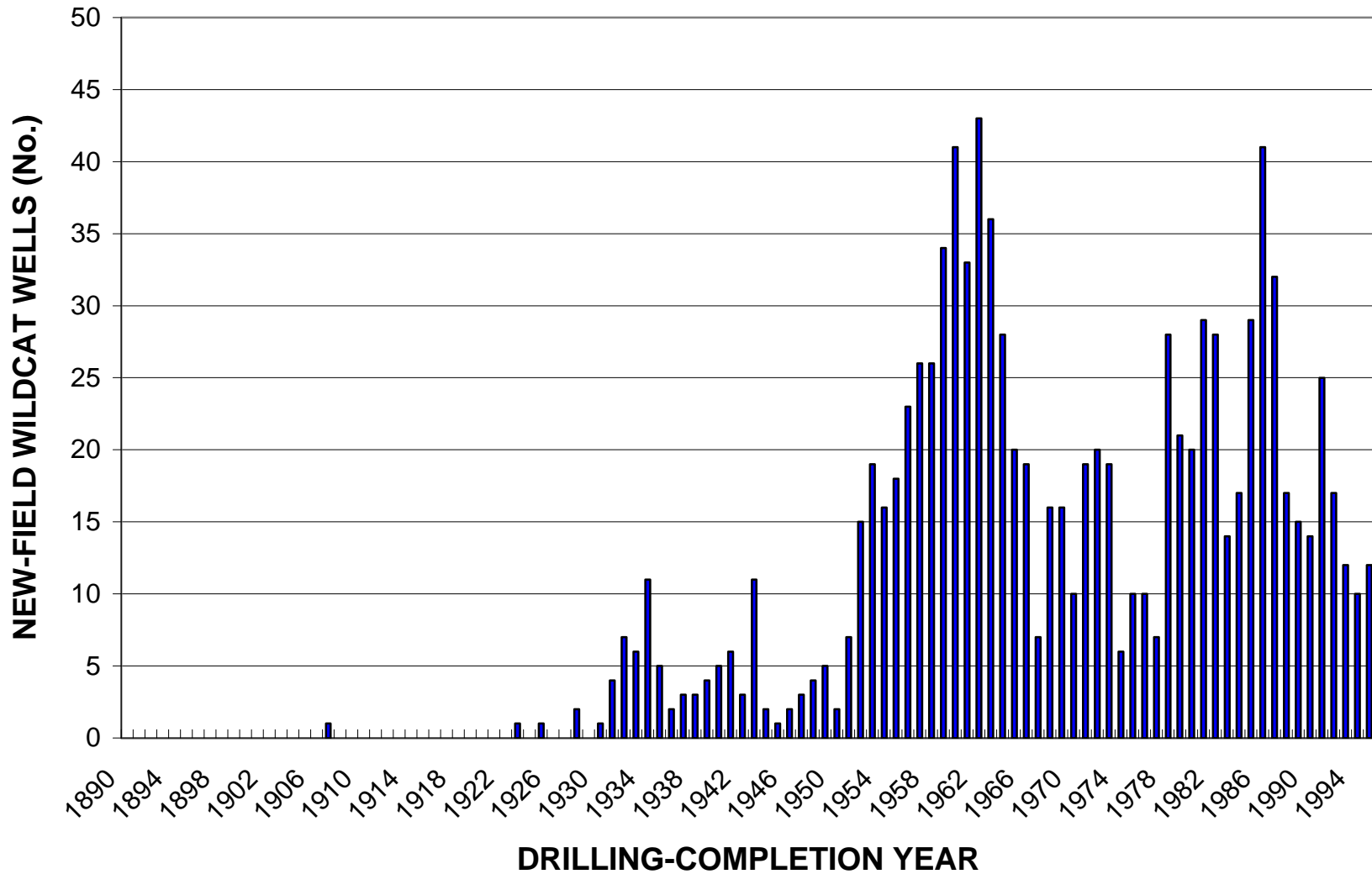
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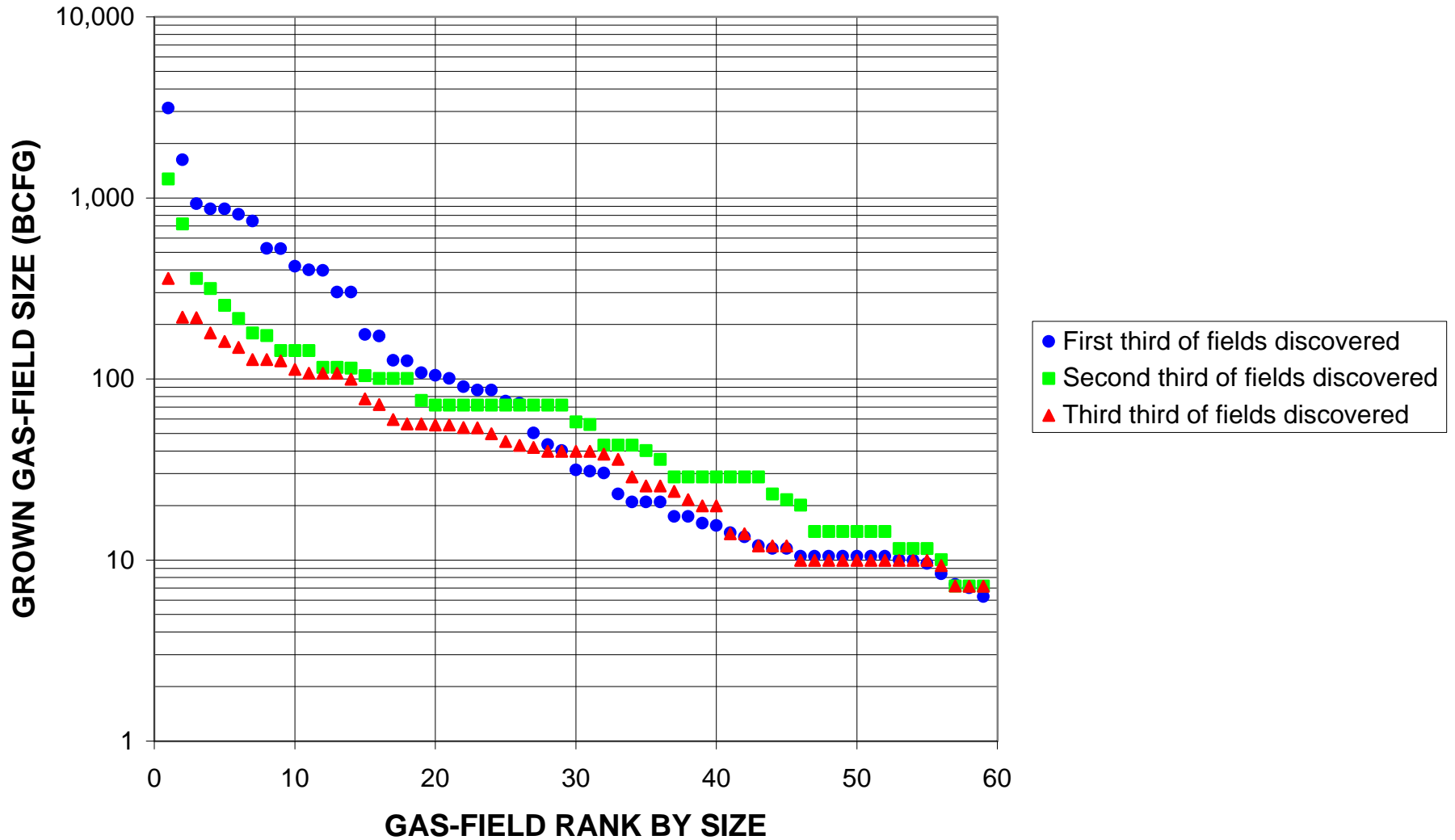
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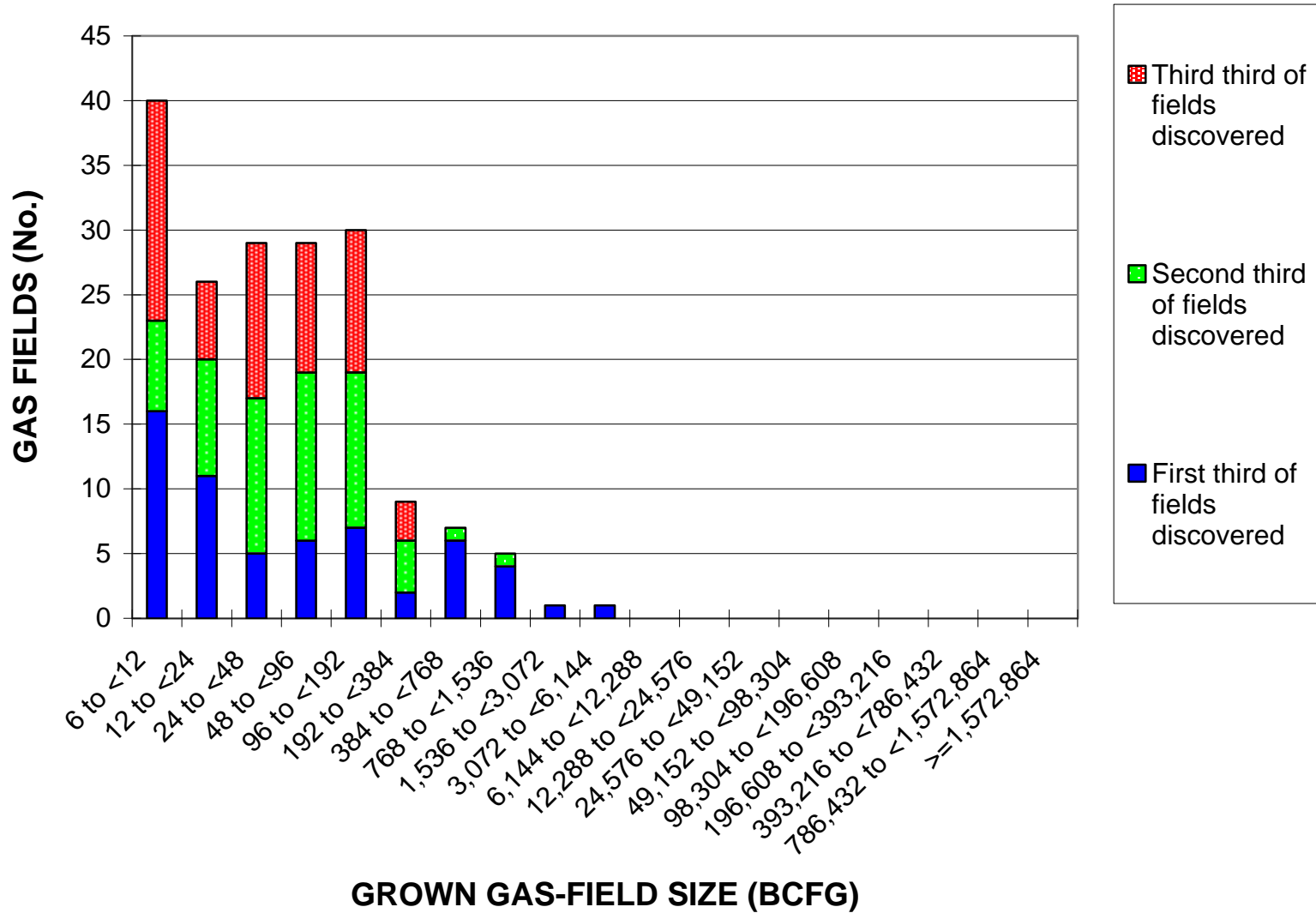
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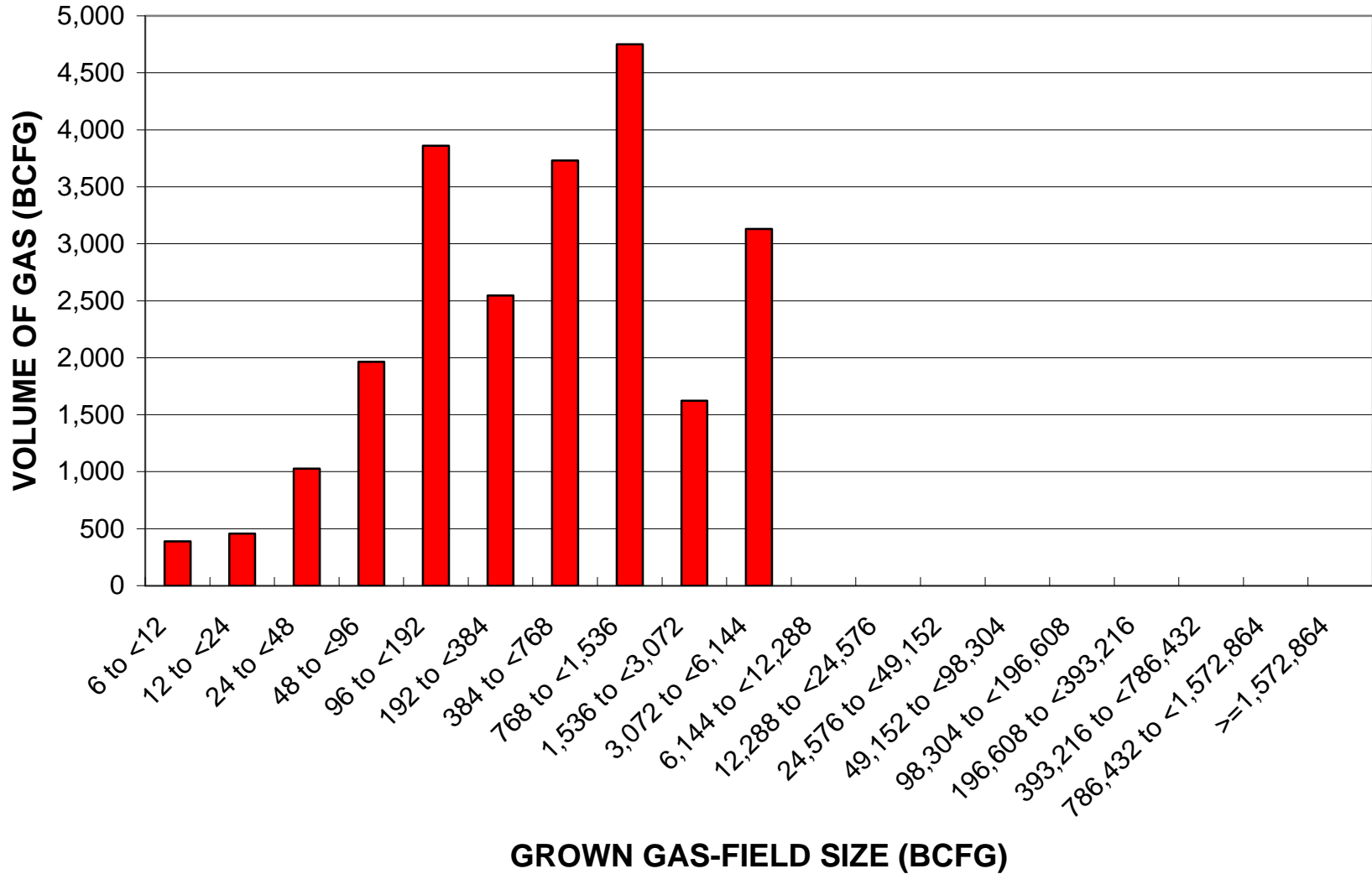
