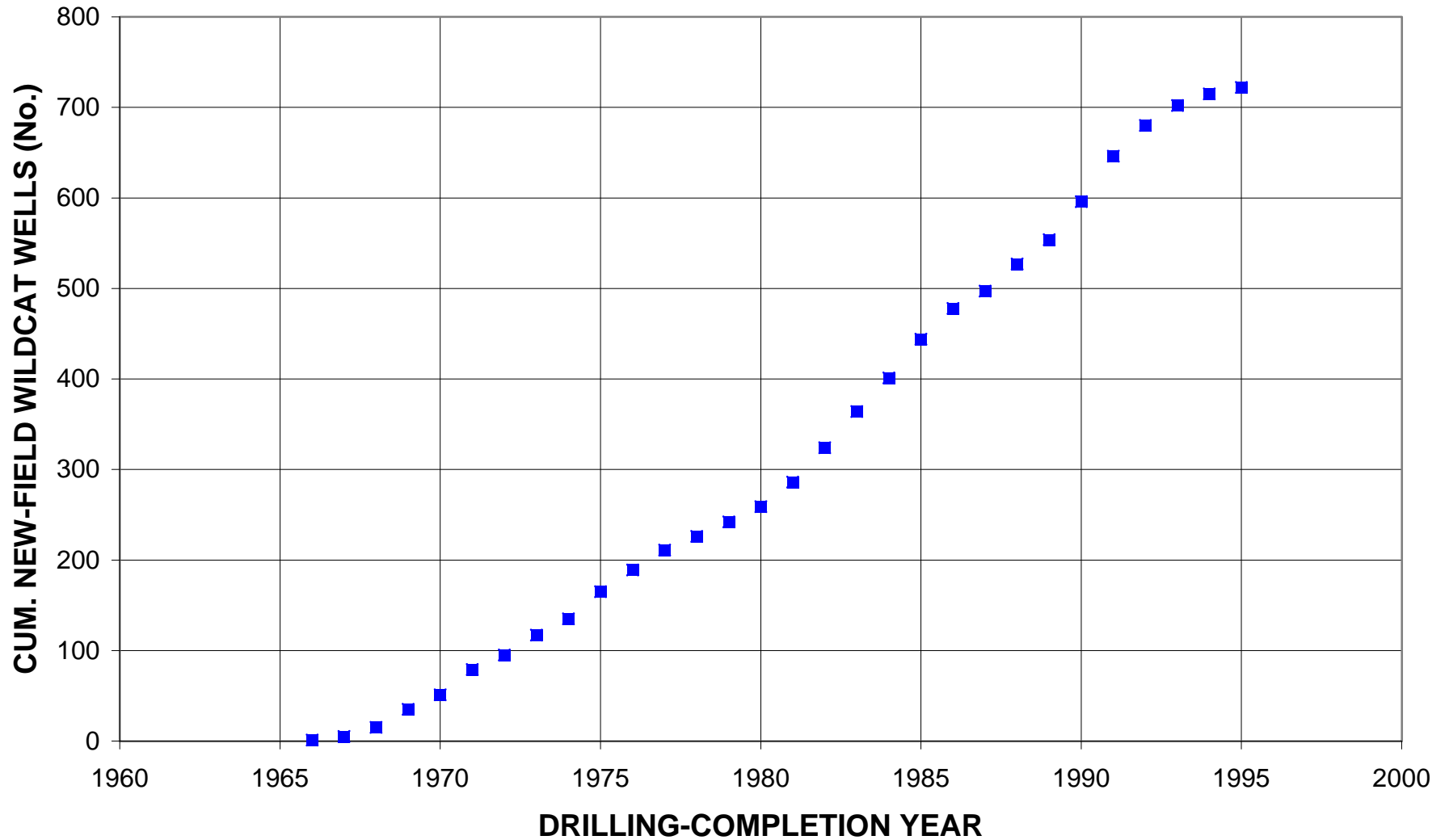
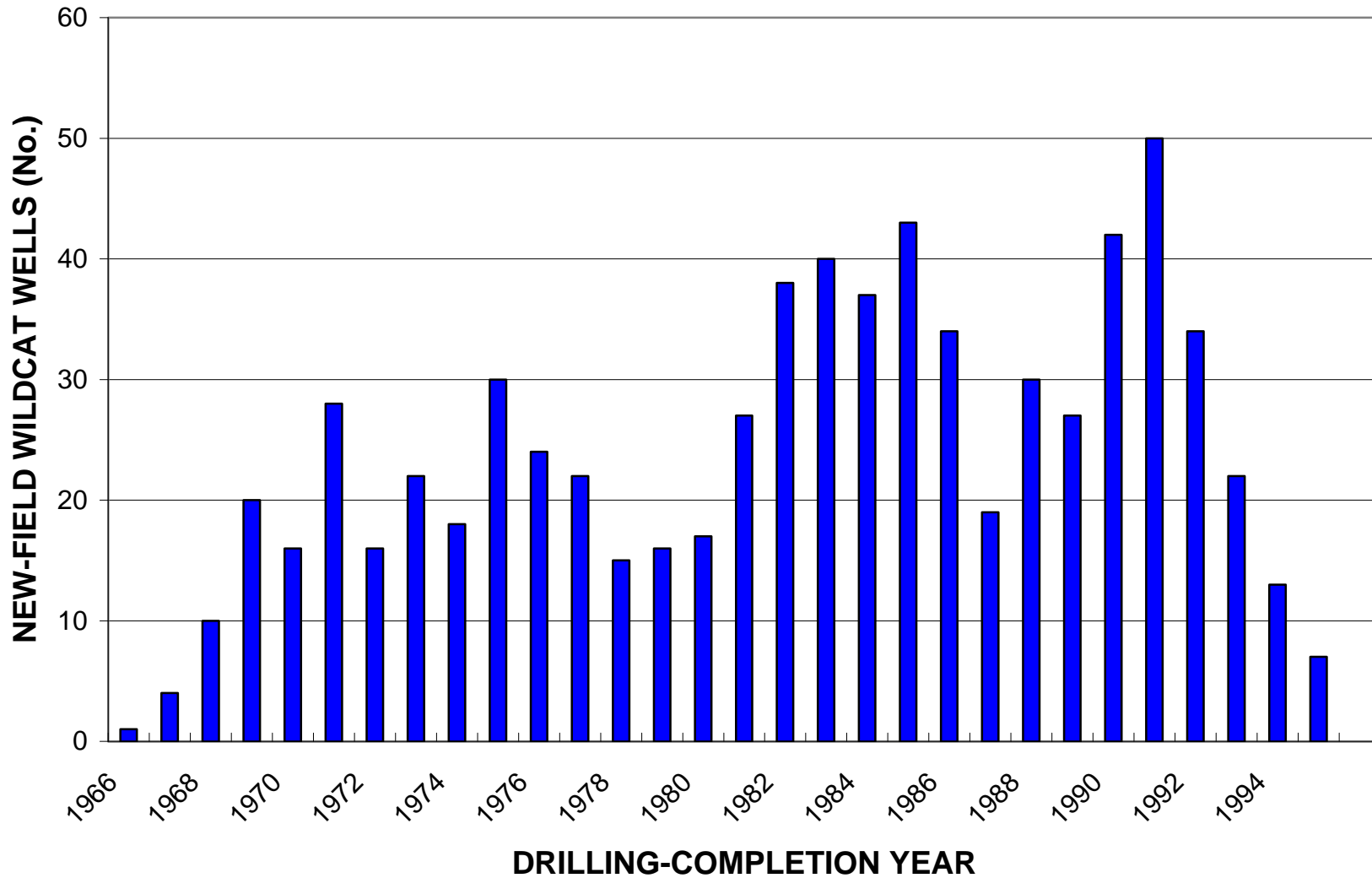


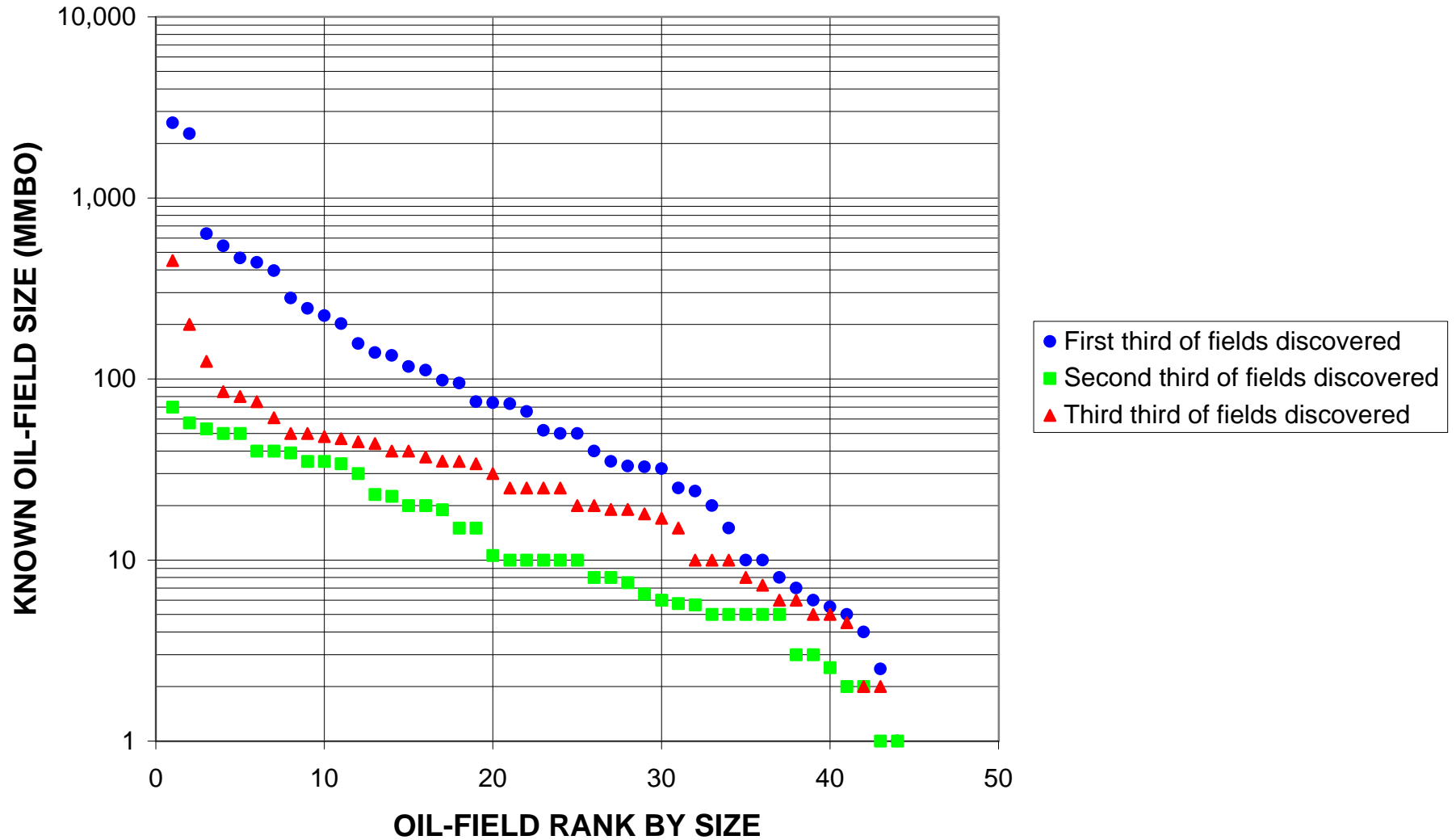
Central Graben, Assessment Unit 40250103



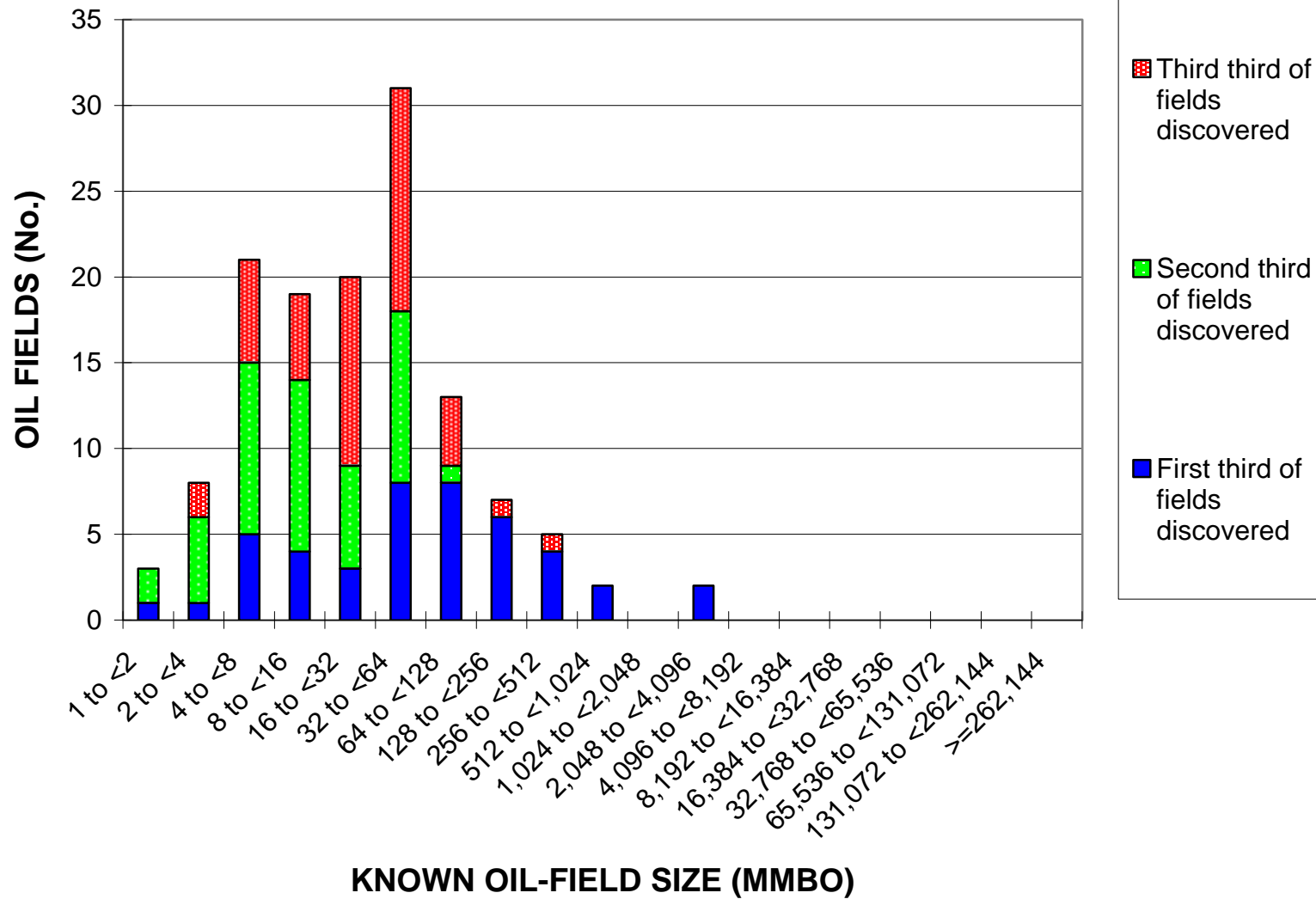
Central Graben, Assessment Unit 40250103



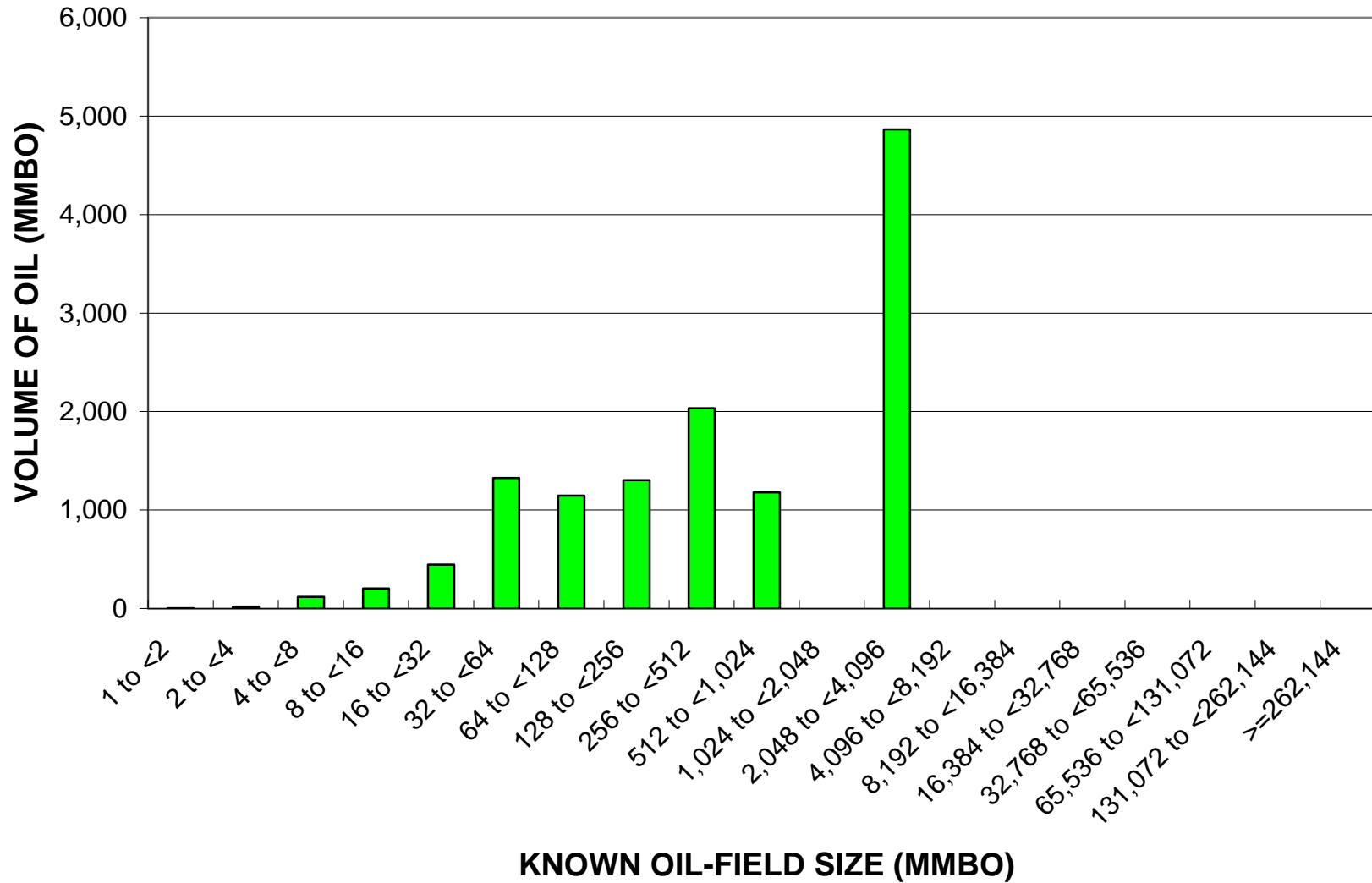
Central Graben, Assessment Unit 40250103



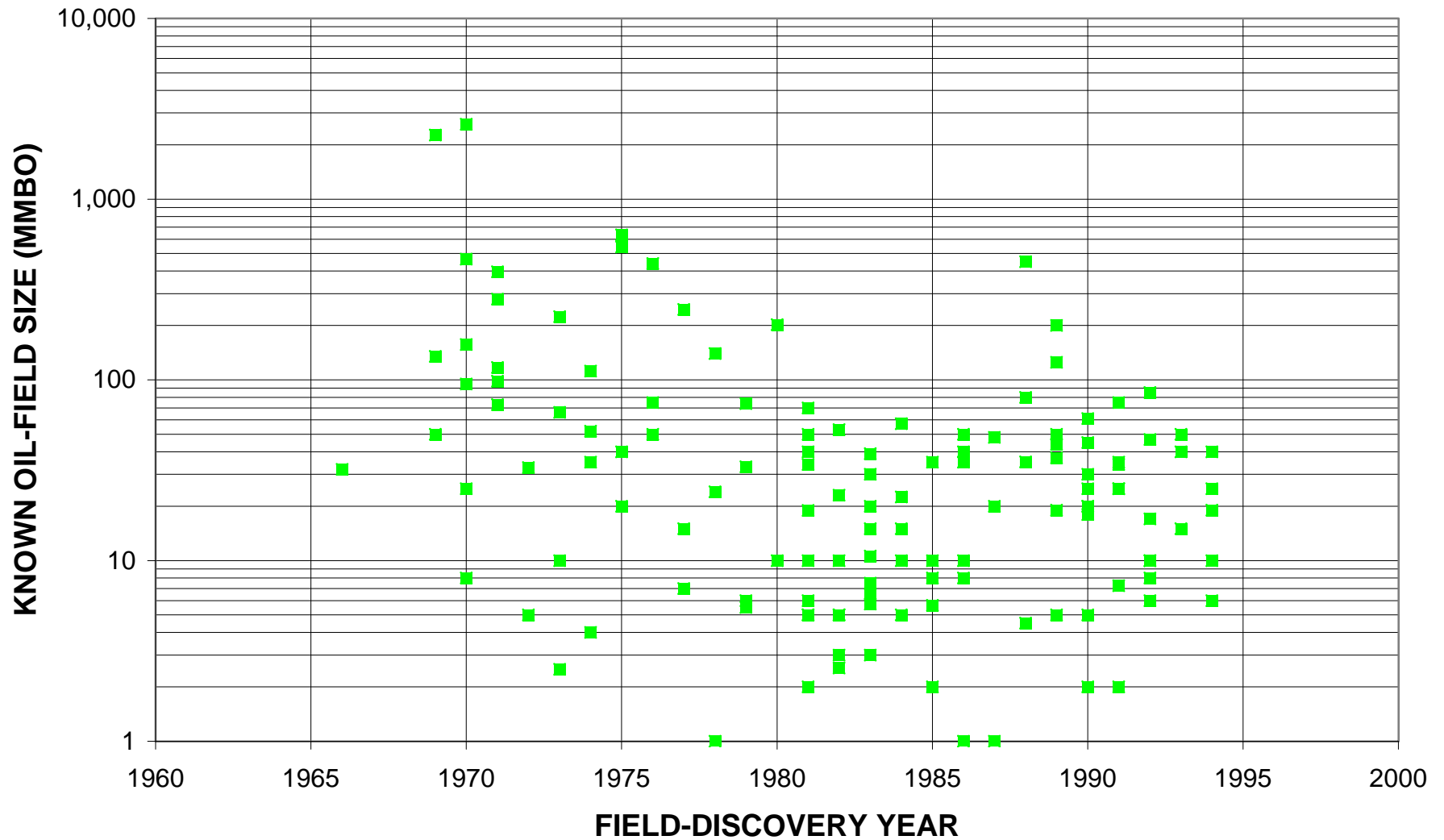
Central Graben, Assessment Unit 40250103



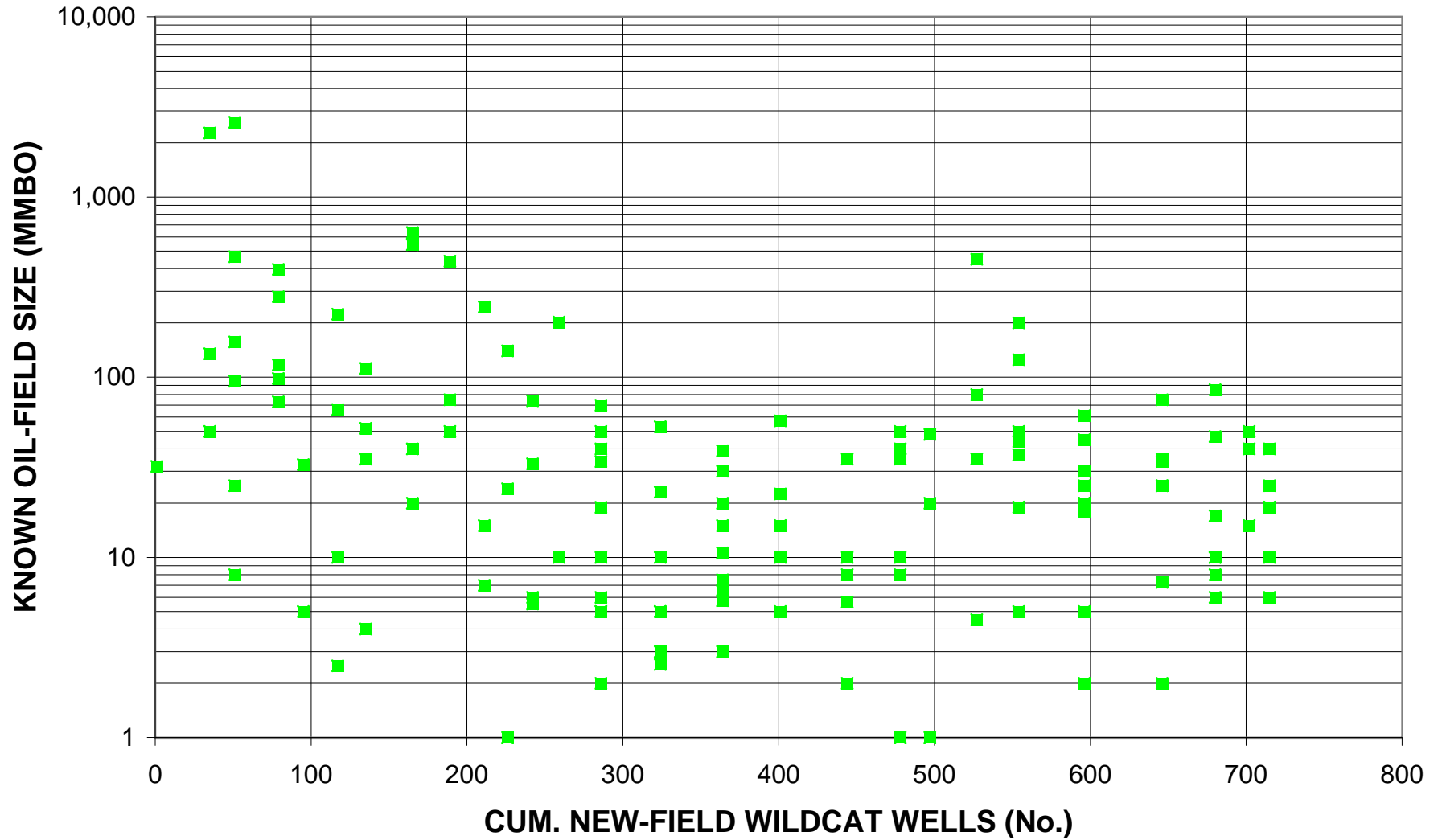
Central Graben, Assessment Unit 40250103



