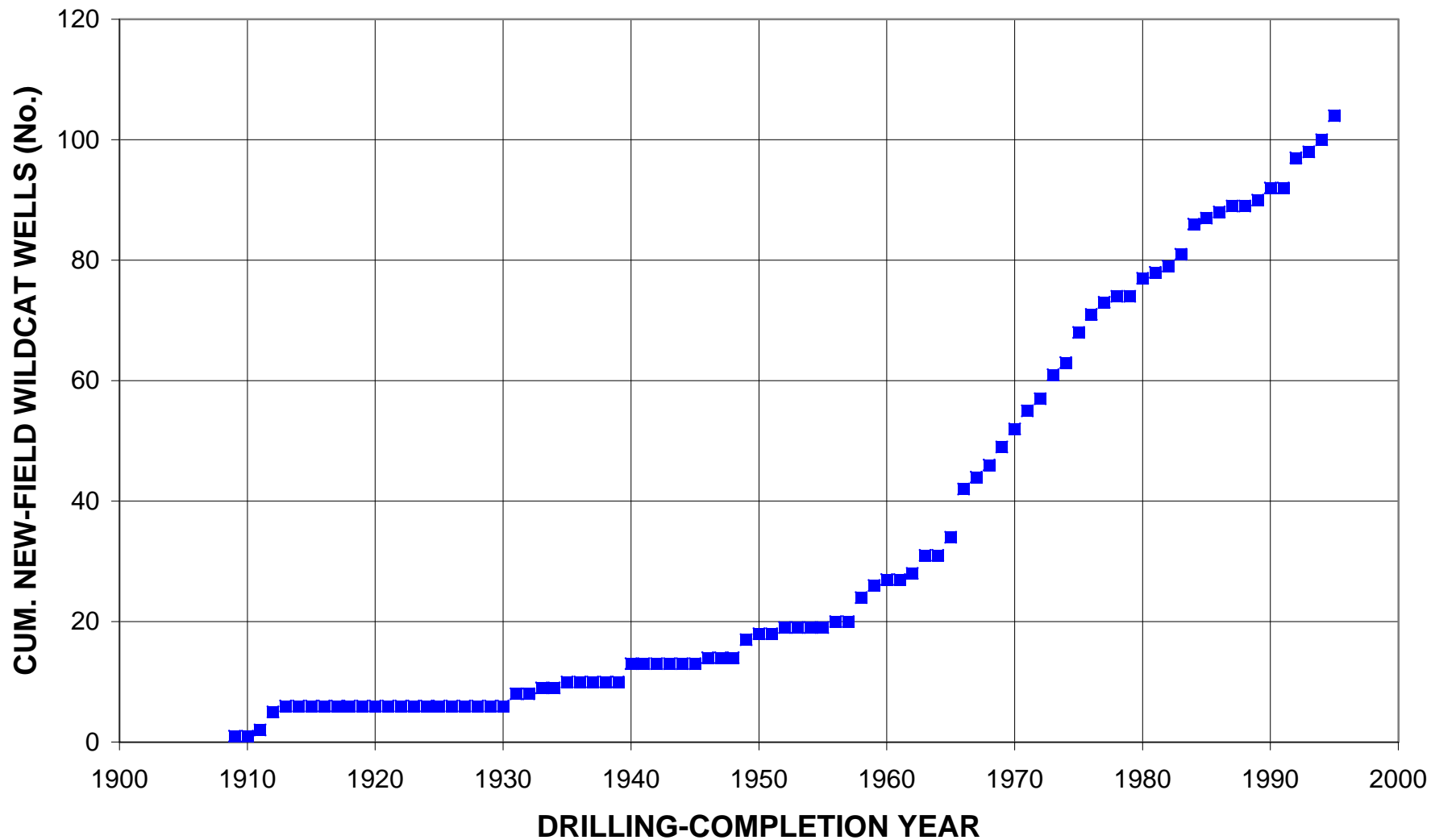
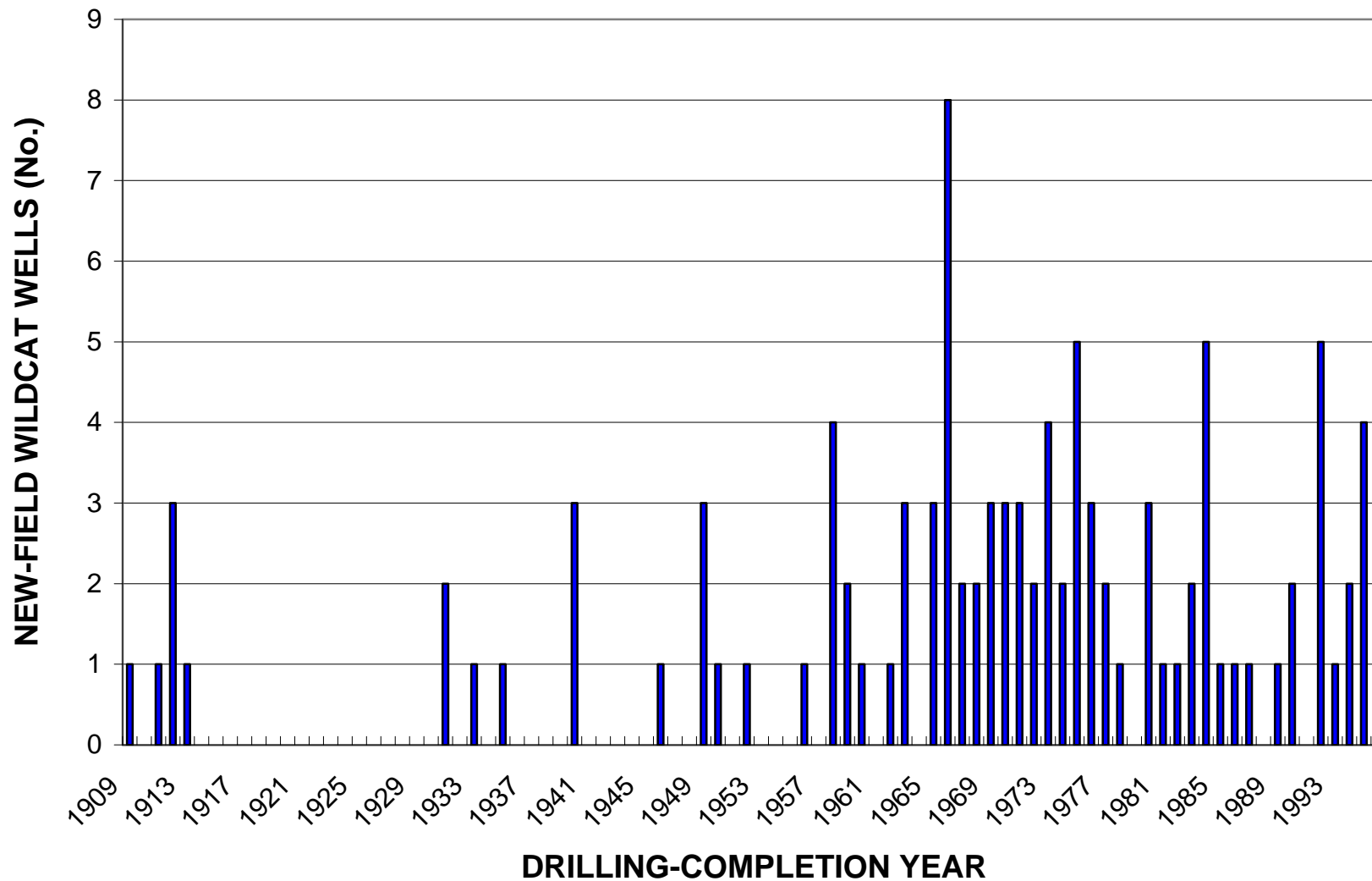


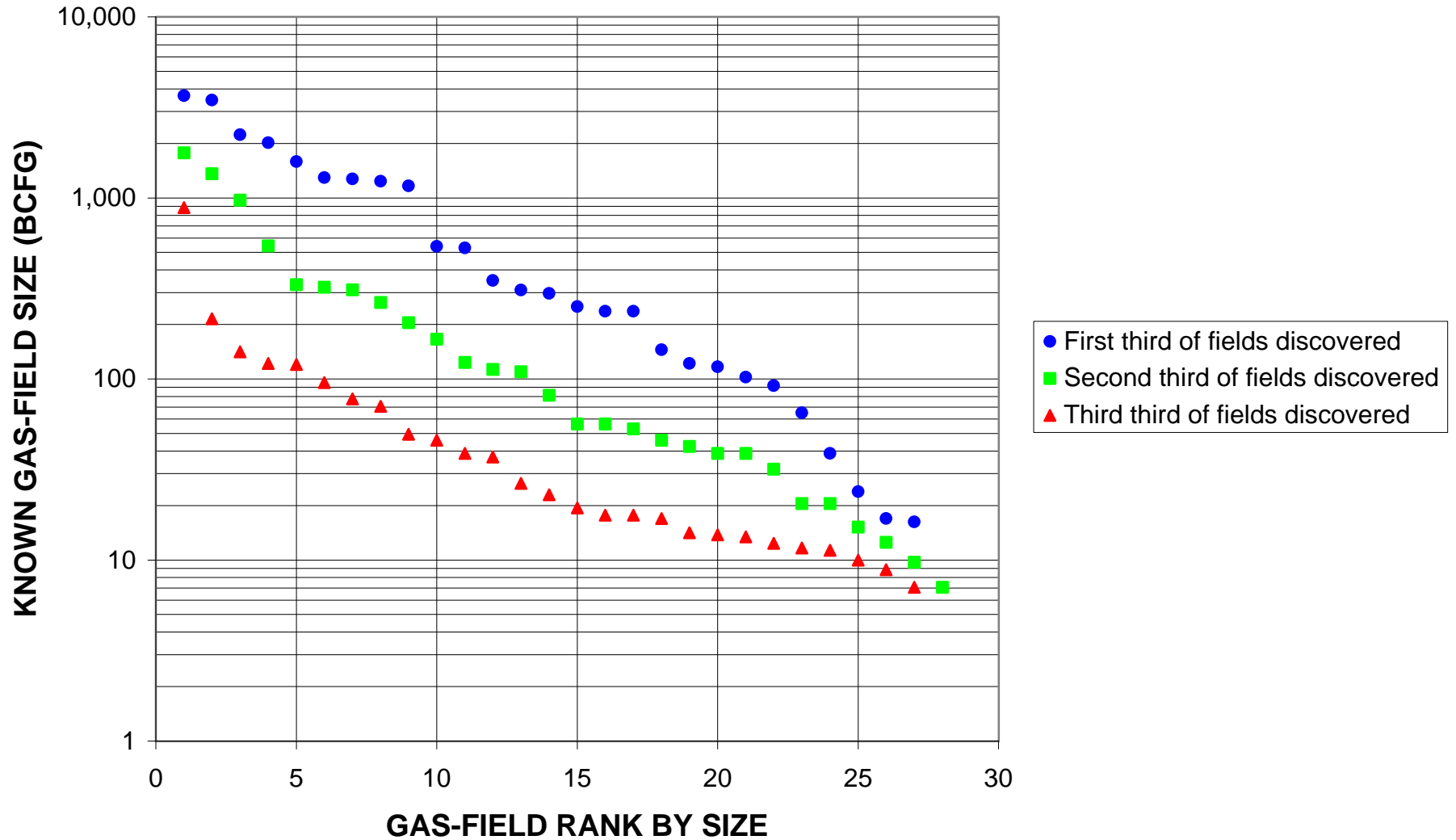
Transylvanian Neogene Suprasalt Gas, Assessment Unit 40570101



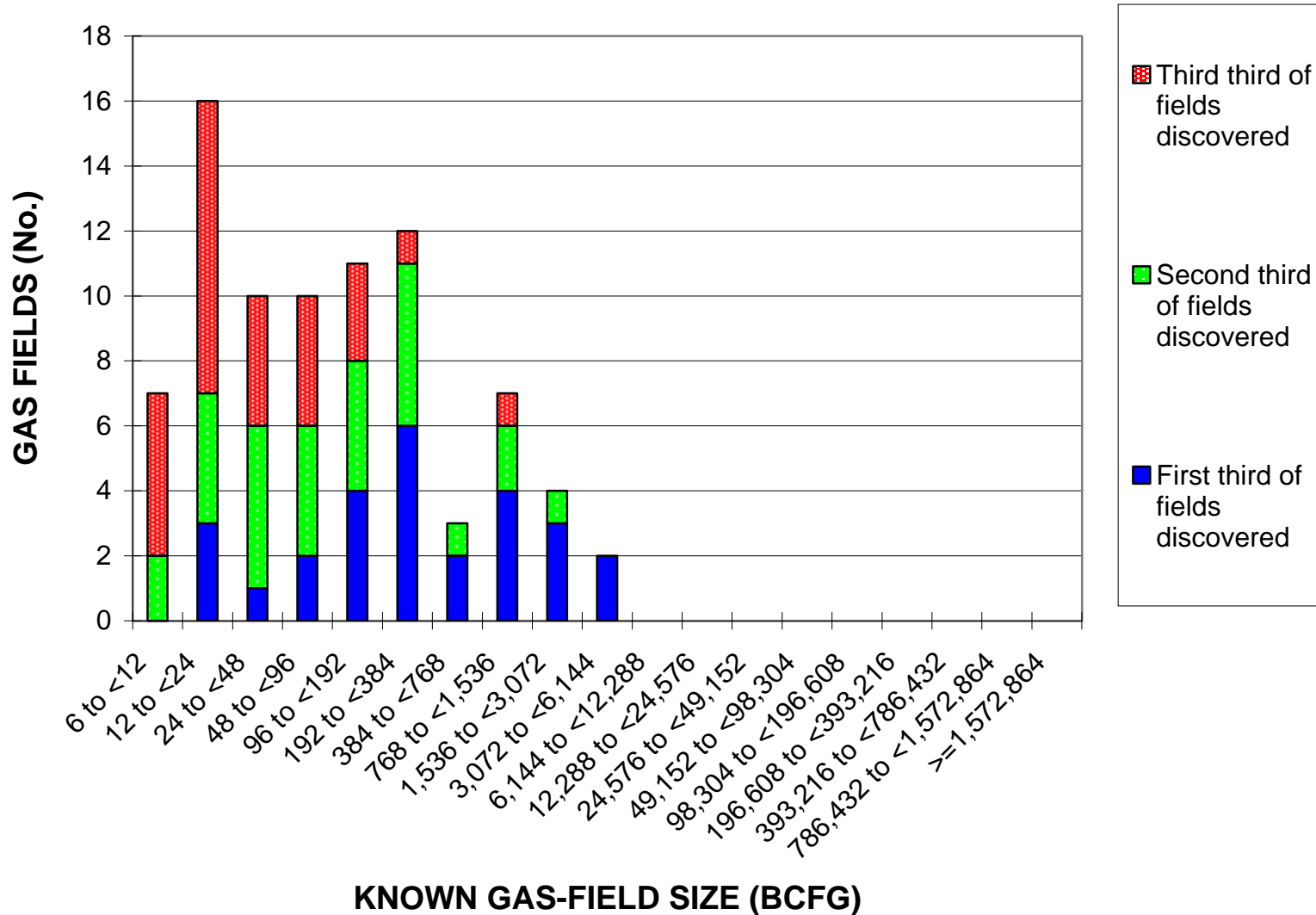
Transylvanian Neogene Suprasalt Gas, Assessment Unit 40570101



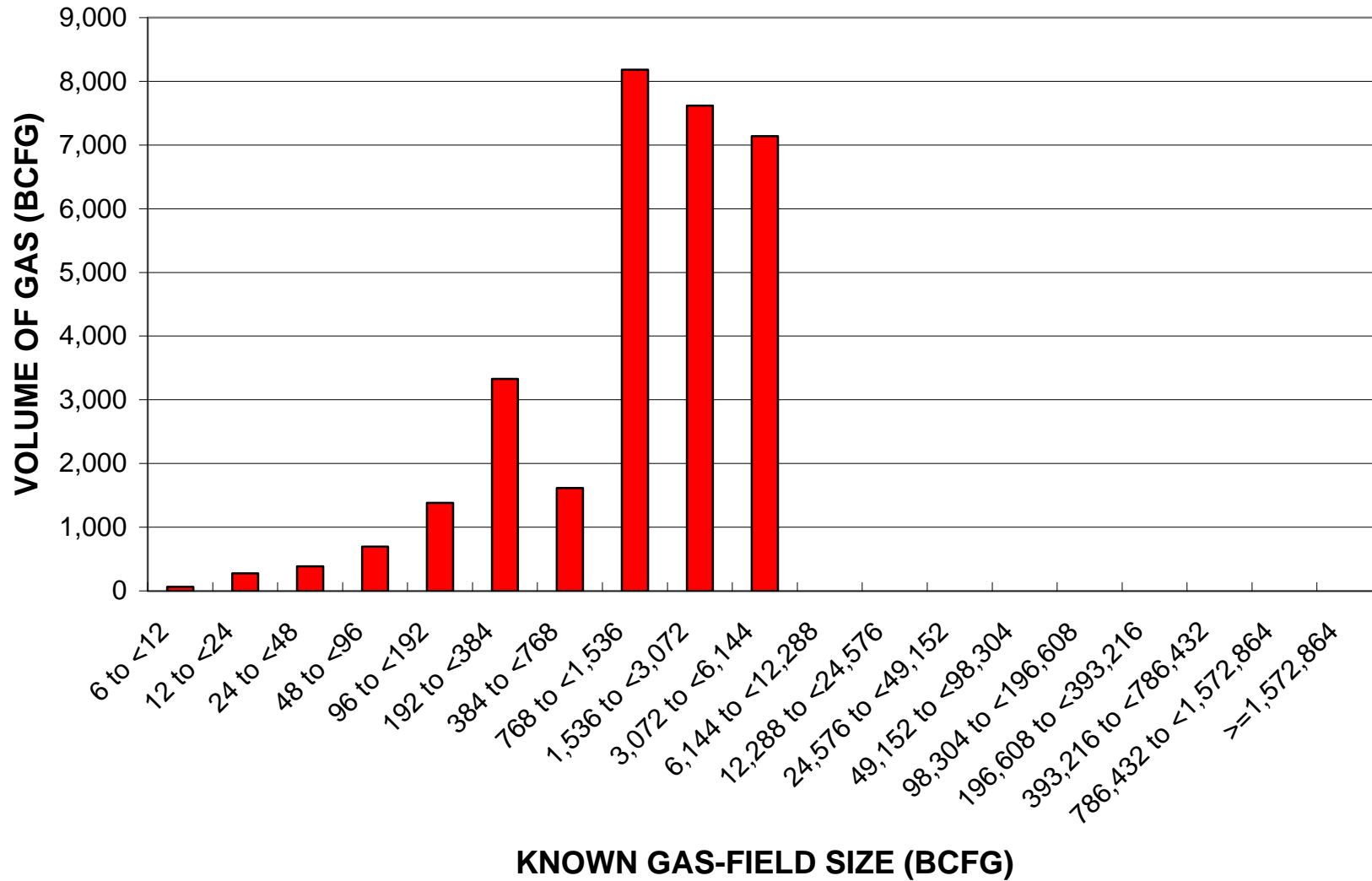
Transylvanian Neogene Suprasalt Gas, Assessment Unit 40570101



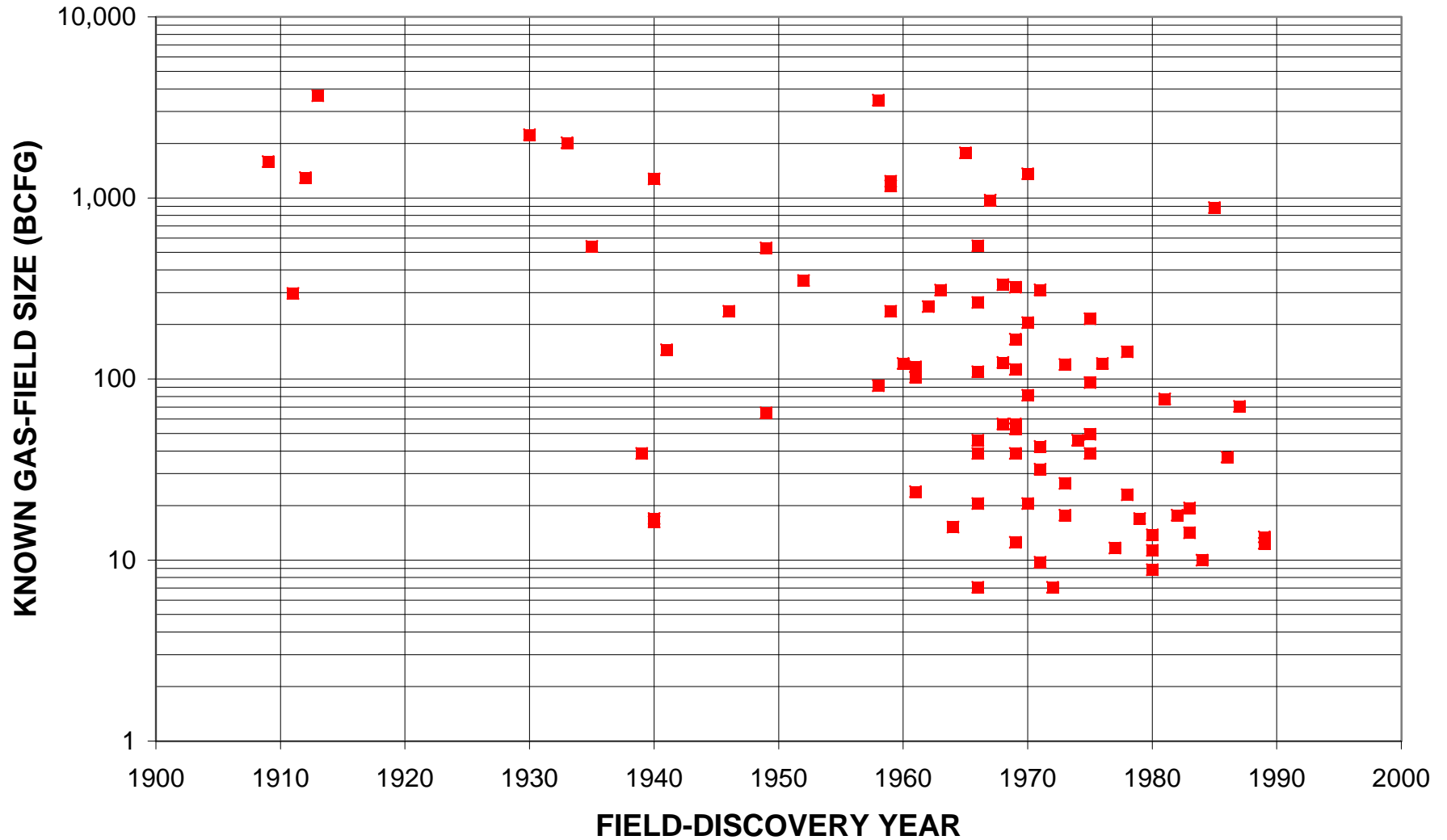
Transylvanian Neogene Suprasalt Gas, Assessment Unit 40570101