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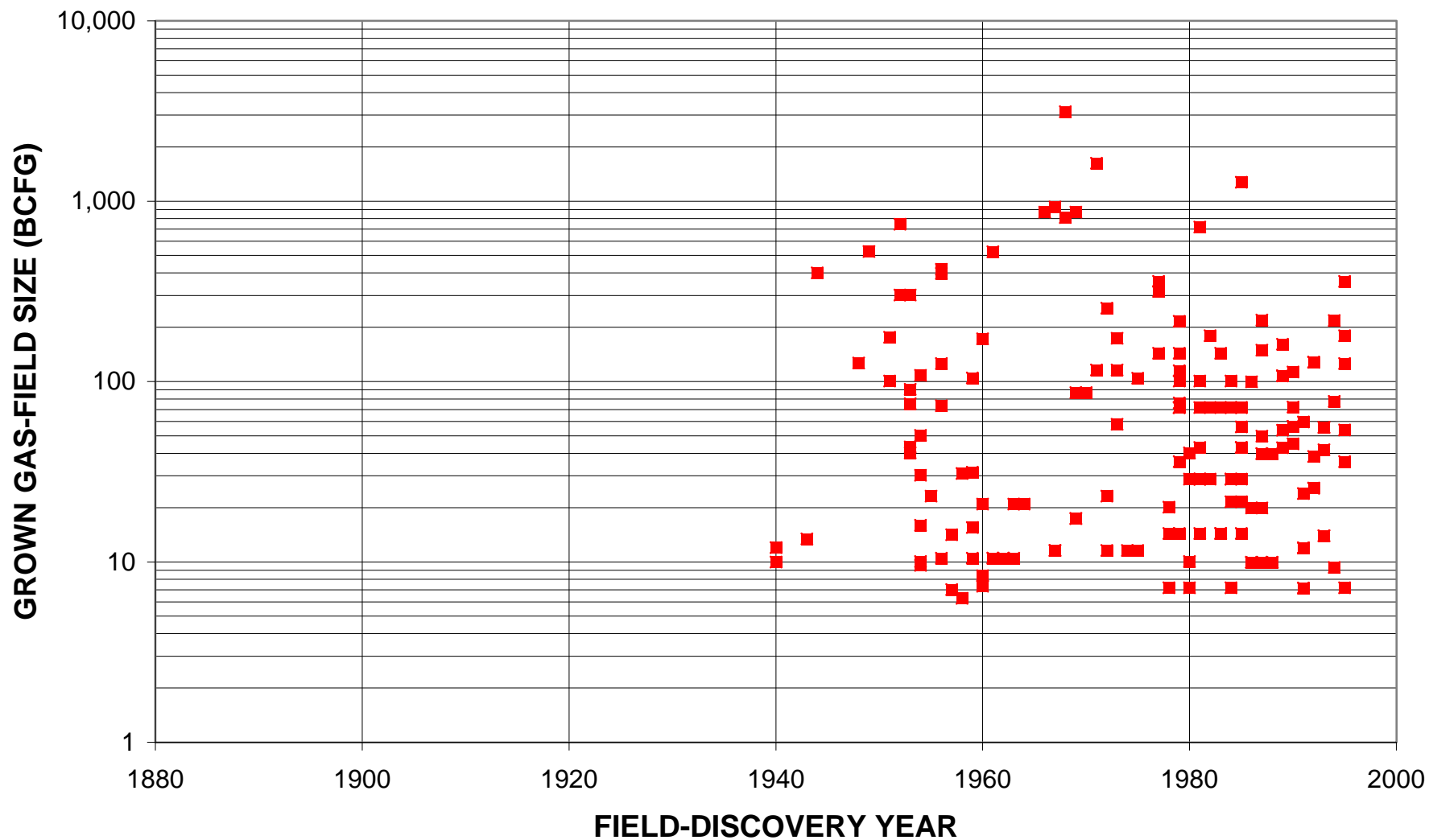
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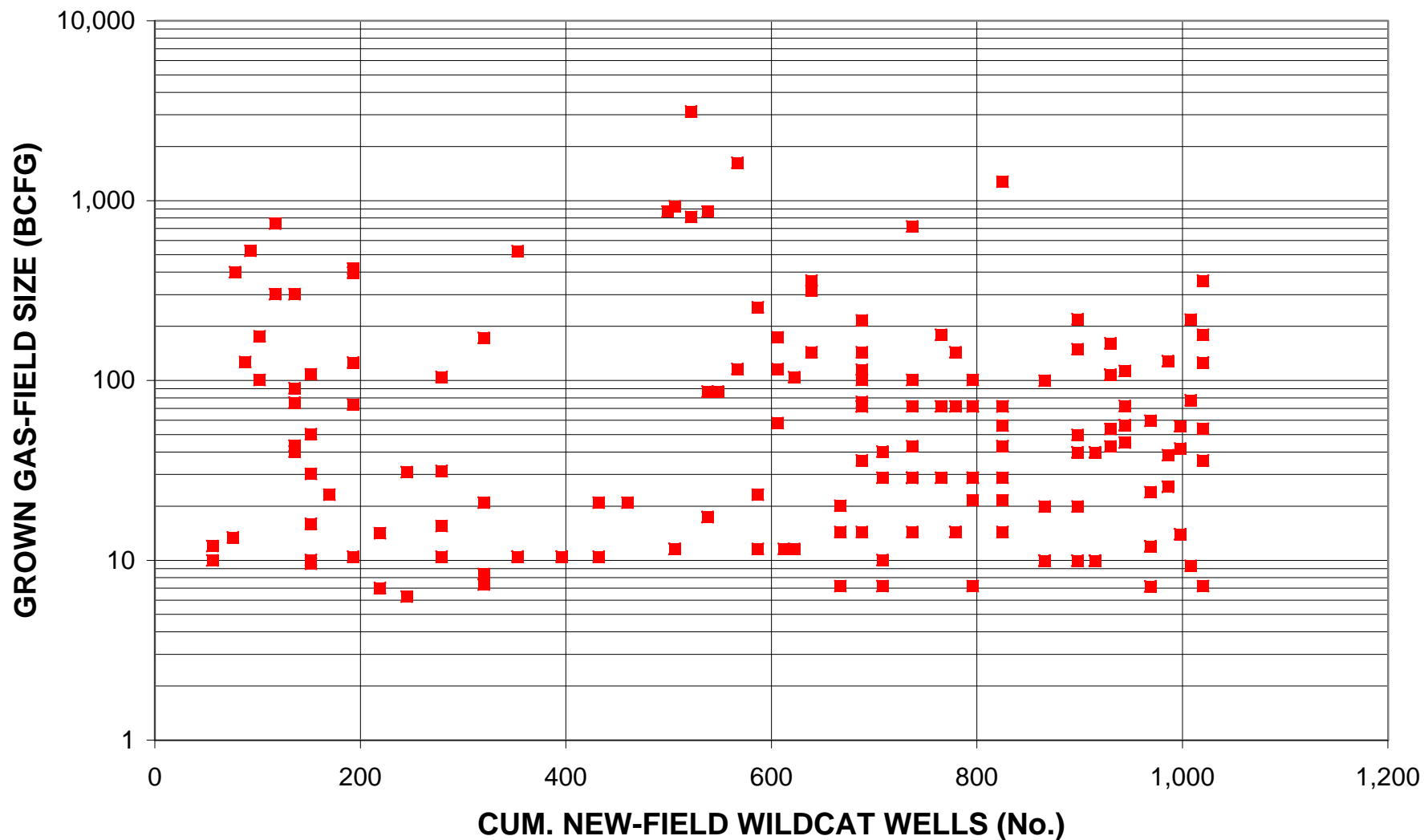
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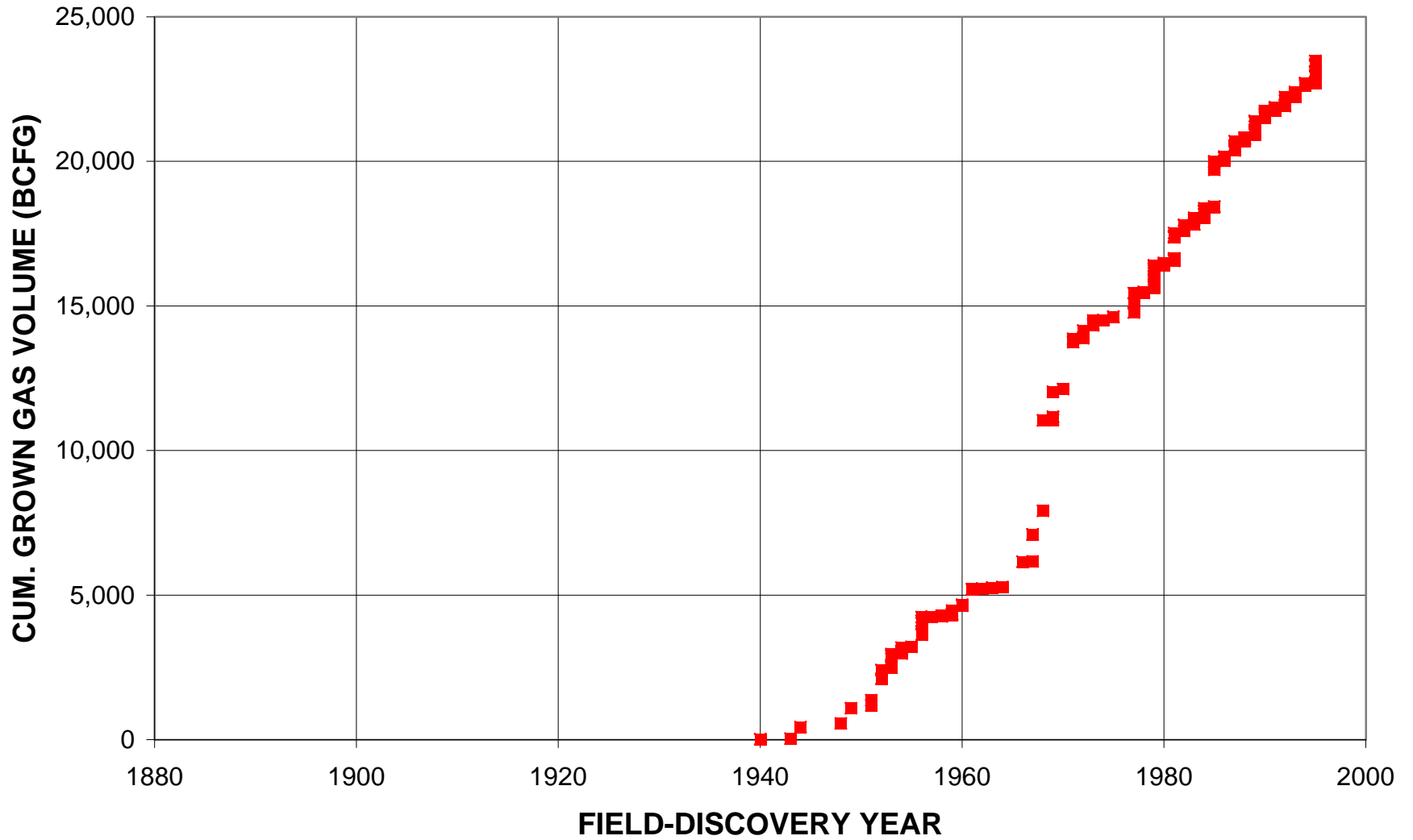
Neogene Flysch Gas, Assessment Unit 40600101



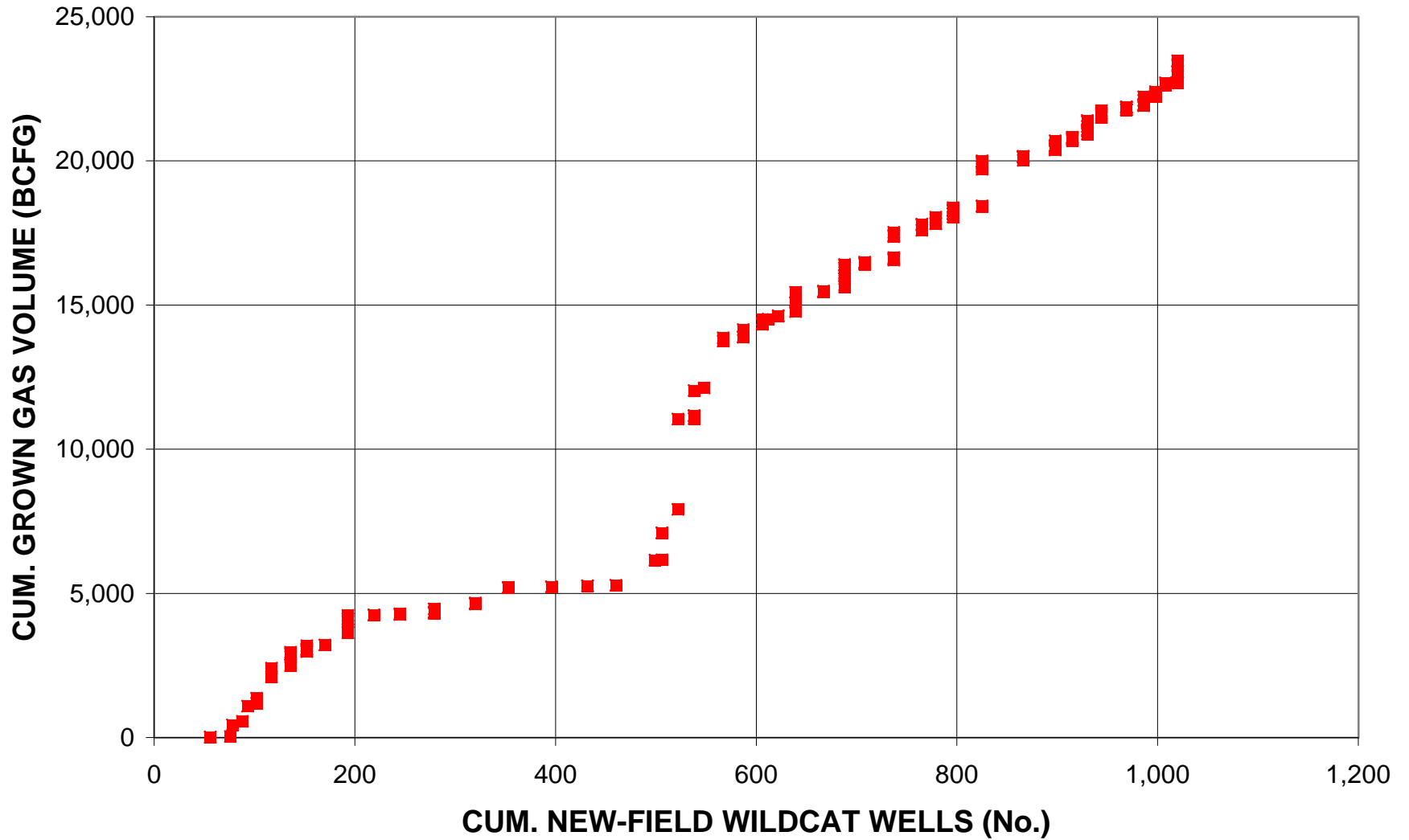