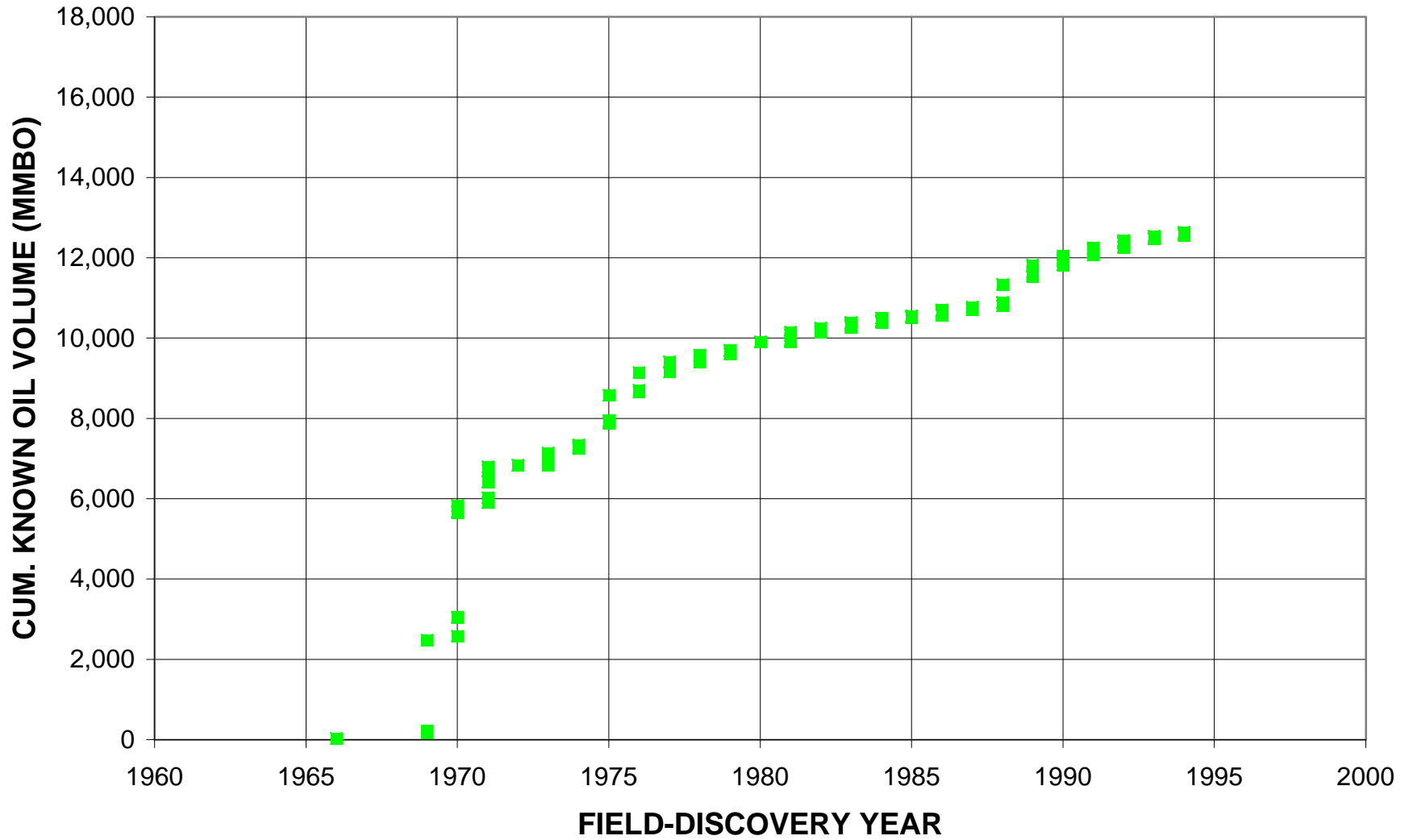
Central Graben, Assessment Unit 40250103



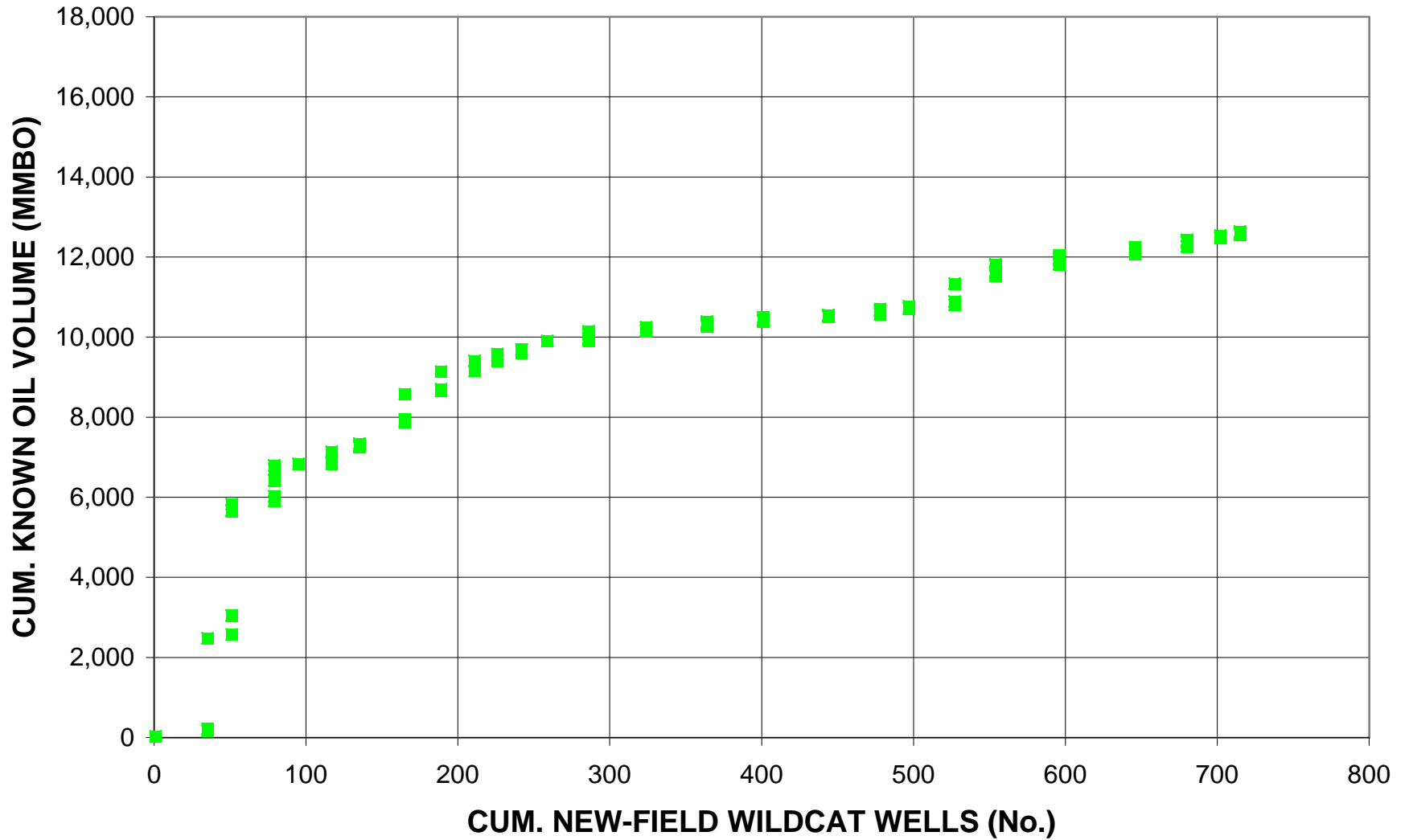
Central Graben, Assessment Unit 40250103



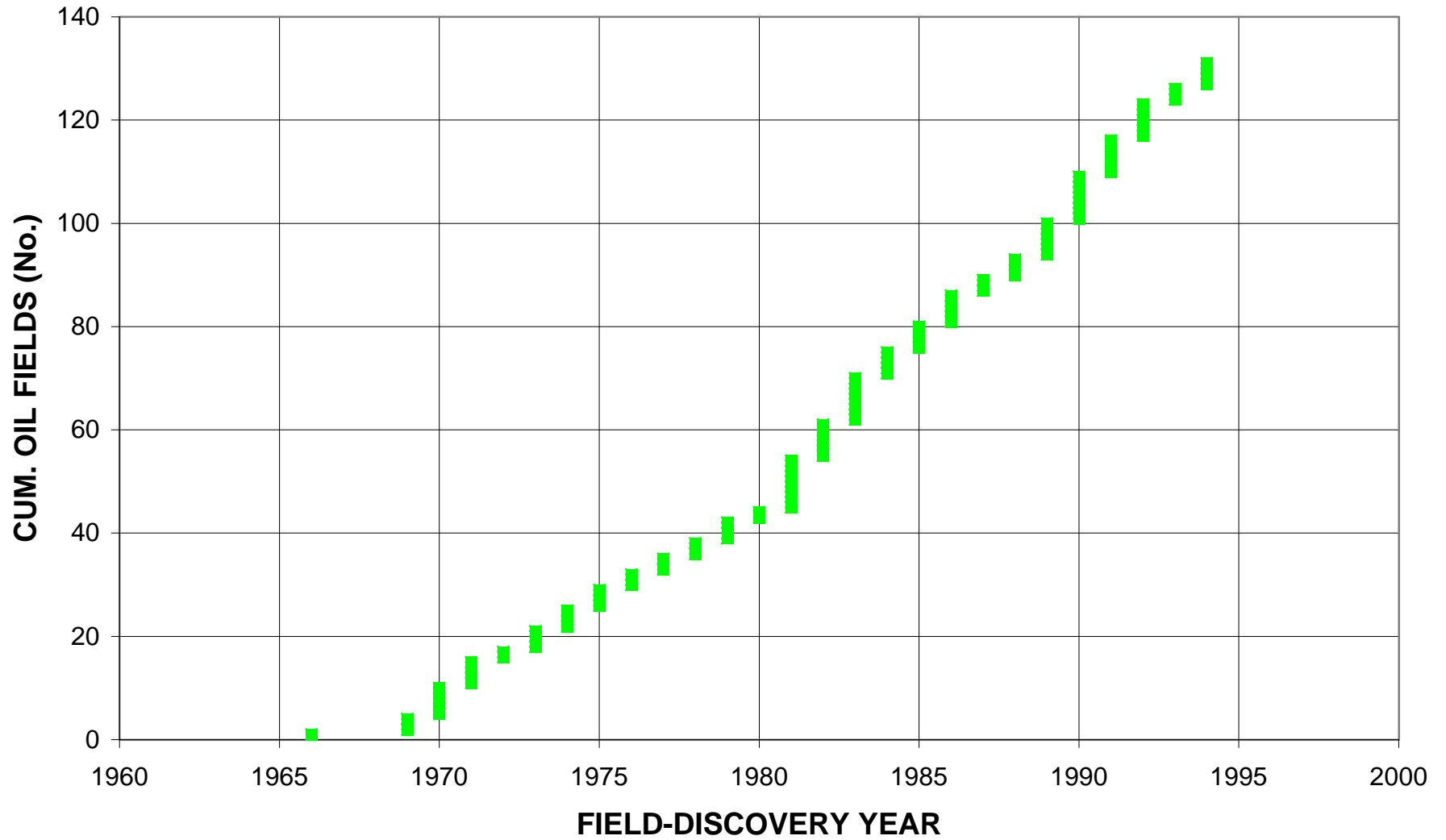
Central Graben, Assessment Unit 40250103



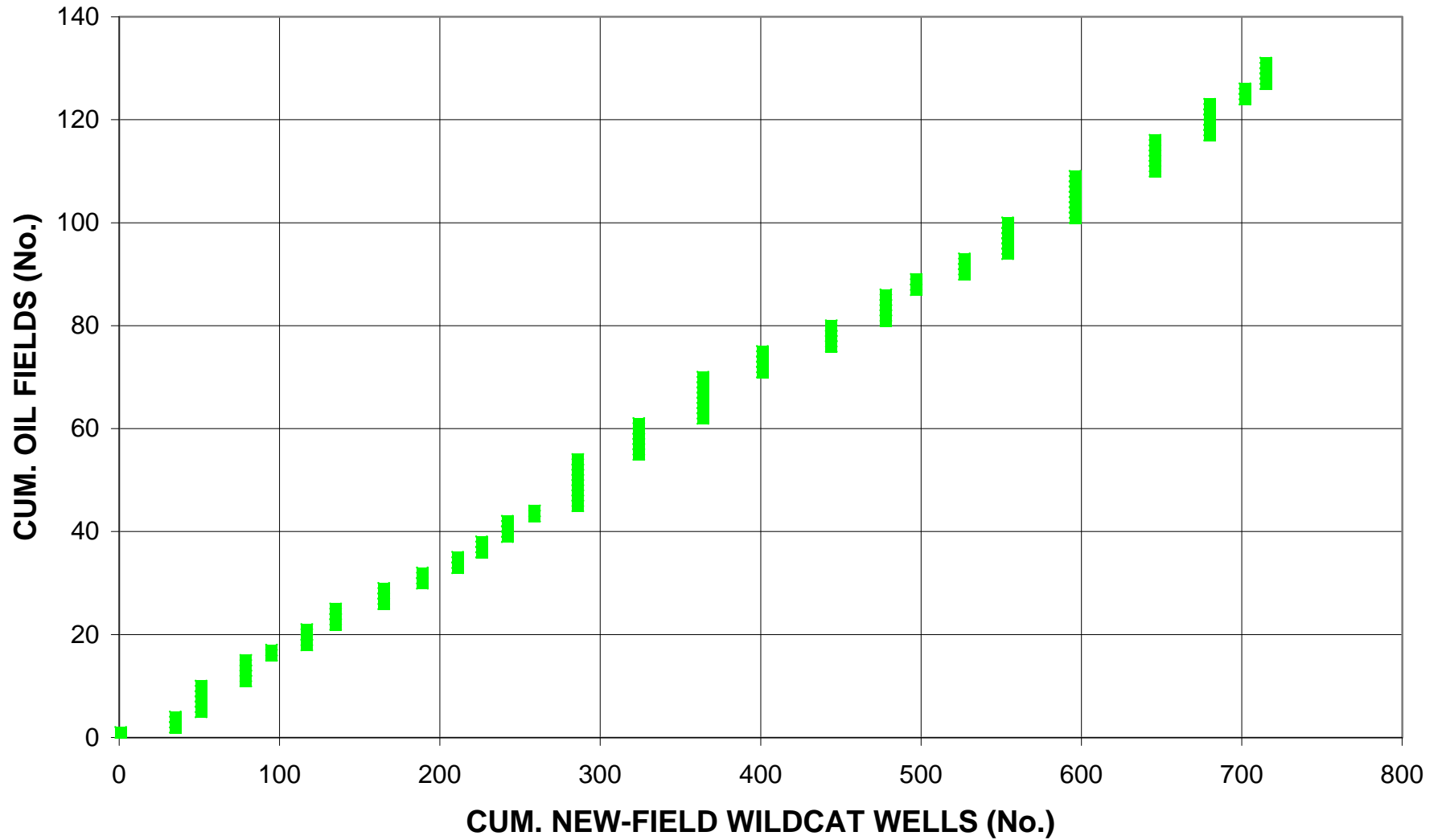
Central Graben, Assessment Unit 40250103



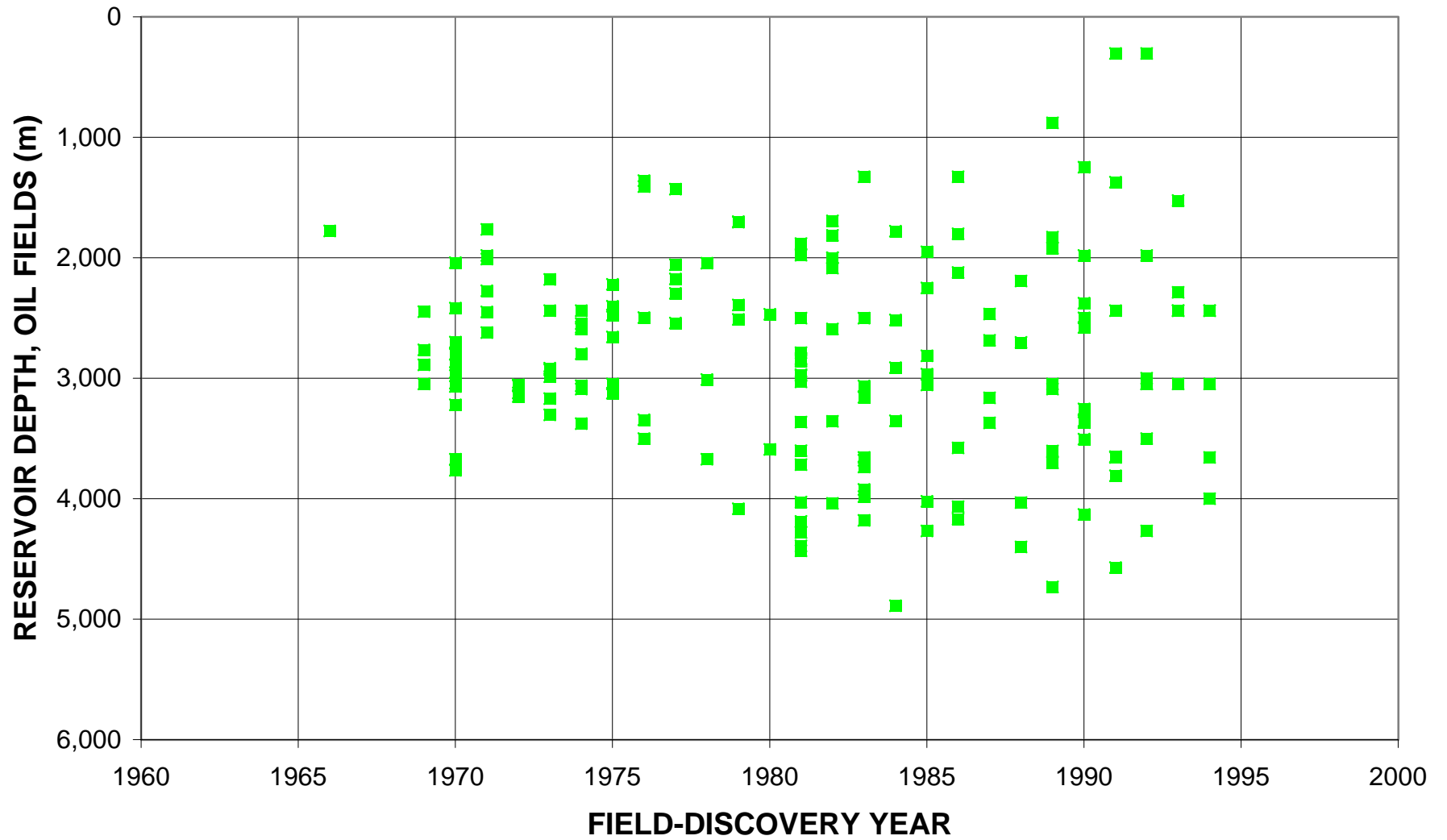
Central Graben, Assessment Unit 40250103



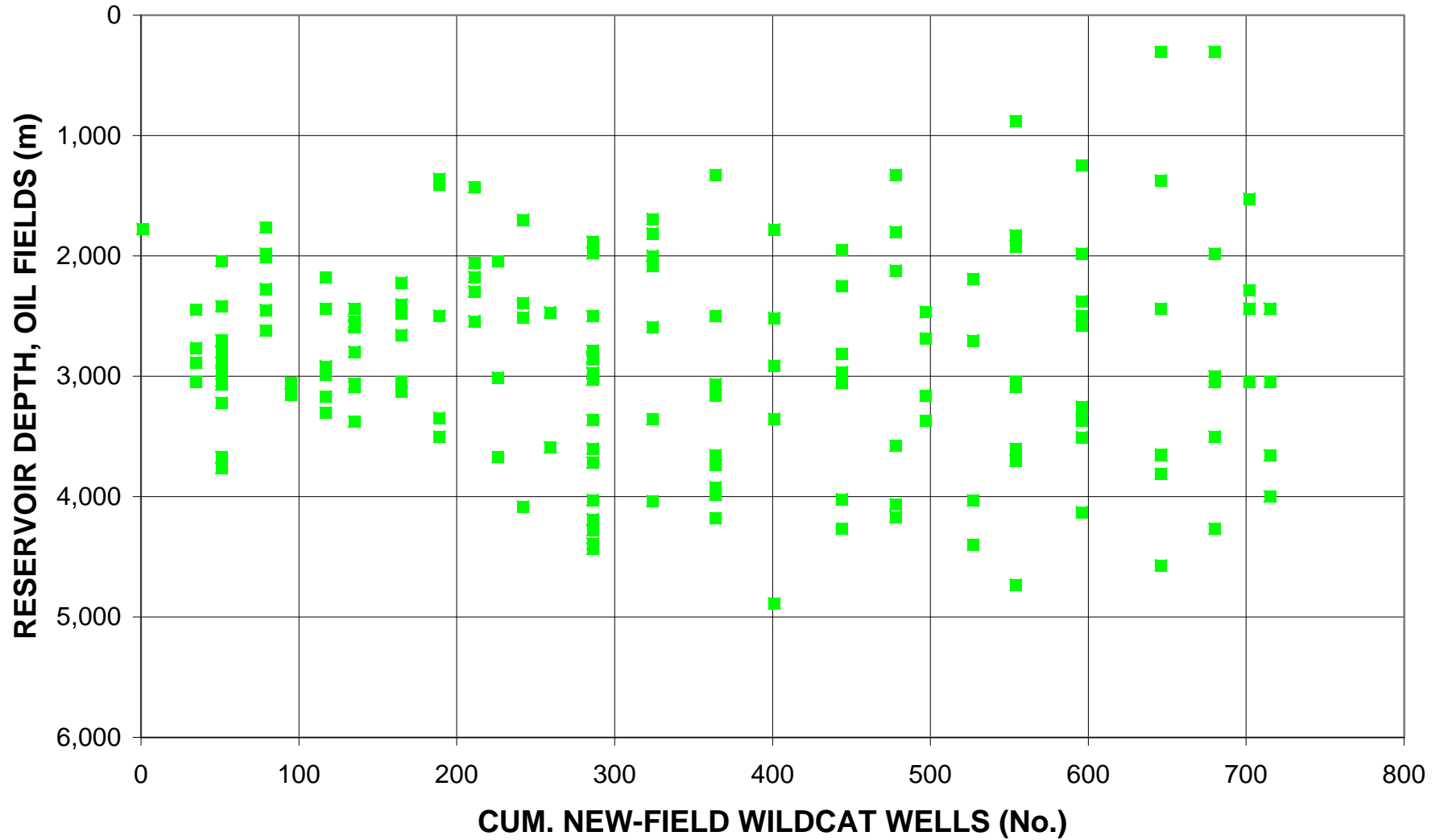
Central Graben, Assessment Unit 40250103



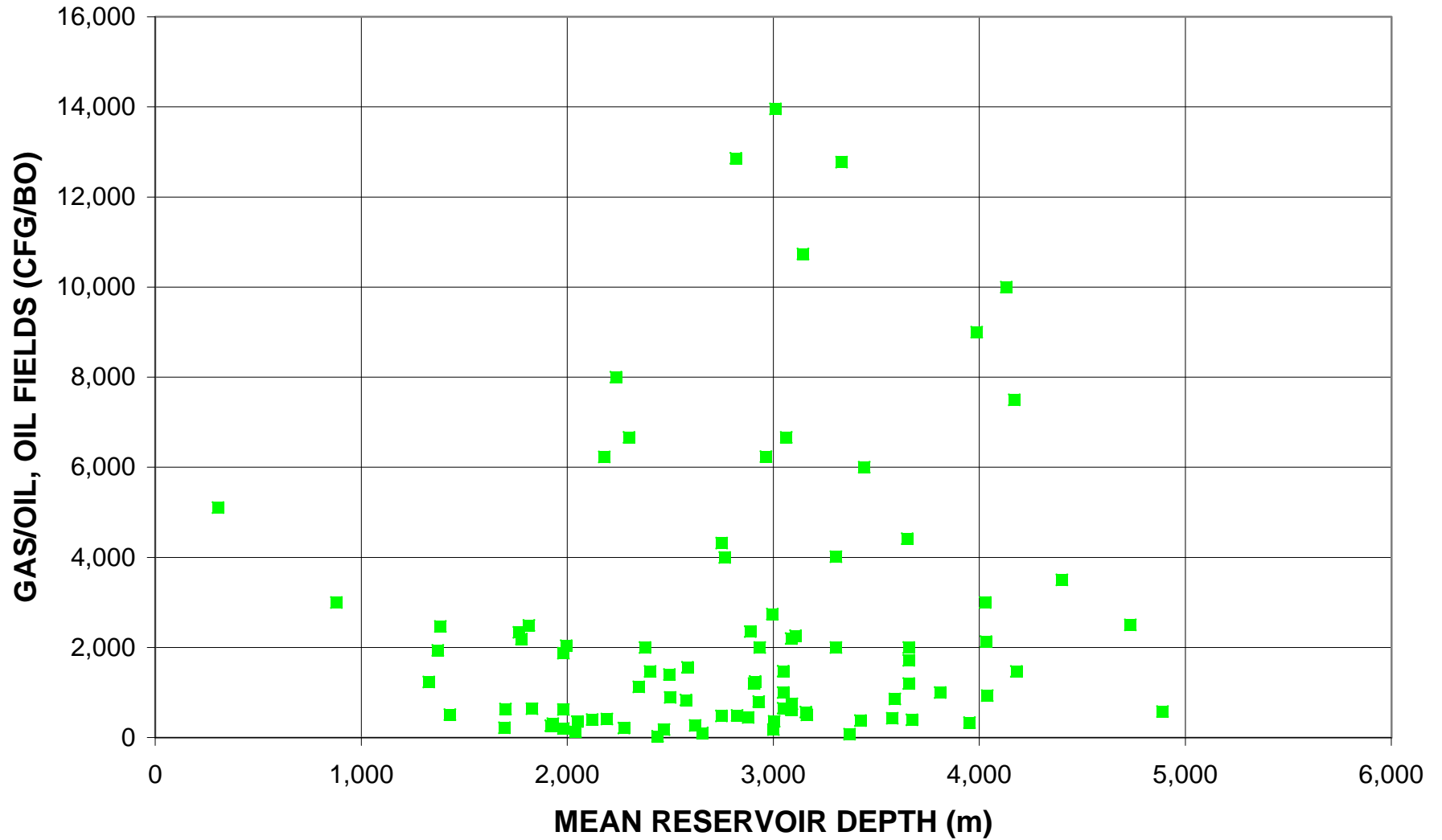
Central Graben, Assessment Unit 40250103



