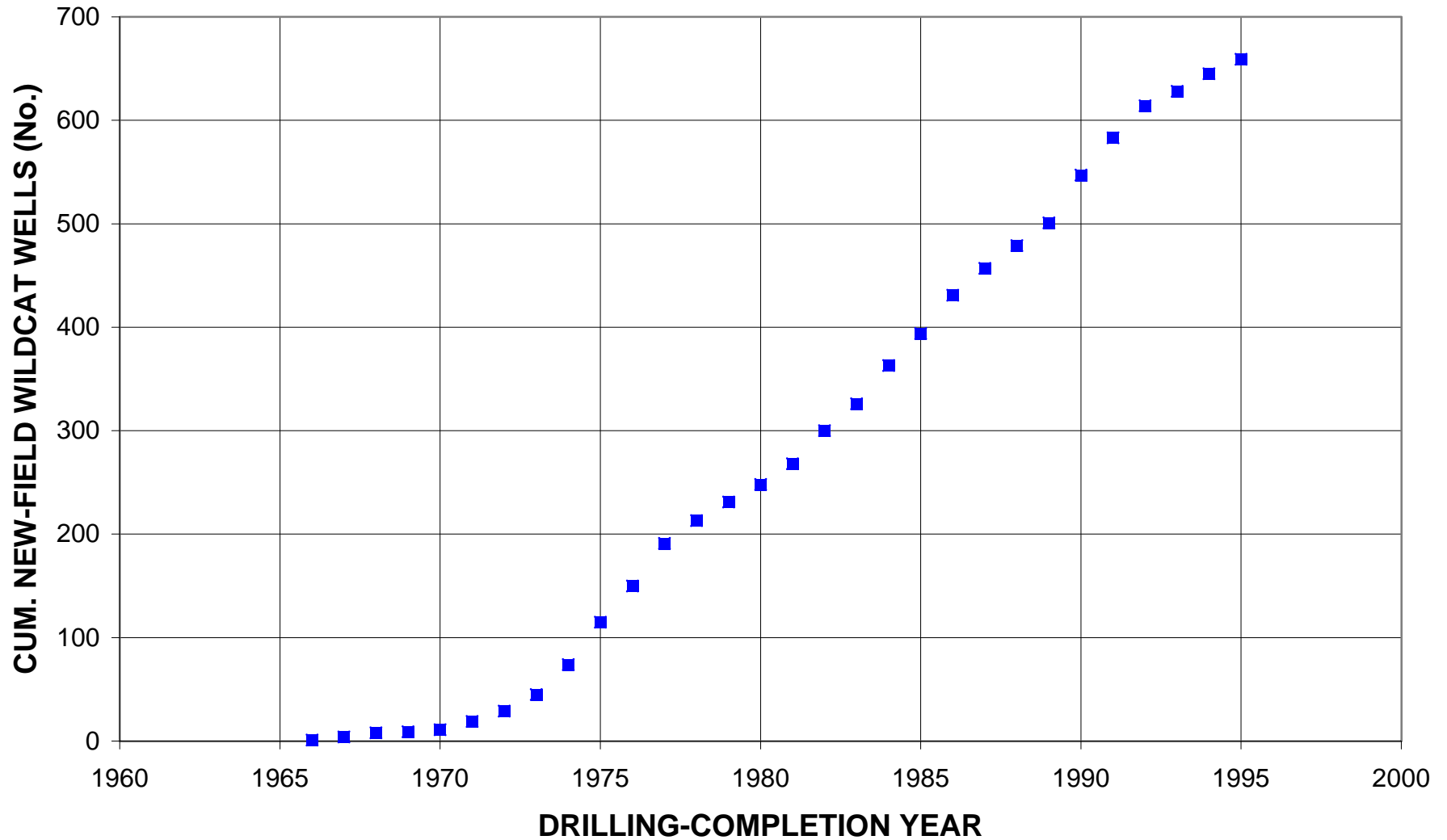
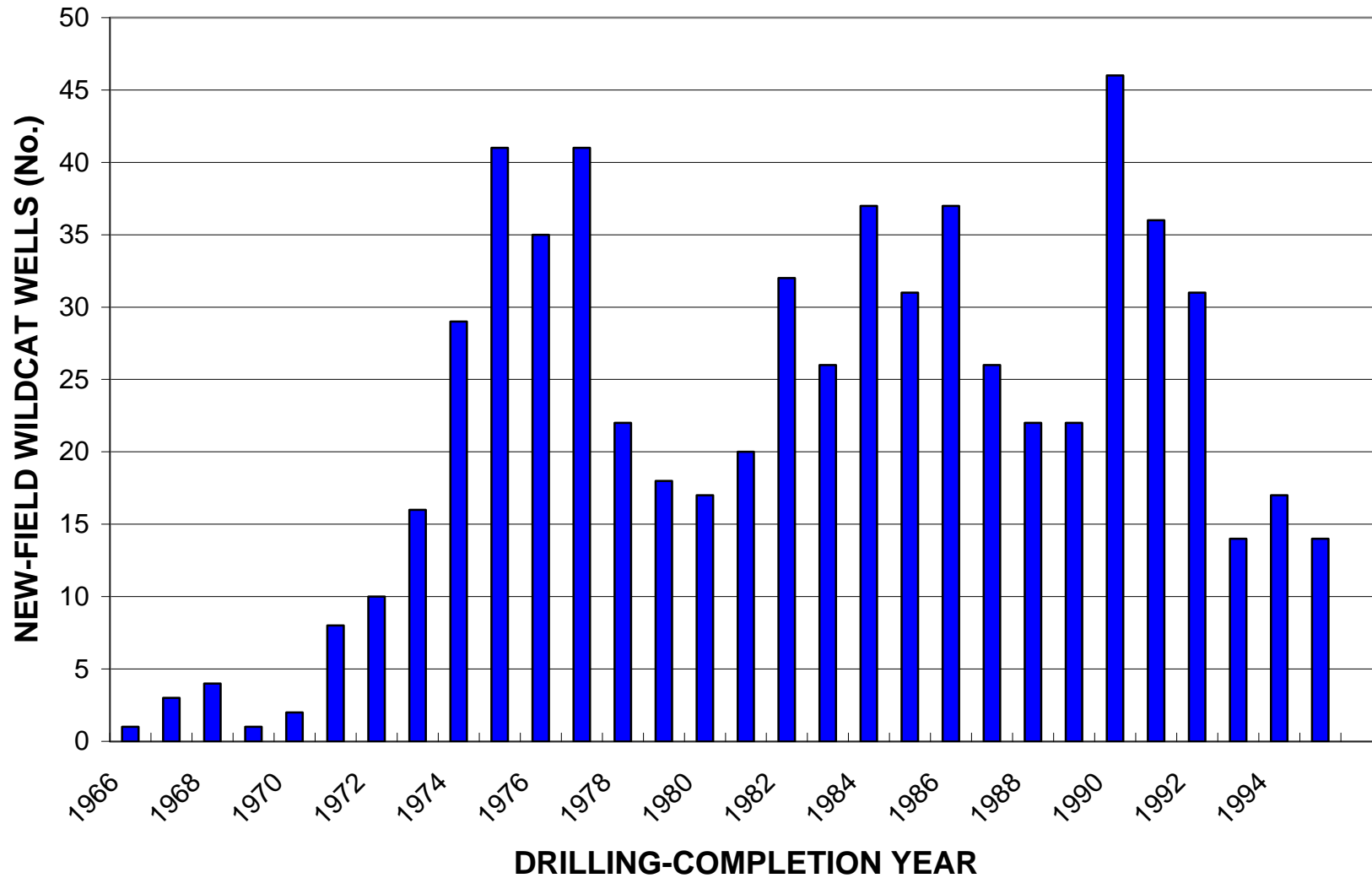


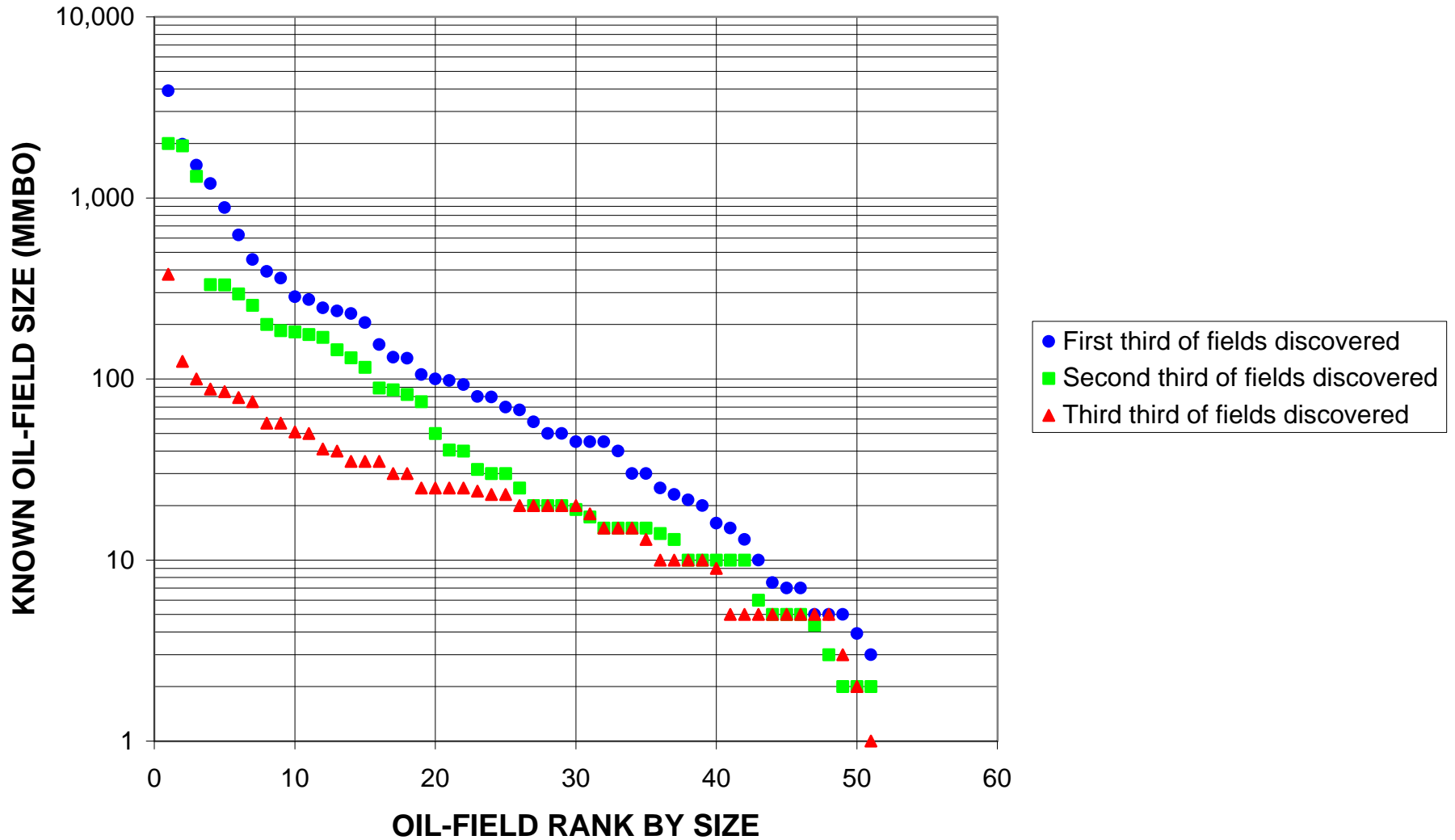
## Viking Graben, Assessment Unit 40250101