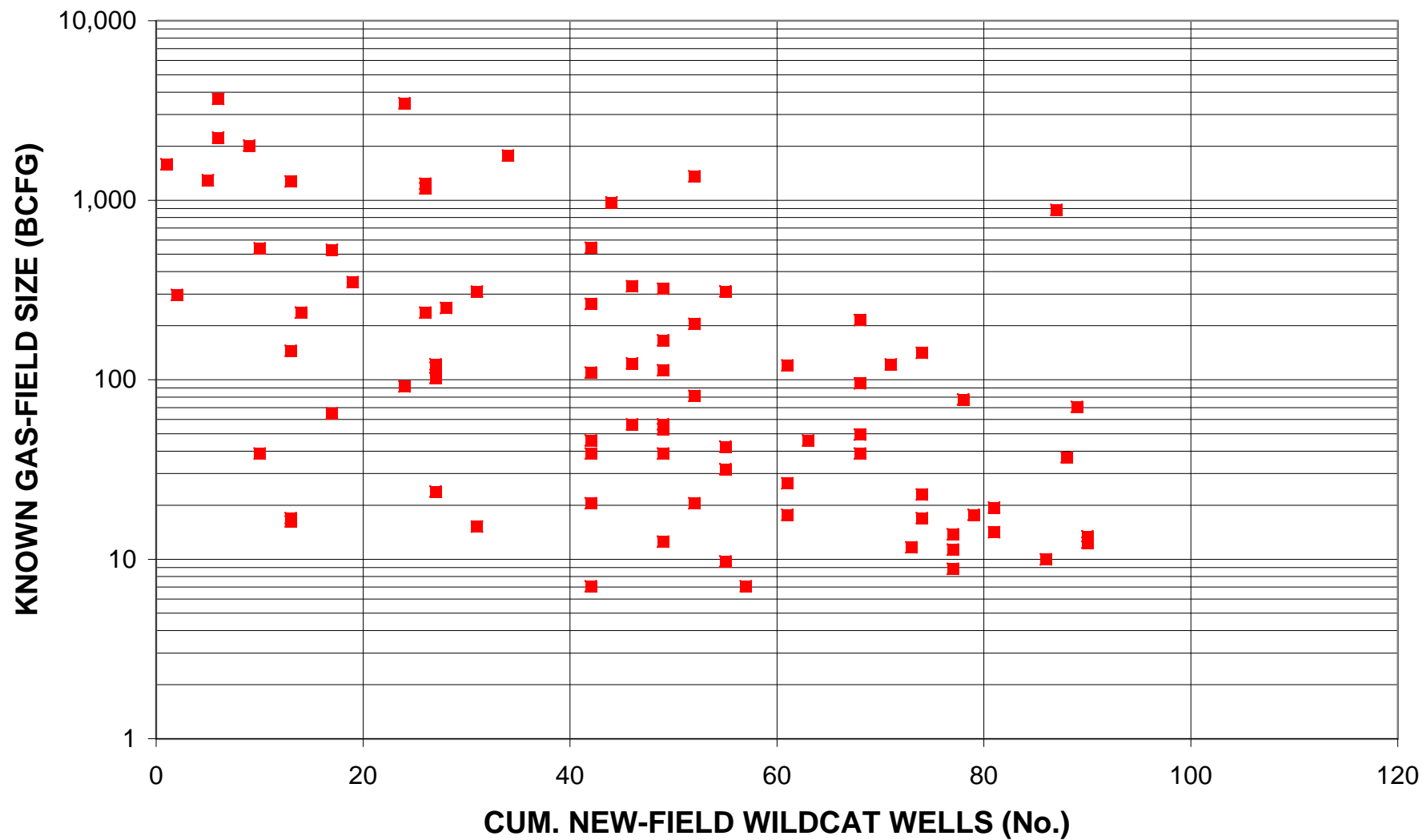
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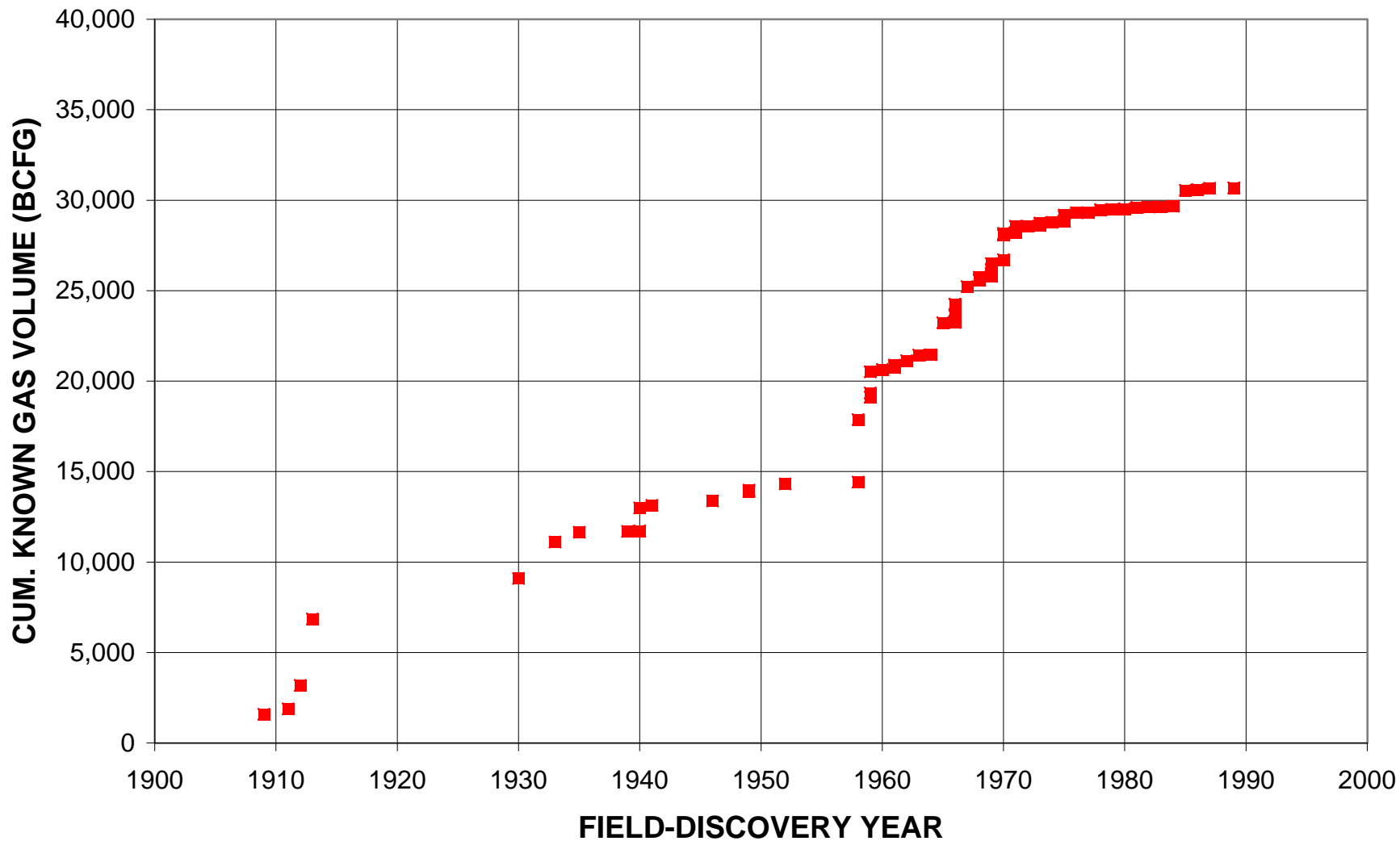
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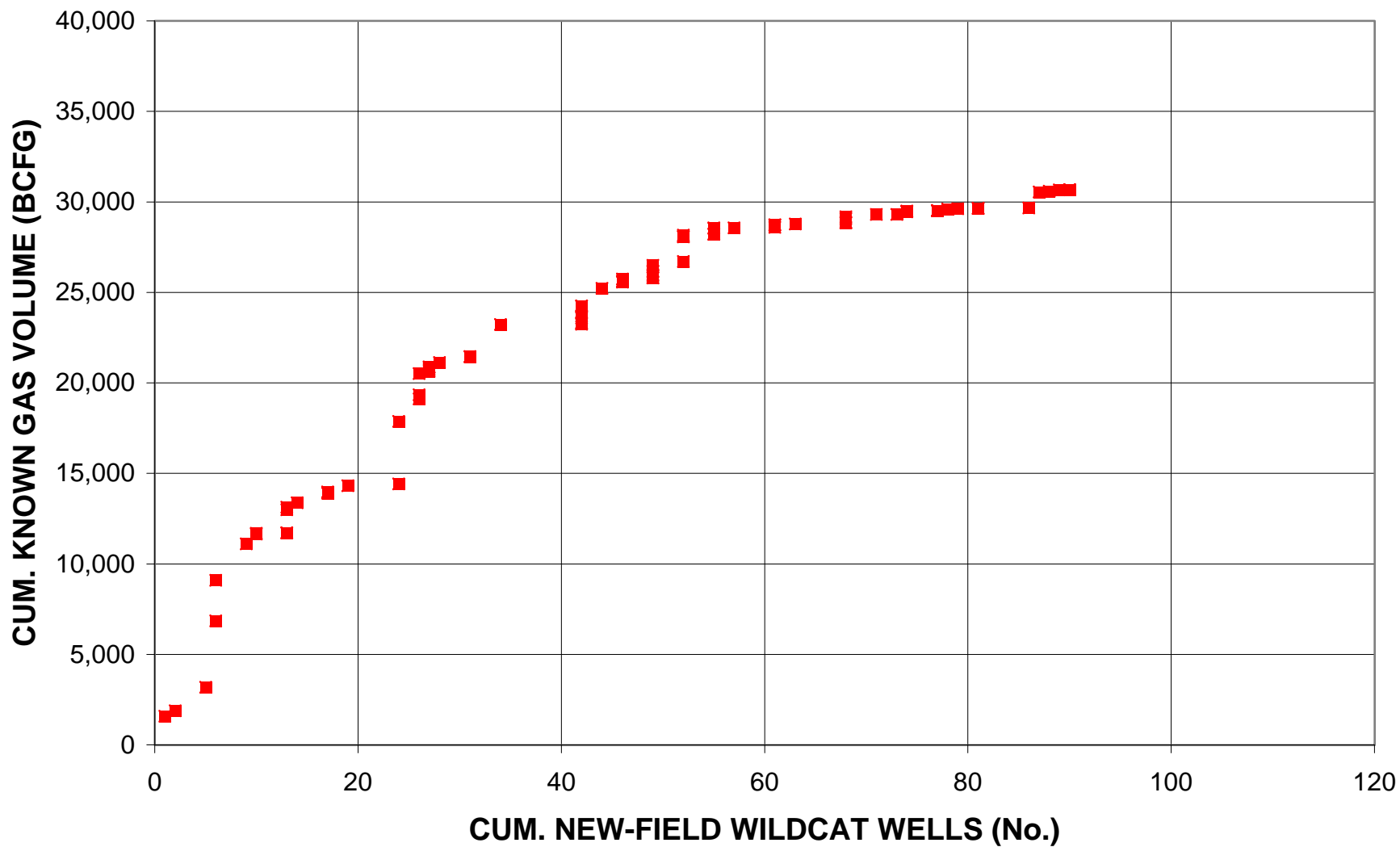
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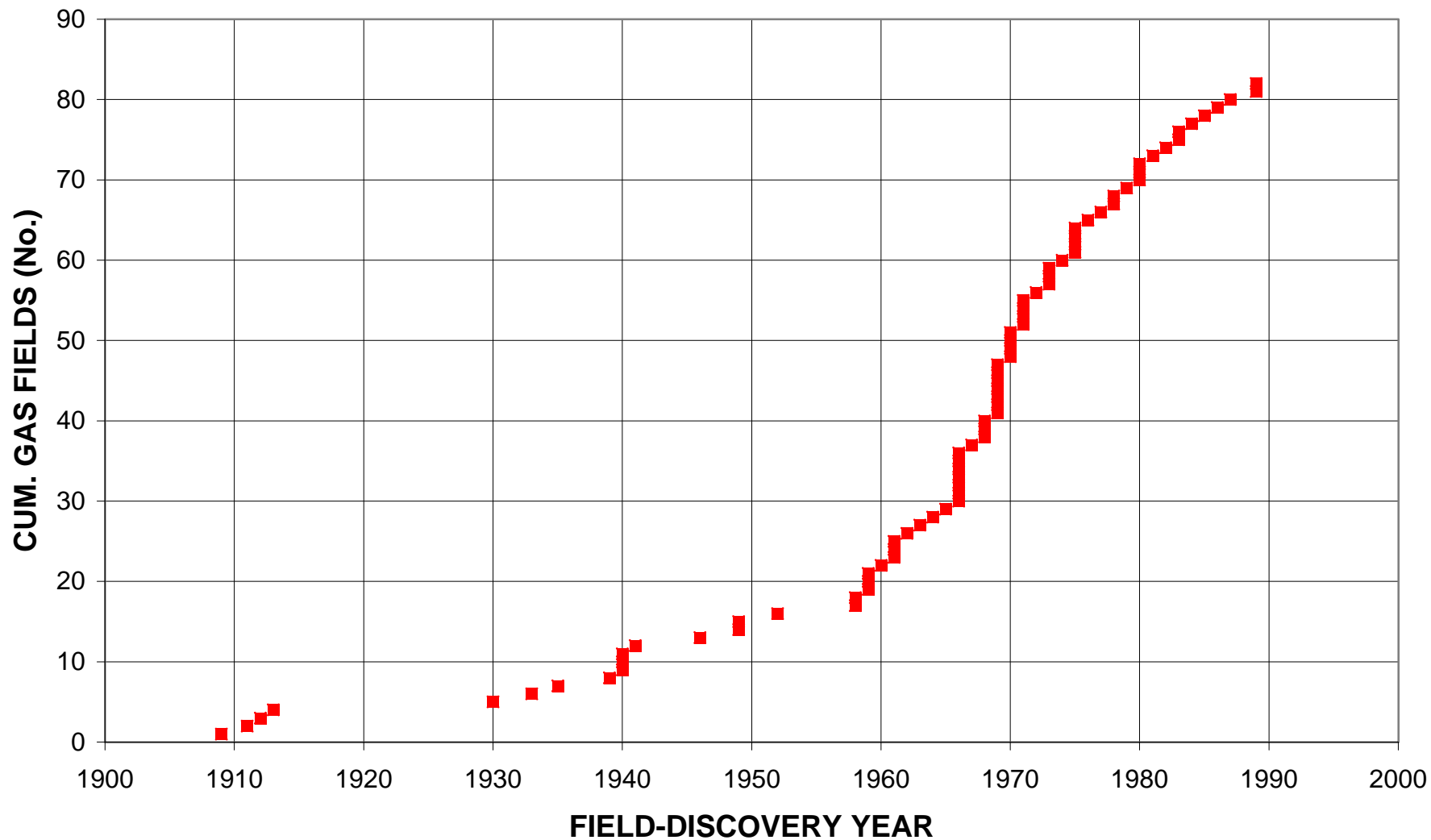
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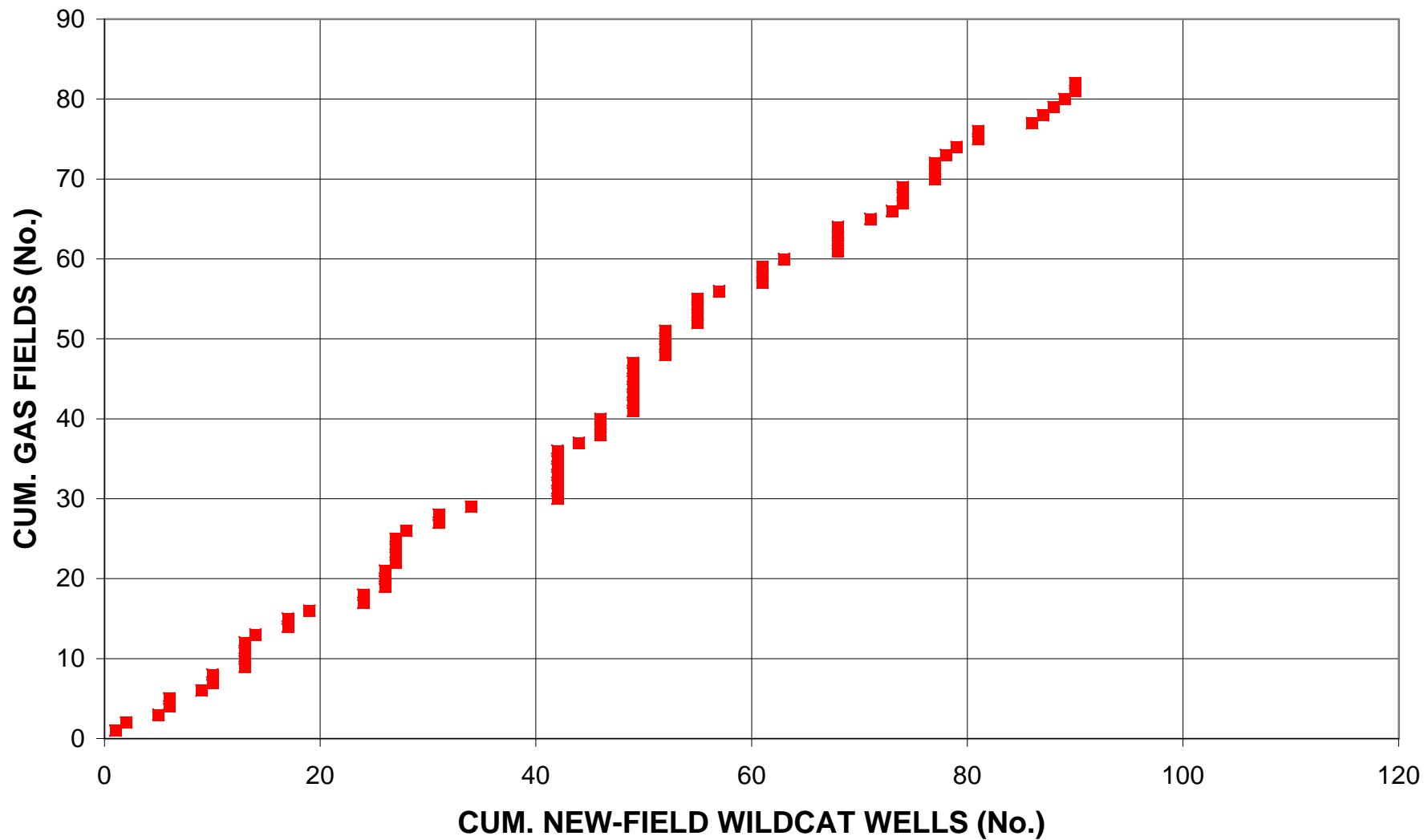