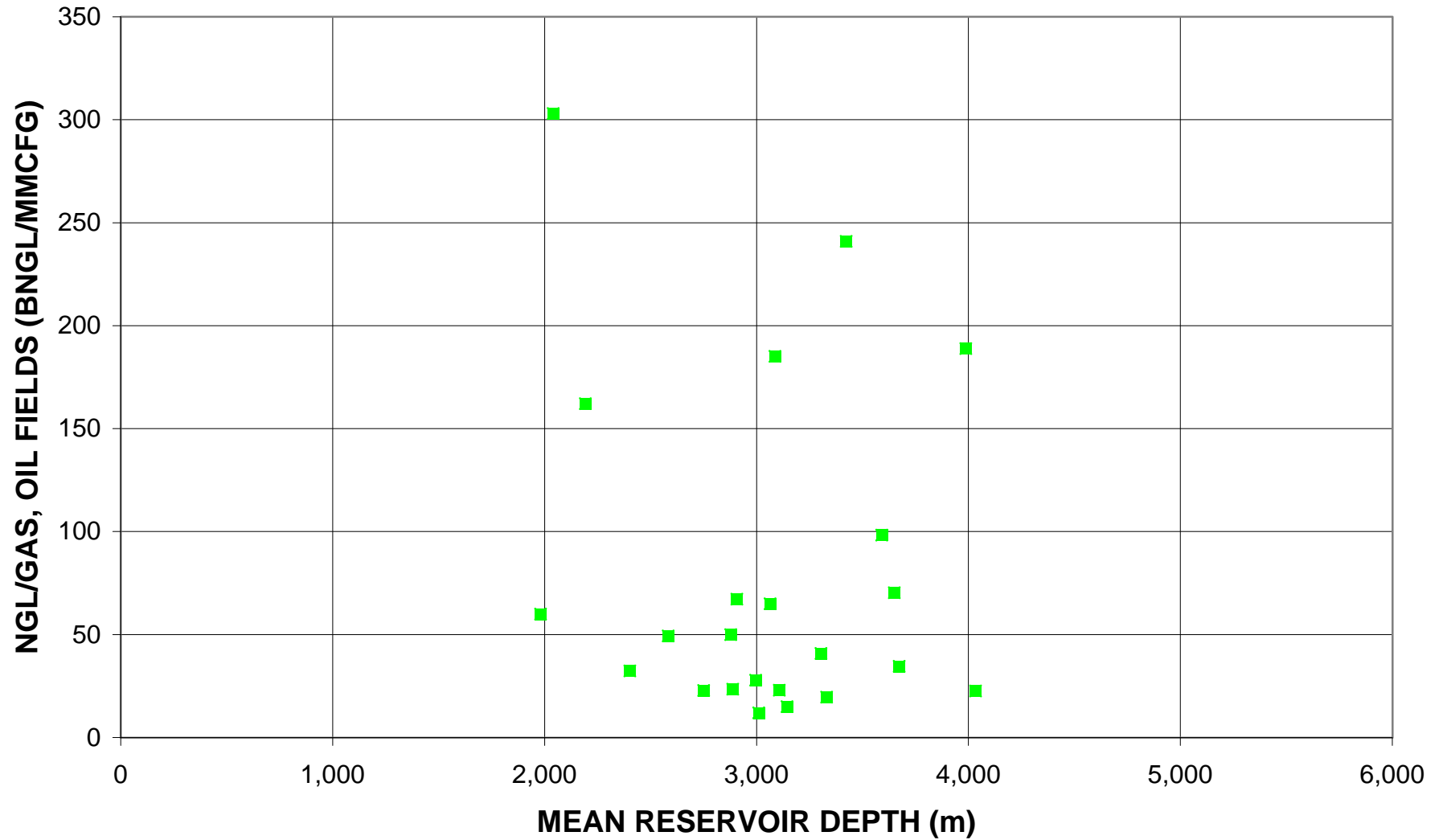
Central Graben, Assessment Unit 40250103



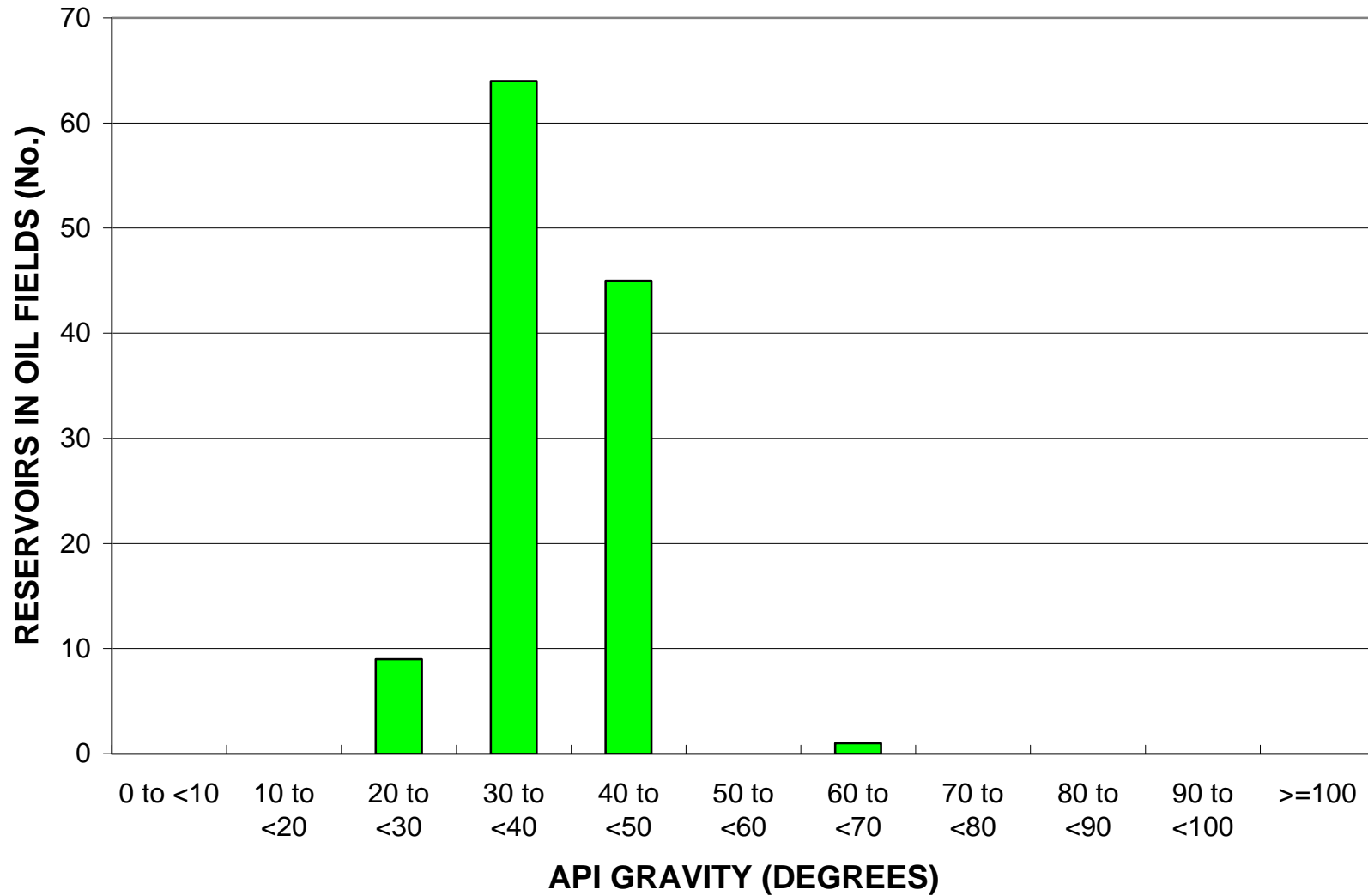
Central Graben, Assessment Unit 40250103



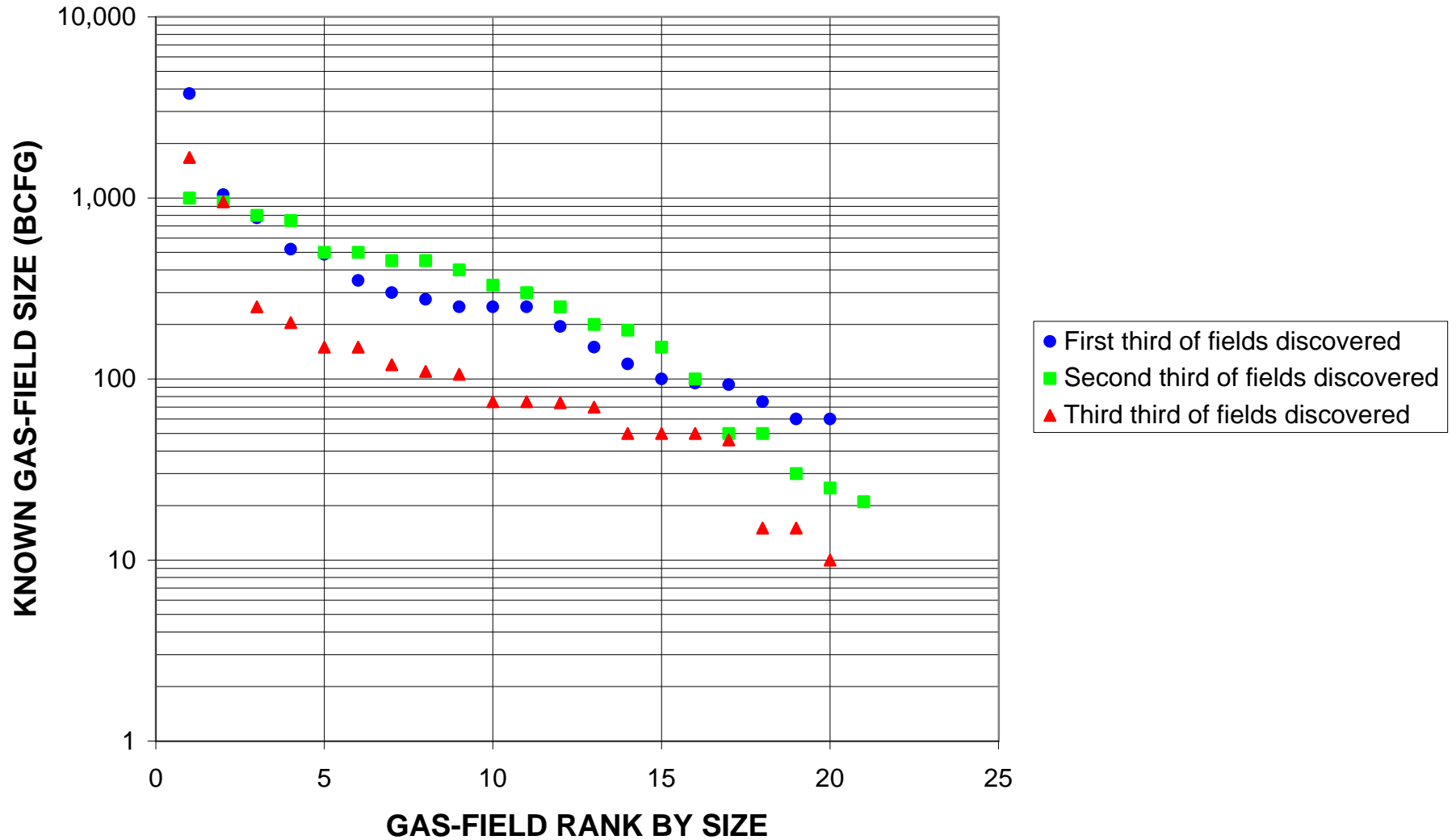
Central Graben, Assessment Unit 40250103



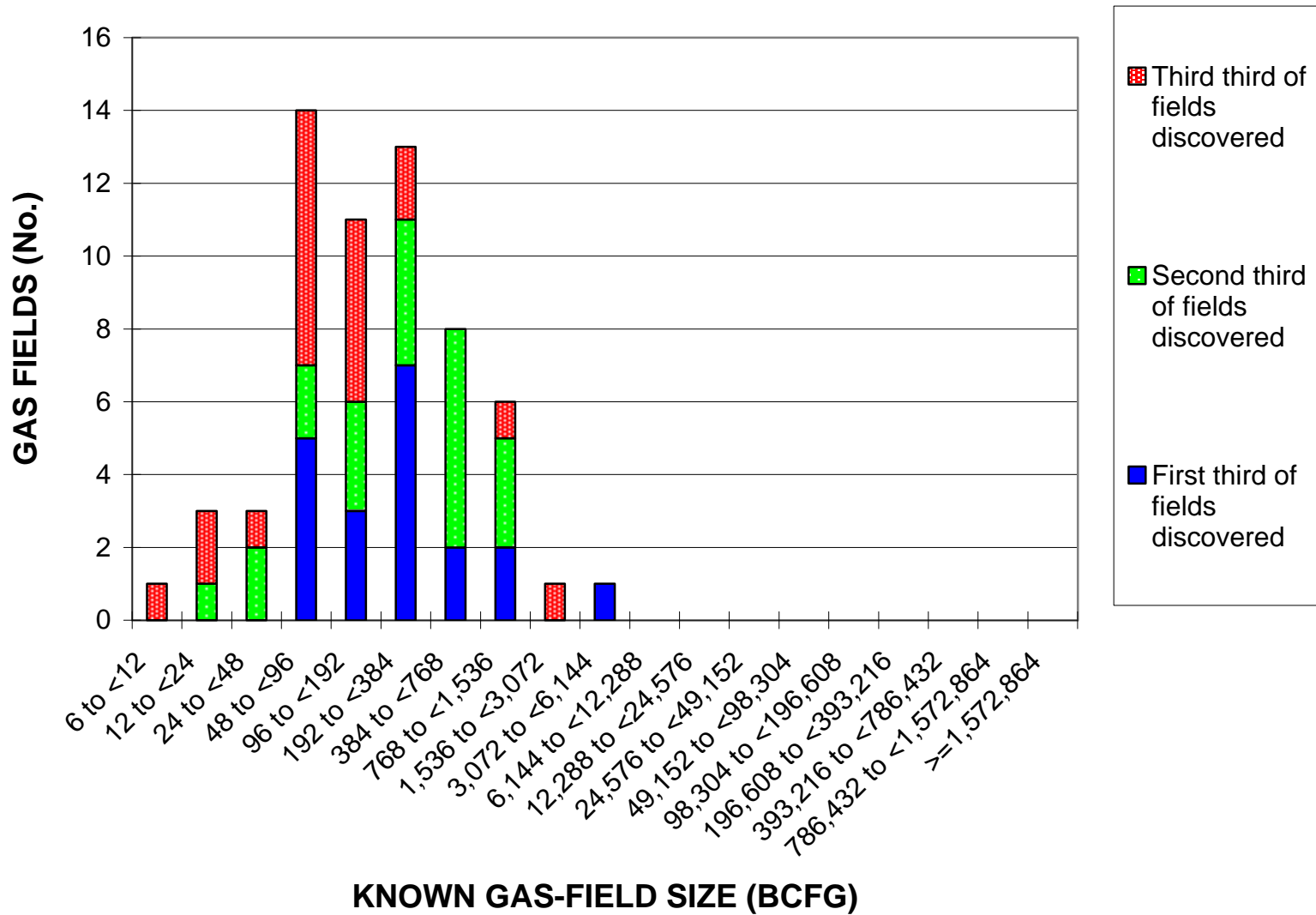
Central Graben, Assessment Unit 40250103



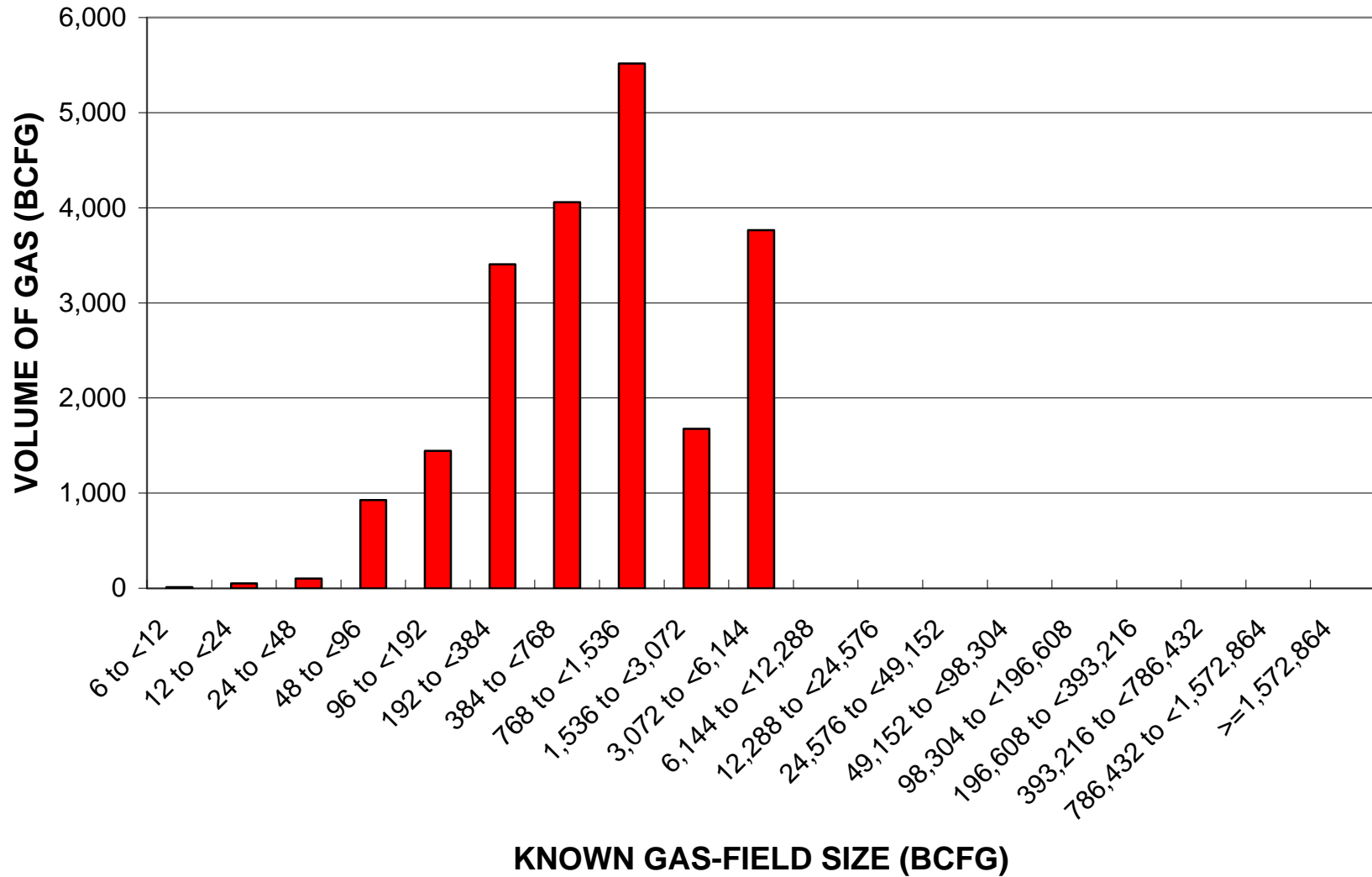
Central Graben, Assessment Unit 40250103



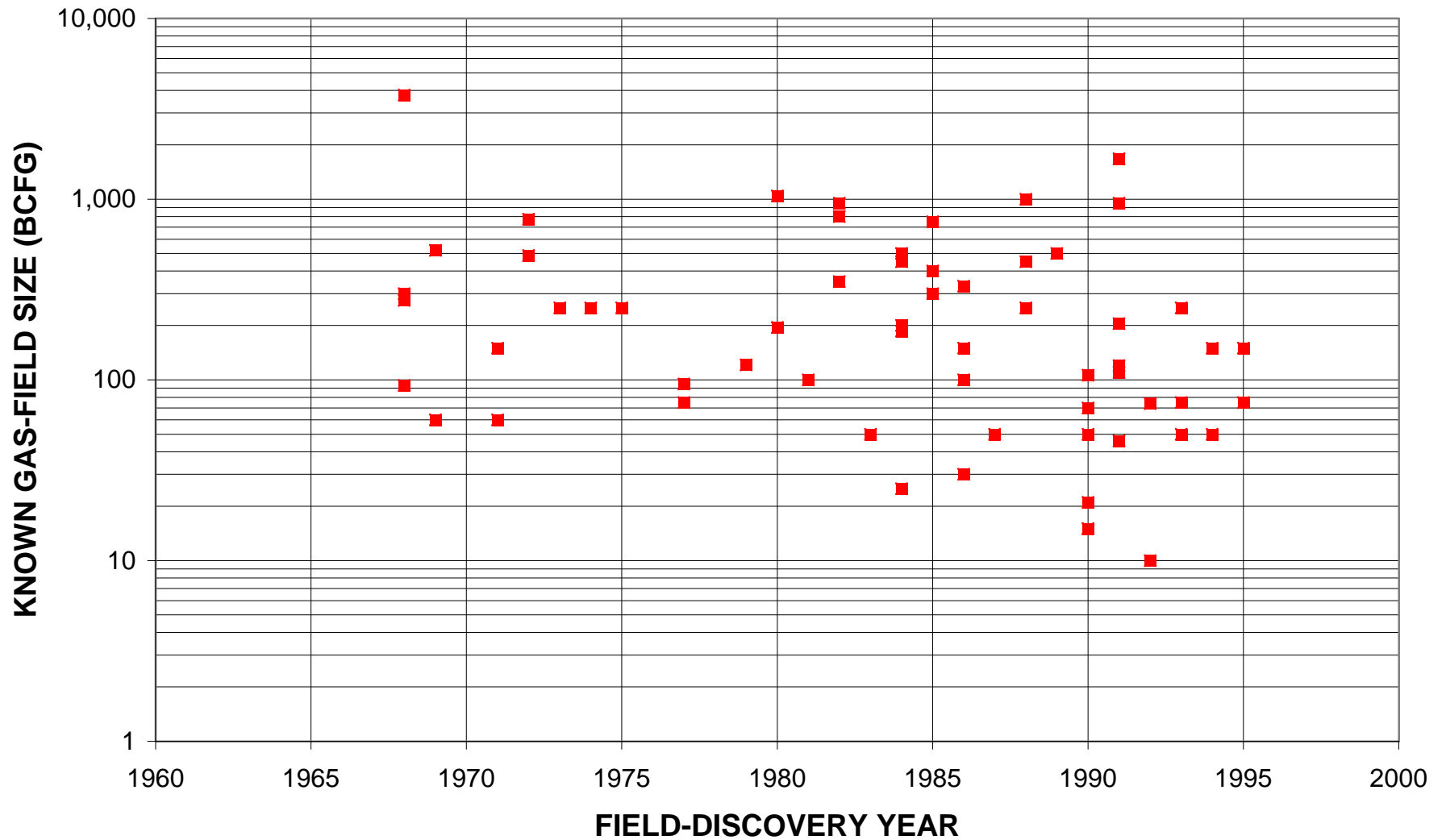
Central Graben, Assessment Unit 40250103



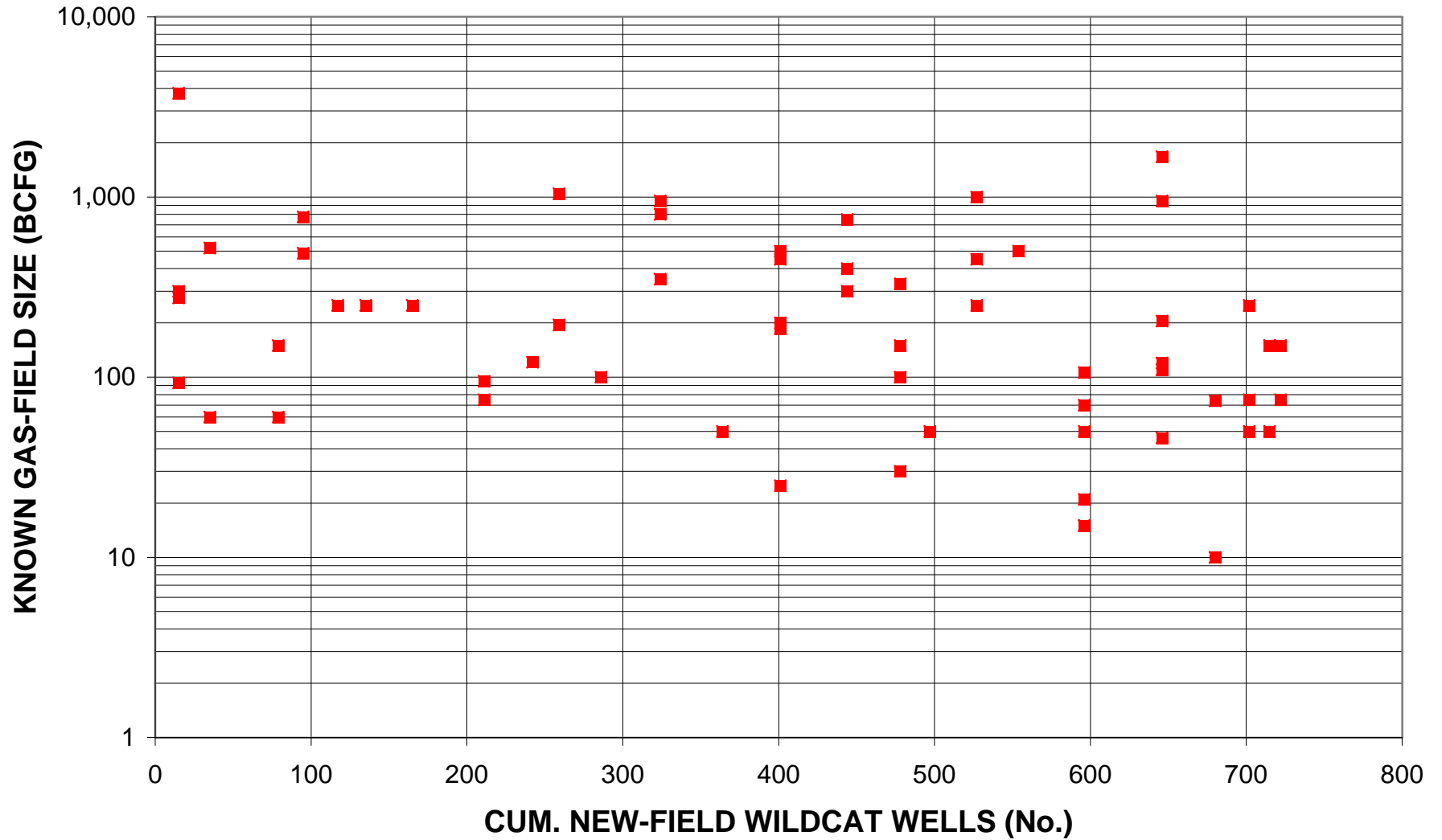
Central Graben, Assessment Unit 40250103