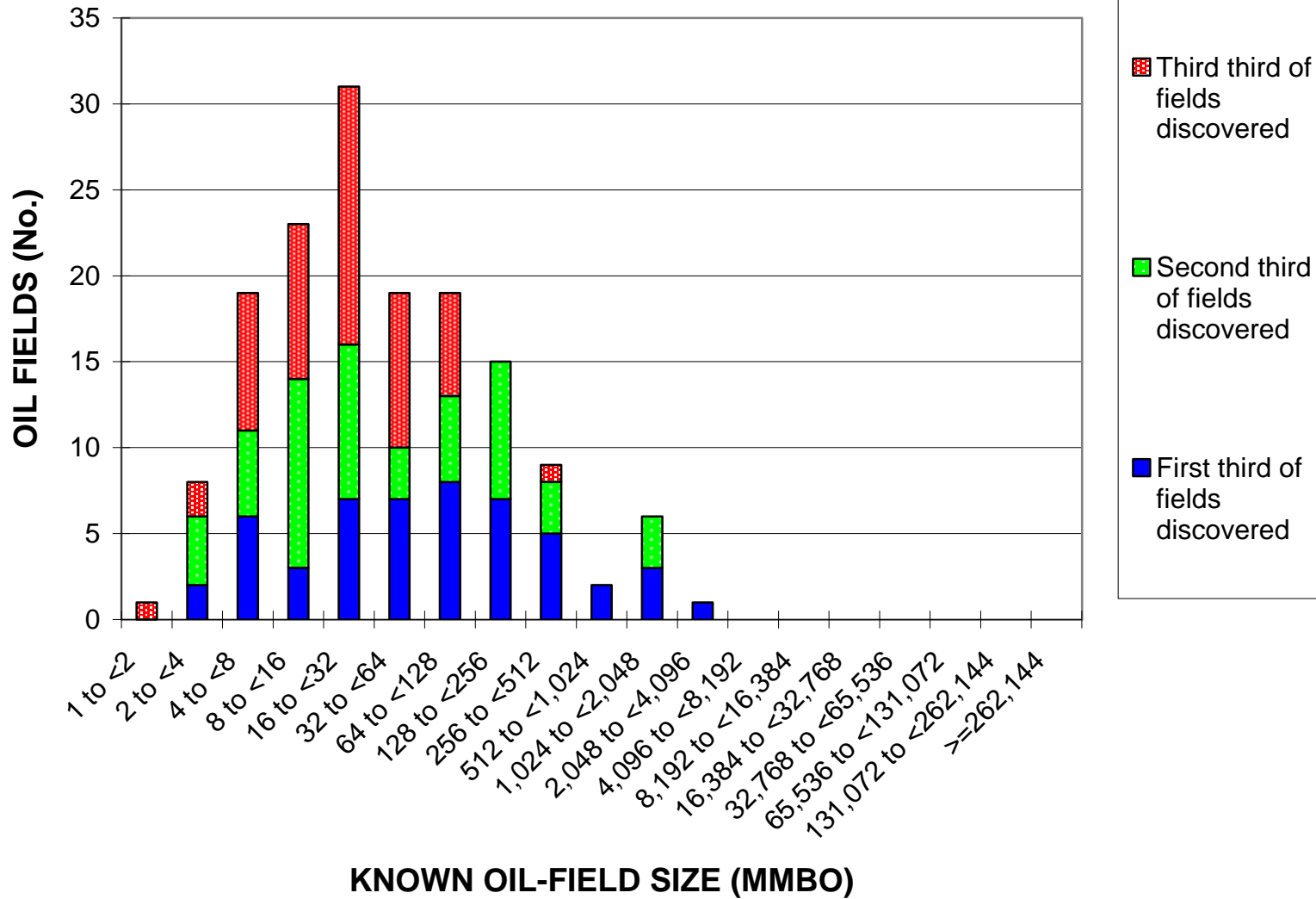
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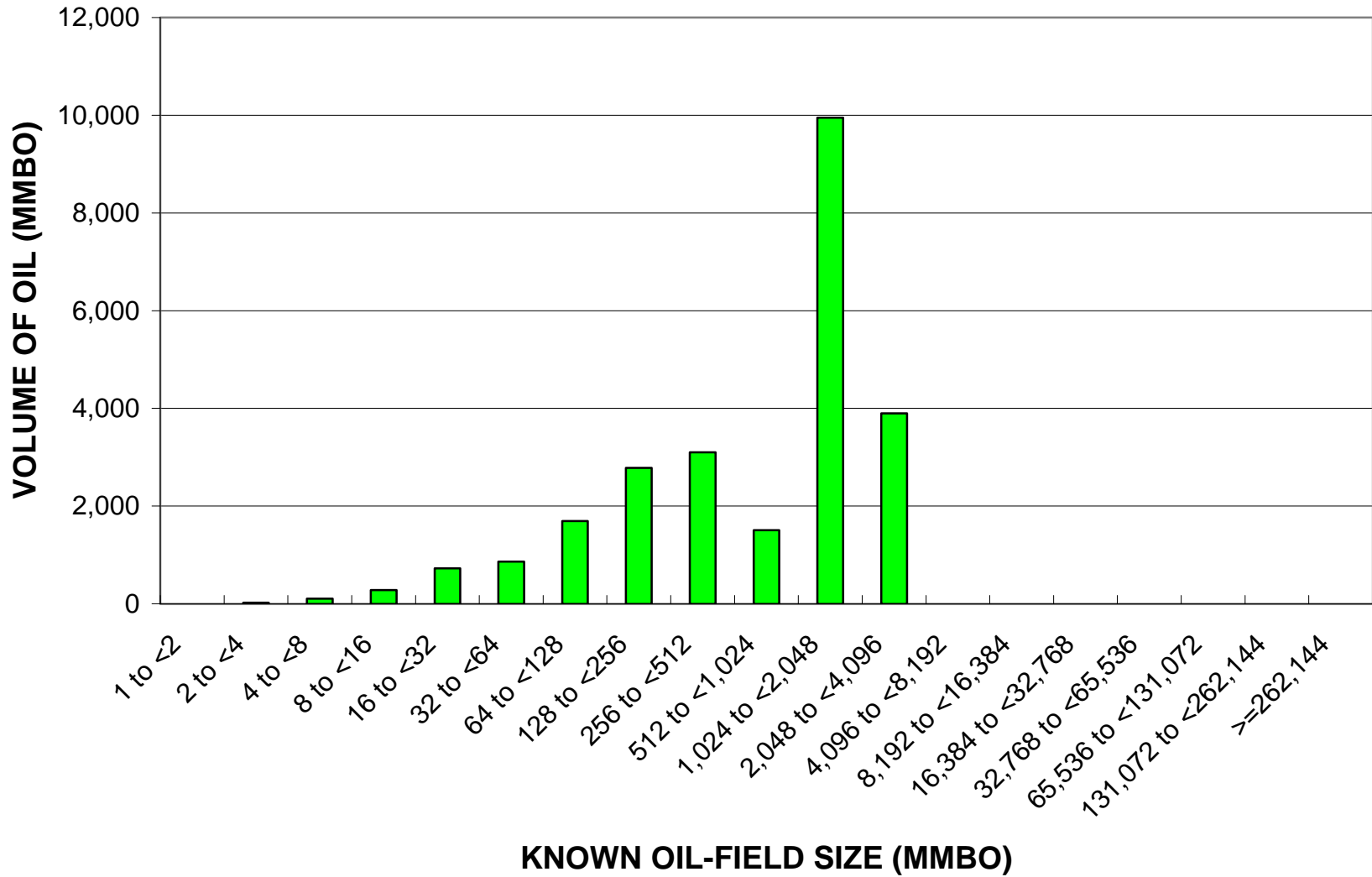
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