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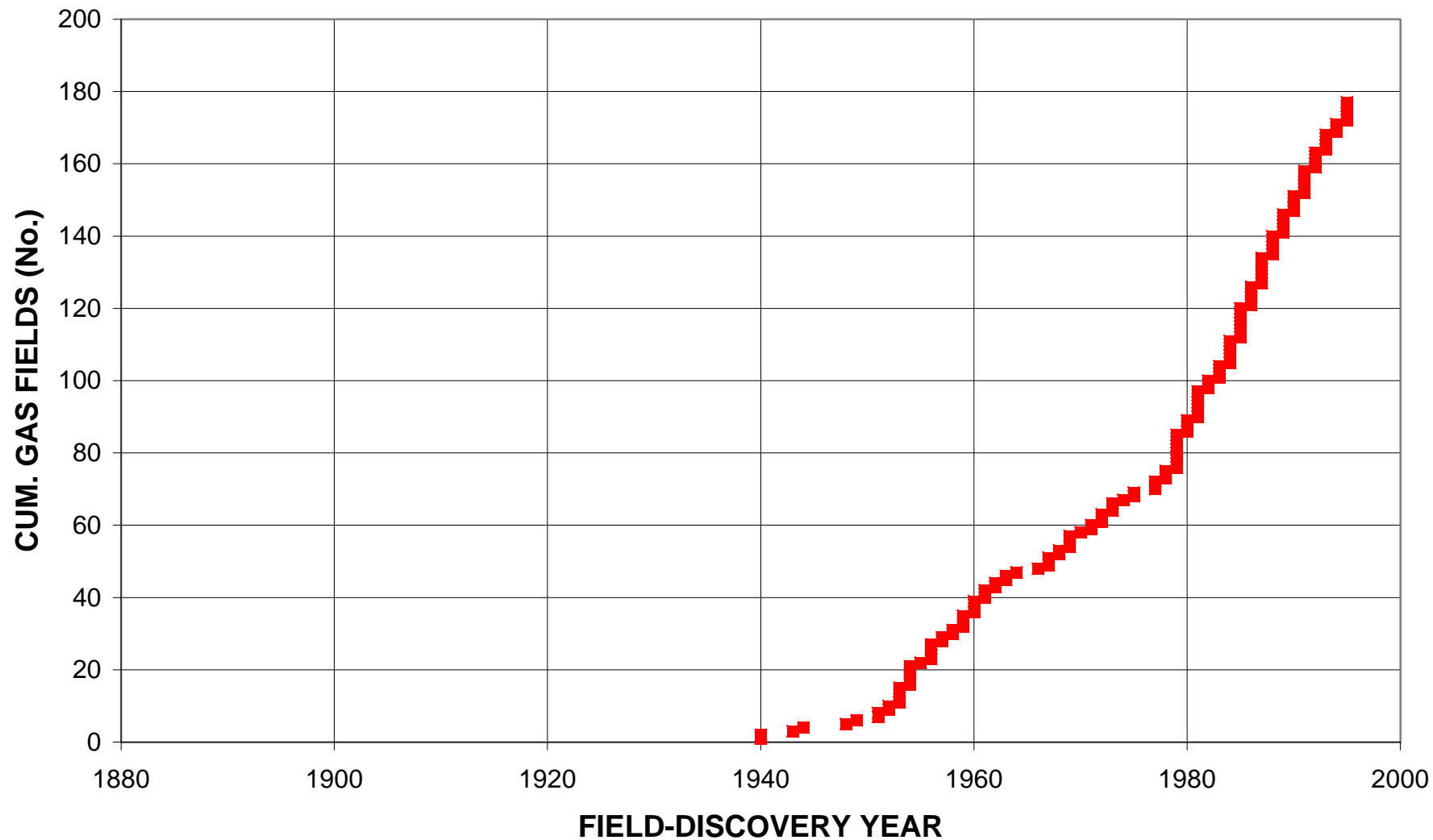
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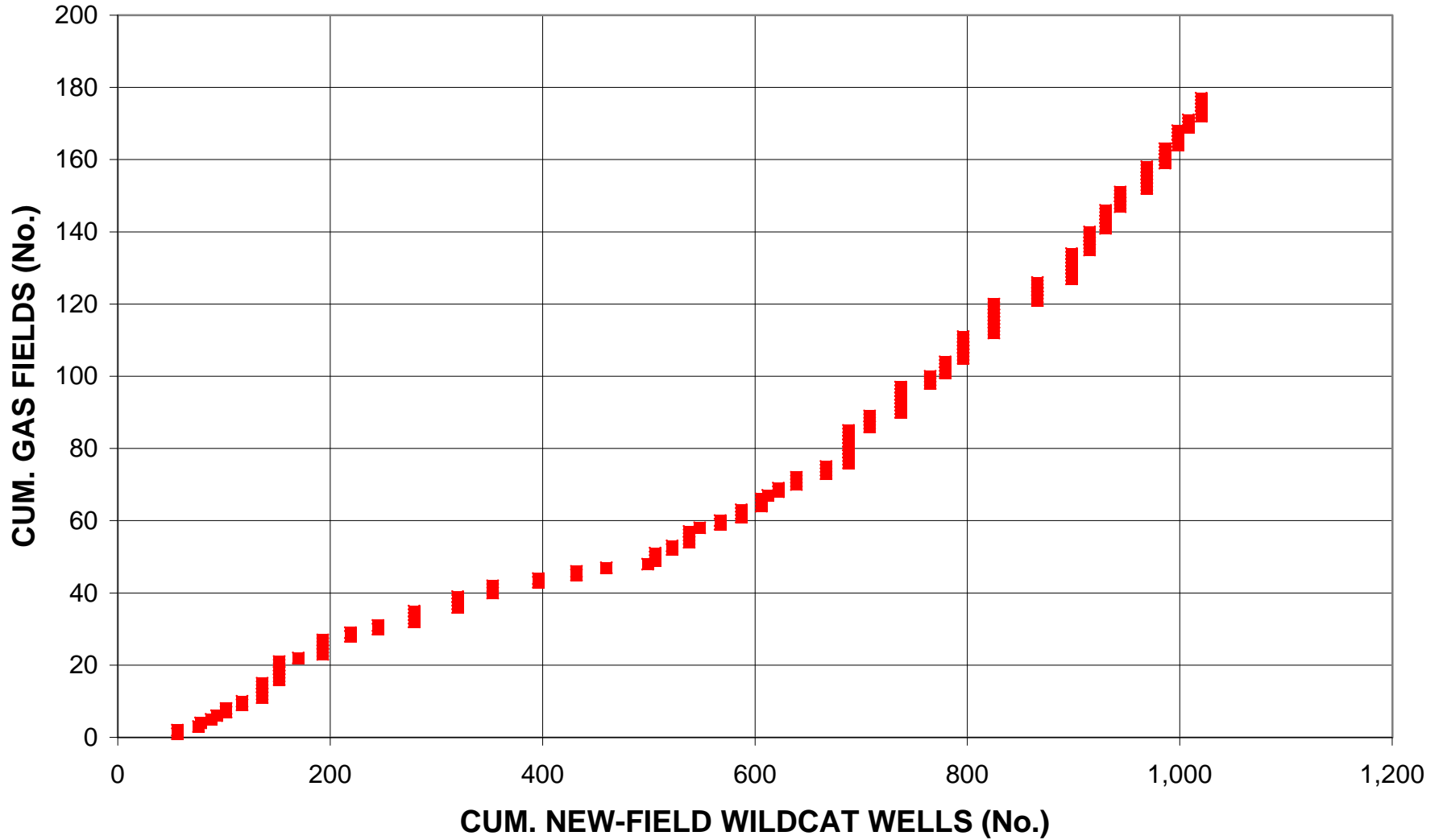
Neogene Flysch Gas, Assessment Unit 40600101



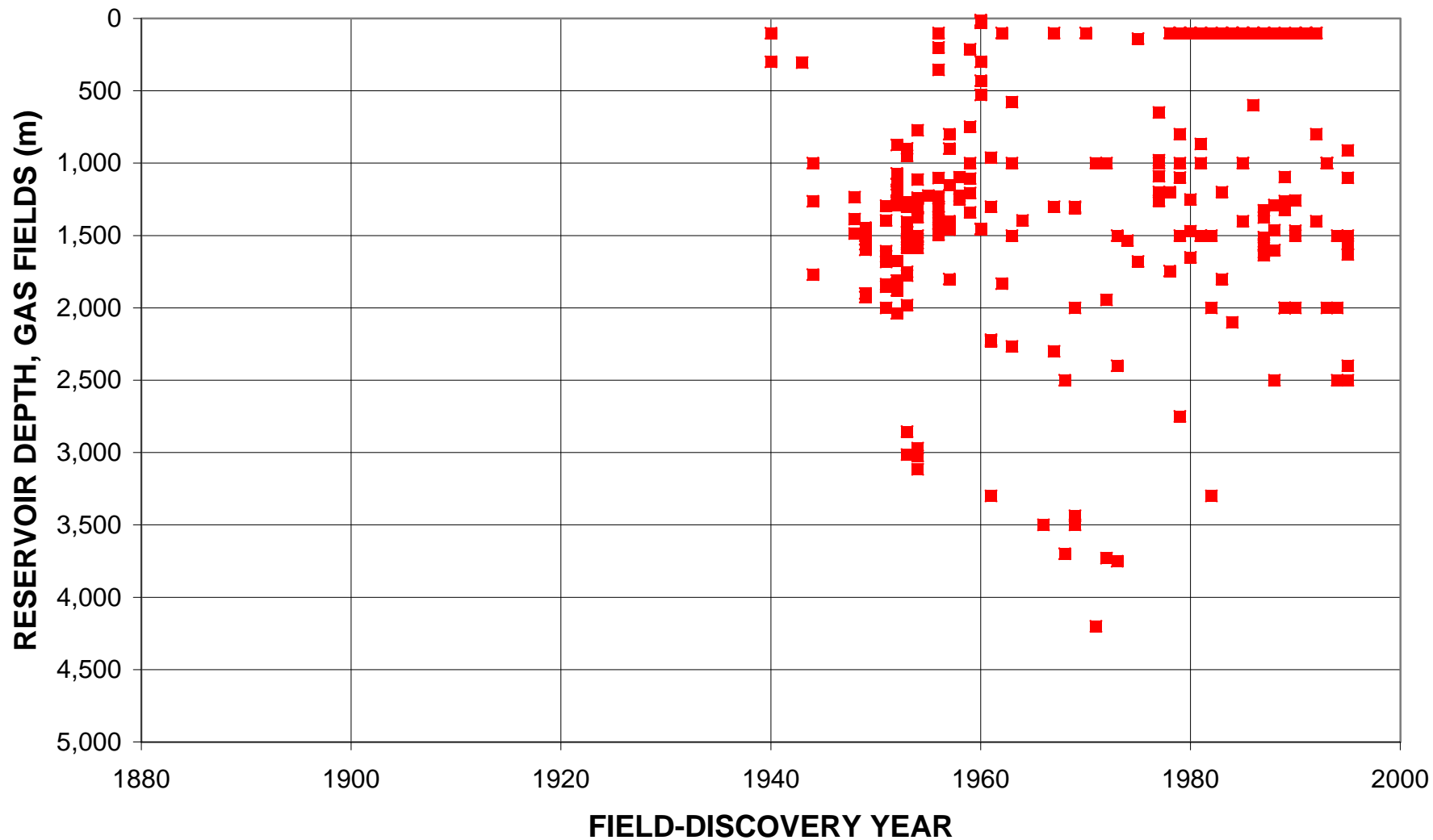