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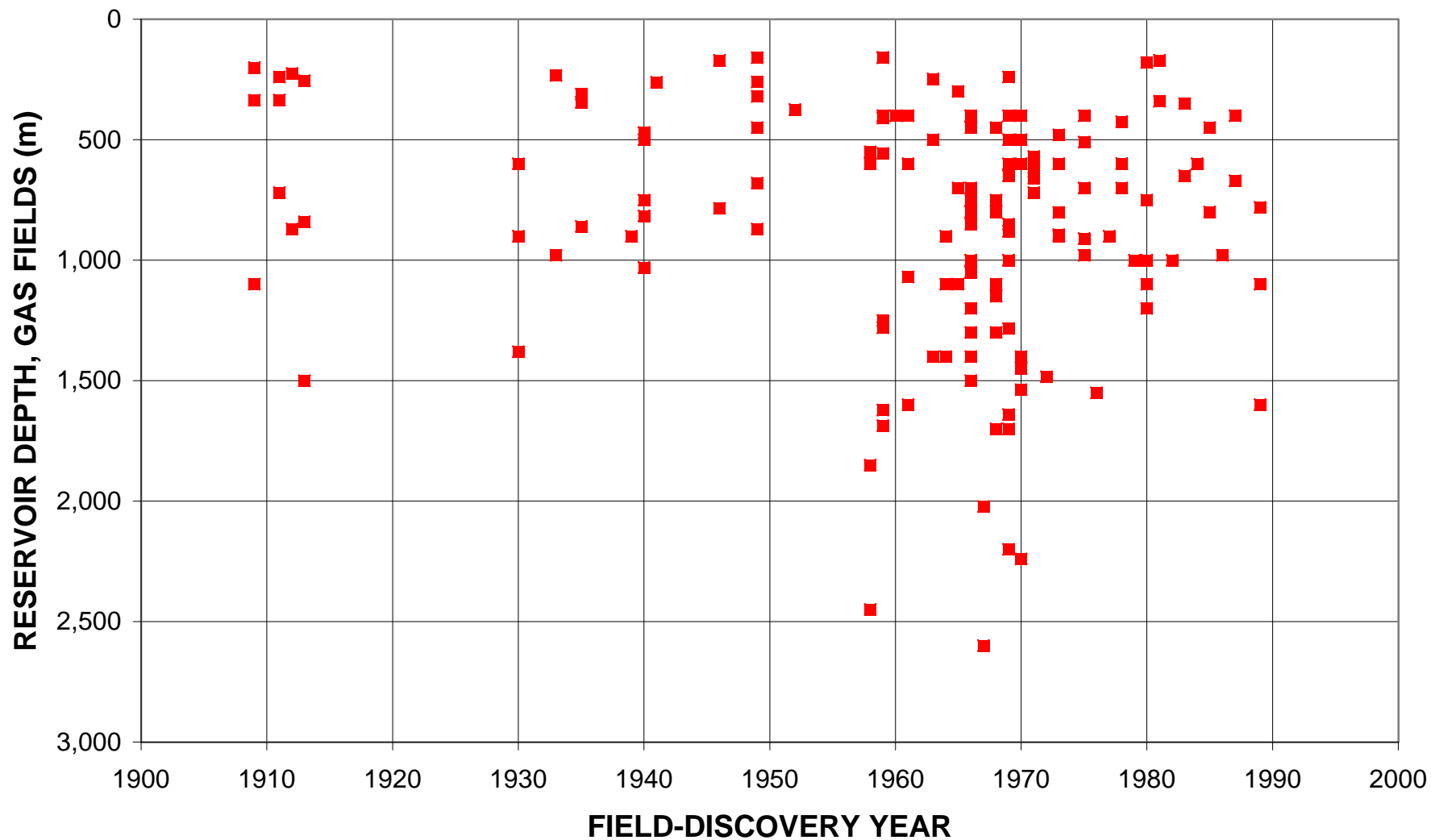
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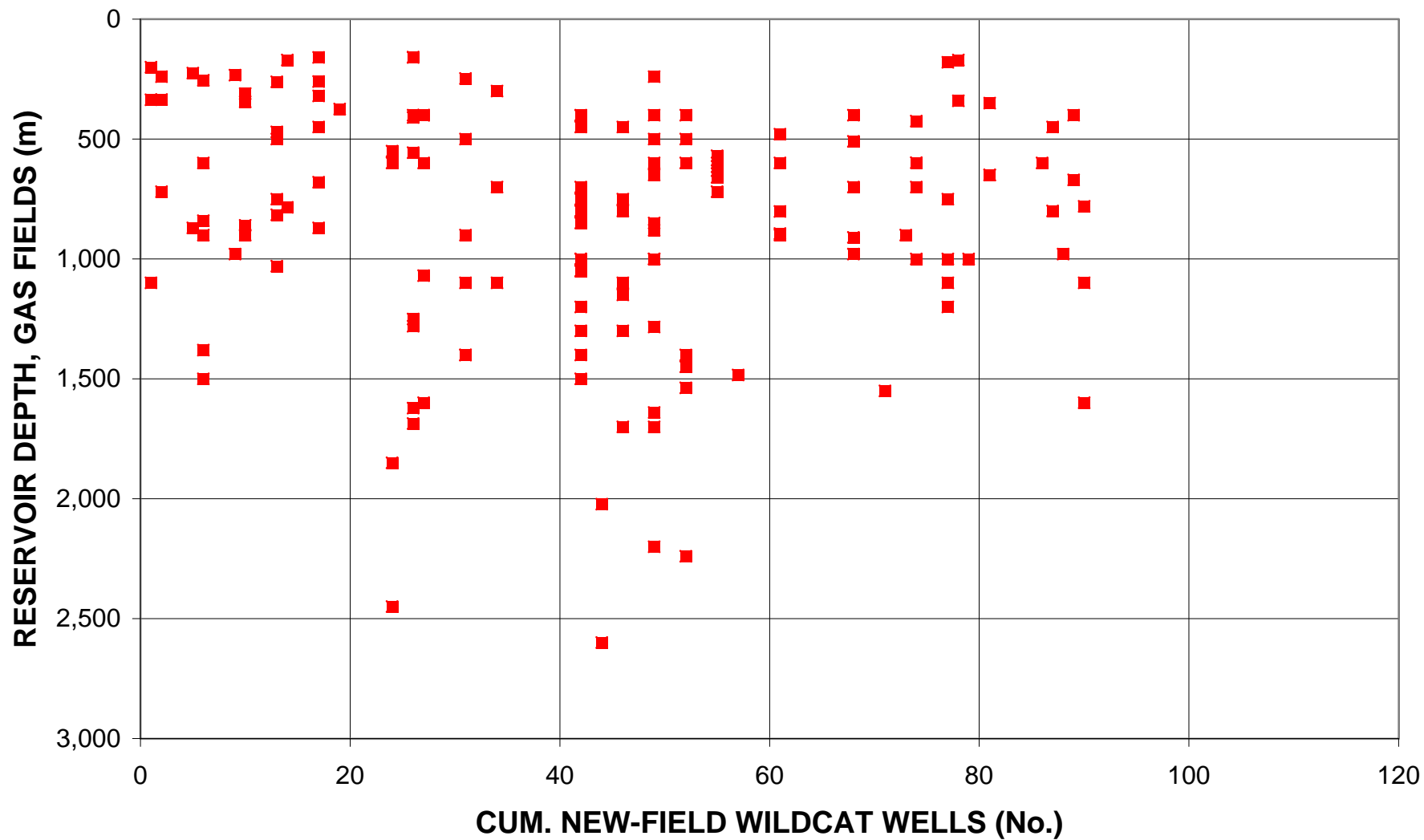
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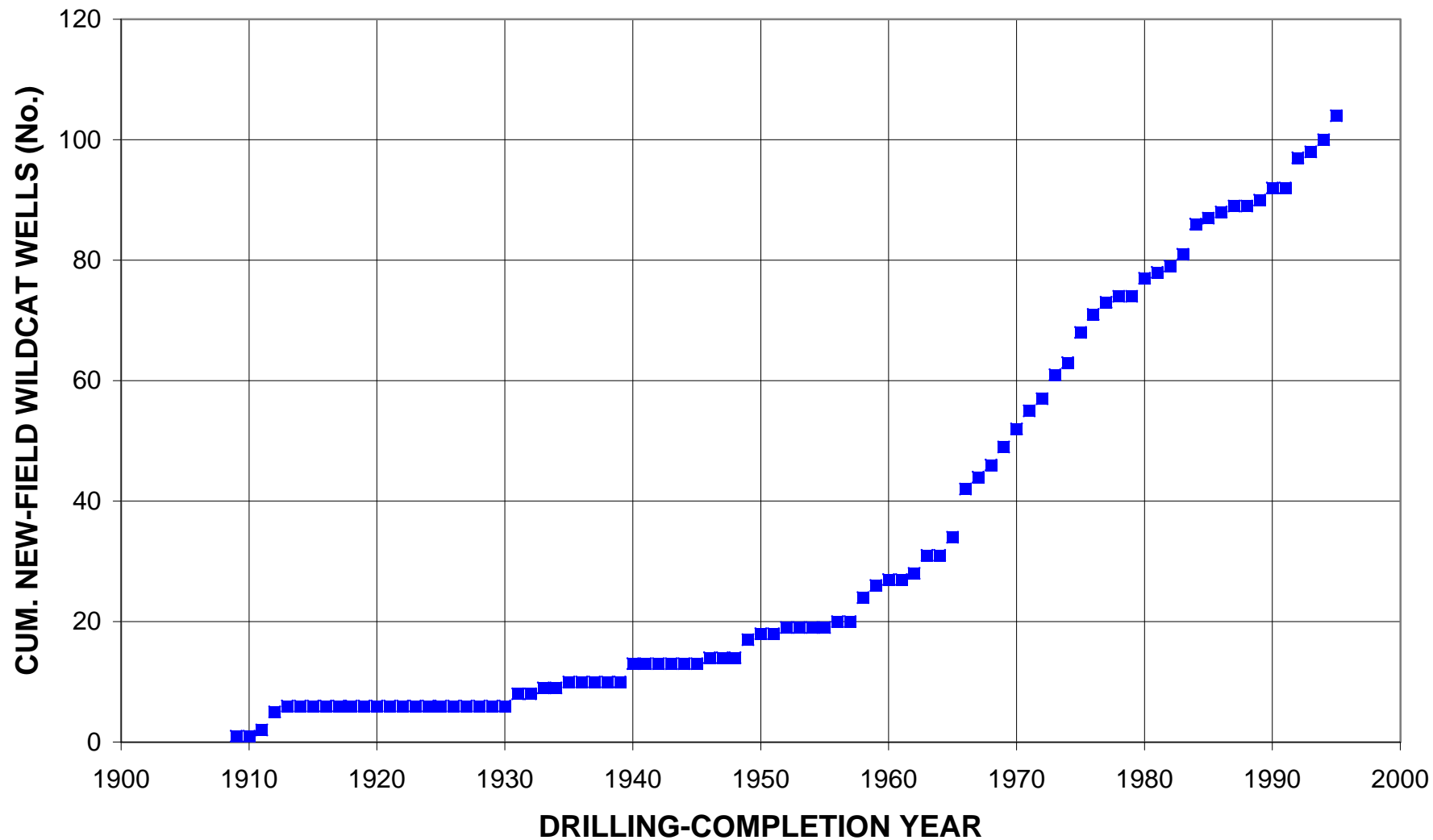
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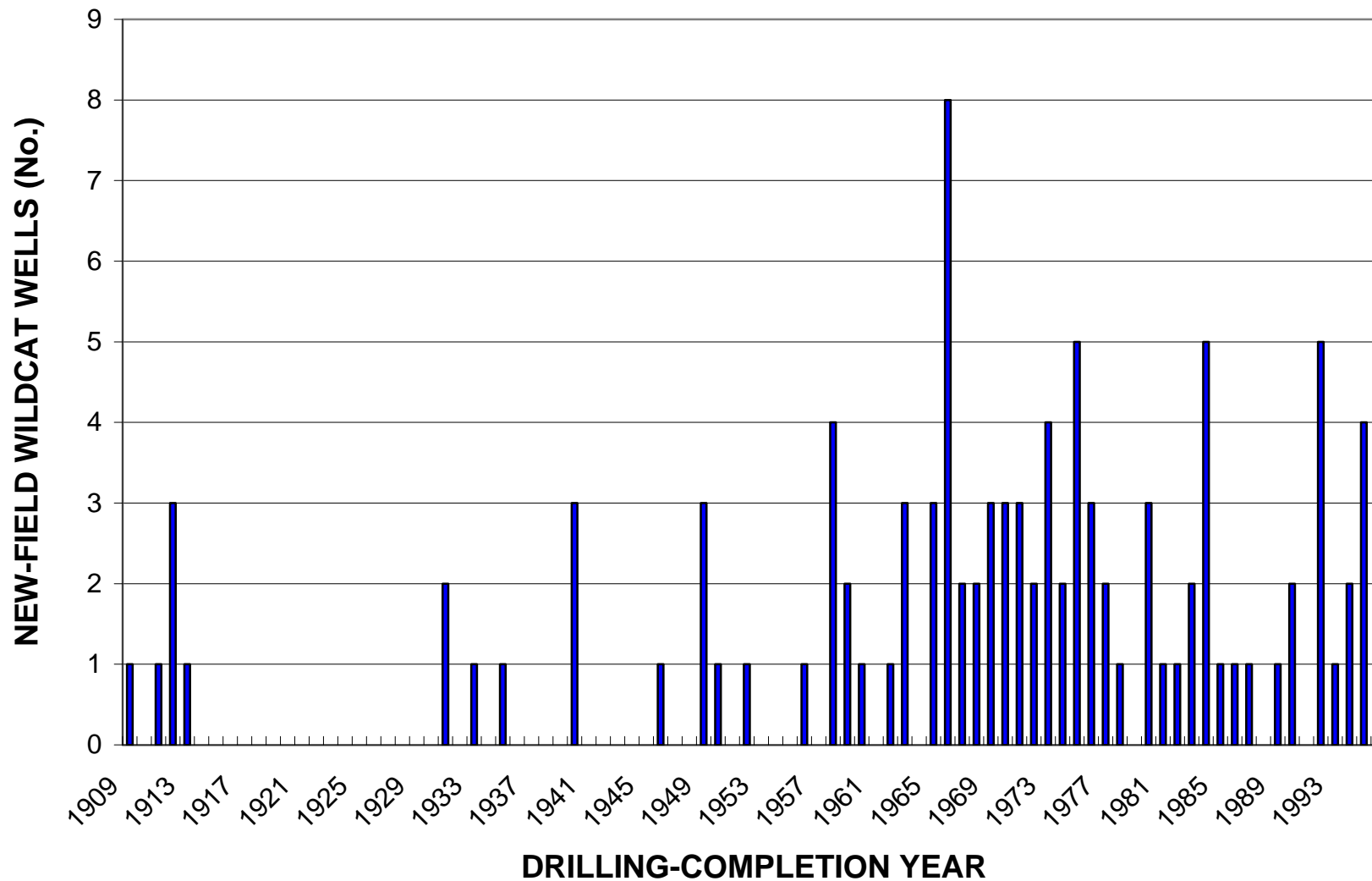
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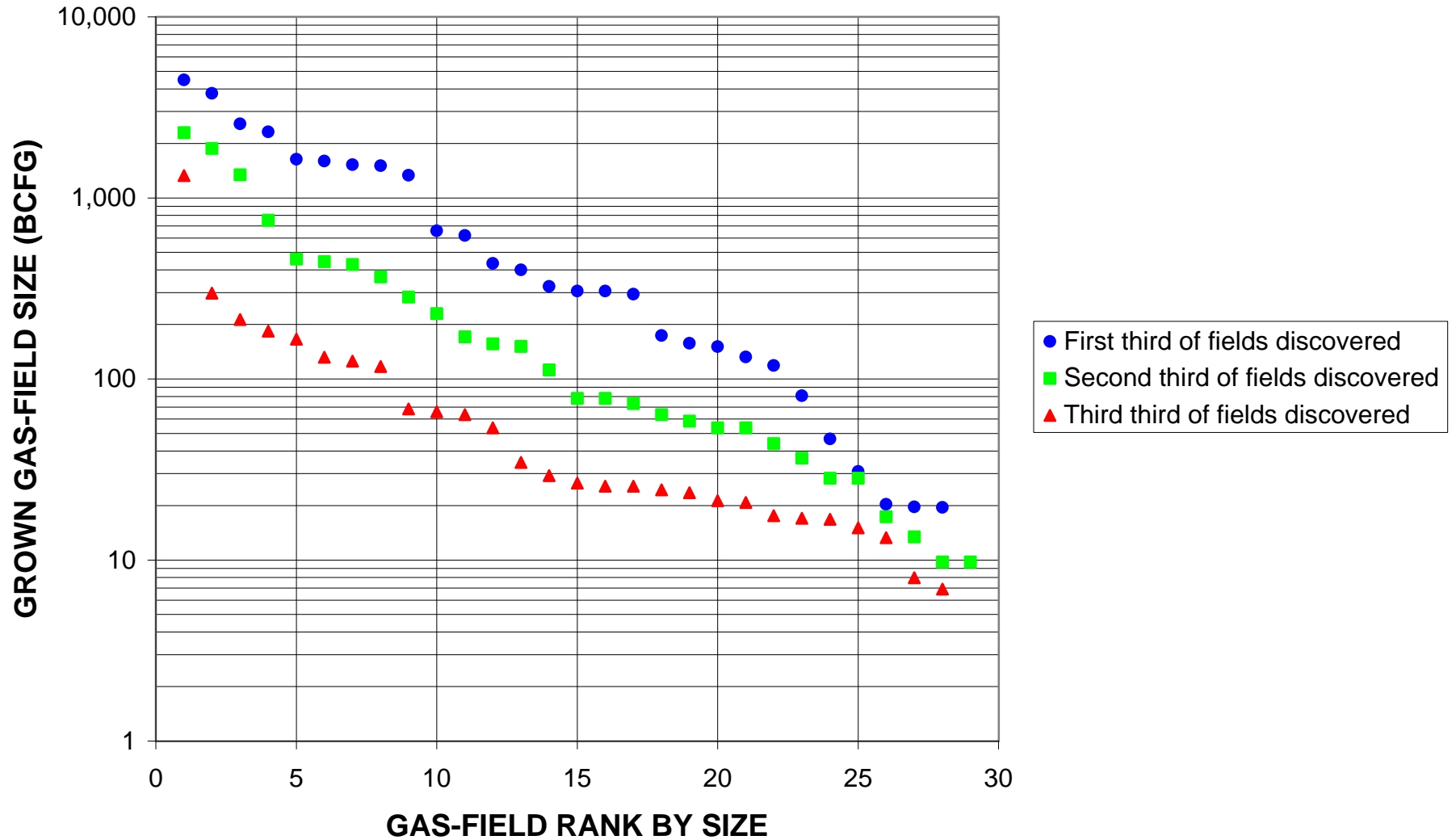
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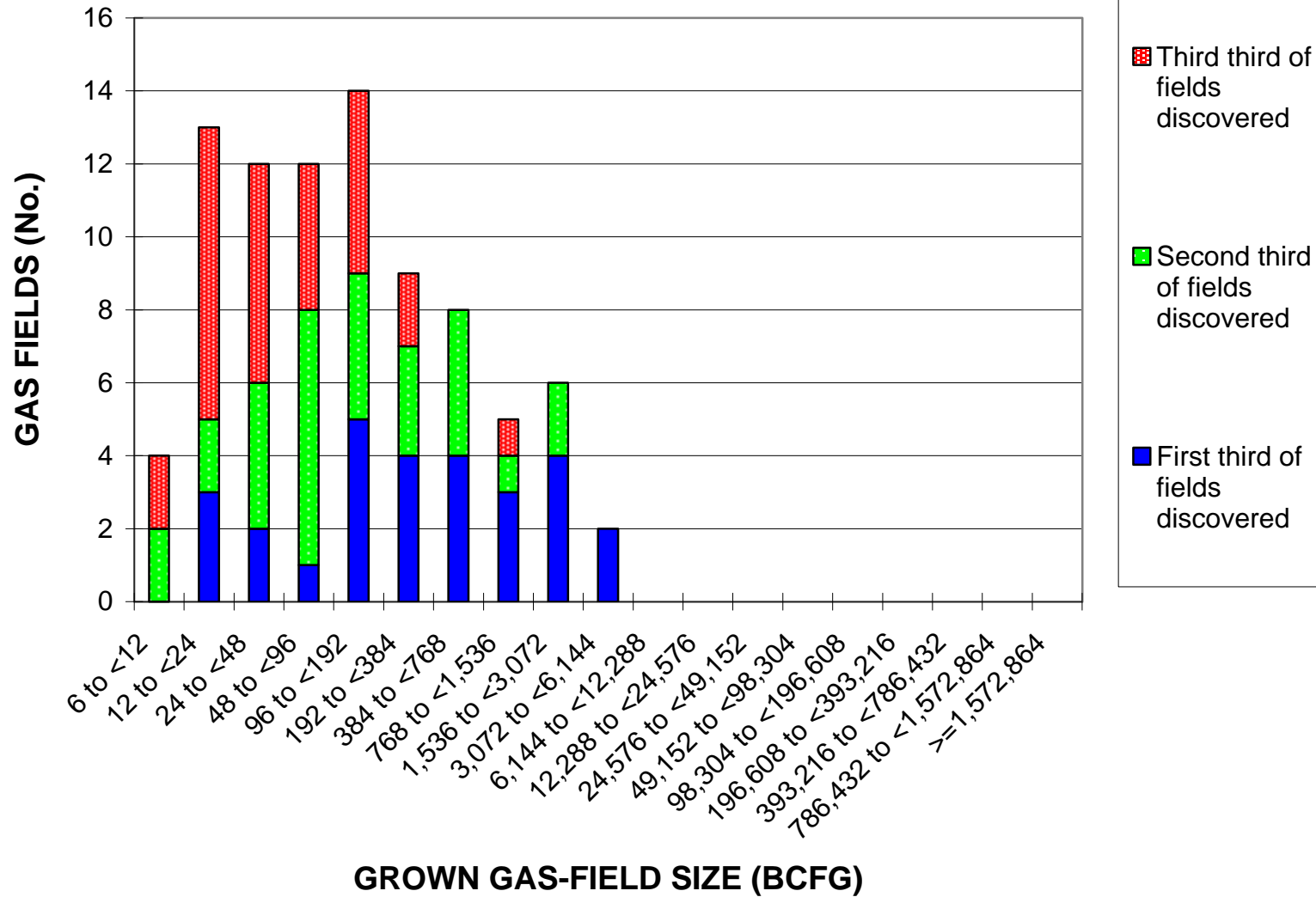