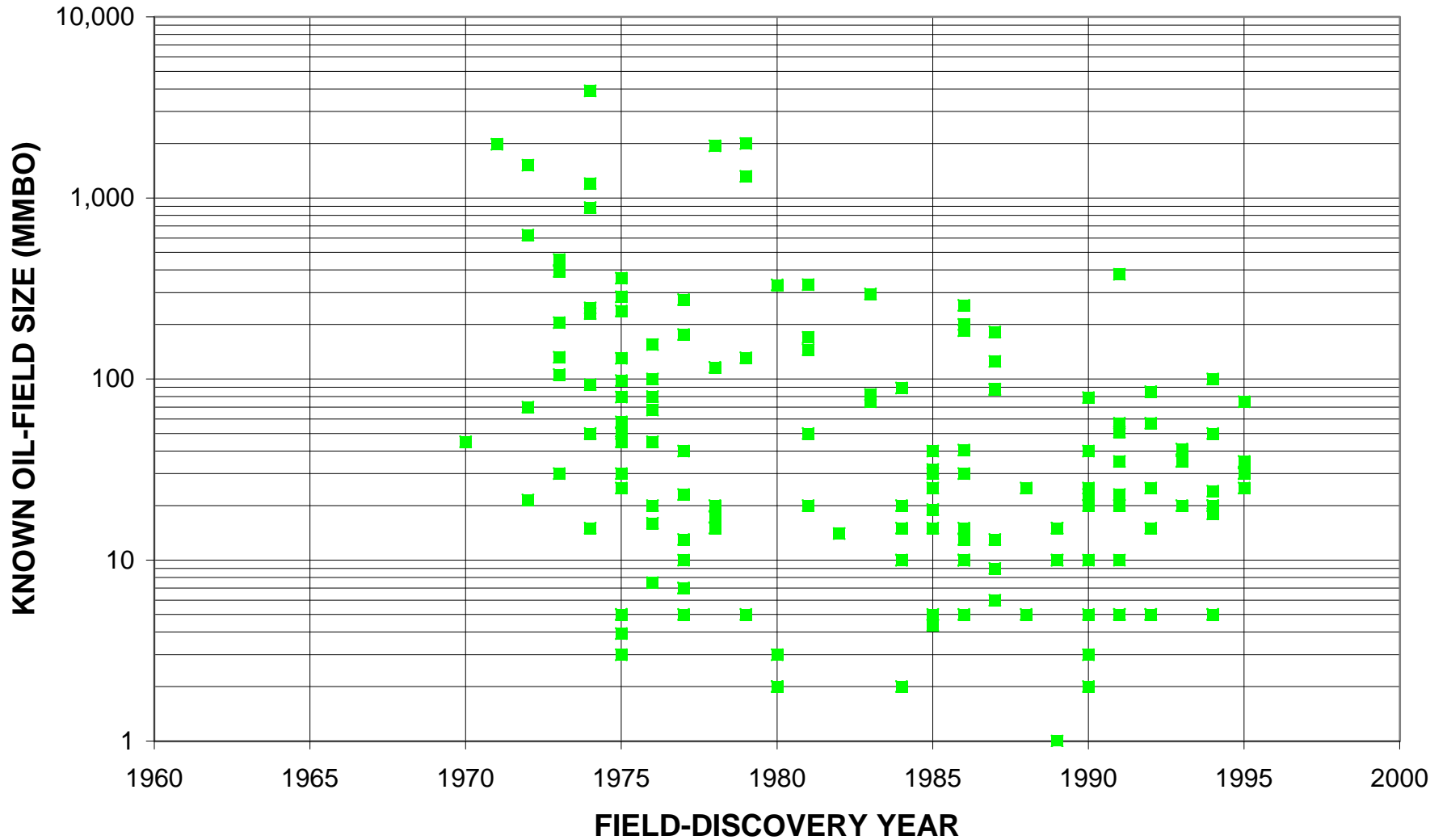
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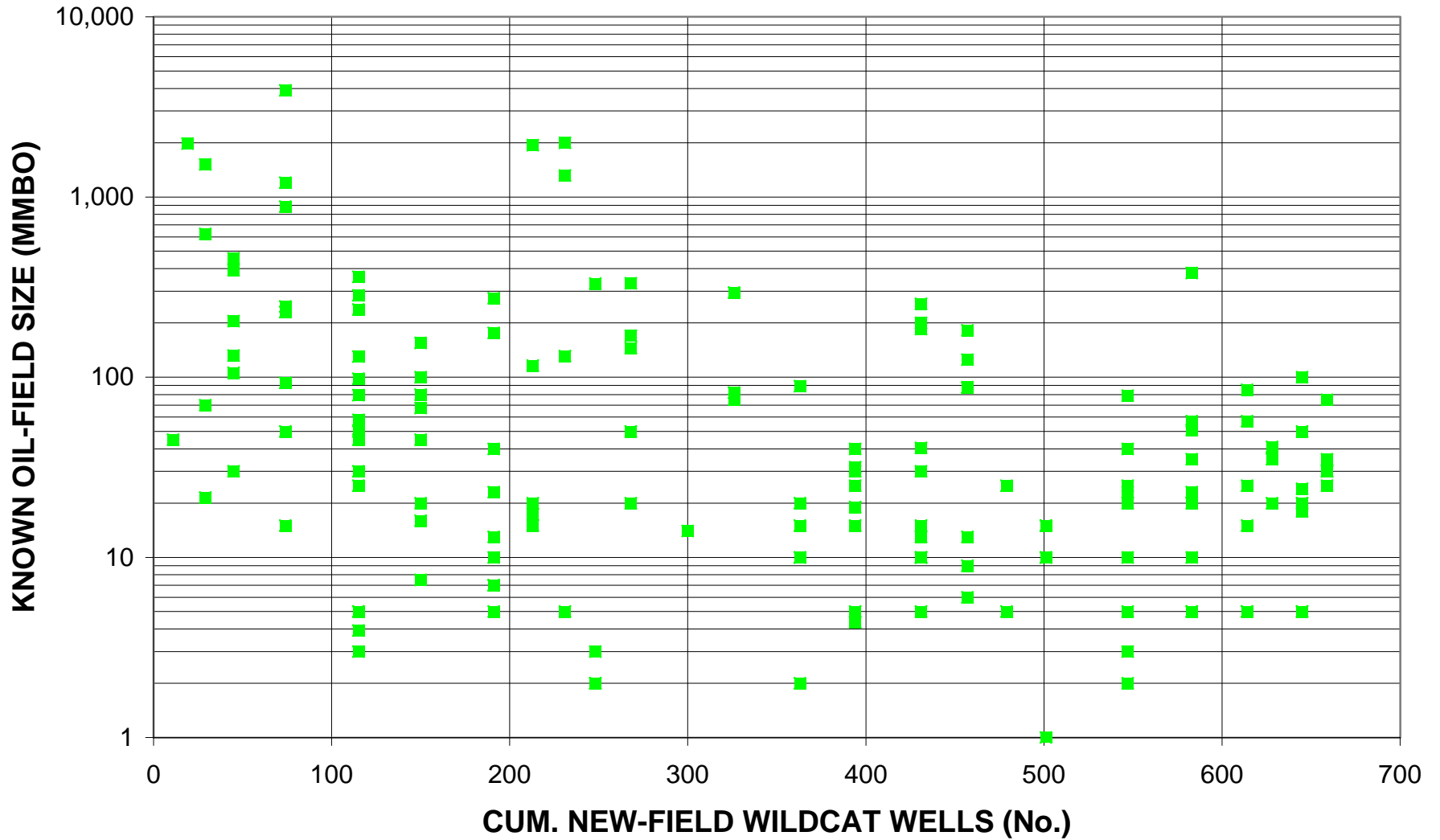