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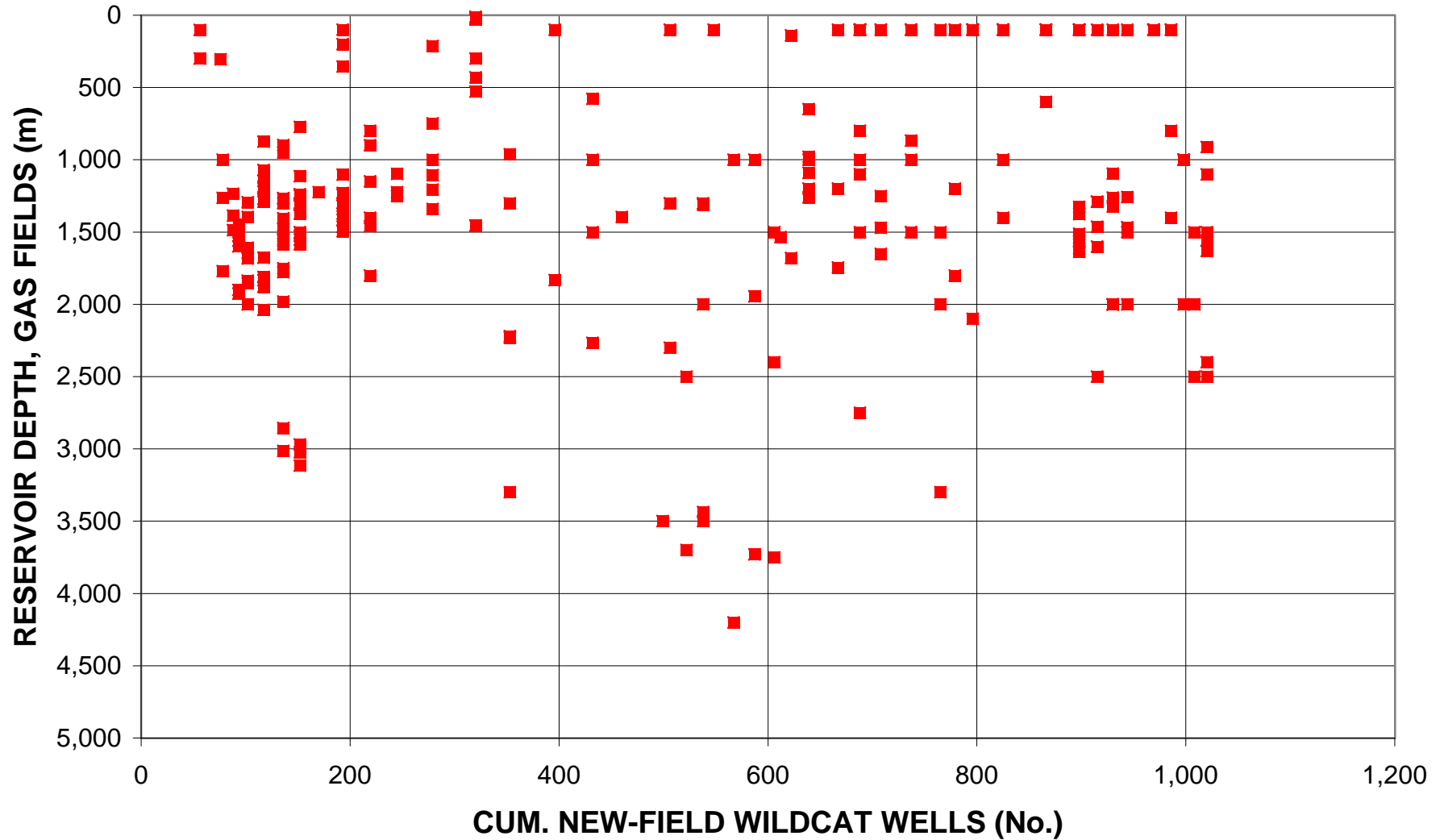
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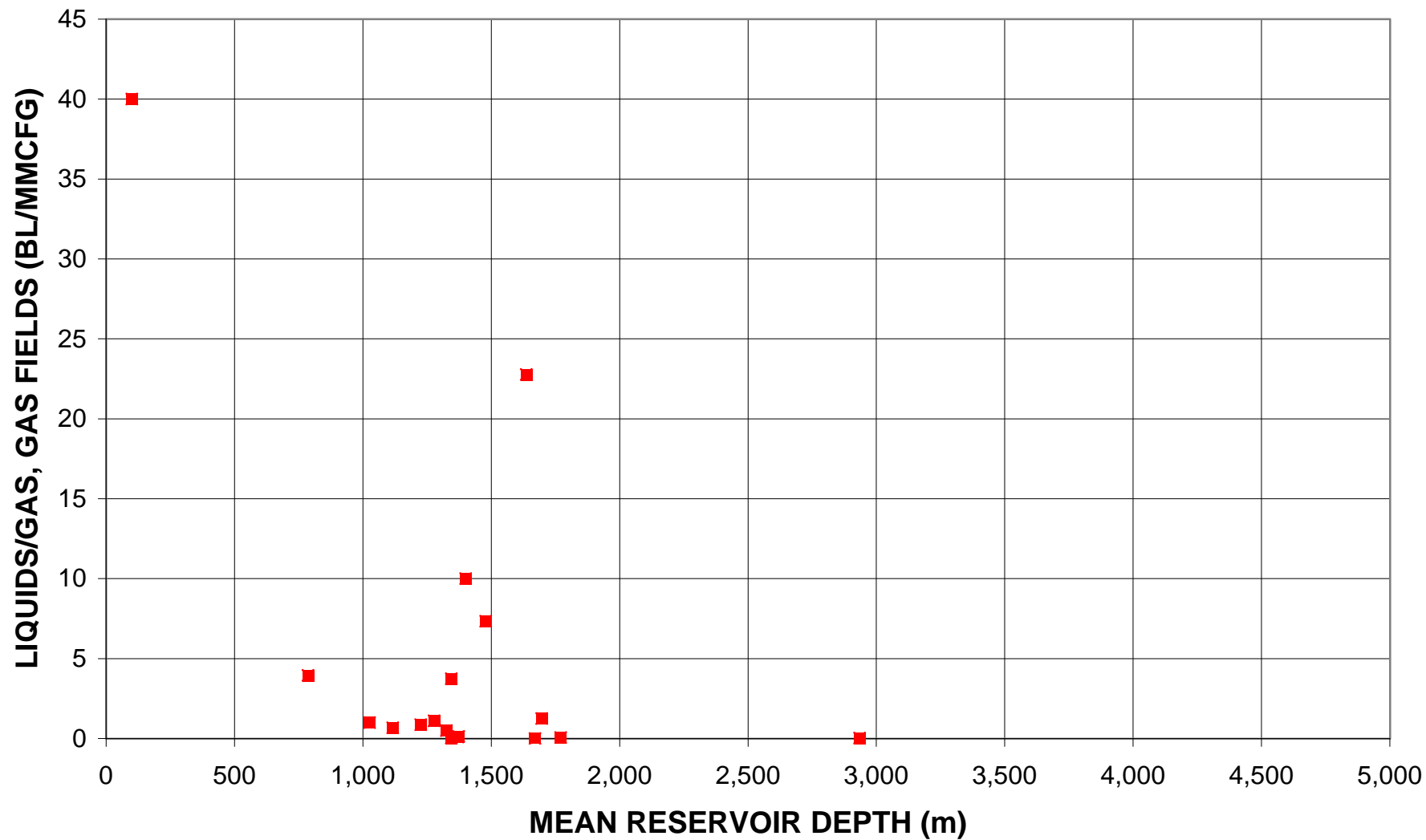
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Neogene Flysch Gas, Assessment Unit 40600101



Neogene Flysch Gas, Assessment Unit 40600101 Volumes of Discovered Petroleum