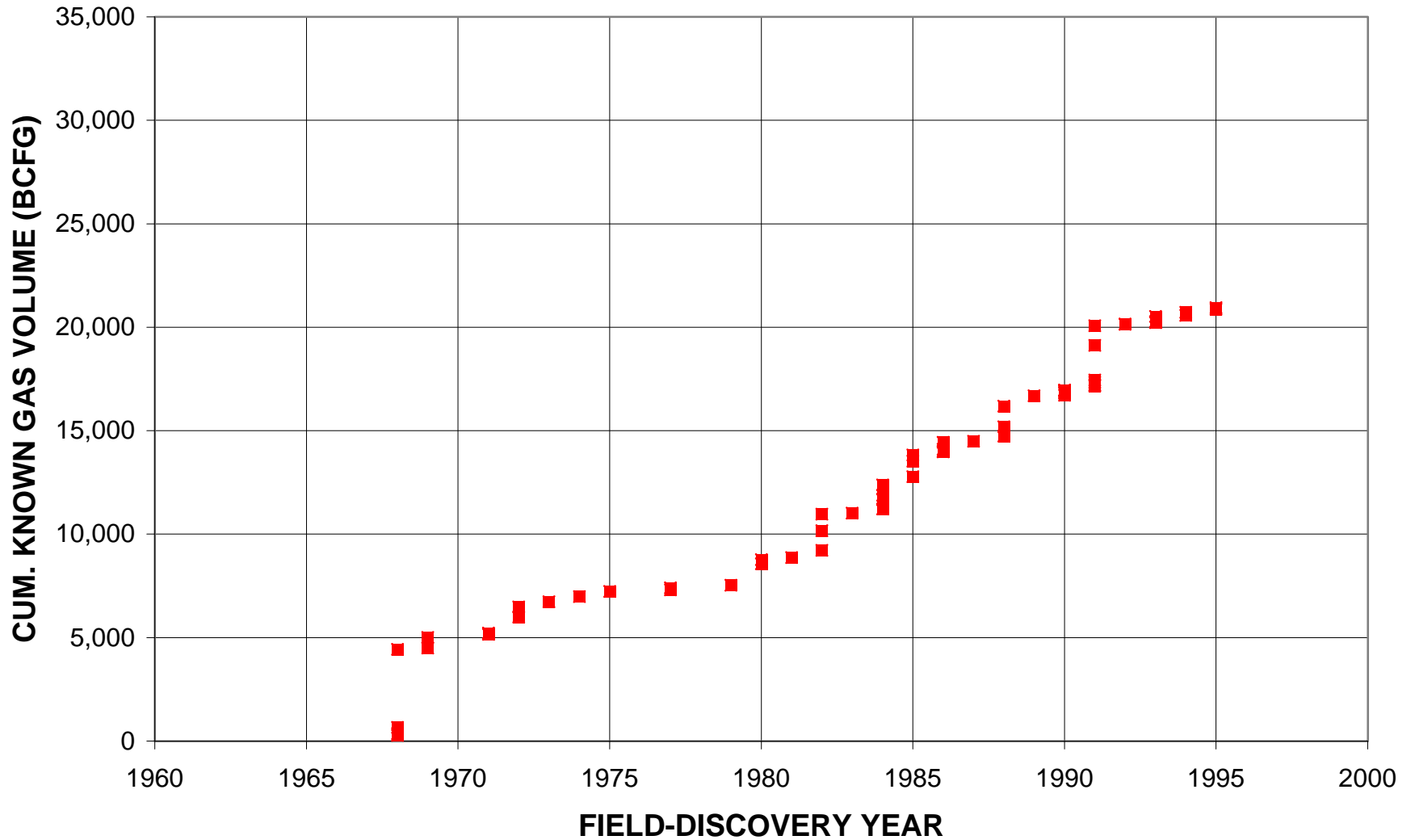
Central Graben, Assessment Unit 40250103



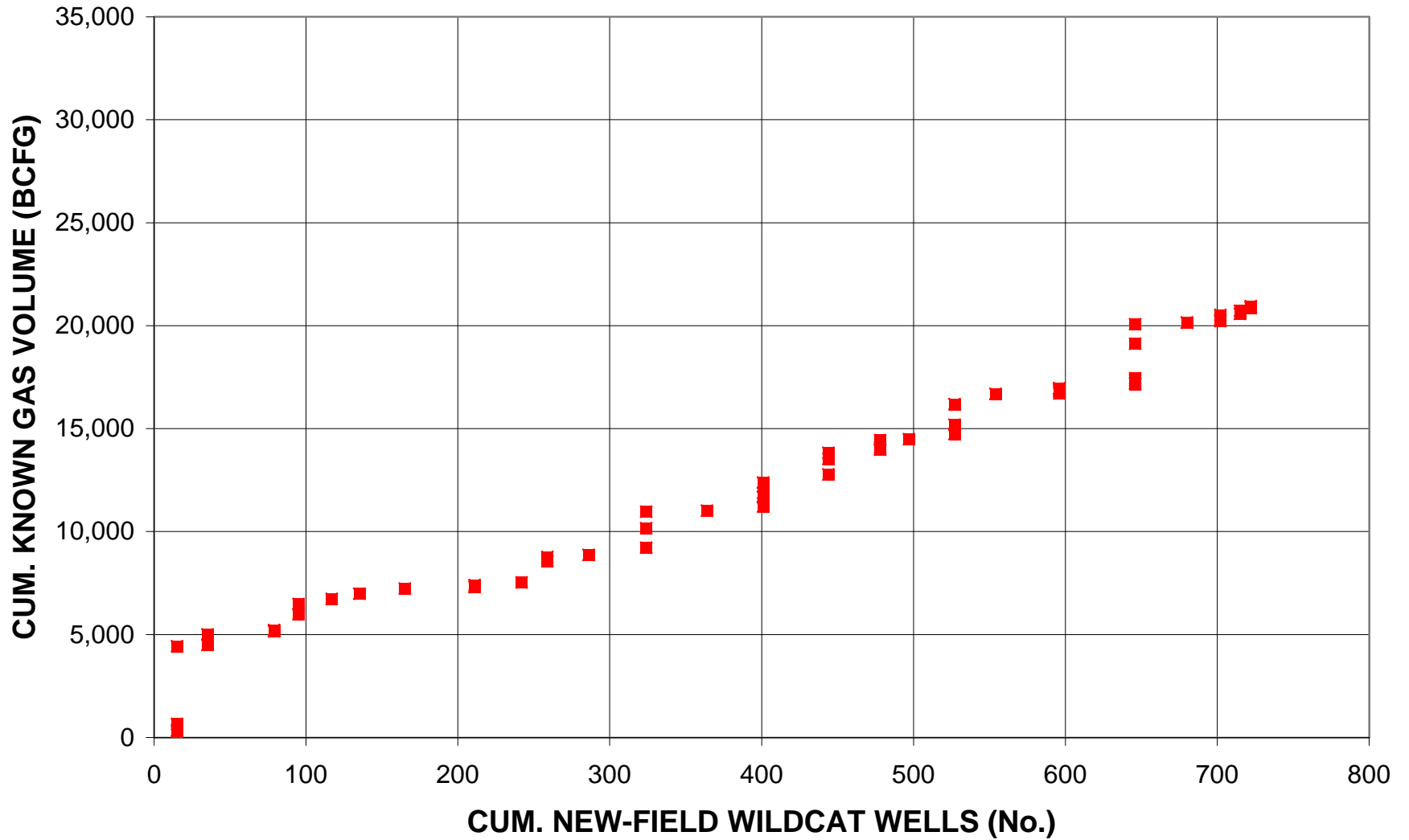
Central Graben, Assessment Unit 40250103



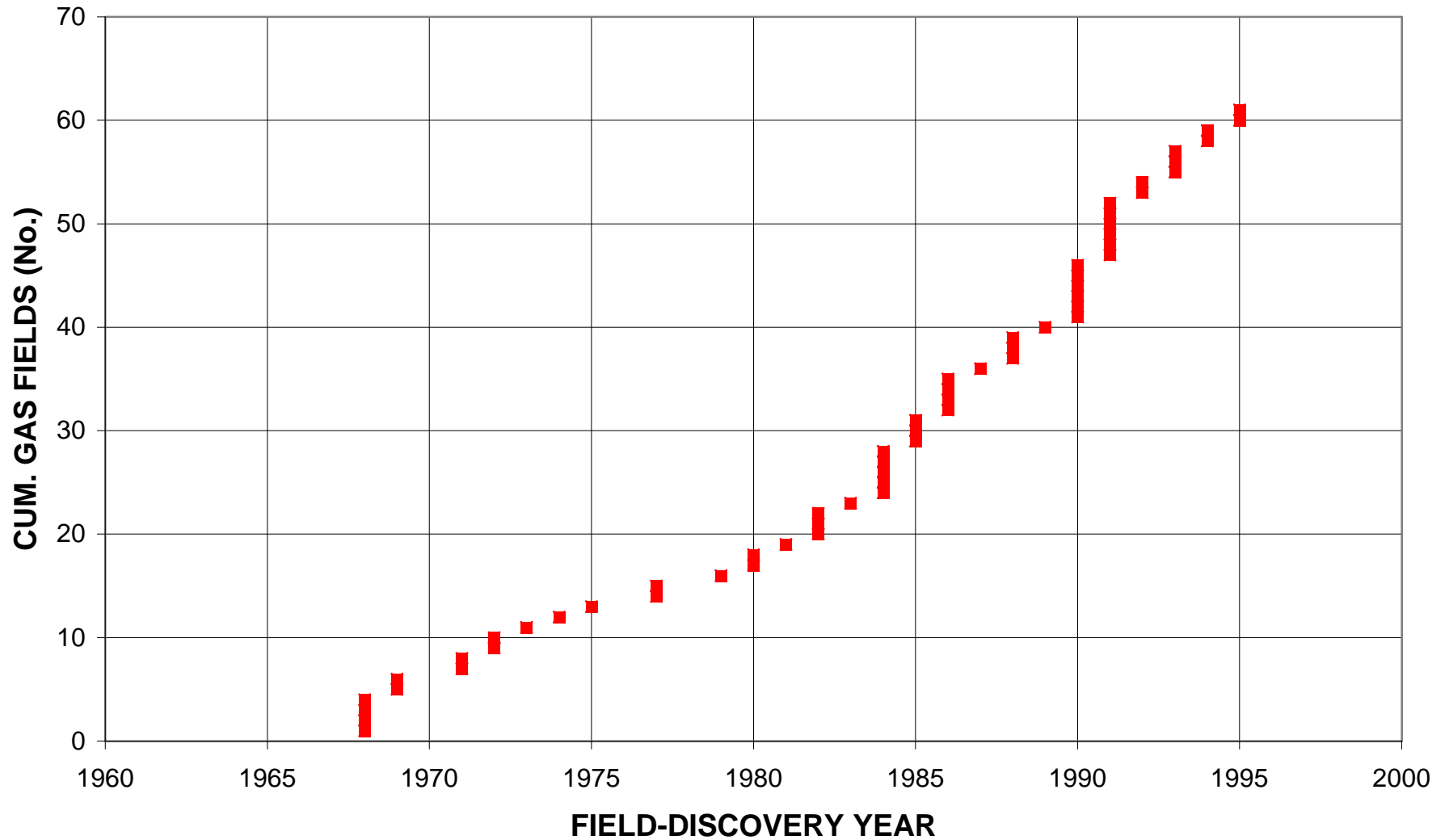
Central Graben, Assessment Unit 40250103



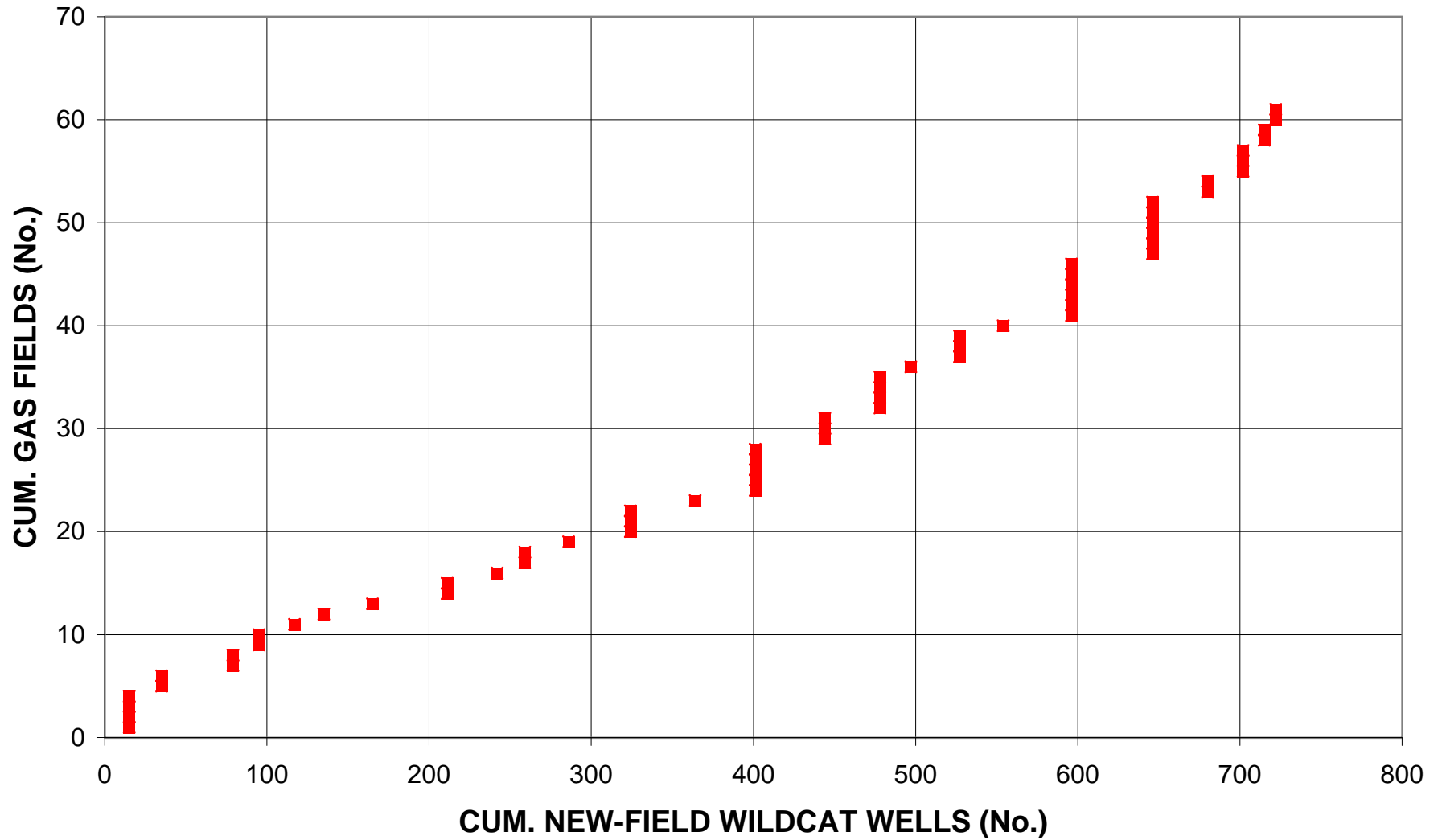
Central Graben, Assessment Unit 40250103



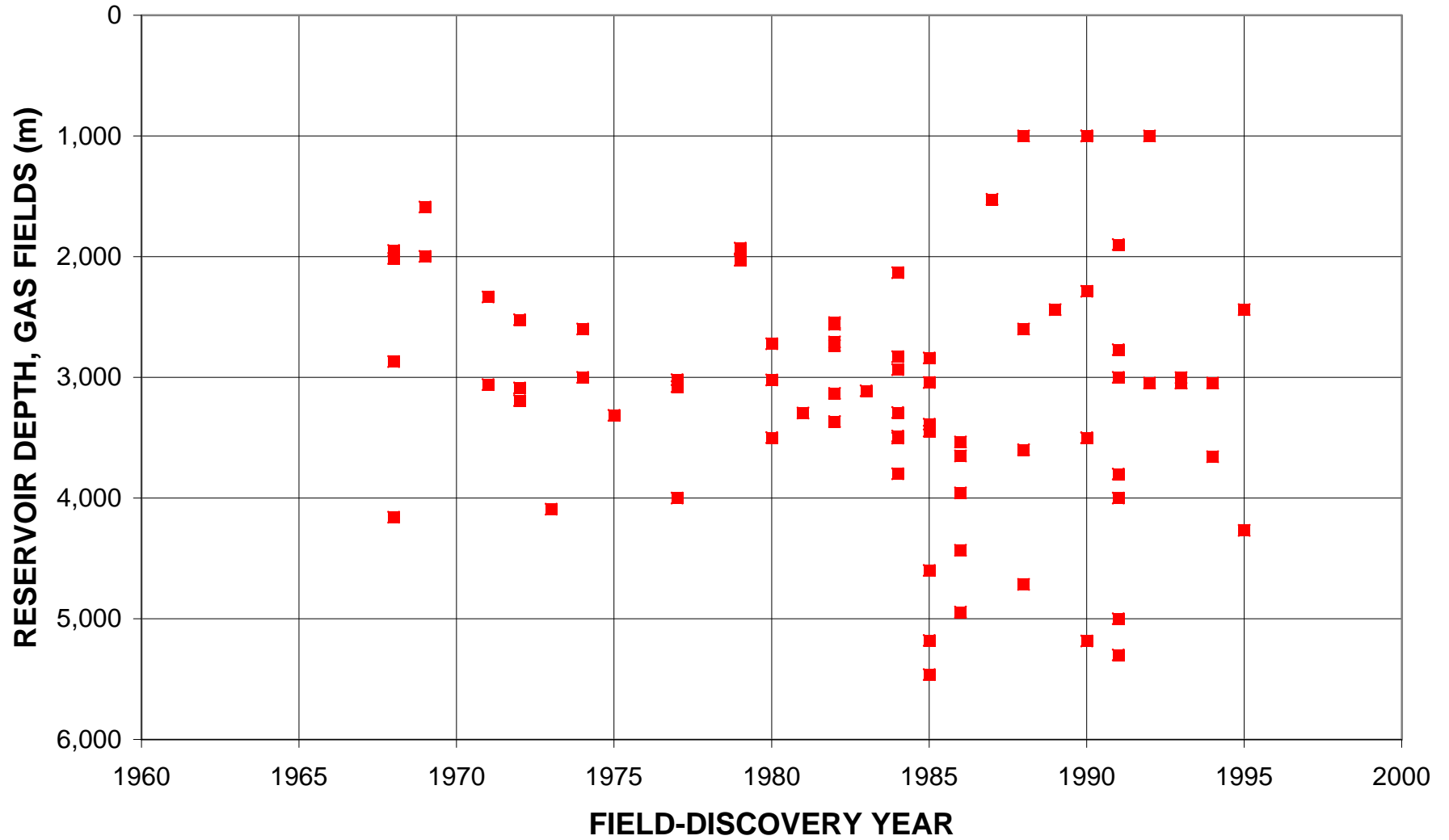
Central Graben, Assessment Unit 40250103



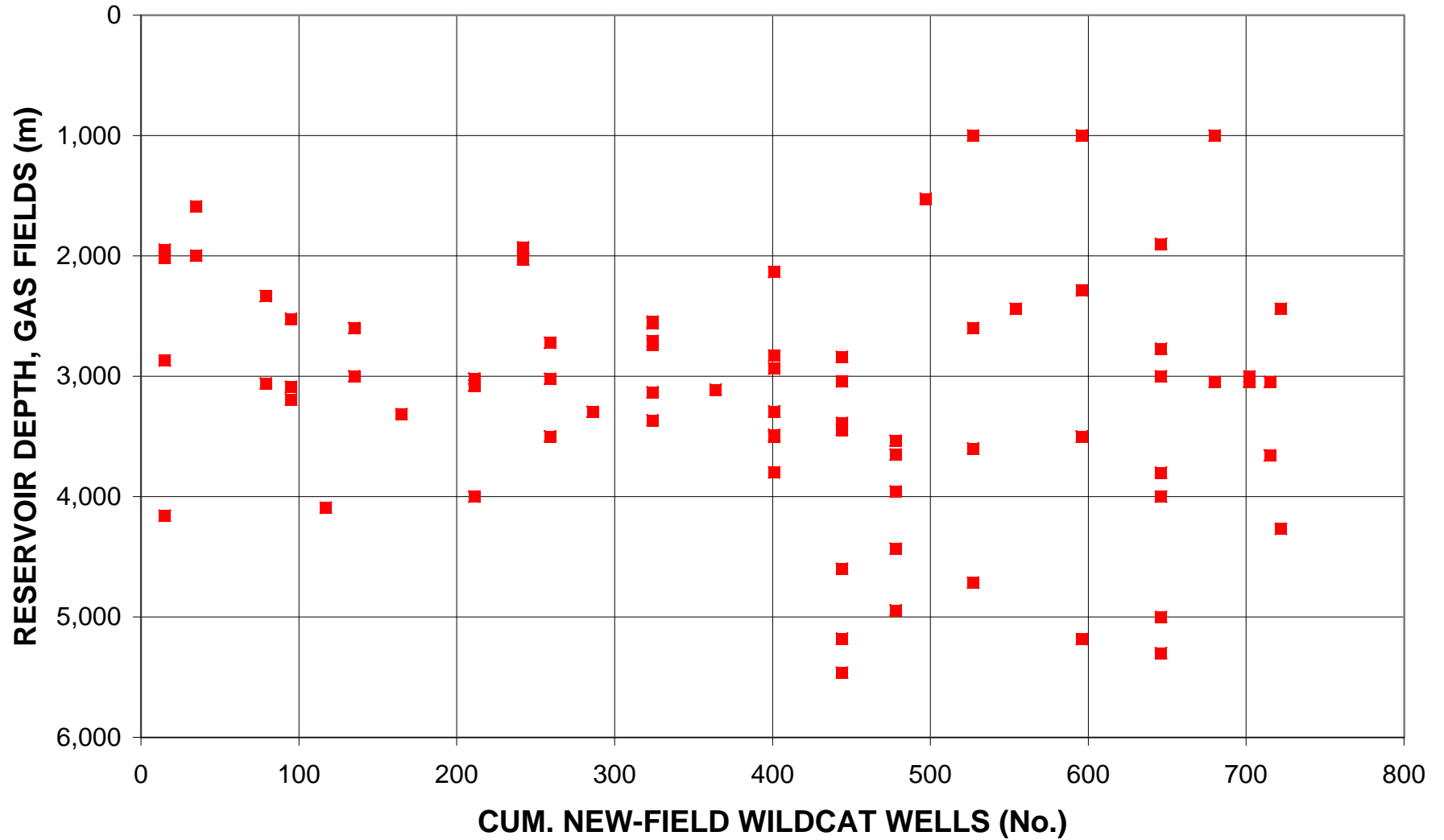
Central Graben, Assessment Unit 40250103



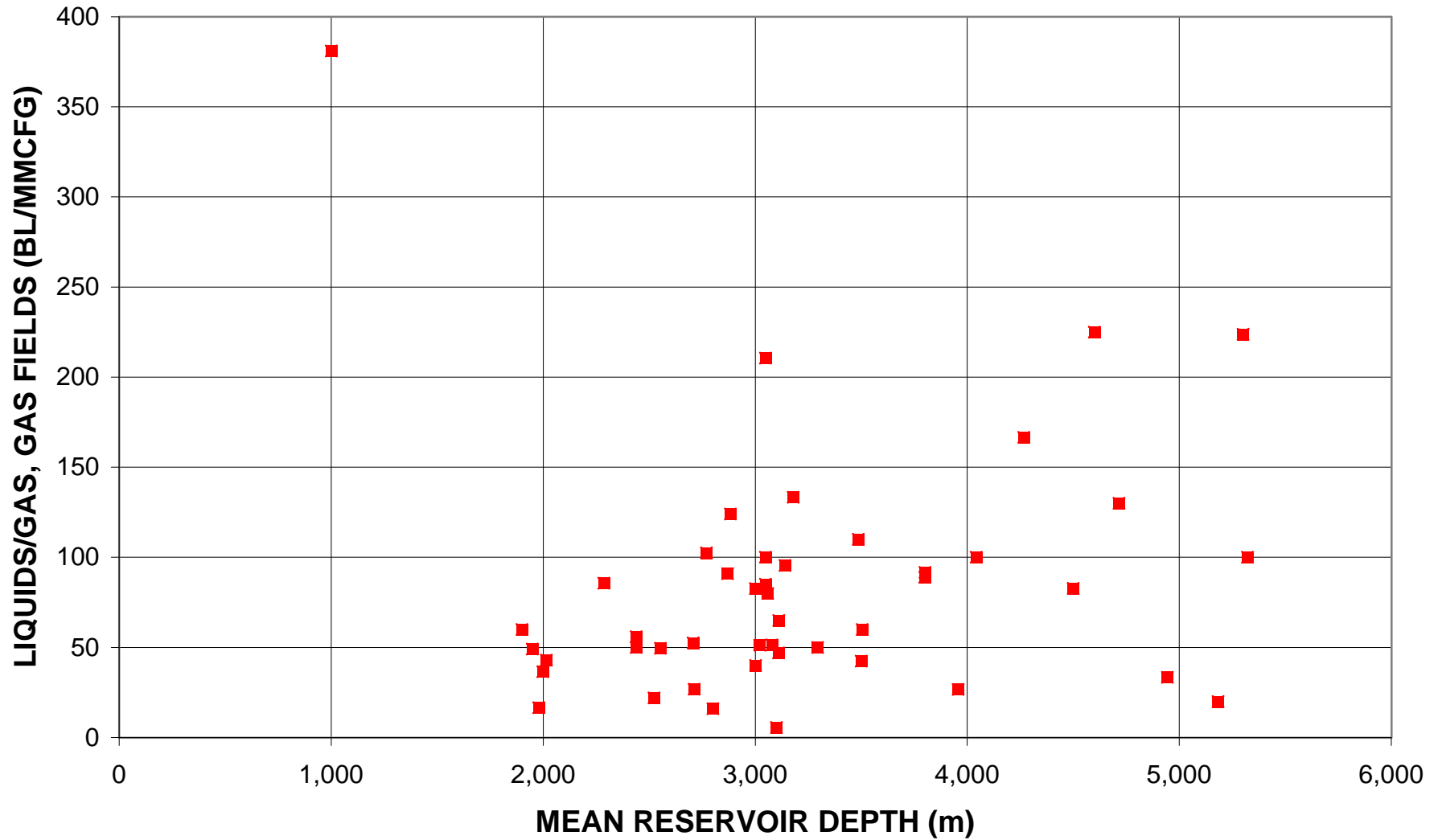
Central Graben, Assessment Unit 40250103