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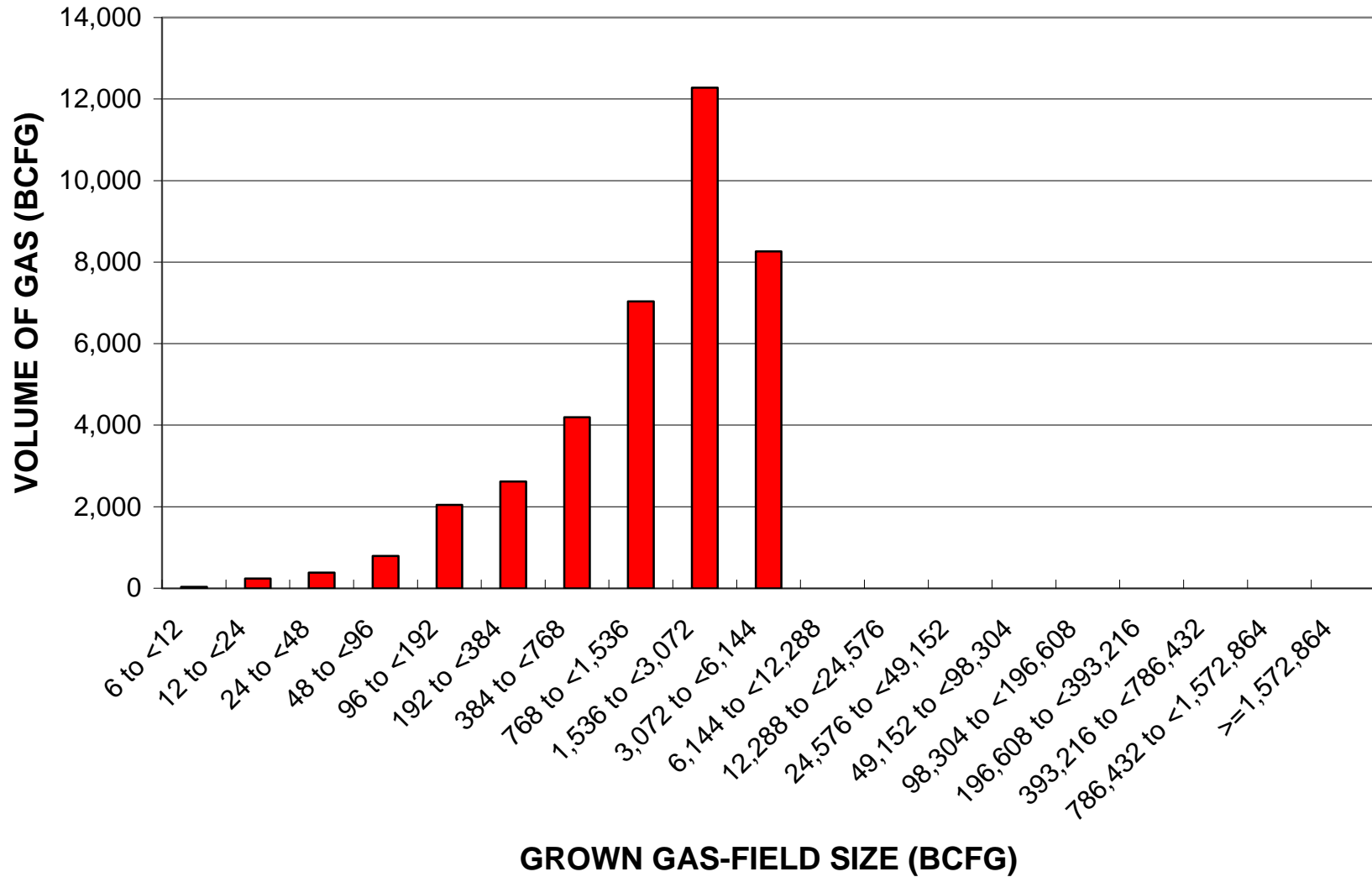
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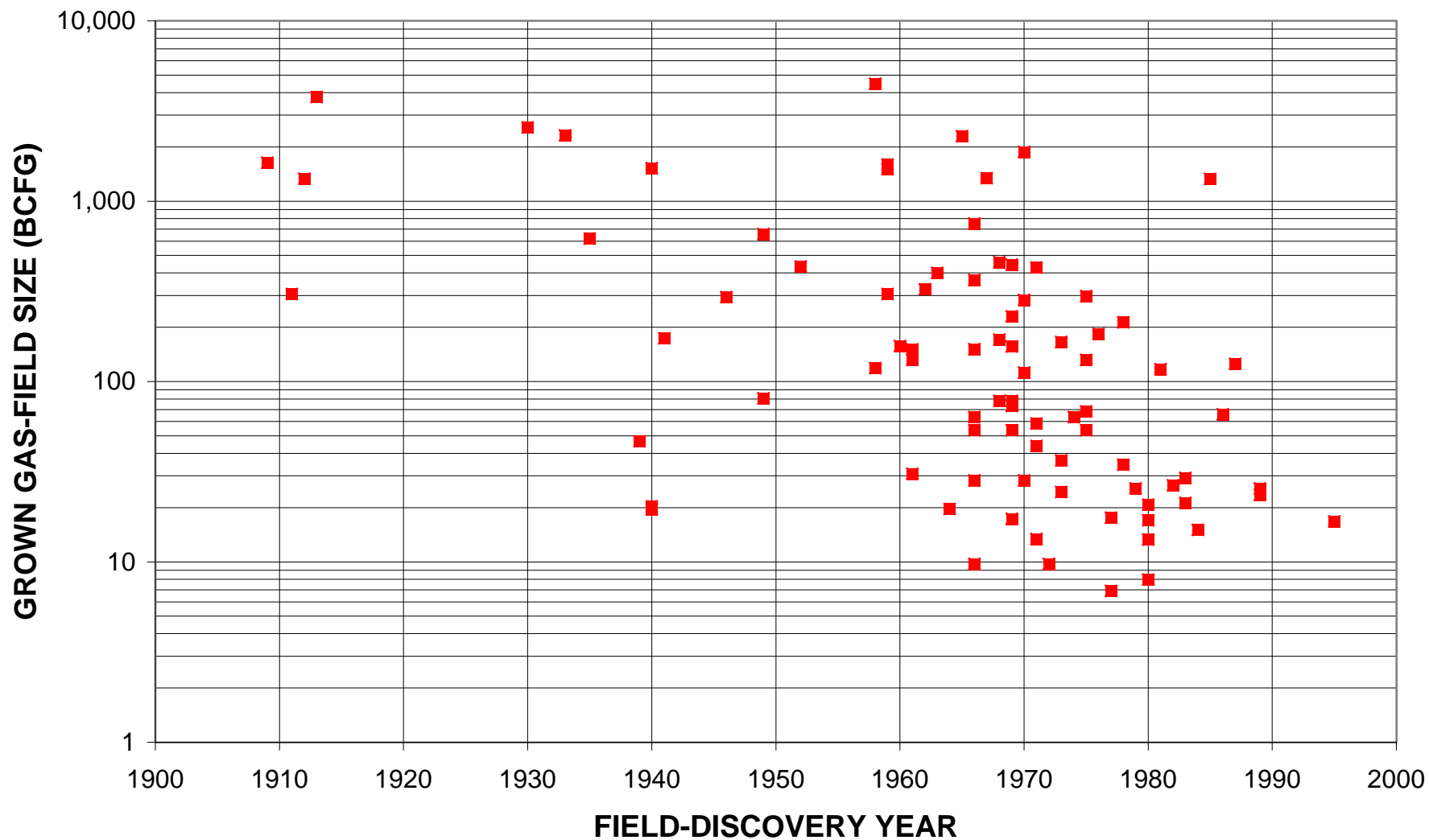
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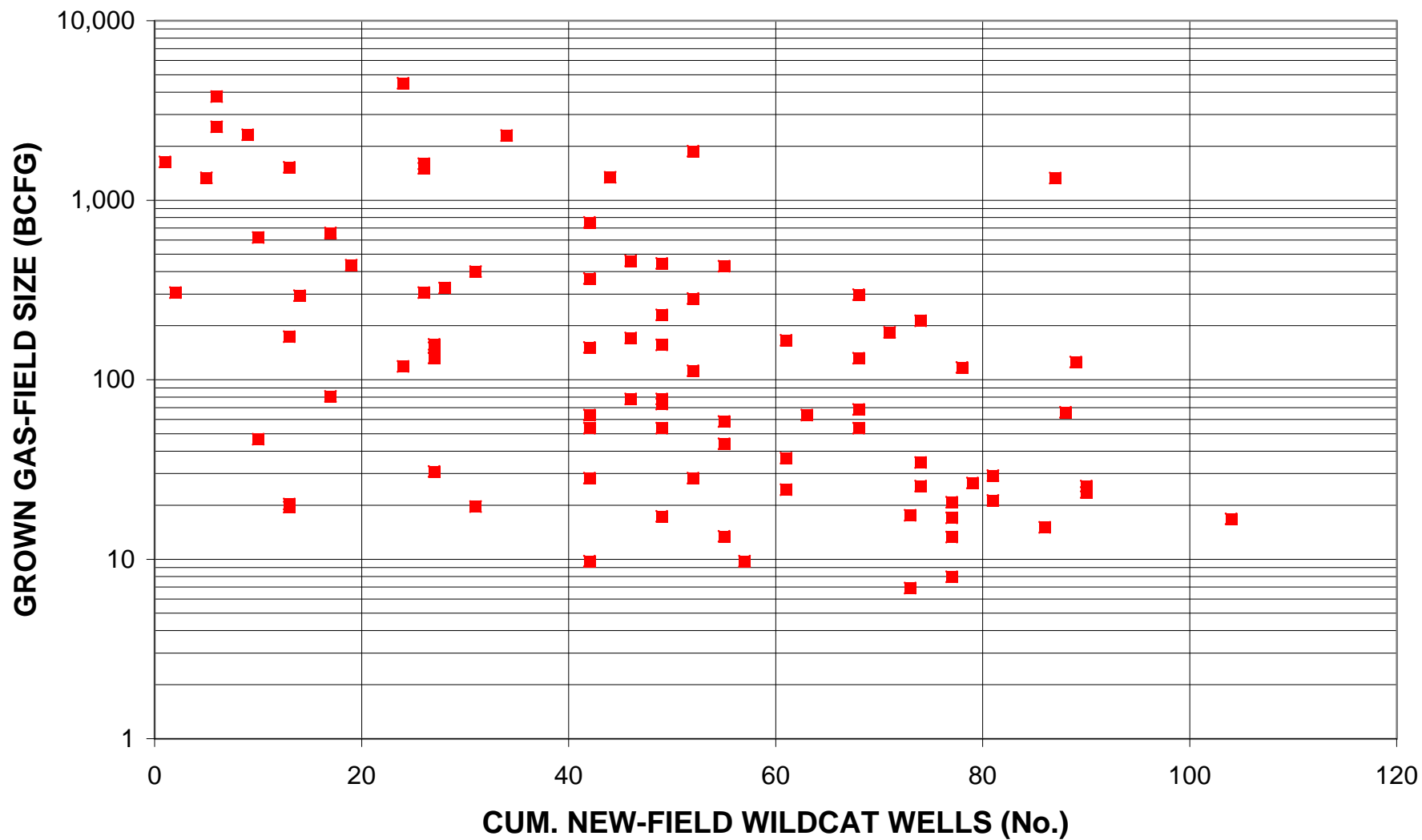
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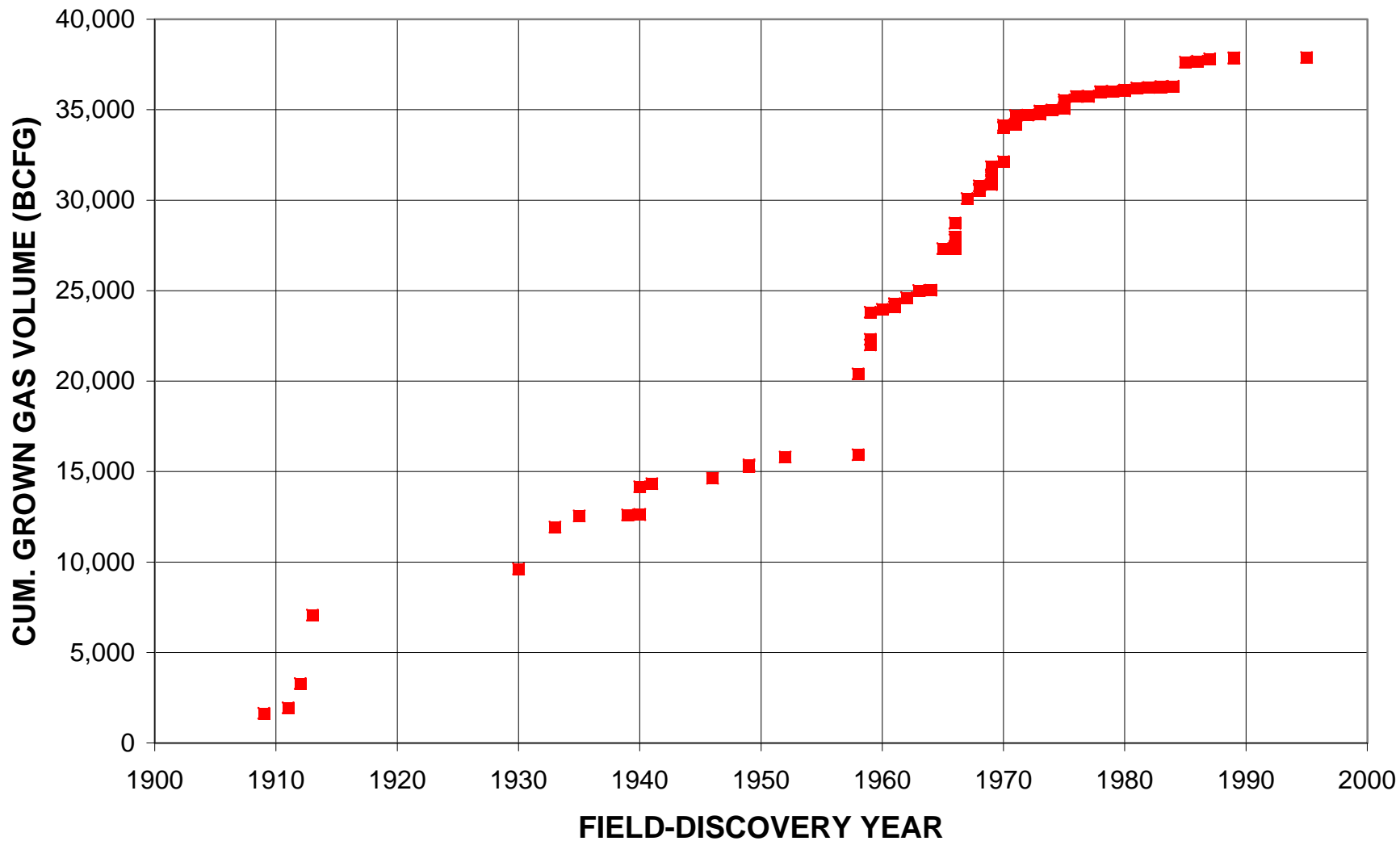
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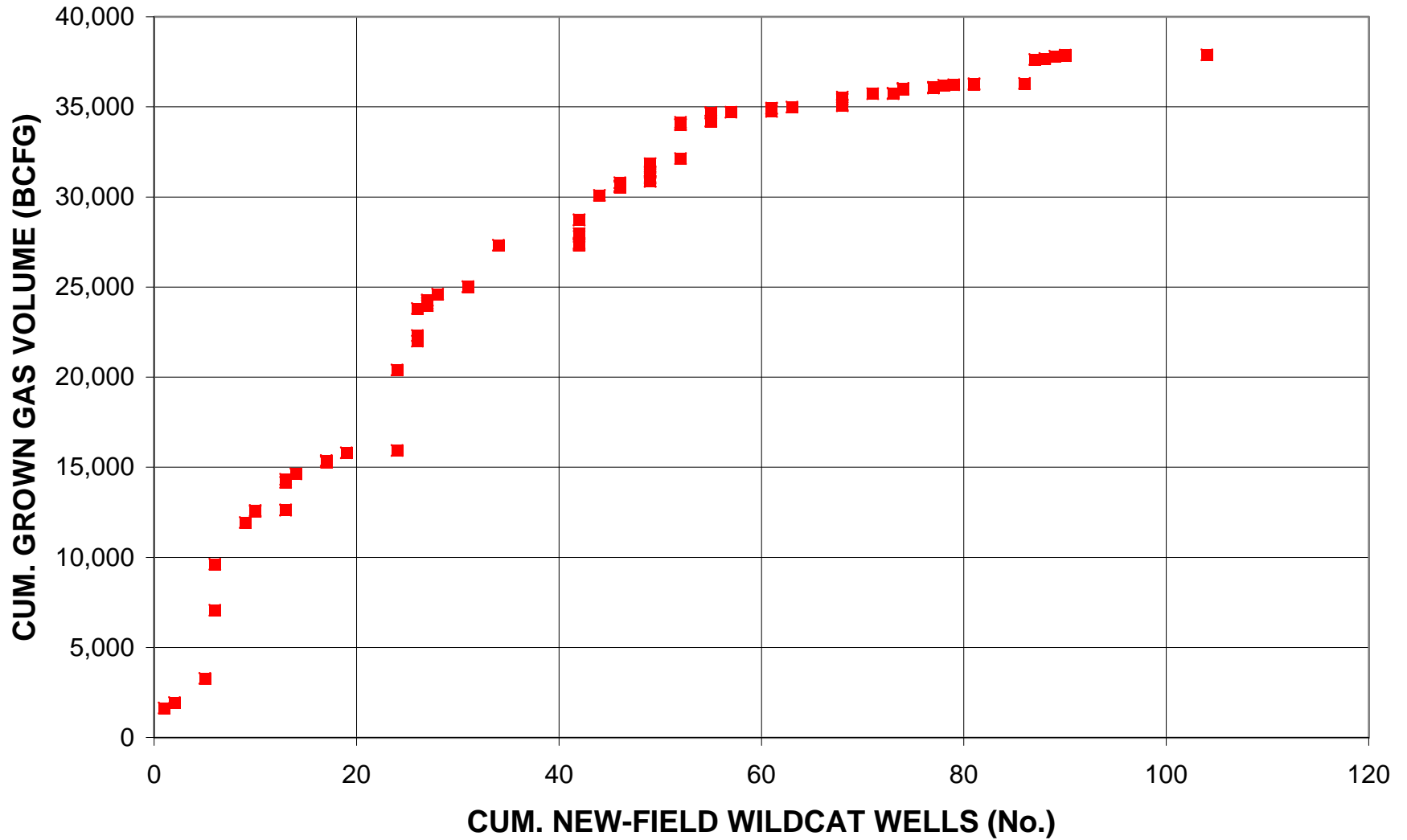