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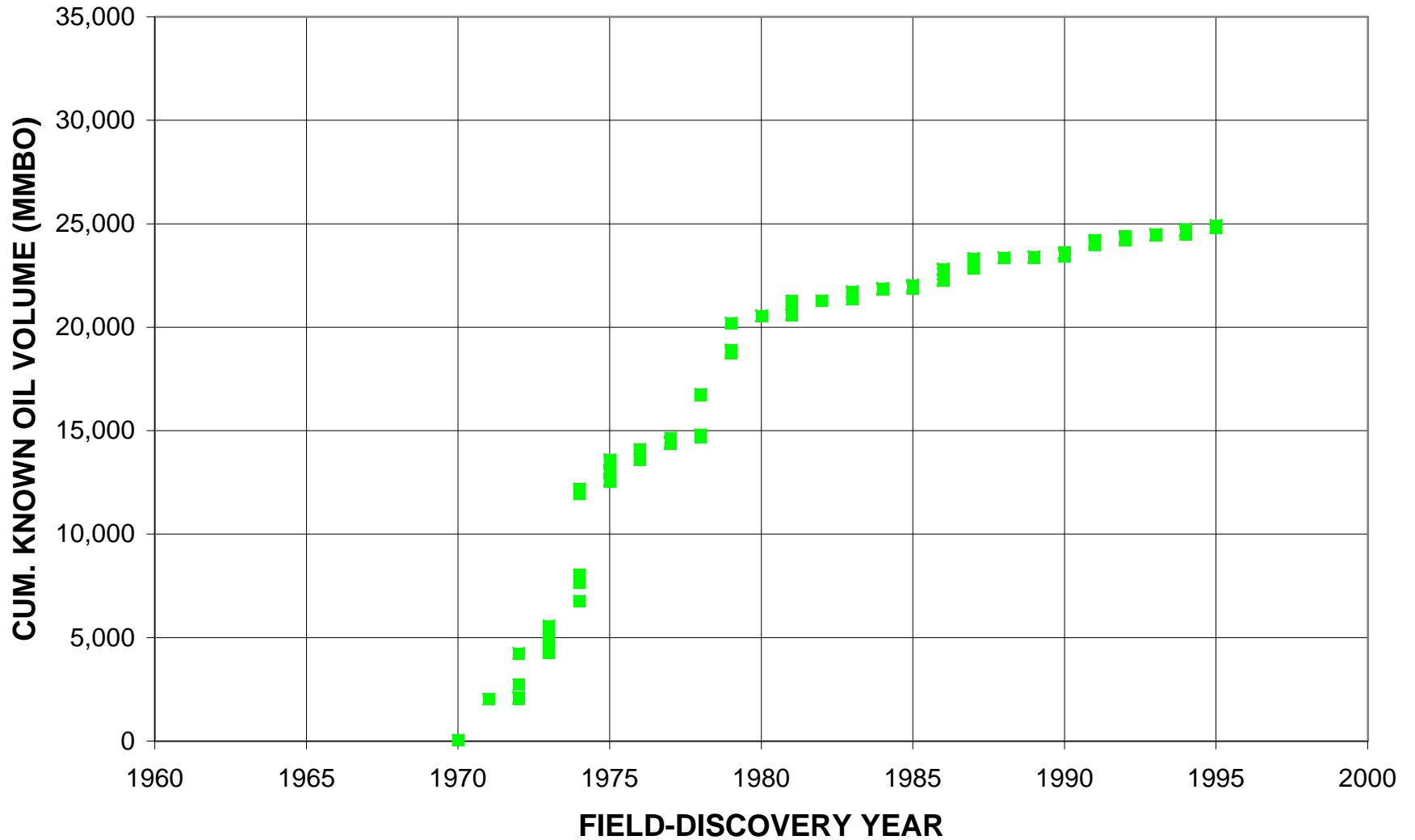
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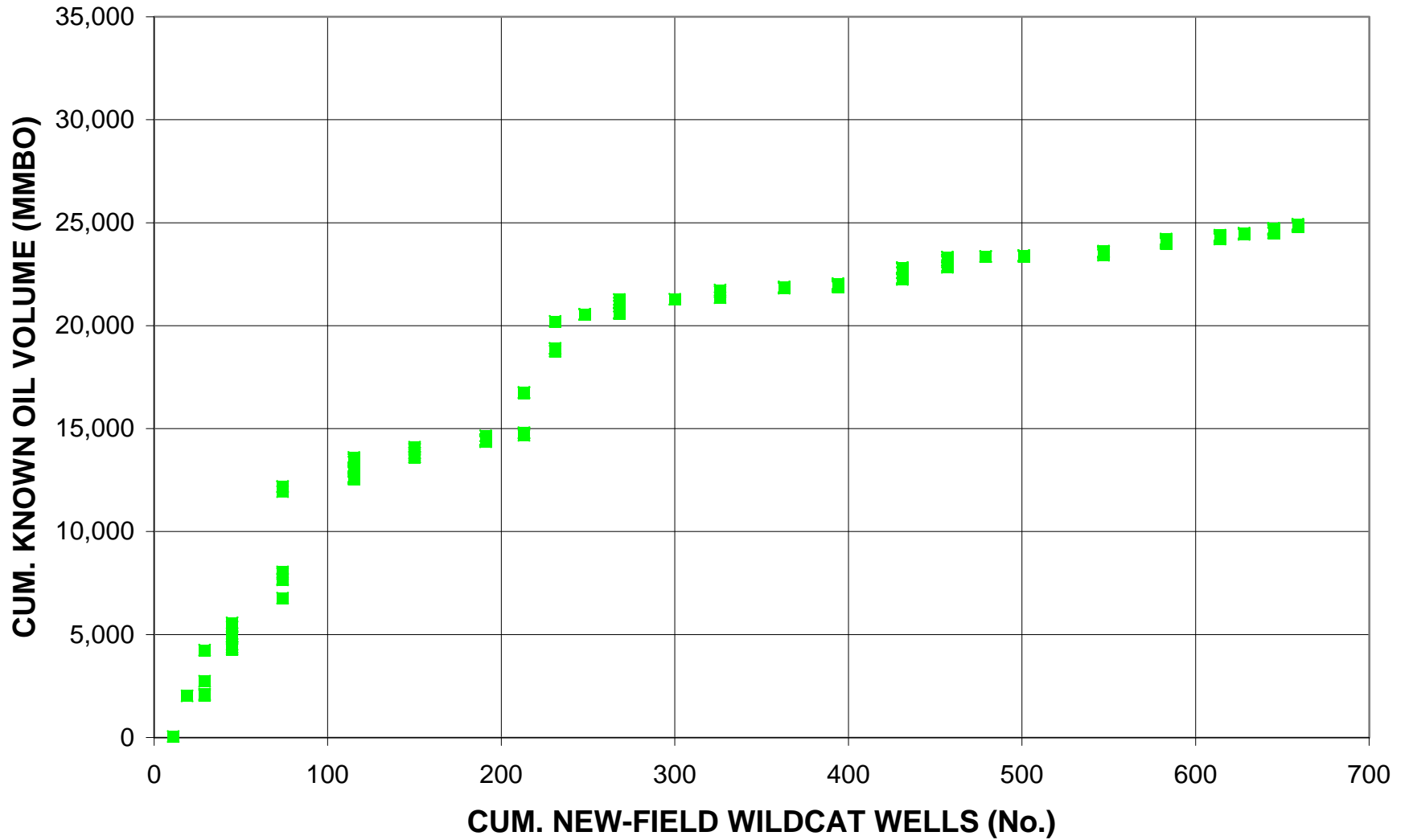