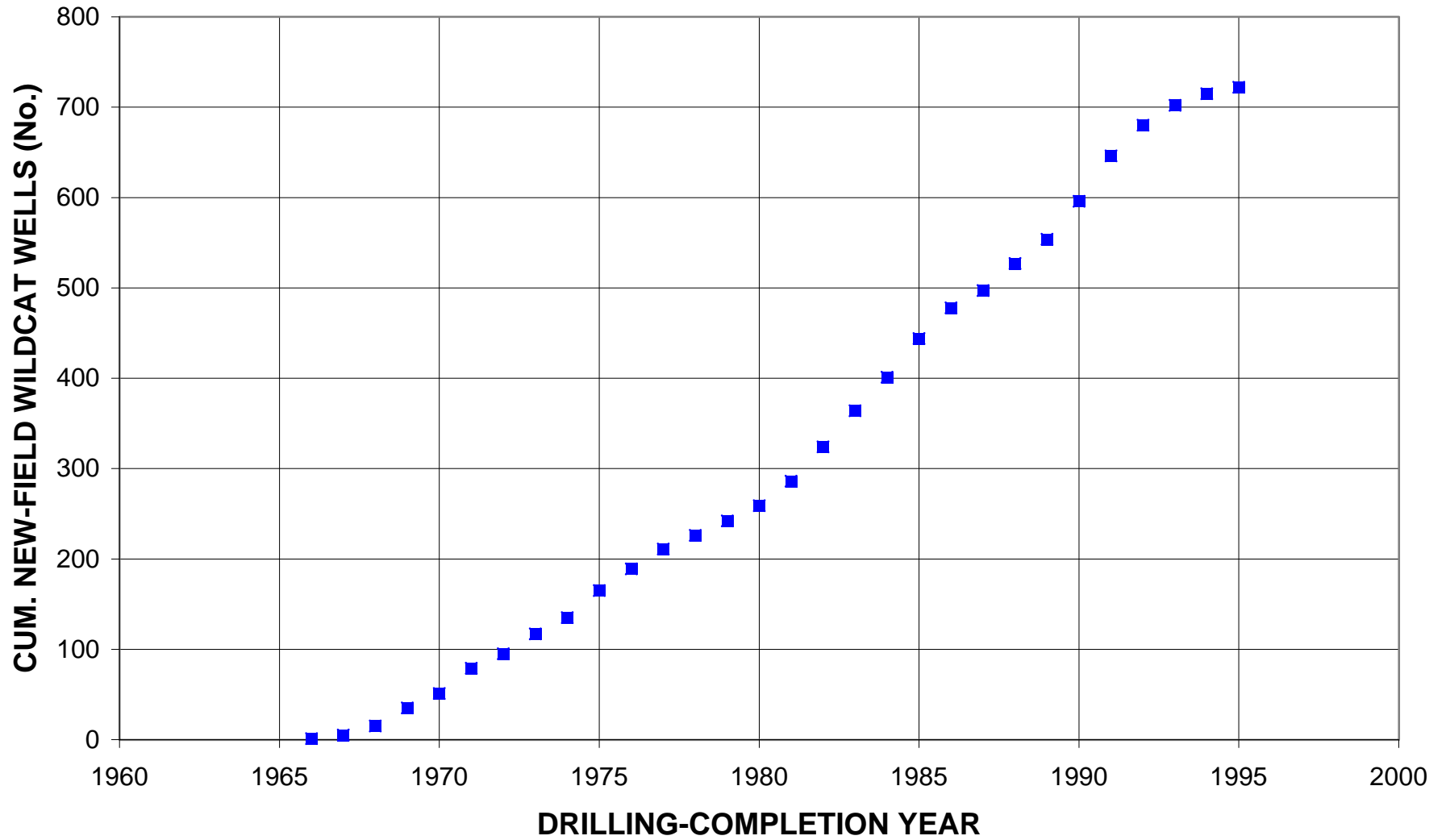
Central Graben, Assessment Unit 40250103



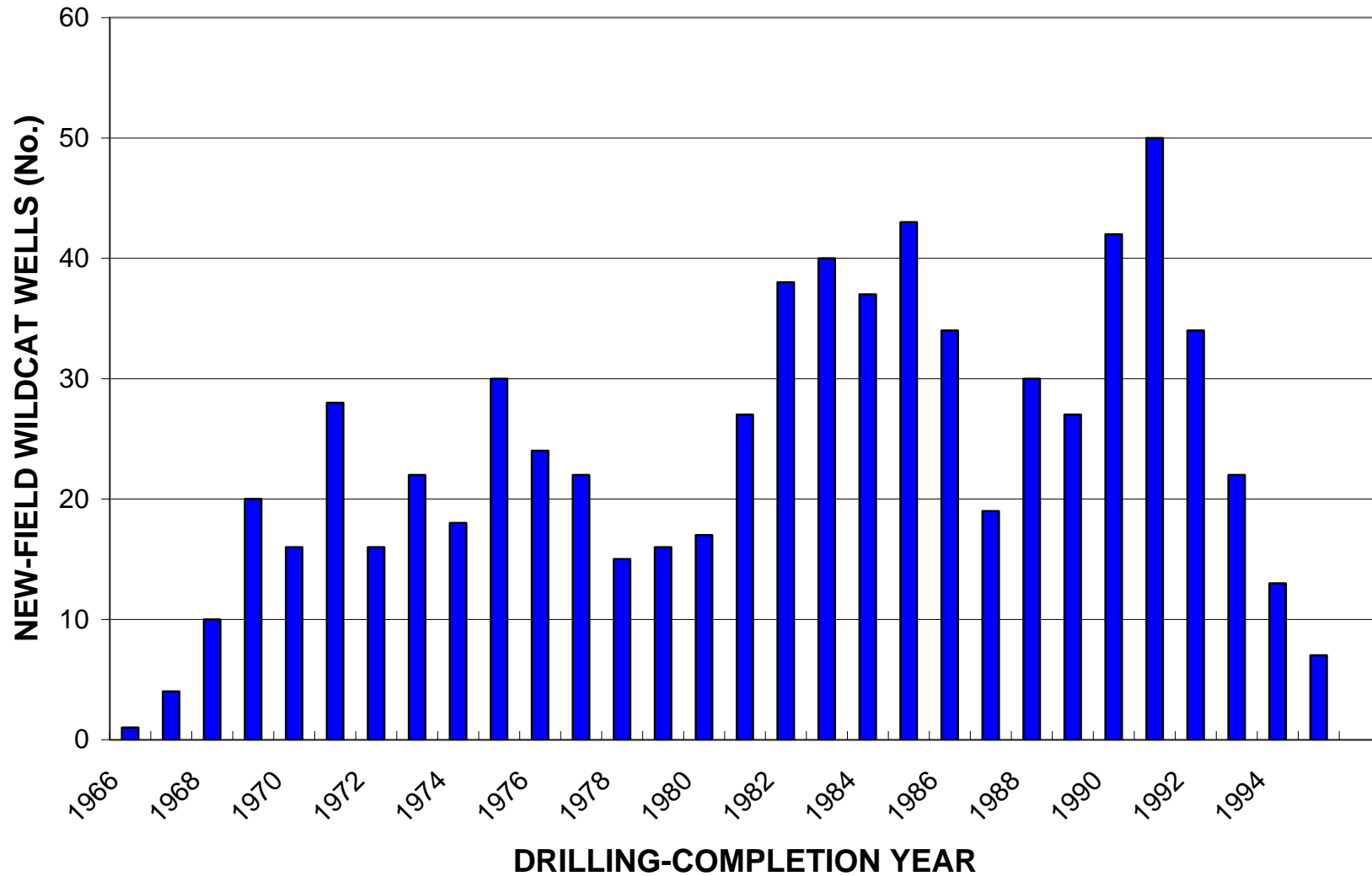
Central Graben, Assessment Unit 40250103



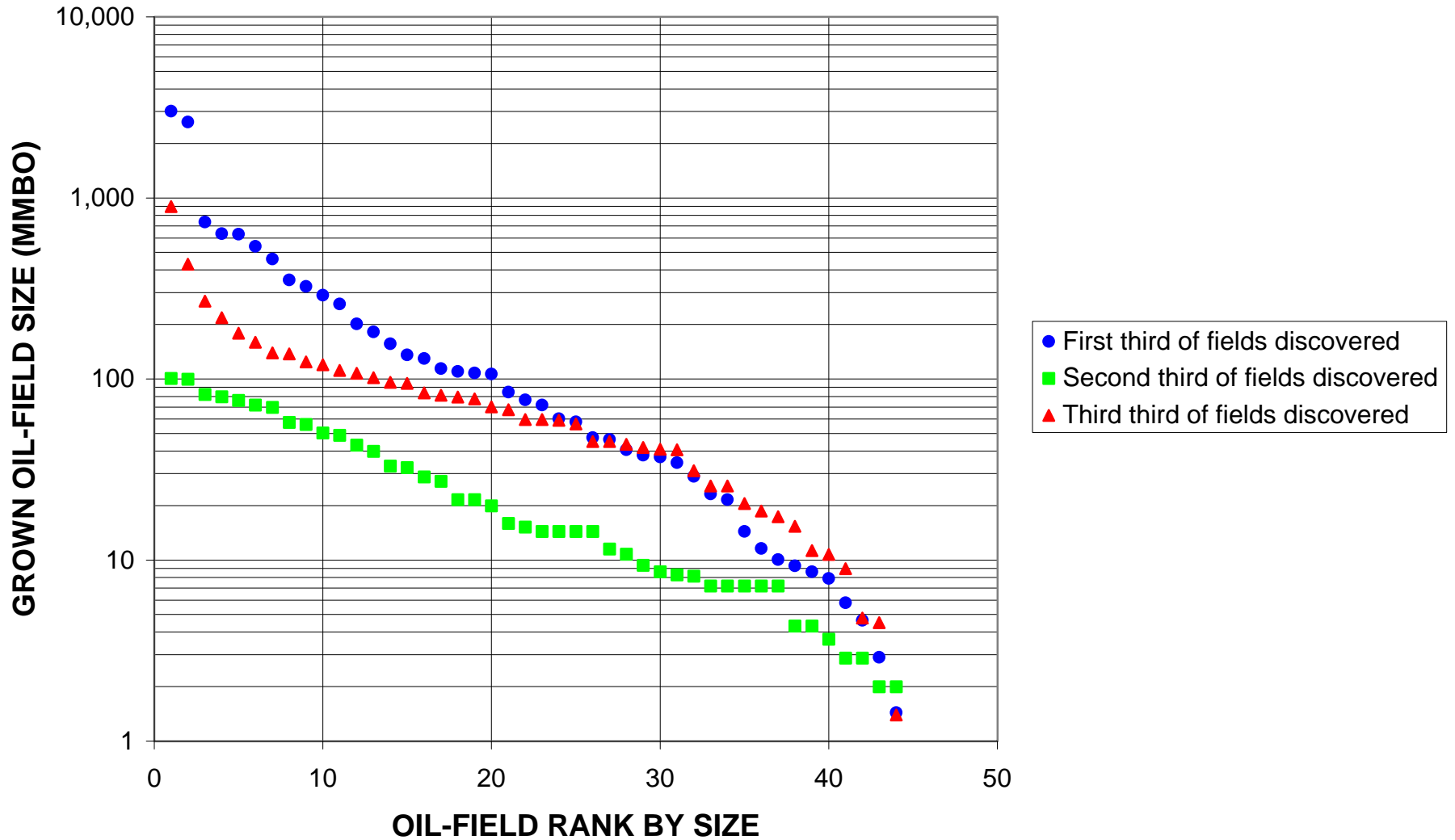
Central Graben, Assessment Unit 40250103



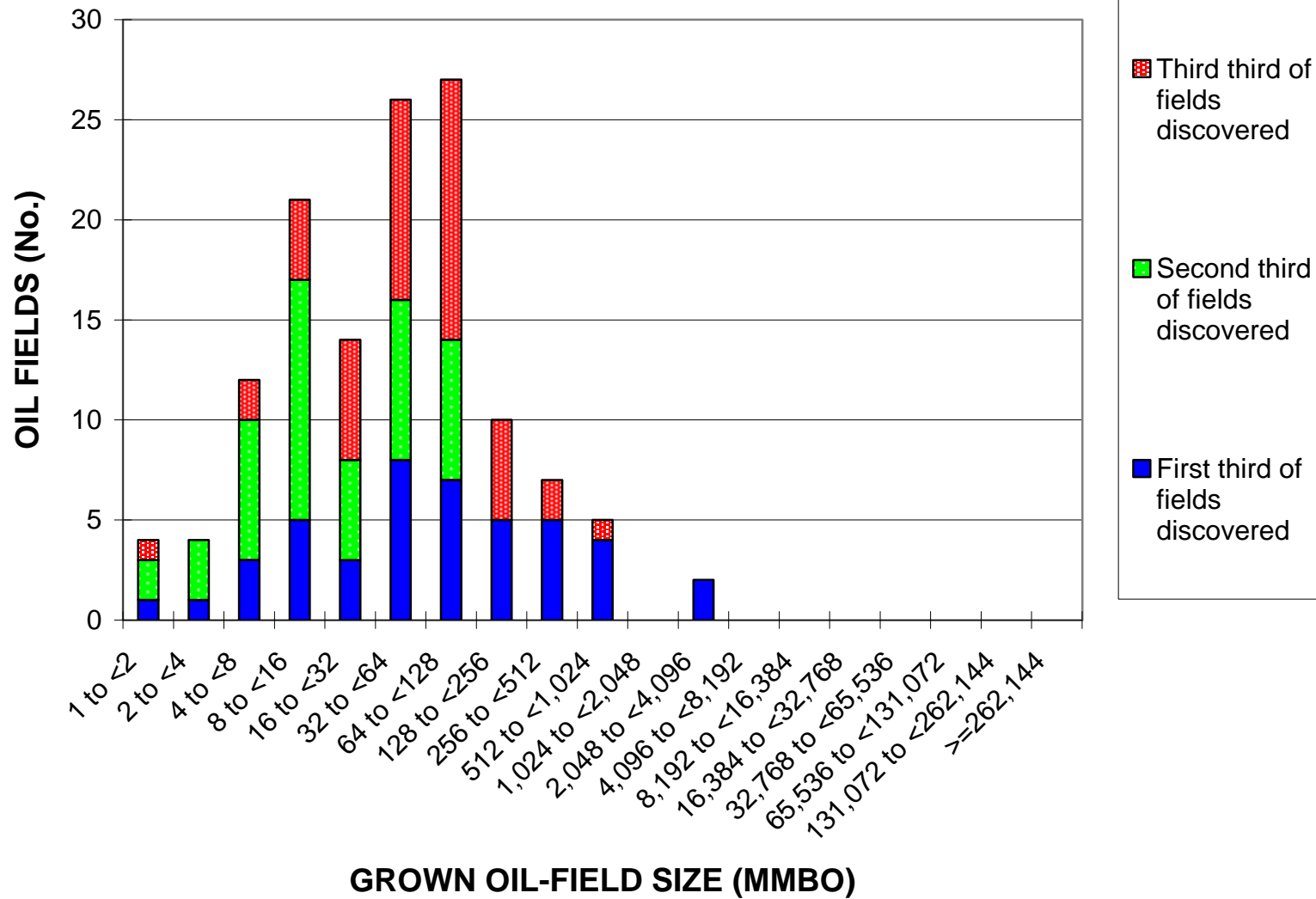
Central Graben, Assessment Unit 40250103



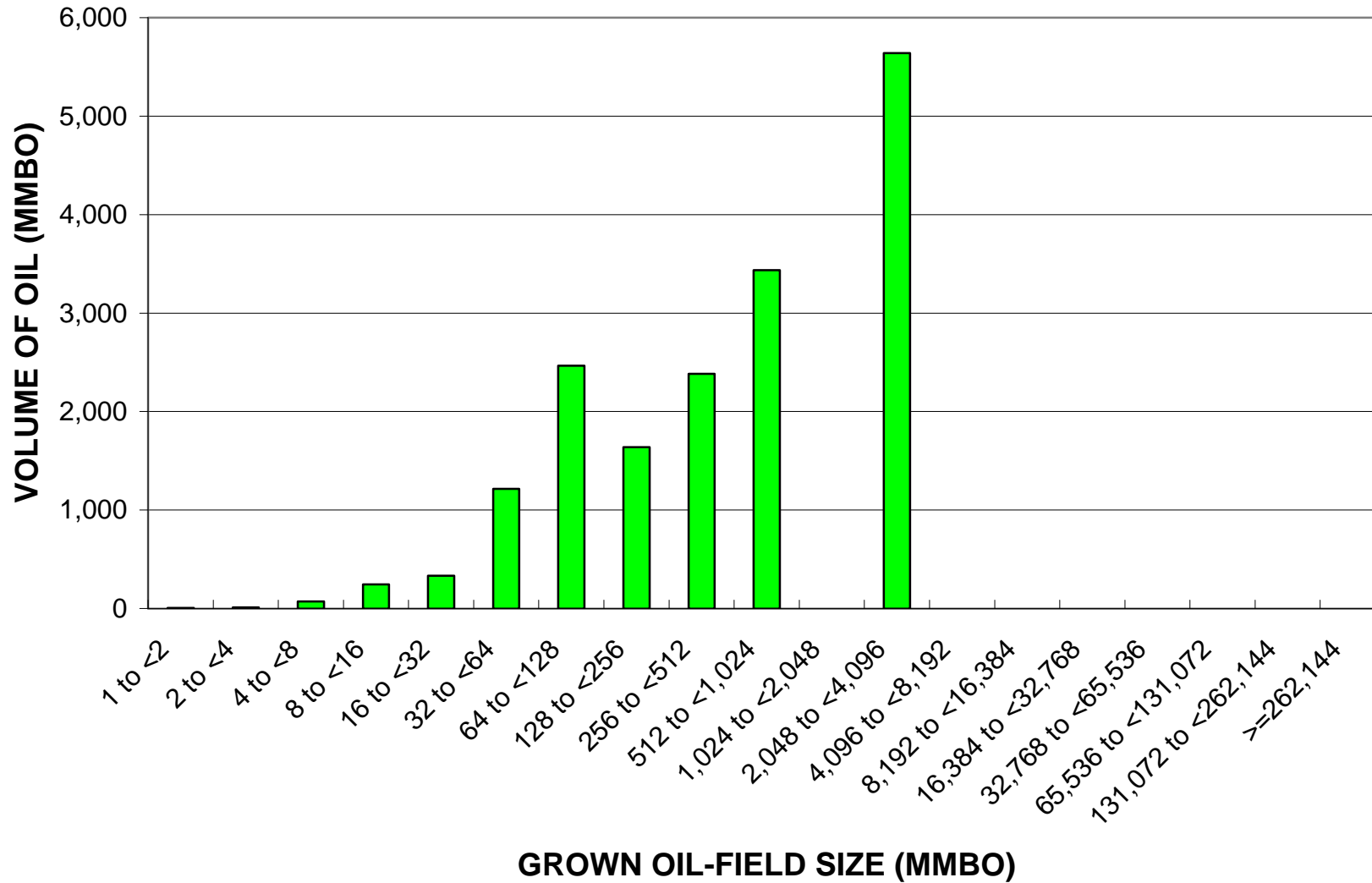
Central Graben, Assessment Unit 40250103



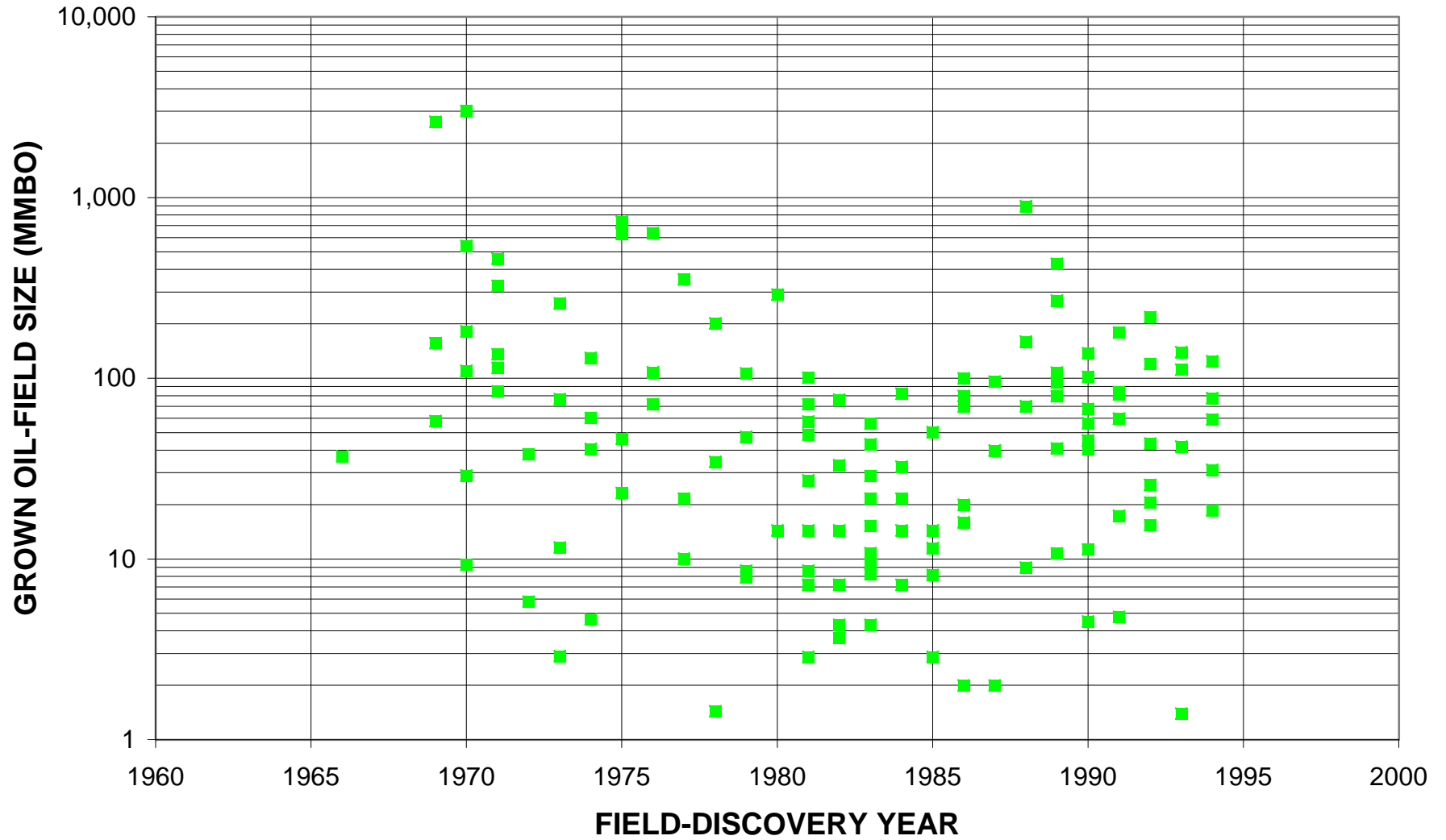
Central Graben, Assessment Unit 40250103



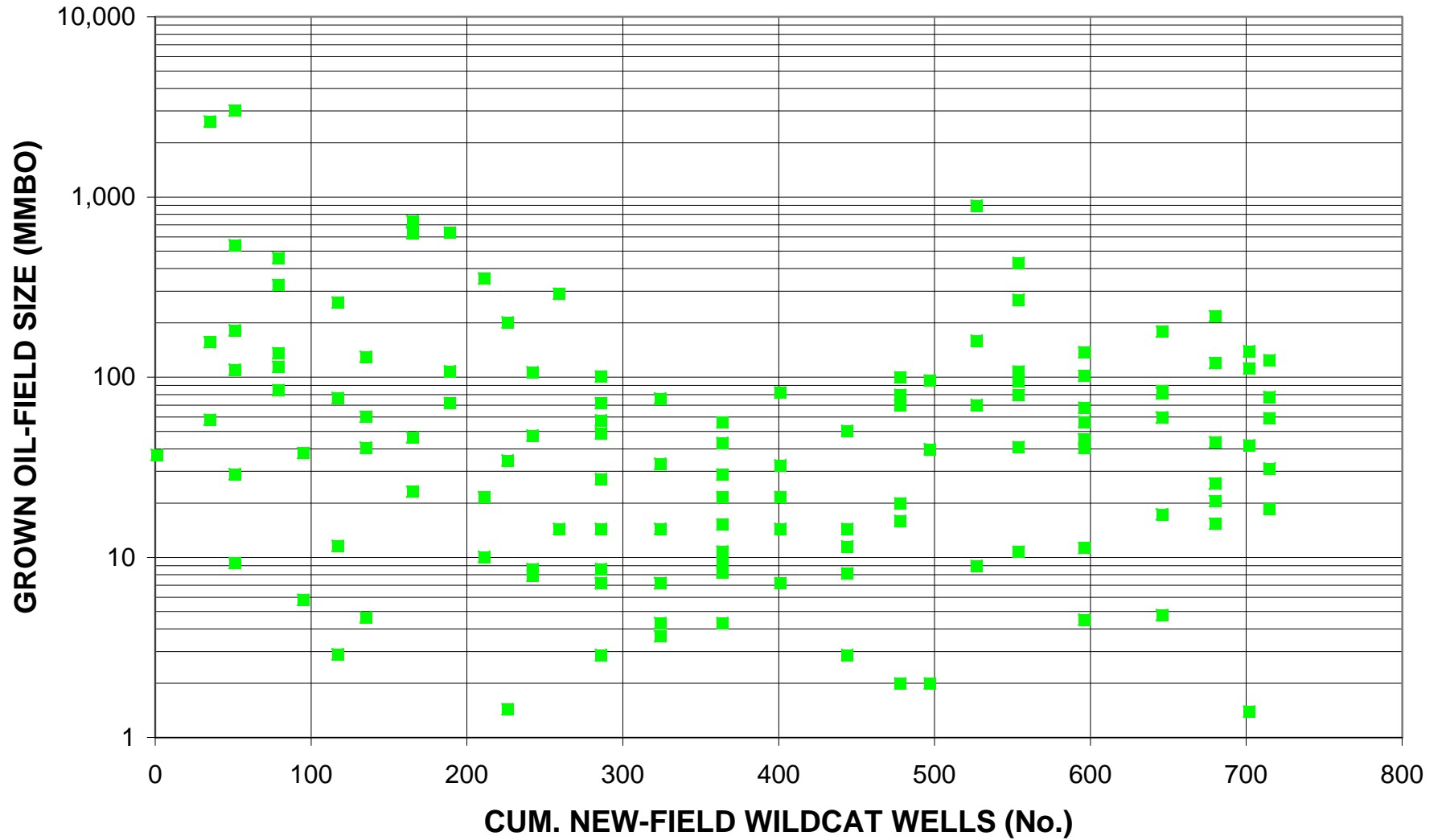
Central Graben, Assessment Unit 40250103