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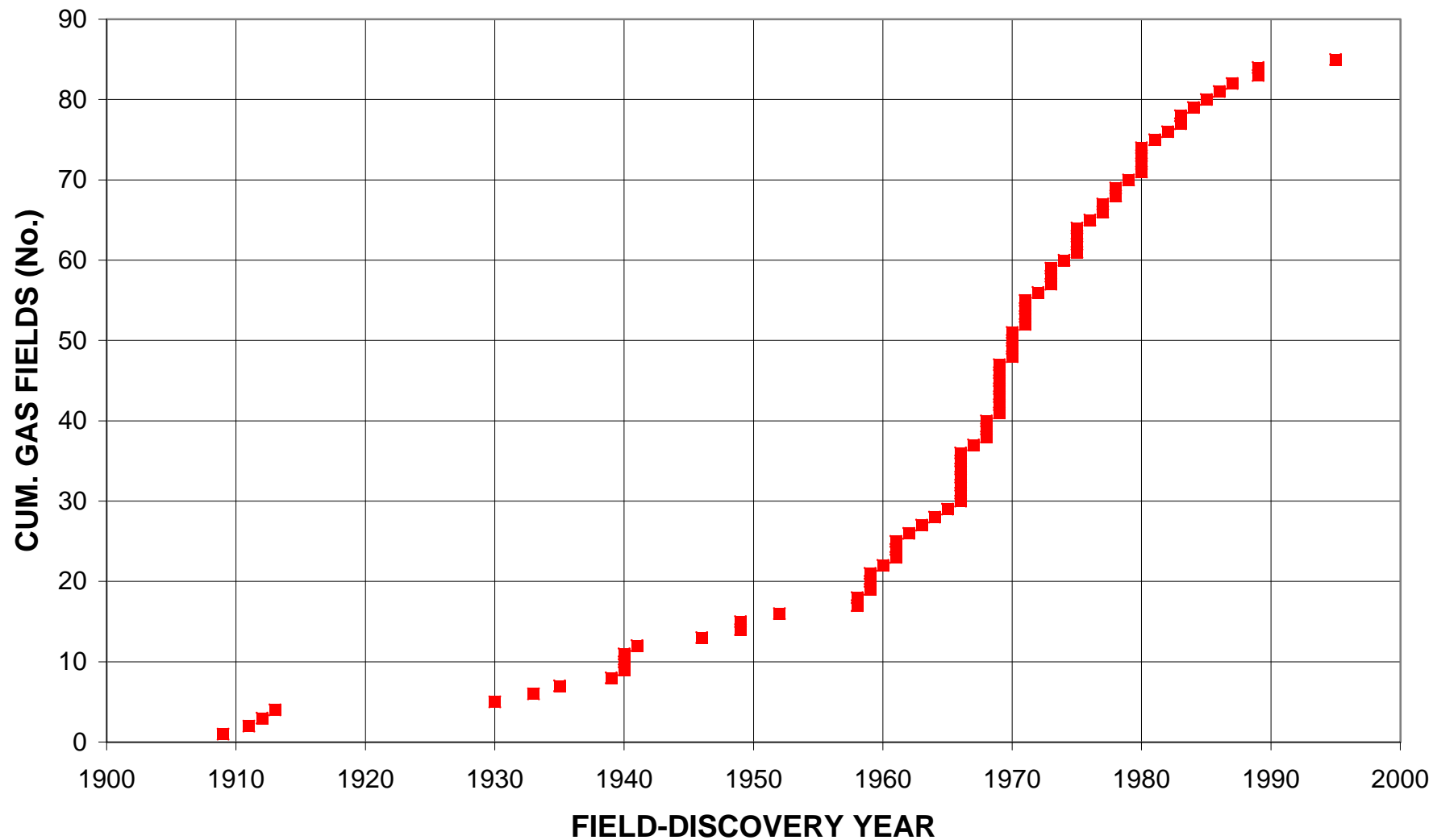
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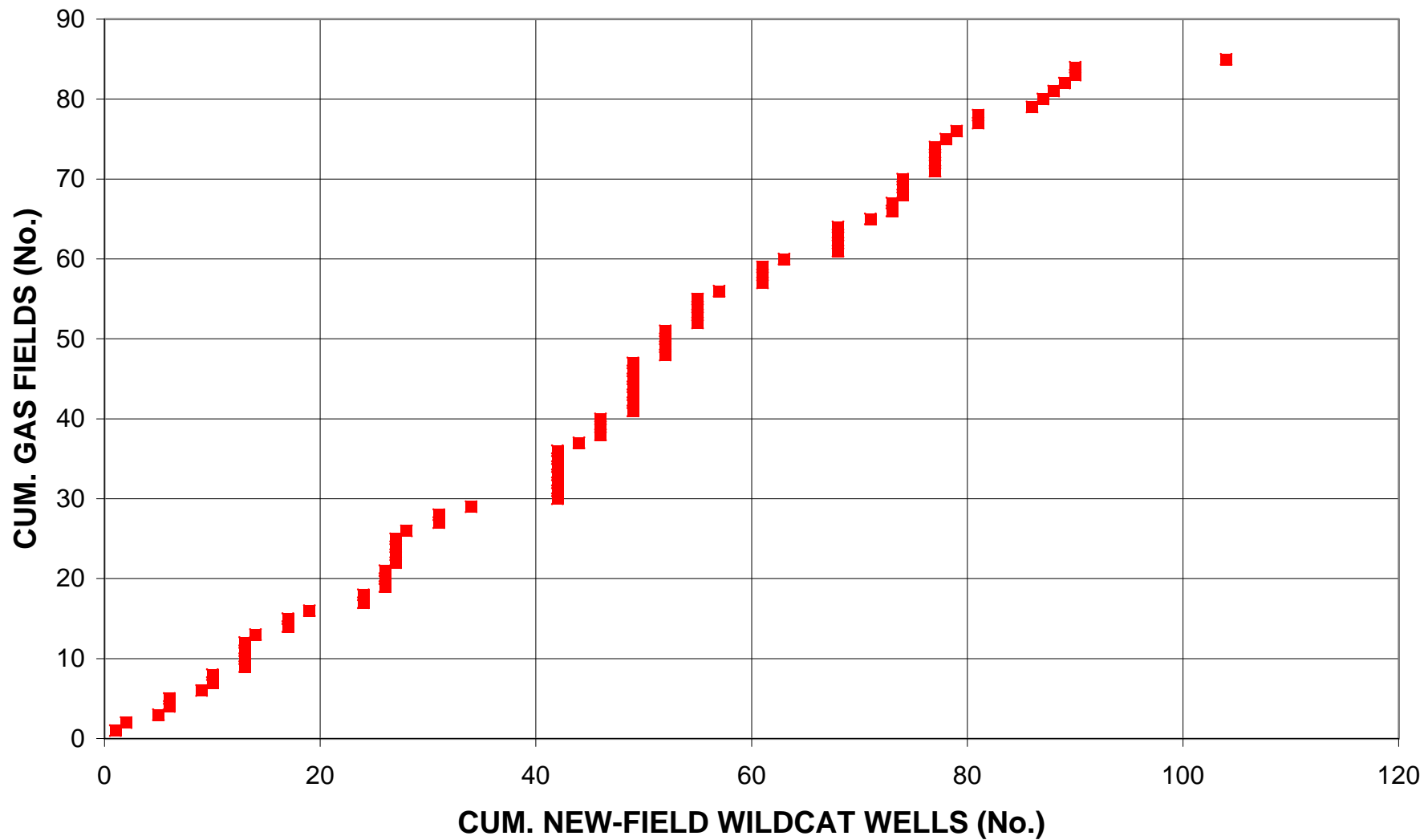
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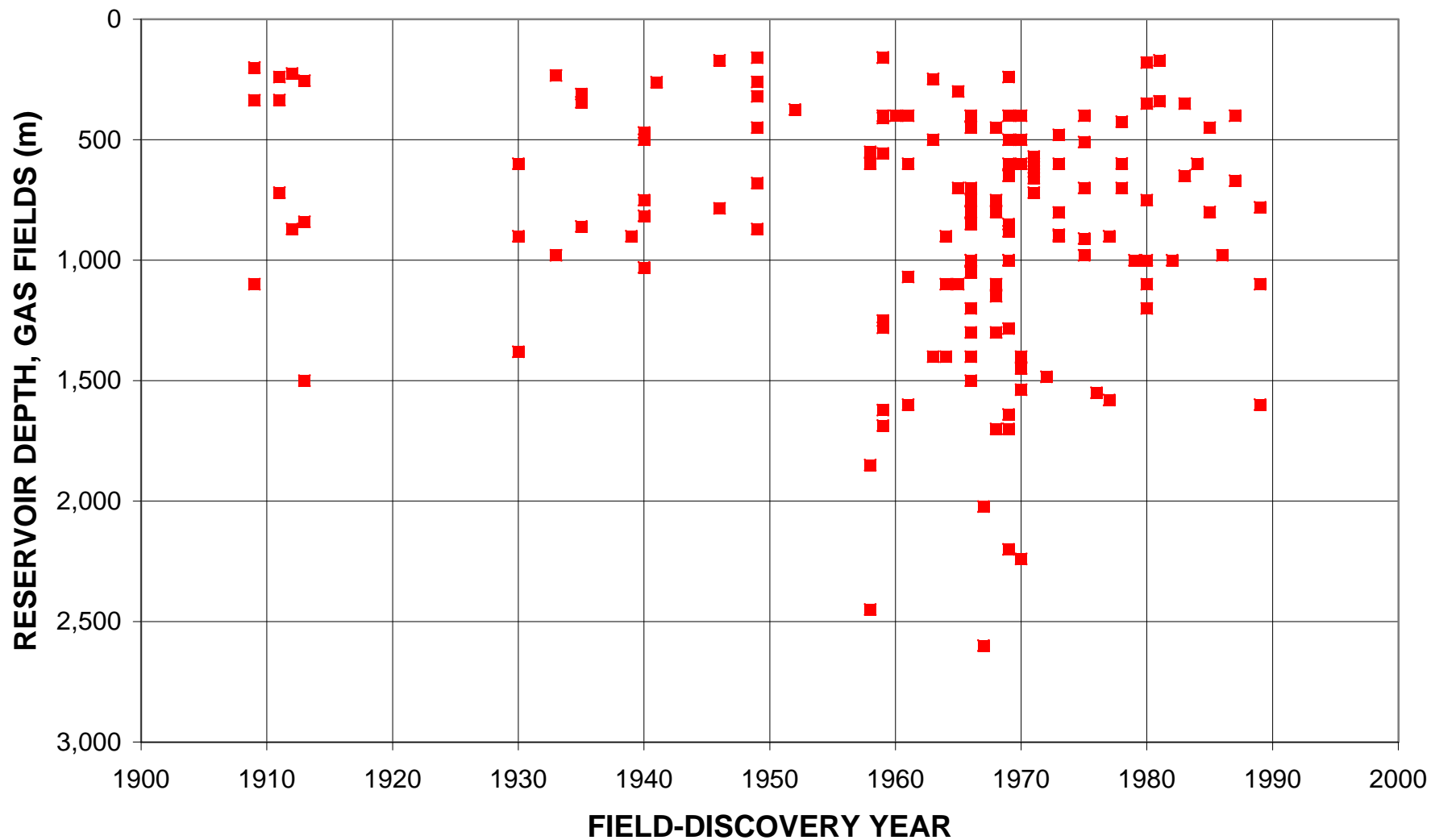
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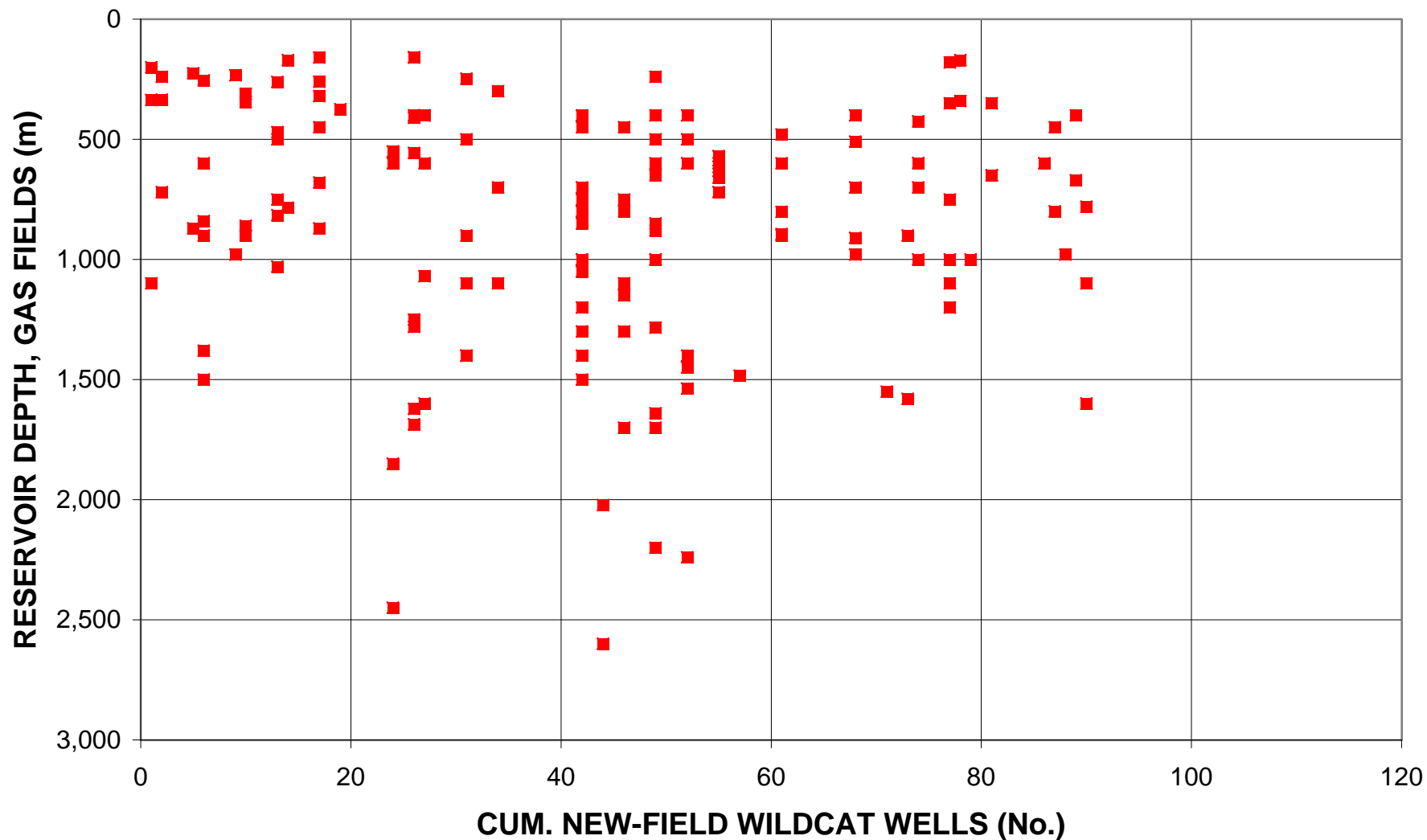
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Transylvanian Neogene Suprasalt Gas, Assessment Unit 40570101