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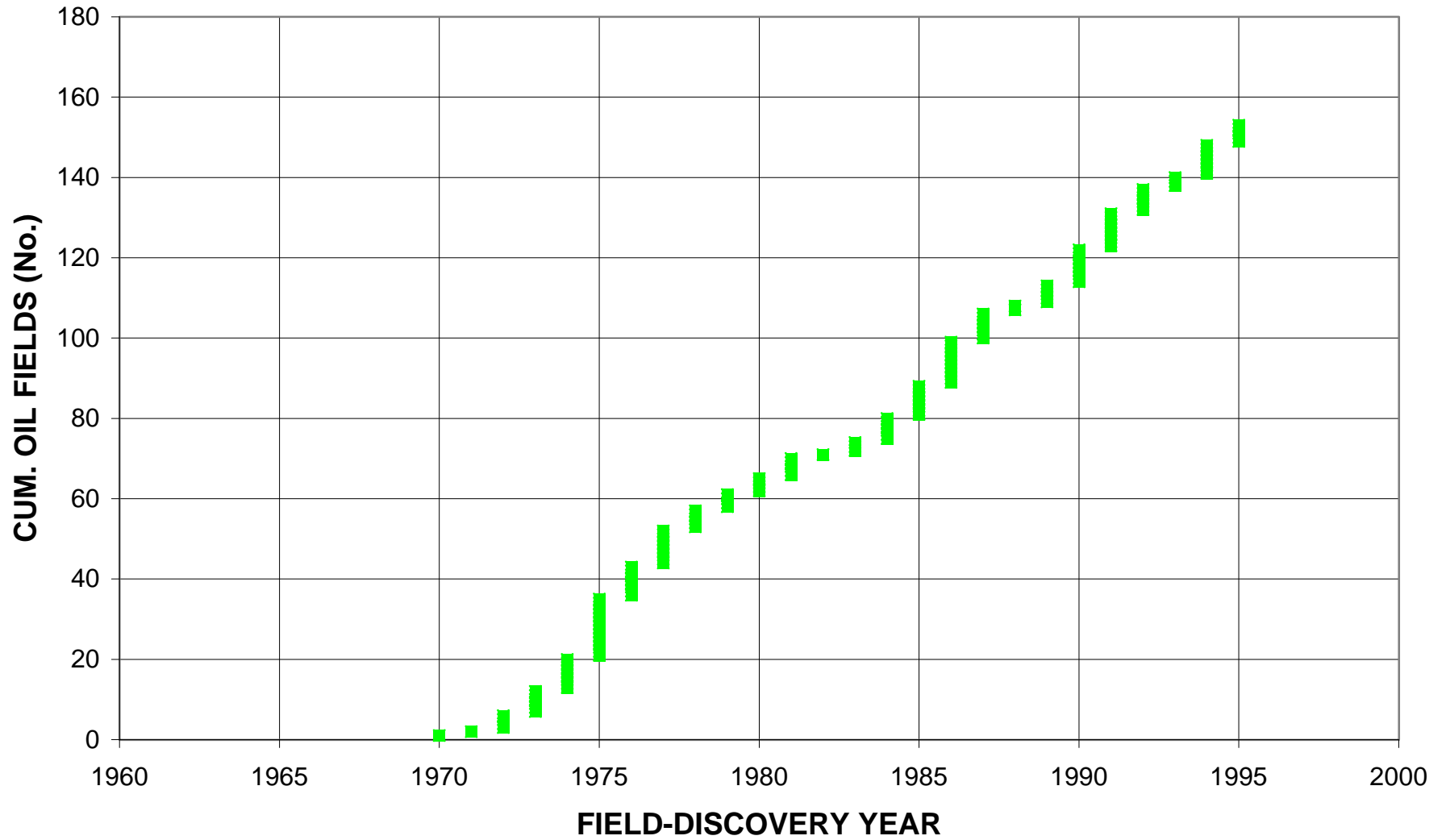




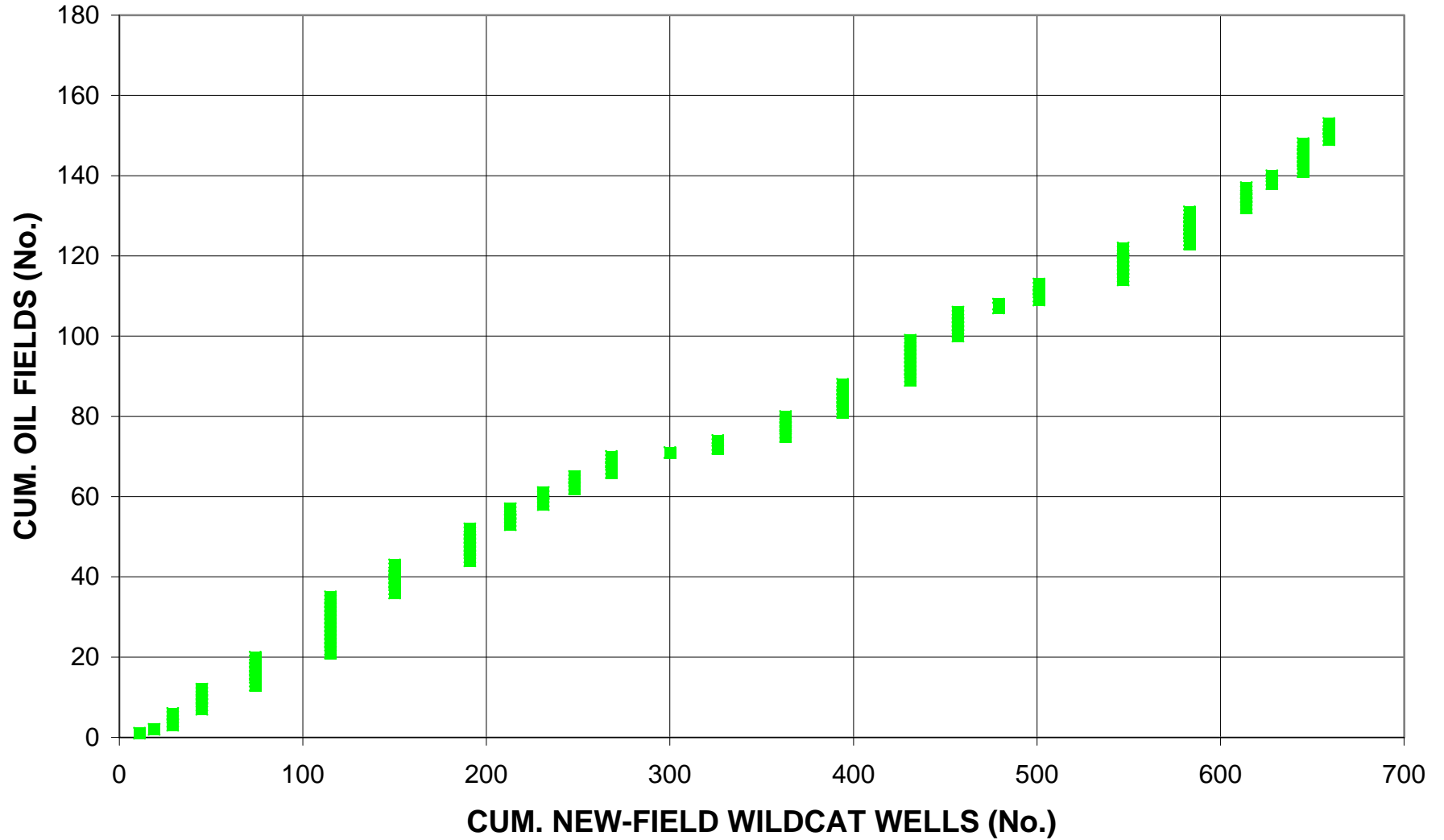