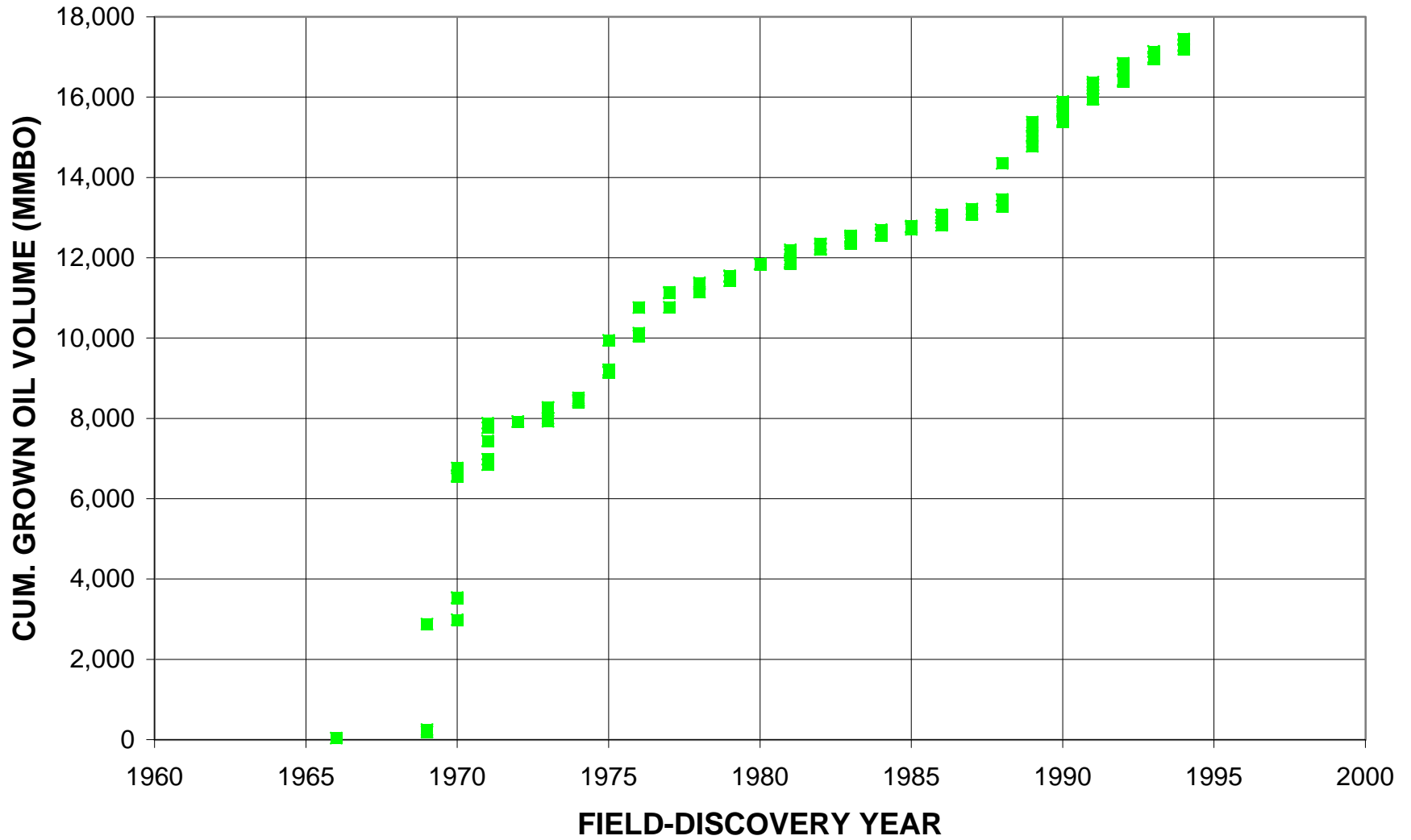
Central Graben, Assessment Unit 40250103



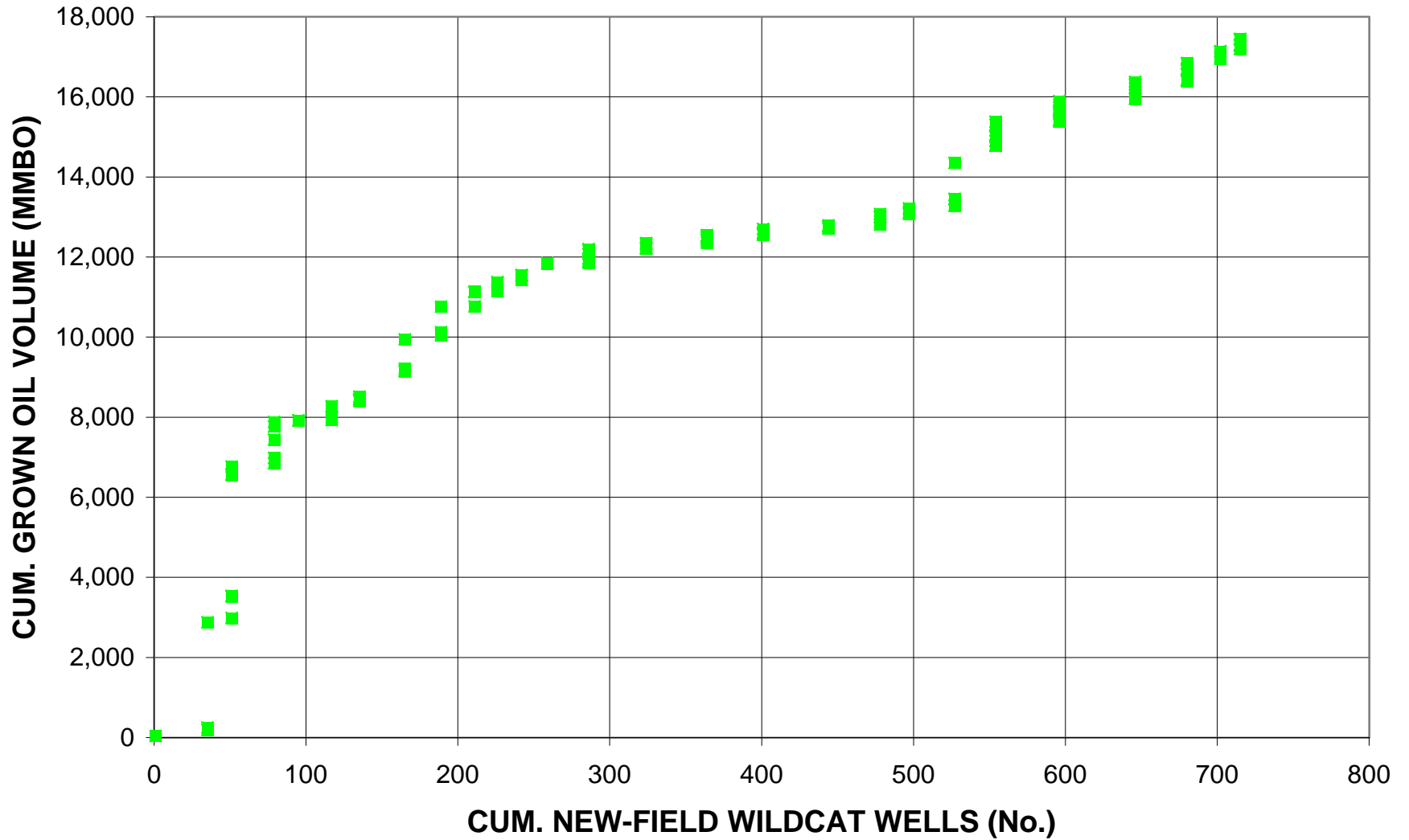
Central Graben, Assessment Unit 40250103



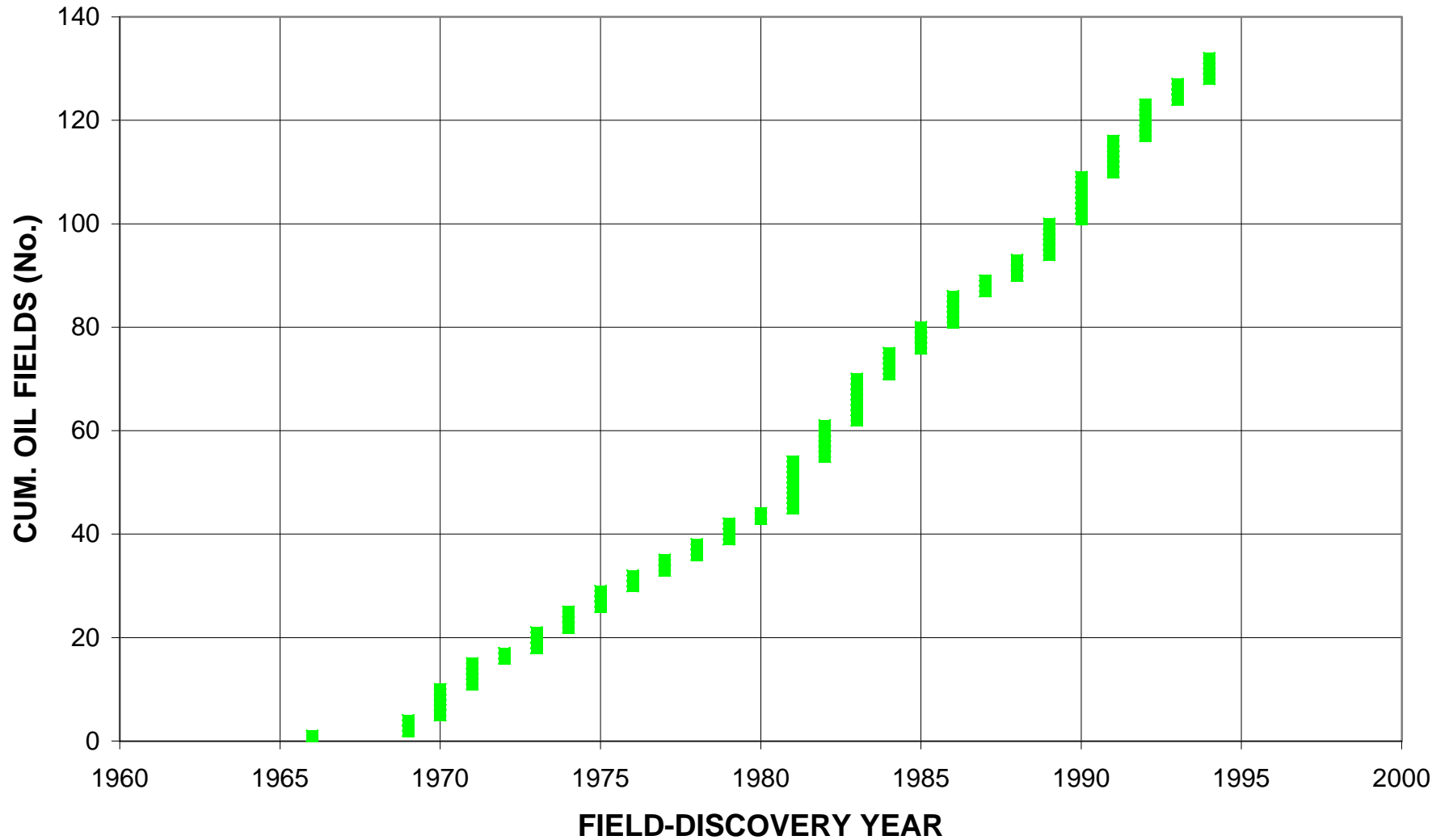
Central Graben, Assessment Unit 40250103



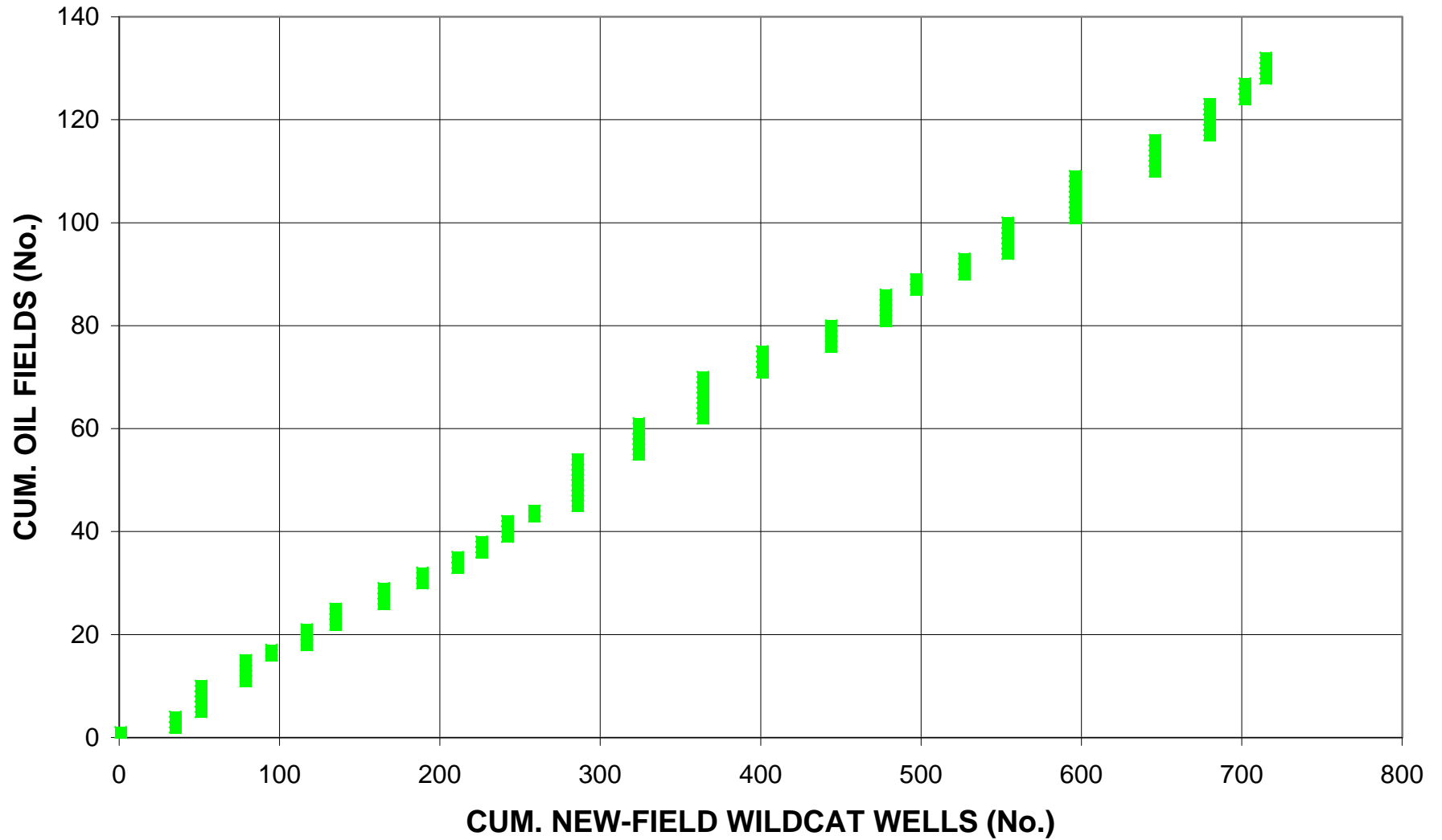
Central Graben, Assessment Unit 40250103



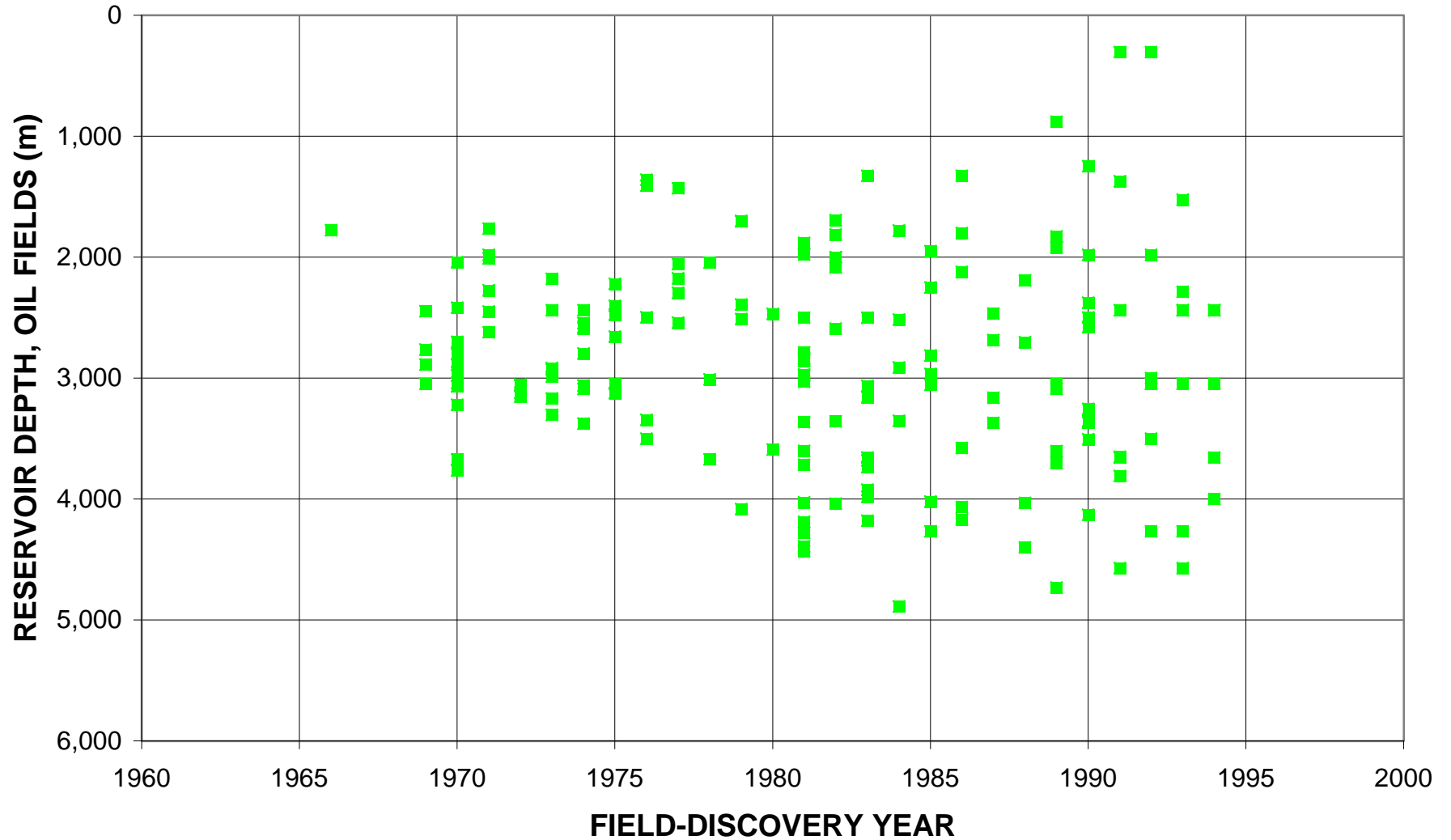
Central Graben, Assessment Unit 40250103



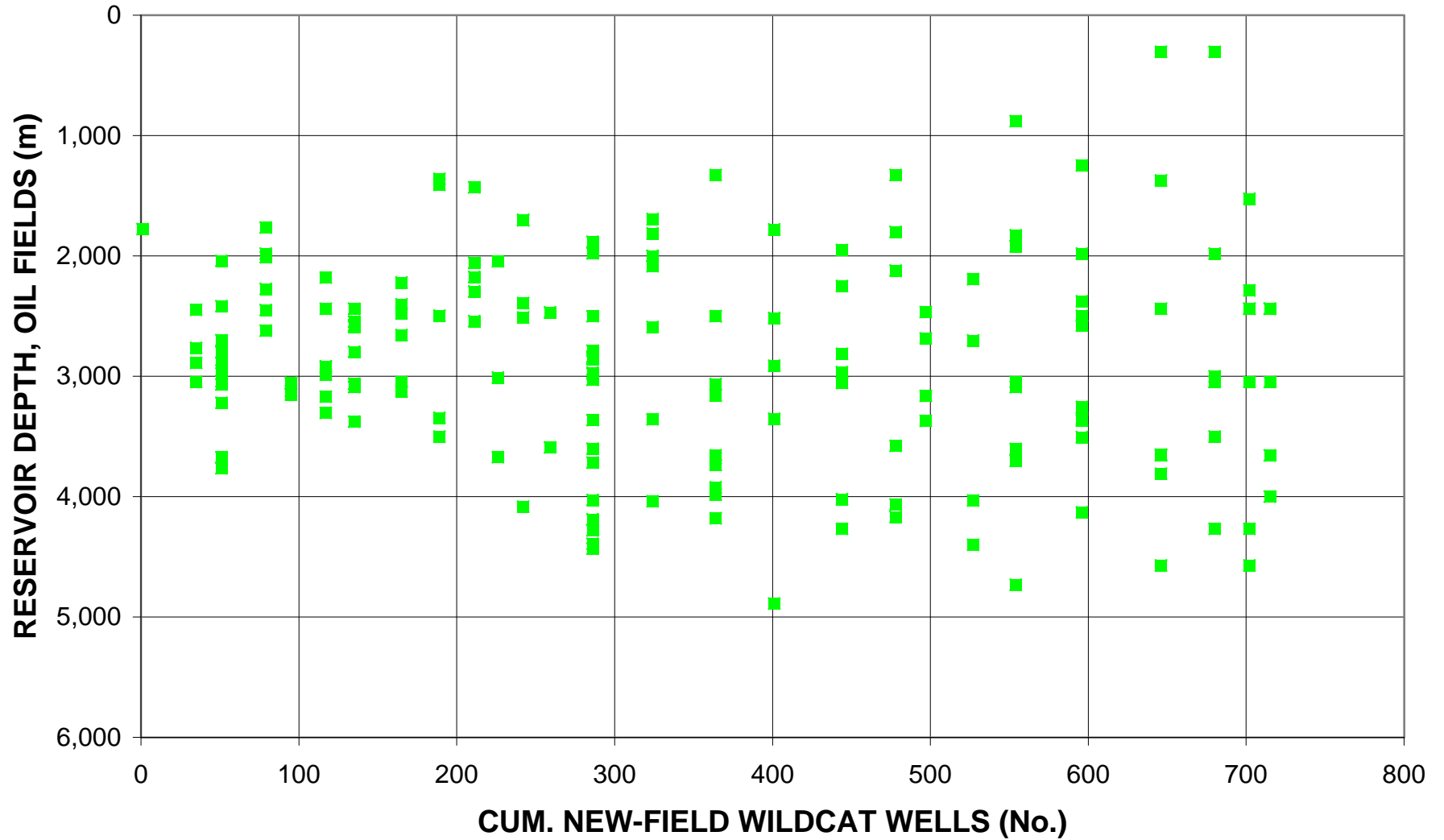
Central Graben, Assessment Unit 40250103



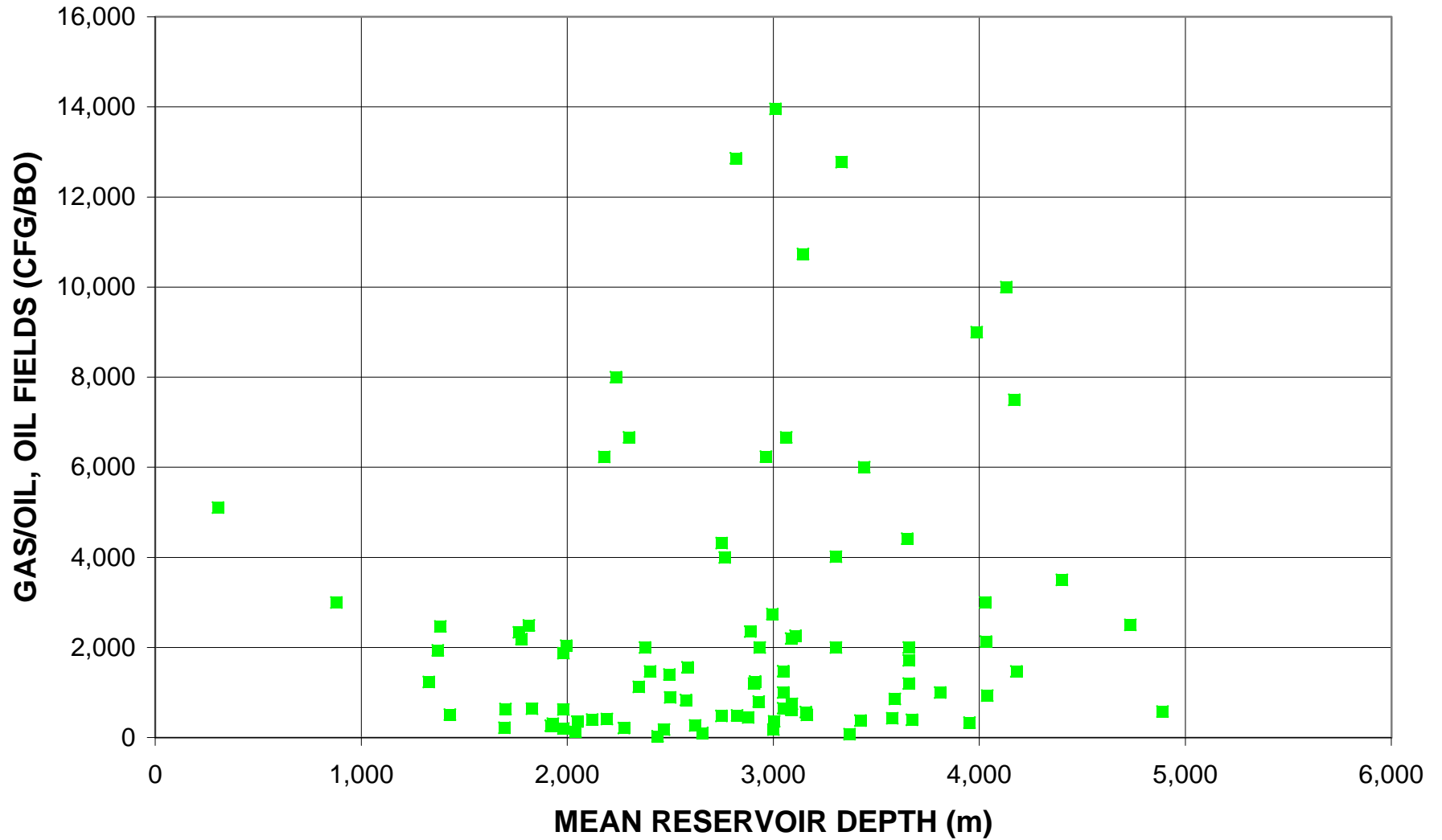
Central Graben, Assessment Unit 40250103