Volumes of Discovered Petroleum

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. Fields without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one field is present. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Field Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Fields	0	0	0	0	0	0	0	0
Gas Fields	82	0	30,683	0	85	0	37,884	0
Fields <1 MMBOE	36	0	48	0	33	0	50	0
All Fields	118	0	30,731	0	118	0	37,934	0

Transylvanian Neogene Suprasalt Gas, Assessment Unit 40570101 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Known (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Known Sizes (MMBO)</u>					
	First third	NA	NA	NA	NA	NA
	Second third	NA	NA	NA	NA	NA
	Third third	NA	NA	NA	NA	NA
	All Oil Fields		NA	NA	NA	NA
Gas Fields	<u>Known Sizes (BCFG)</u>					
	First third	1909-1963	27	21,440	794	297
	Second third	1971	28	7,124	254	69
	Third third	1989	27	2,120	79	23
	All Gas Fields		82	30,683	374	87

Transylvanian Neogene Suprasalt Gas, Assessment Unit 40570101 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Grown (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Grown Sizes (MMBO)</u>					
	First third	NA	NA	NA	NA	NA
	Second third	NA	NA	NA	NA	NA
	Third third	NA	NA	NA	NA	NA
	All Oil Fields		NA	NA	NA	NA
Gas Fields	<u>Grown Sizes (BCFG)</u>					
	First third	1909-1964	28	25,028	894	315
	Second third	1973	29	9,714	335	78
	Third third	1995	28	3,142	112	28
	All Gas Fields		85	37,884	446	117