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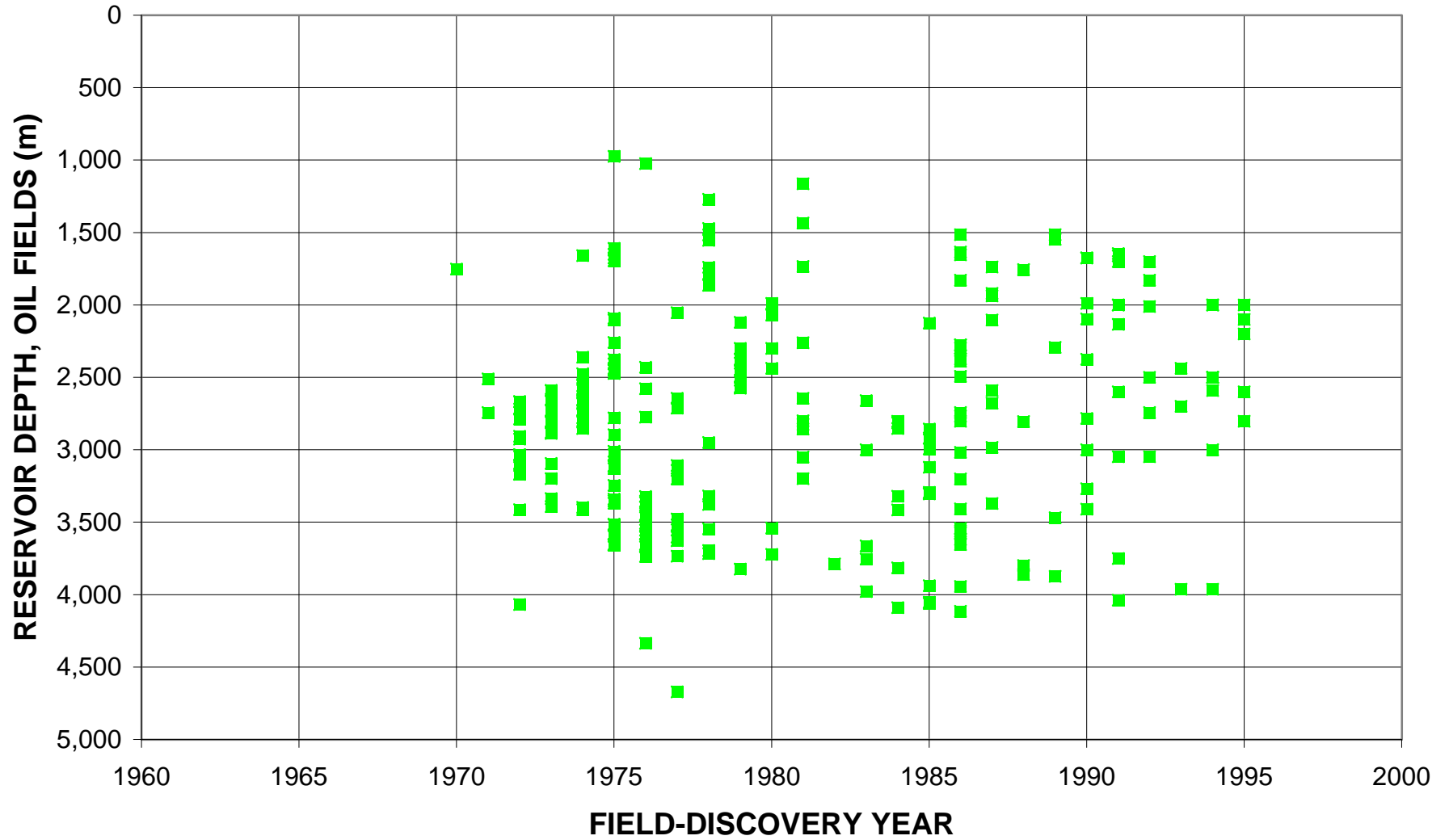
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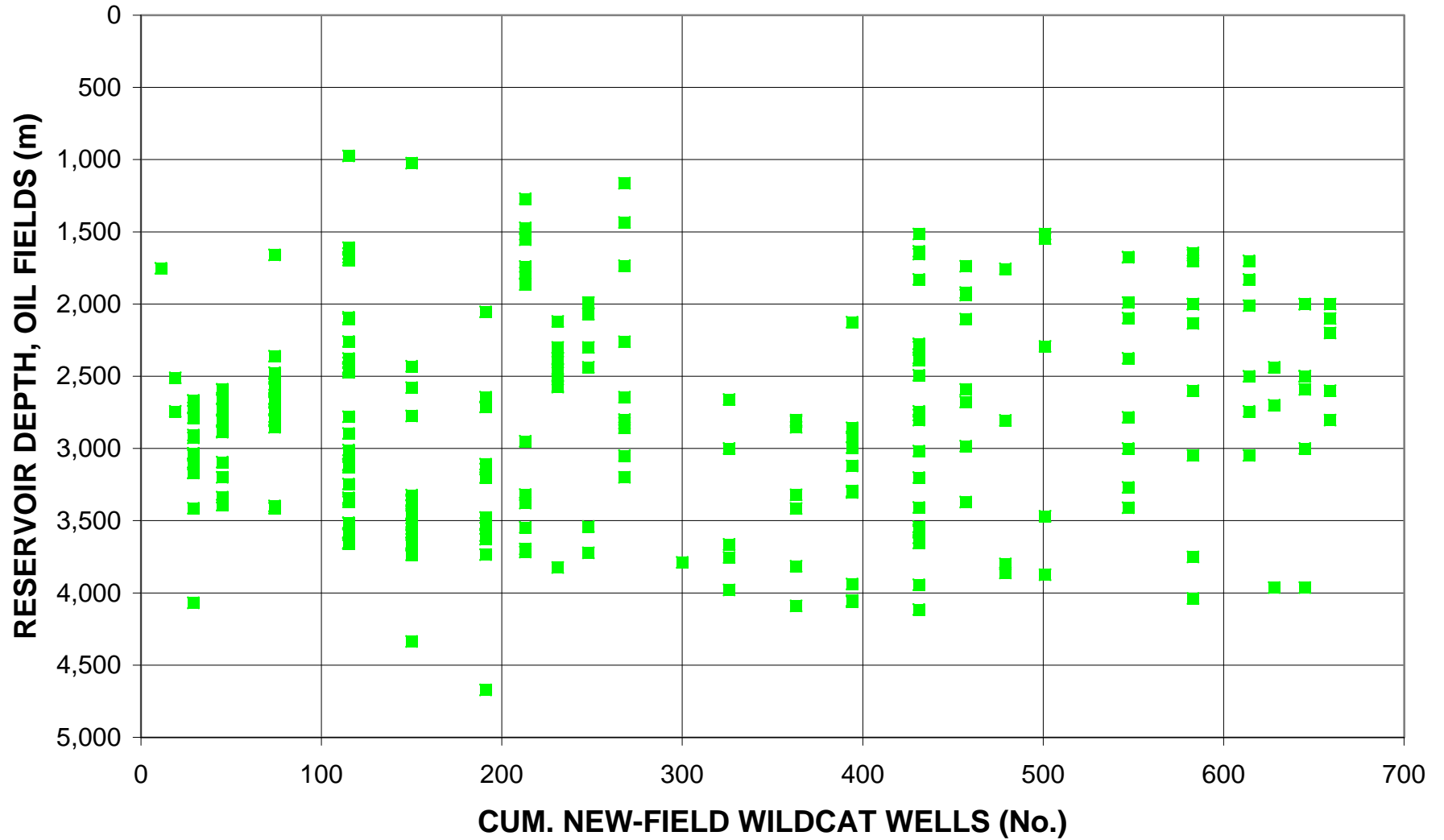