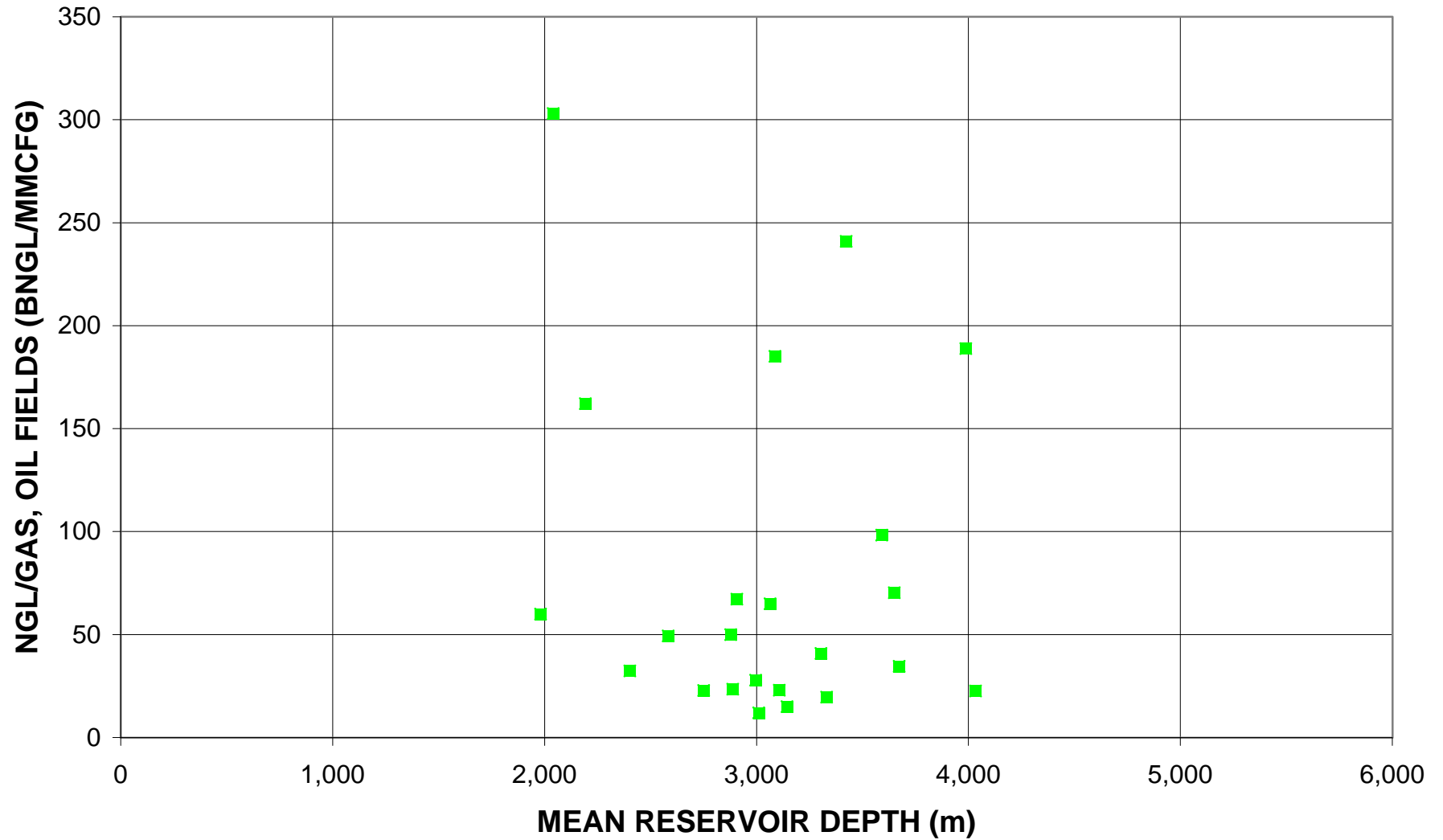
Central Graben, Assessment Unit 40250103



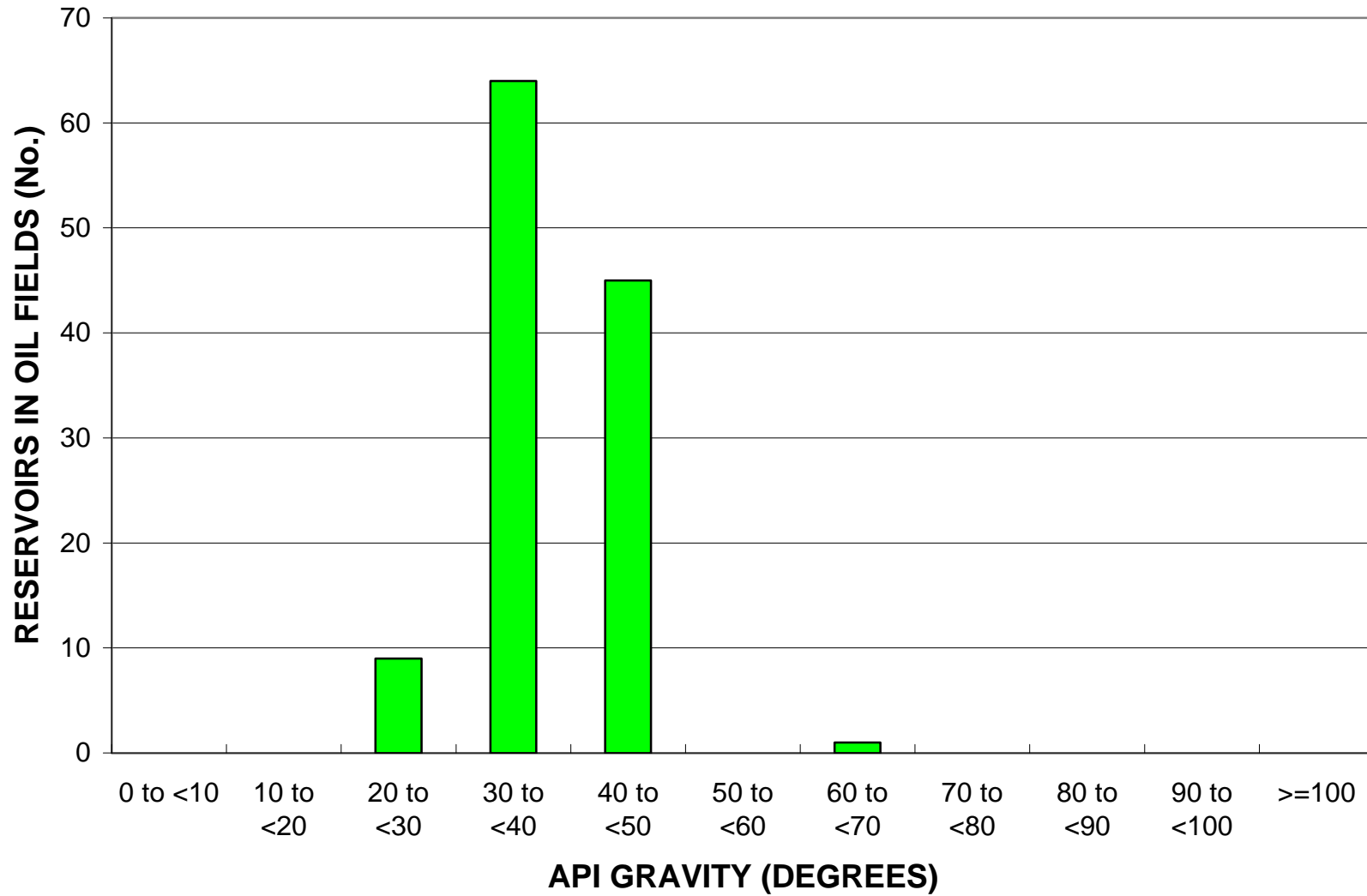
Central Graben, Assessment Unit 40250103



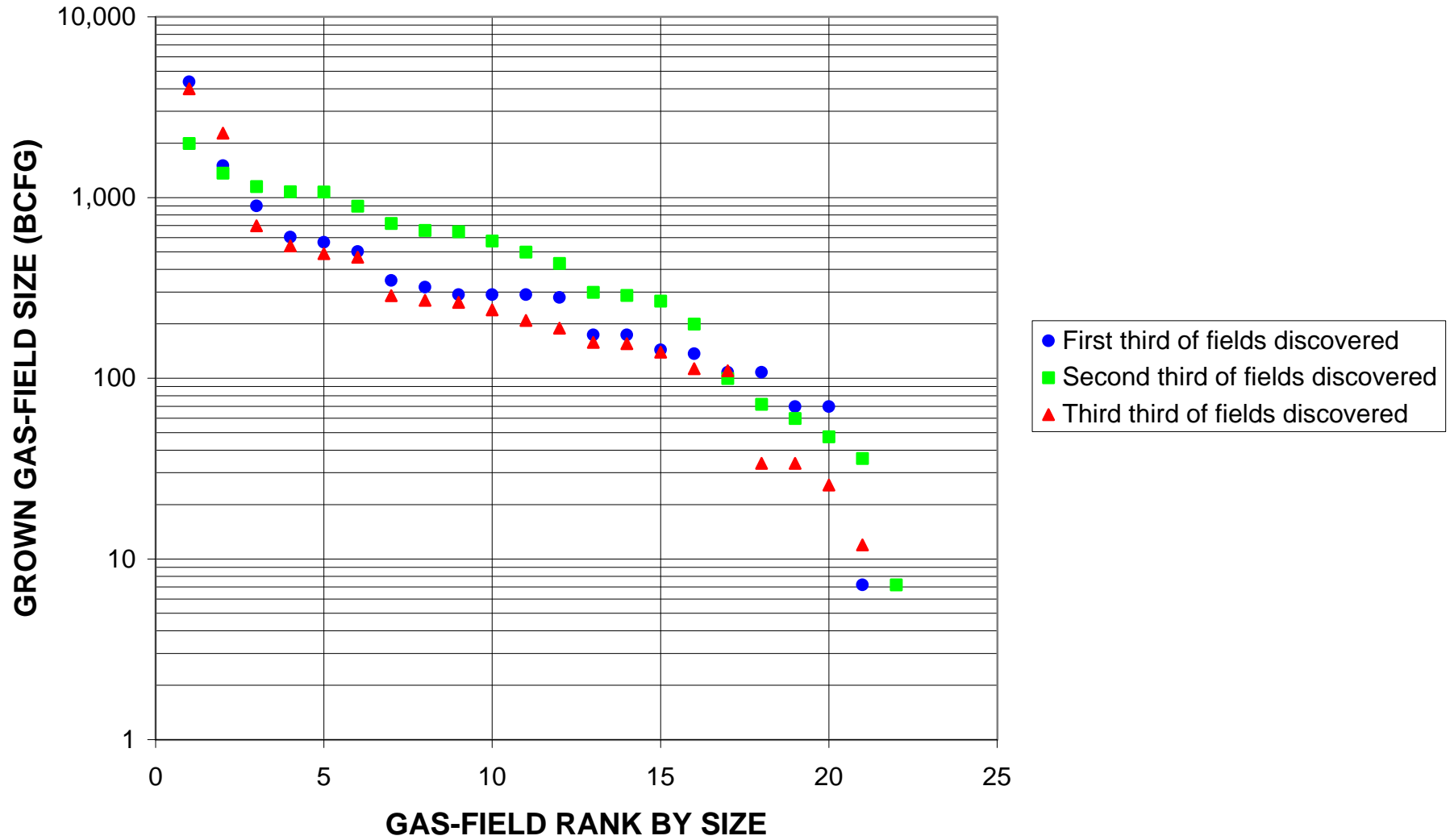
Central Graben, Assessment Unit 40250103



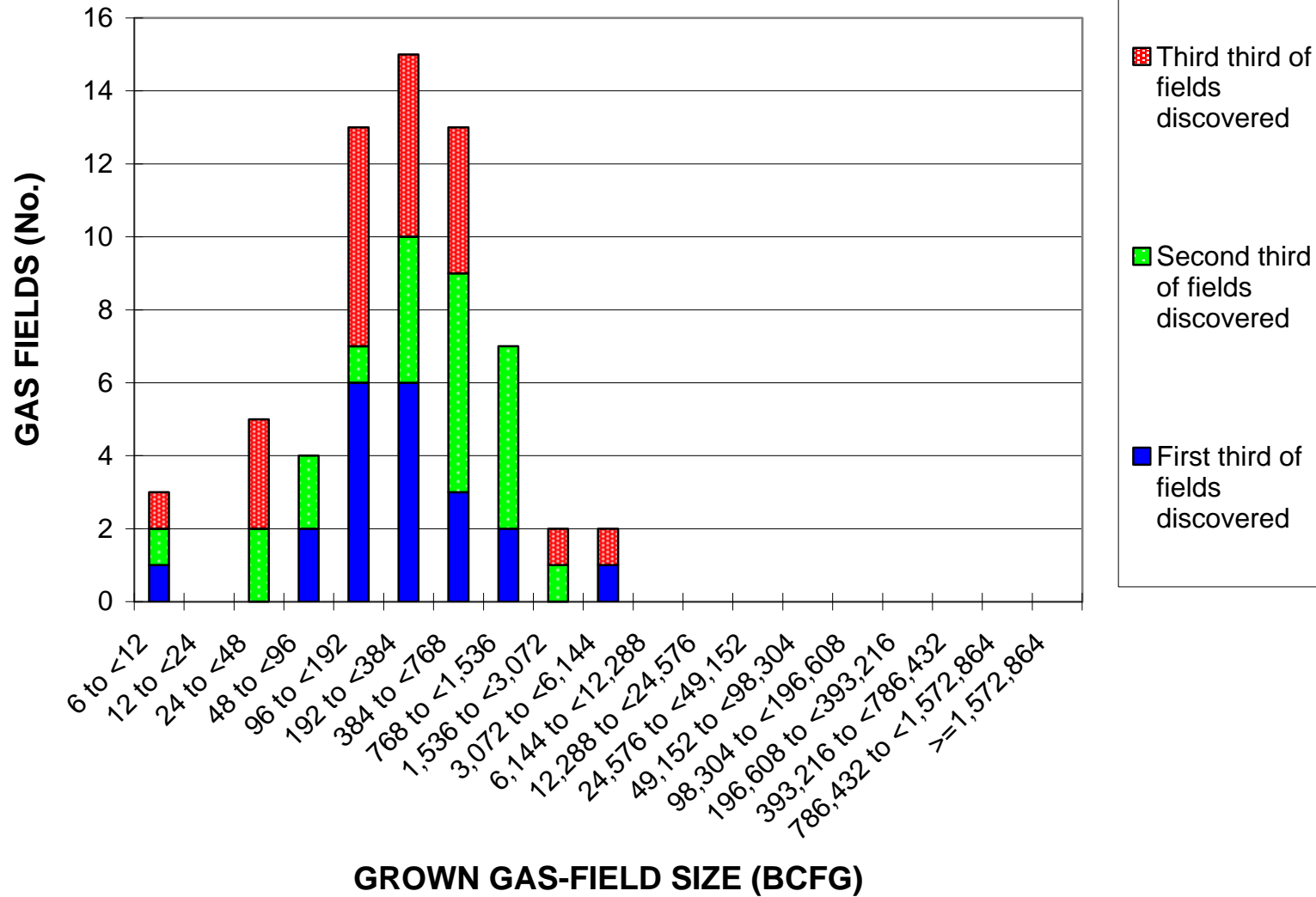
Central Graben, Assessment Unit 40250103



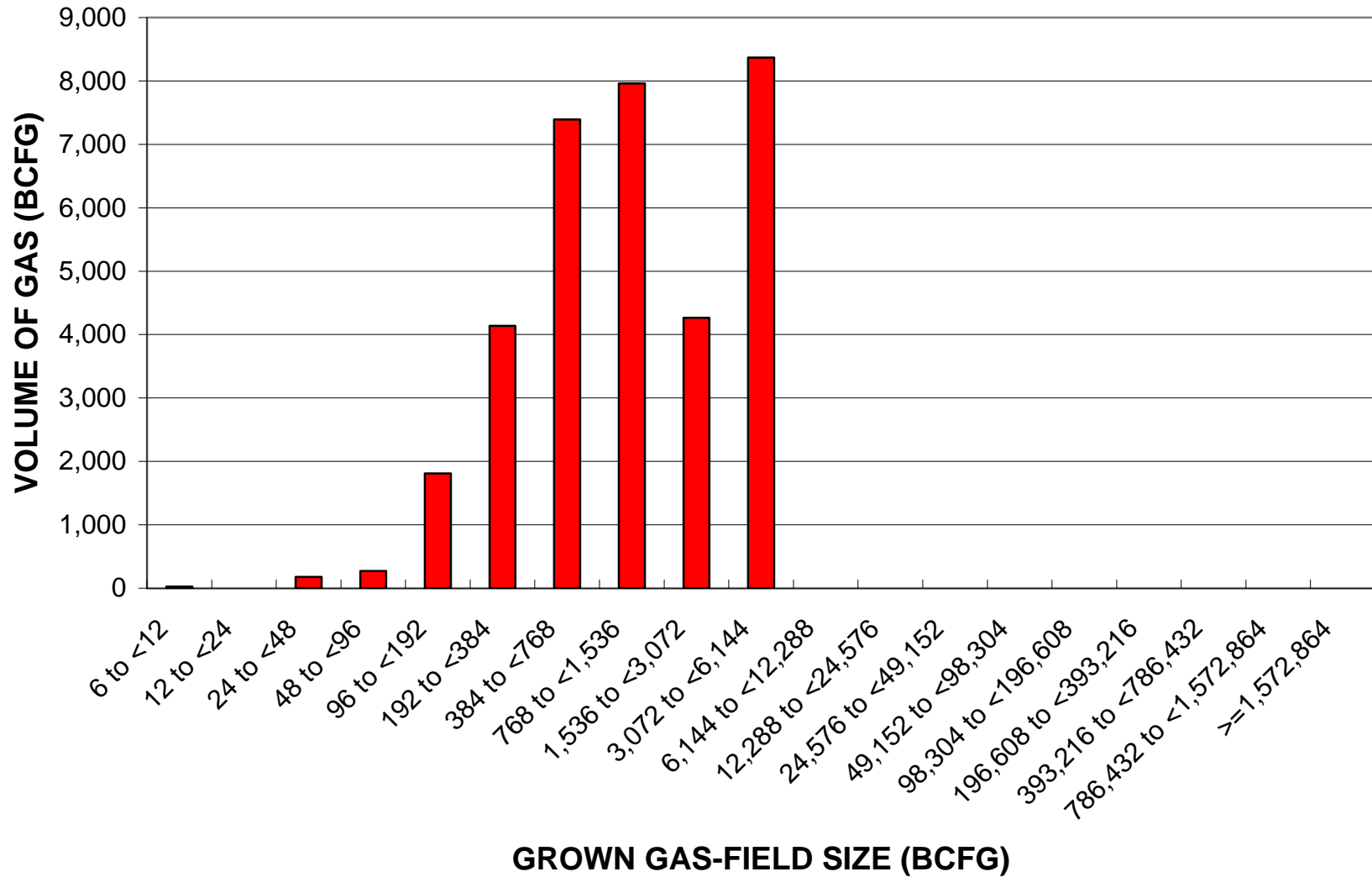
Central Graben, Assessment Unit 40250103



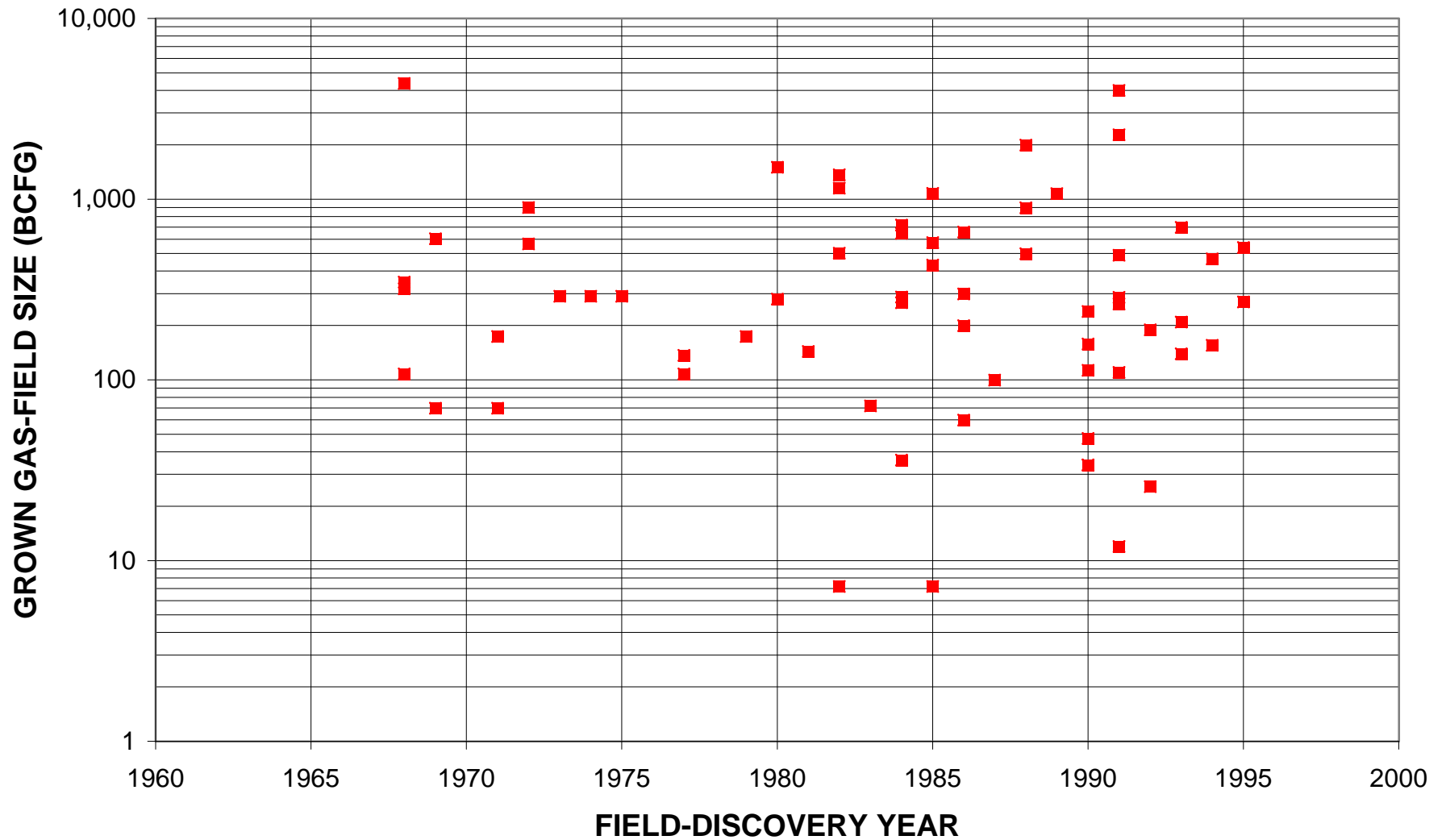
Central Graben, Assessment Unit 40250103



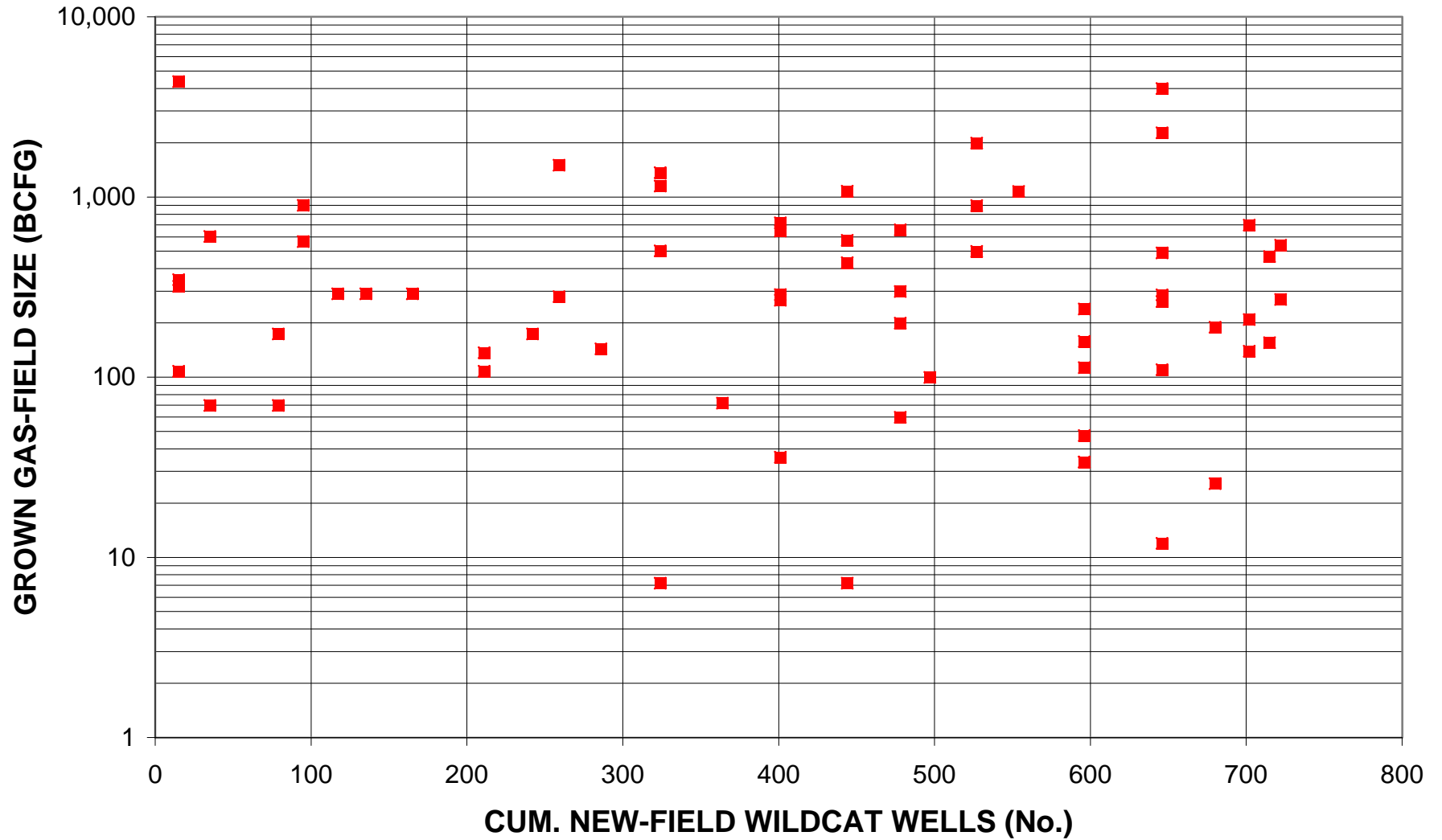
Central Graben, Assessment Unit 40250103