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. Fields without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one field is present. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Field Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Fields	0	0	0	0	0	0	0	0
Gas Fields	155	12	18,272	5	177	12	23,472	6
Fields <1 MMBOE	83	2	196	0	61	2	118	0
All Fields	238	14	18,468	5	238	14	23,590	6

Neogene Flysch Gas, Assessment Unit 40600101 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Known (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Known Sizes (MMBO)</u>					
	First third	NA	NA	NA	NA	NA
	Second third	NA	NA	NA	NA	NA
	Third third	NA	NA	NA	NA	NA
	All Oil Fields		NA	NA	NA	NA
Gas Fields	<u>Known Sizes (BCFG)</u>					
	First third	1940-1968	52	7,444	143	30
	Second third	1984	52	8,252	159	50
	Third third	1995	51	2,576	51	25
	All Gas Fields		155	18,272	118	30

Neogene Flysch Gas, Assessment Unit 40600101 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Grown (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Grown Sizes (MMBO)</u>					
	First third	NA	NA	NA	NA	NA
	Second third	NA	NA	NA	NA	NA
	Third third	NA	NA	NA	NA	NA
	All Oil Fields		NA	NA	NA	NA
Gas Fields	<u>Grown Sizes (BCFG)</u>					
	First third	1940-1971	59	13,747	233	31
	Second third	1985	59	6,207	105	58
	Third third	1995	59	3,519	60	40
	All Gas Fields		177	23,472	133	42