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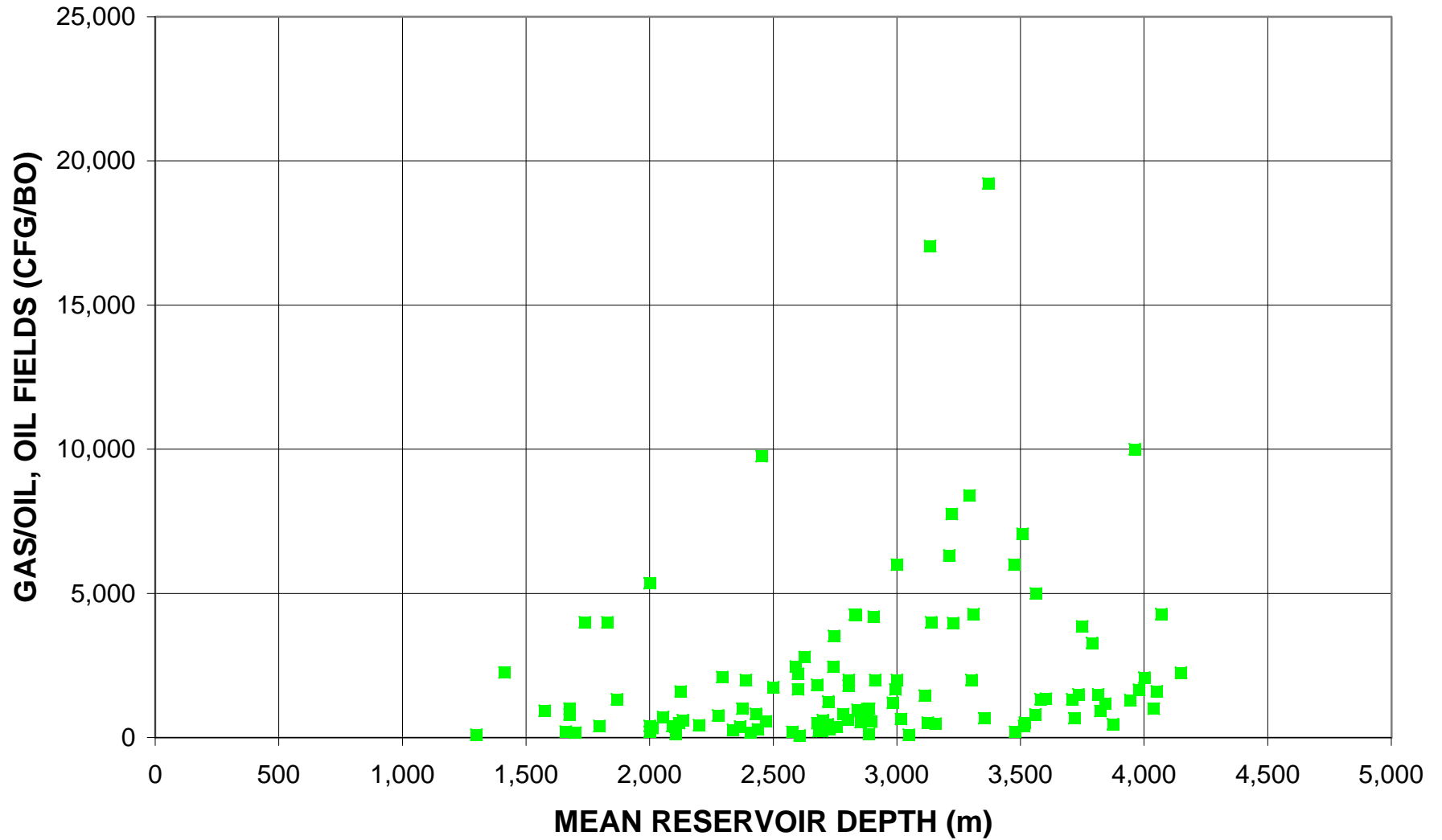
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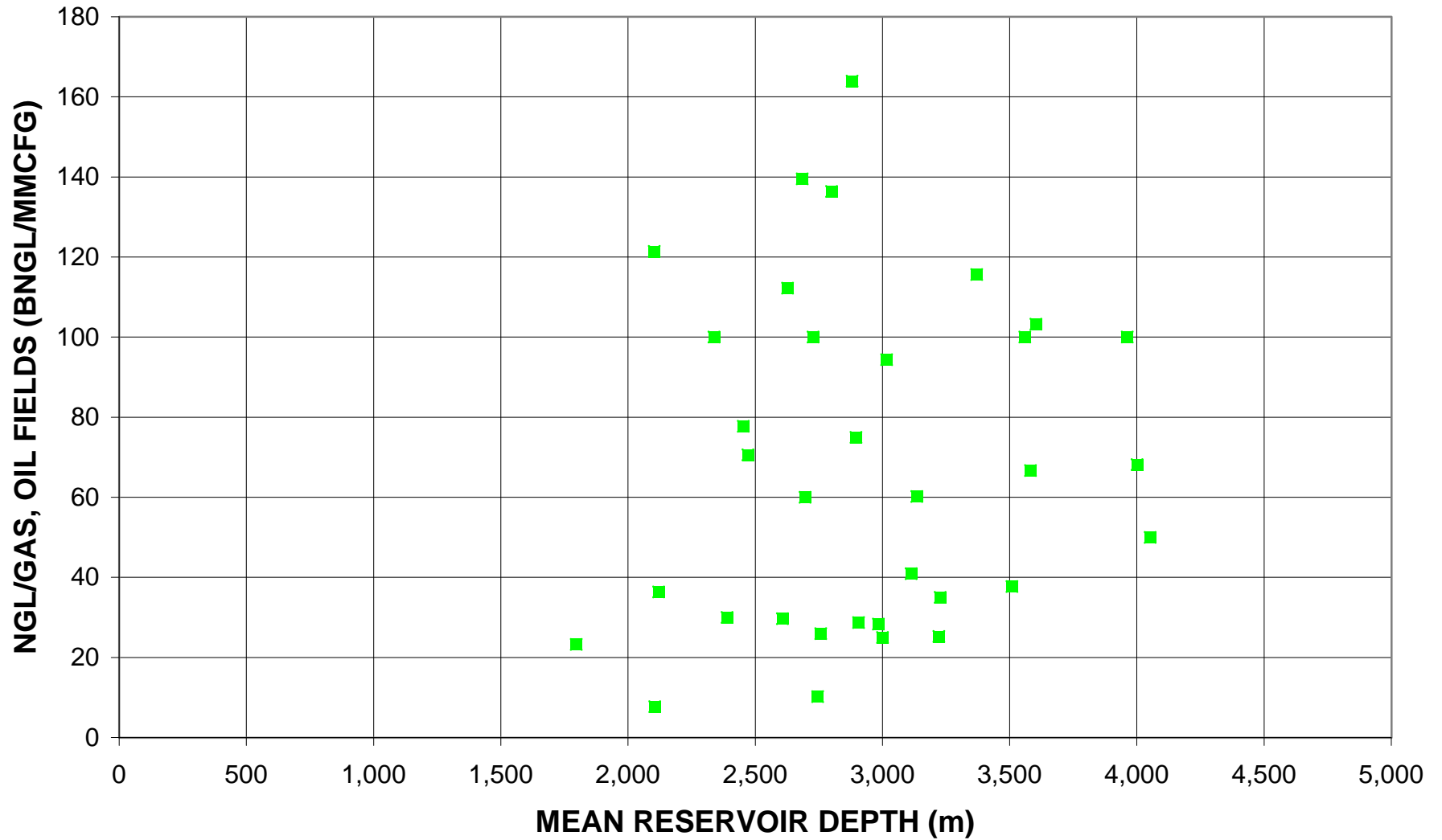