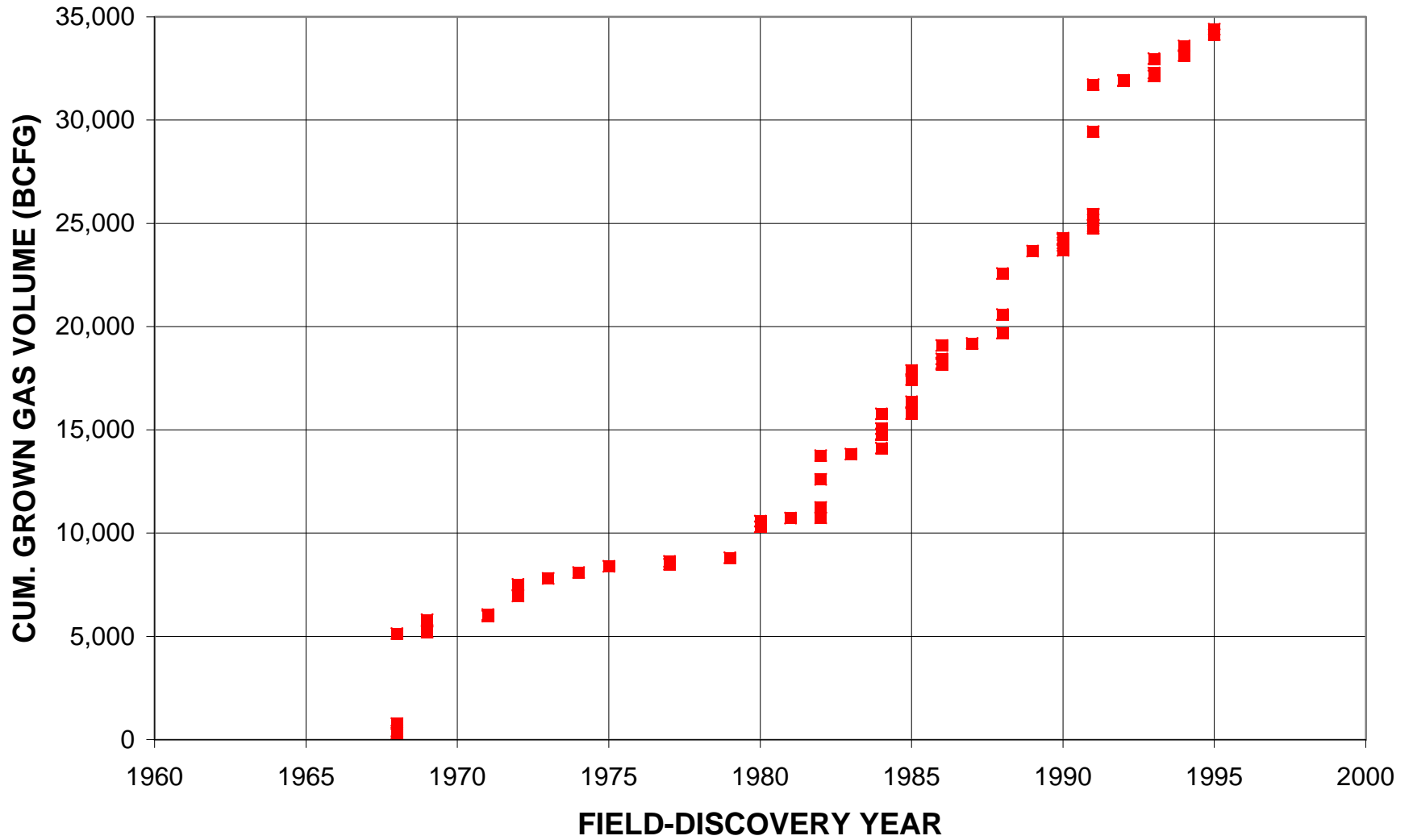
Central Graben, Assessment Unit 40250103



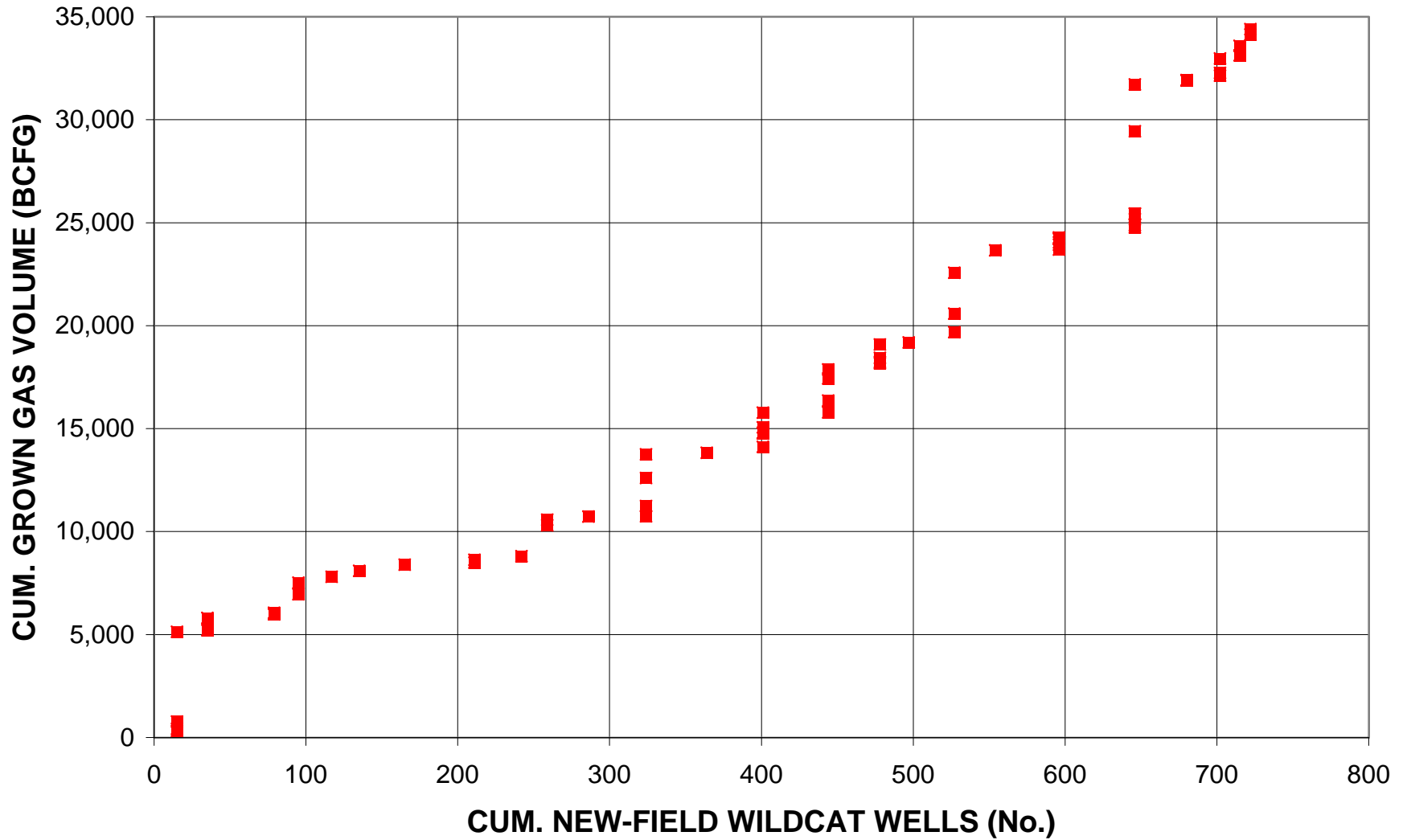
Central Graben, Assessment Unit 40250103



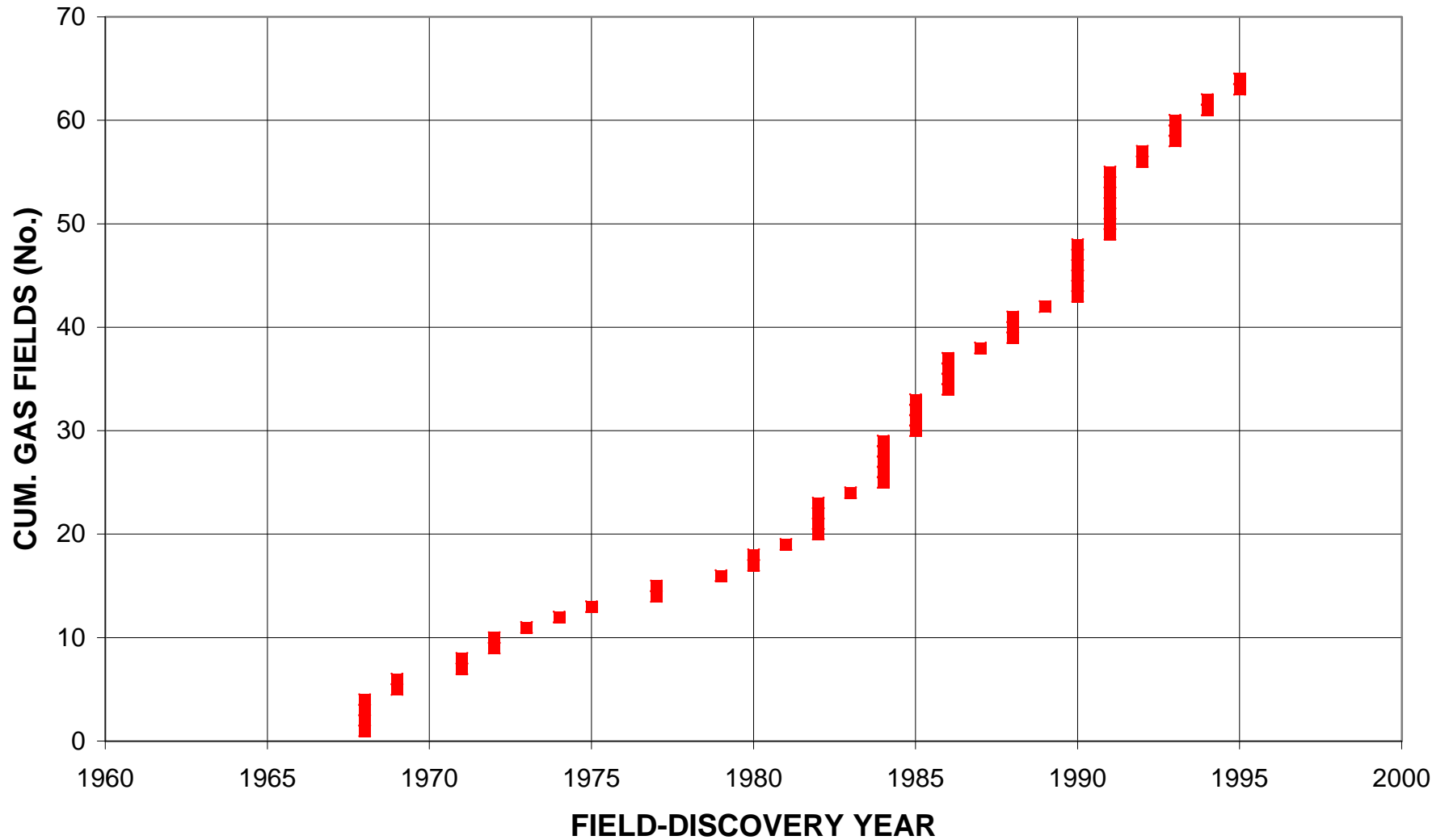
Central Graben, Assessment Unit 40250103



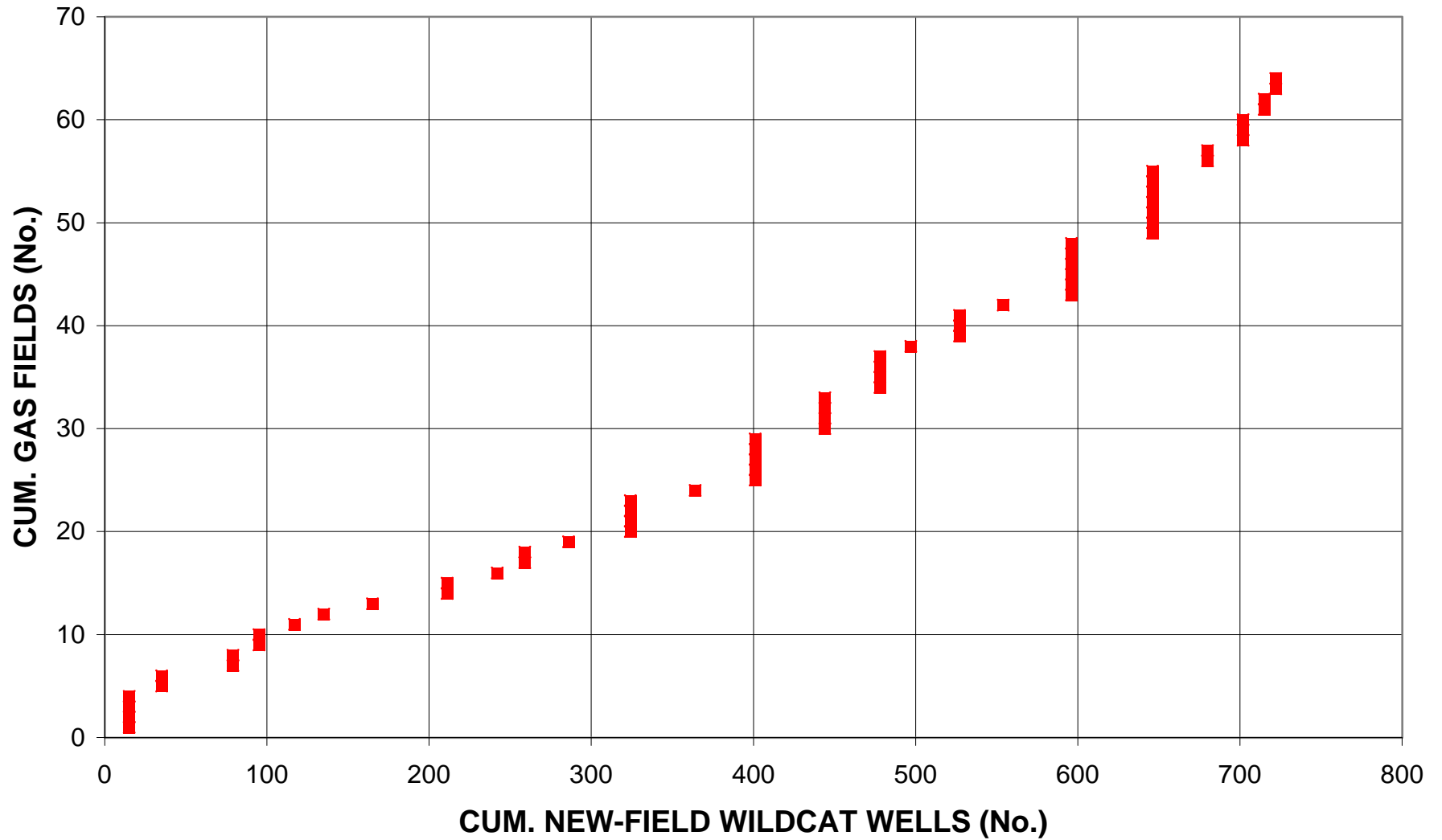
Central Graben, Assessment Unit 40250103



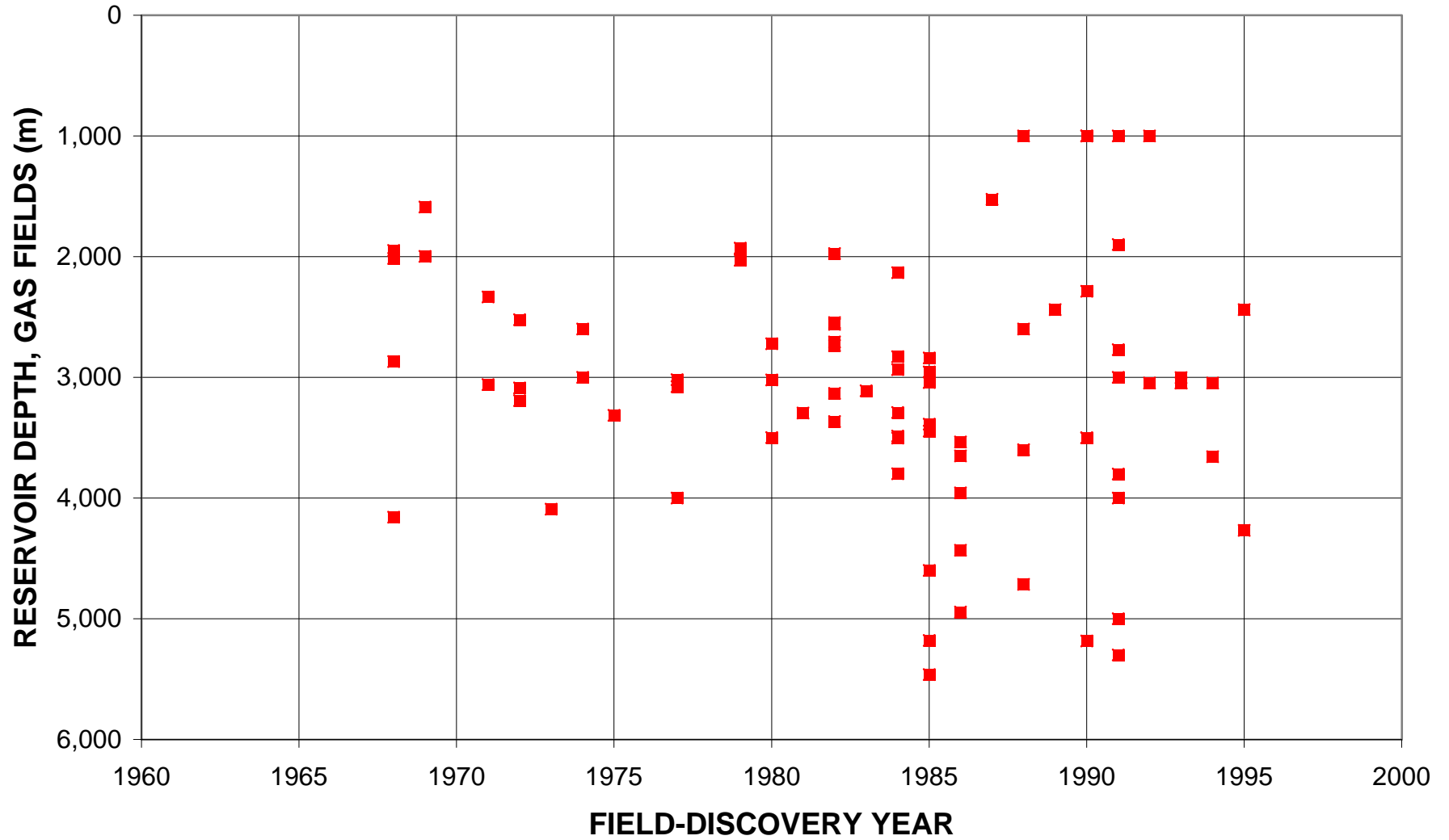
Central Graben, Assessment Unit 40250103



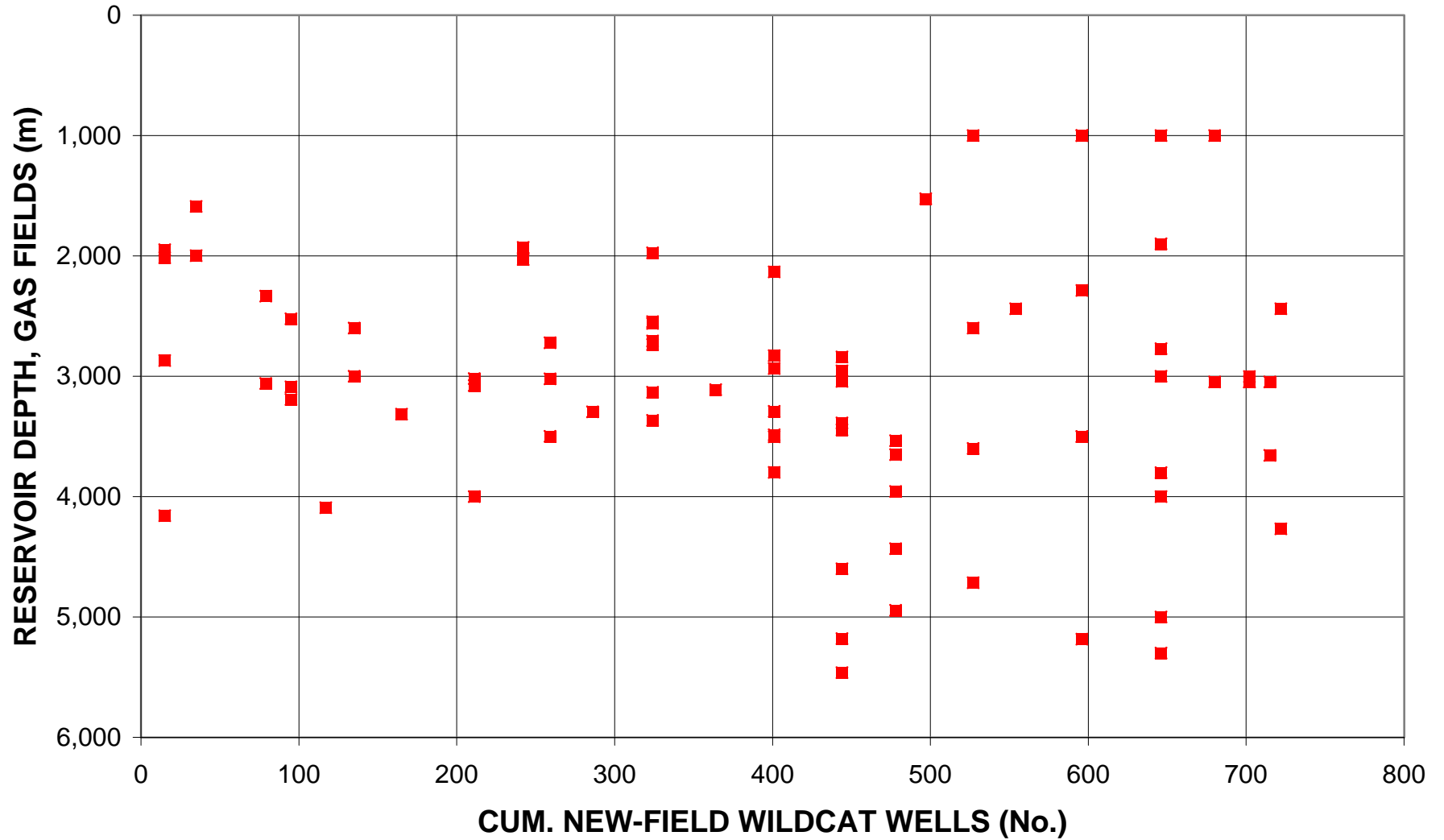
Central Graben, Assessment Unit 40250103



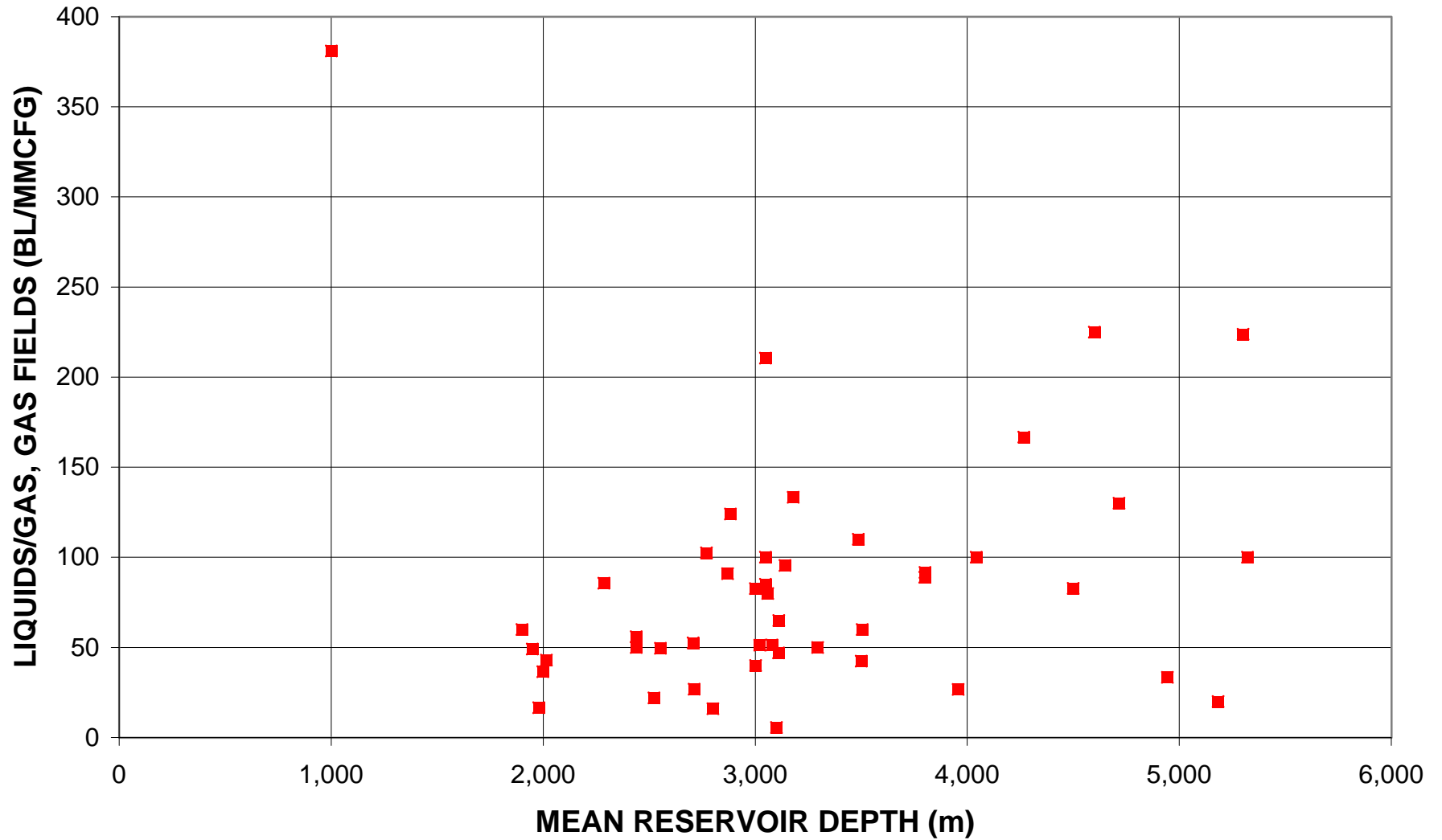
Central Graben, Assessment Unit 40250103



Central Graben, Assessment Unit 40250103



Central Graben, Assessment Unit 40250103



Central Graben, Assessment Unit 40250103
Volumes of Discovered Petroleum

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. Fields without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one field is present. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Field Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Fields	131	12,637	19,352	623	132	17,449	26,251	815
Gas Fields	61	131	20,953	1,426	64	177	34,403	2,631
Fields <1 MMBOE	8	2	15	0	4	2	0	0
All Fields	200	12,769	40,320	2,049	200	17,628	60,653	3,446

**Central Graben, Assessment Unit 40250103
Discovery-History Sequence**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Known (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Known Sizes (MMBO)</u>					
	First third	1966-1980	44	9,907	225	59
	Second third	1987	44	815	19	10
	Third third	1994	43	1,915	45	25
	All Oil Fields		131	12,637	96	25
Gas Fields	<u>Known Sizes (BCFG)</u>					
	First third	1968-1982	20	9,215	461	250
	Second third	1990	21	7,492	357	300
	Third third	1995	20	4,246	212	75
	All Gas Fields		61	20,953	343	150

Central Graben, Assessment Unit 40250103 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Grown (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Grown Sizes (MMBO)</u>					
	First third	1966-1980	44	11,854	269	74
	Second third	1987	44	1,263	29	15
	Third third	1994	44	4,332	98	60
	All Oil Fields		132	17,449	132	43
Gas Fields	<u>Grown Sizes (BCFG)</u>					
	First third	1968-1982	21	11,240	535	290
	Second third	1990	22	12,460	566	465
	Third third	1995	21	10,703	510	209
	All Gas Fields		64	34,403	538	283