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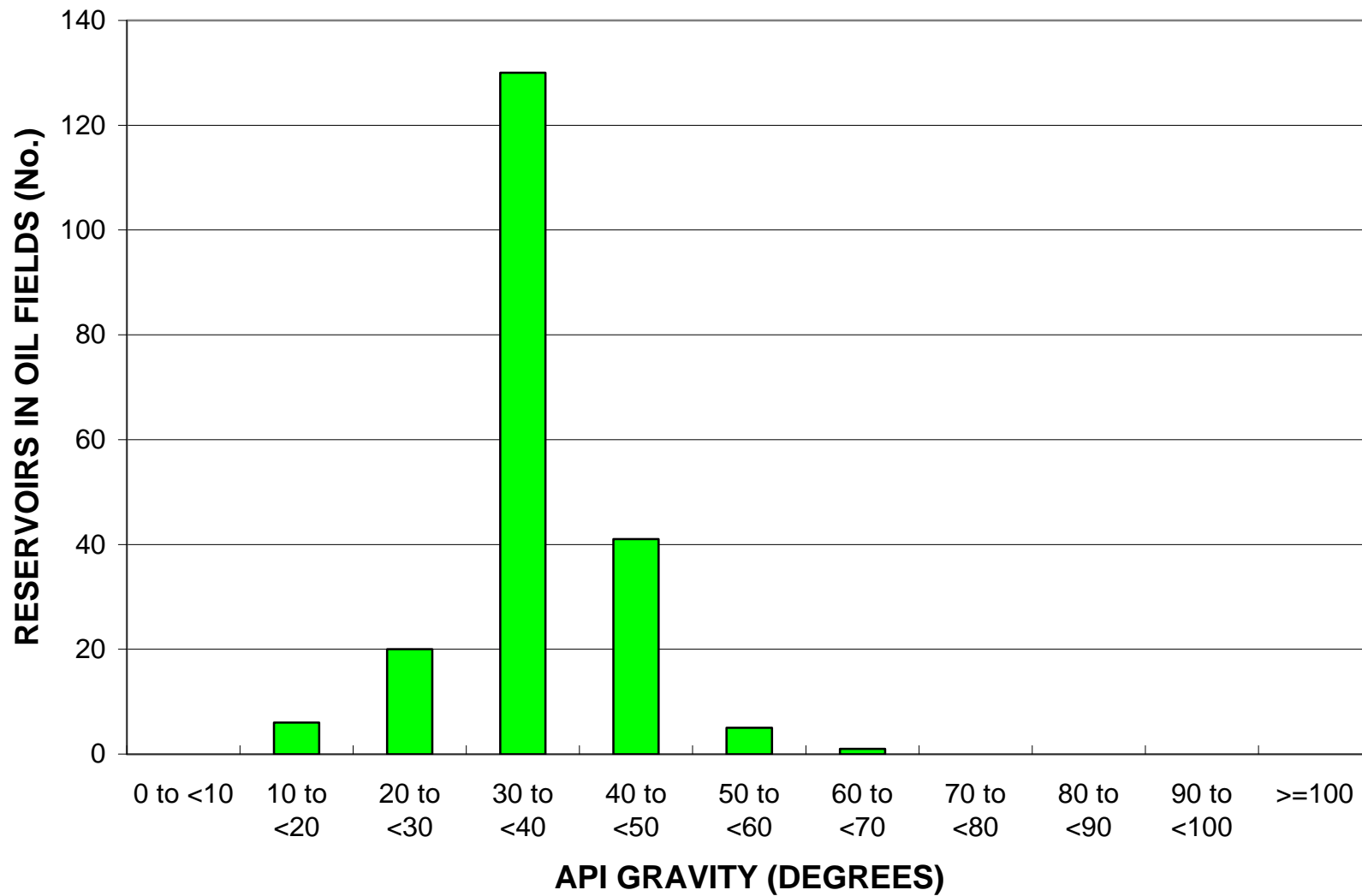
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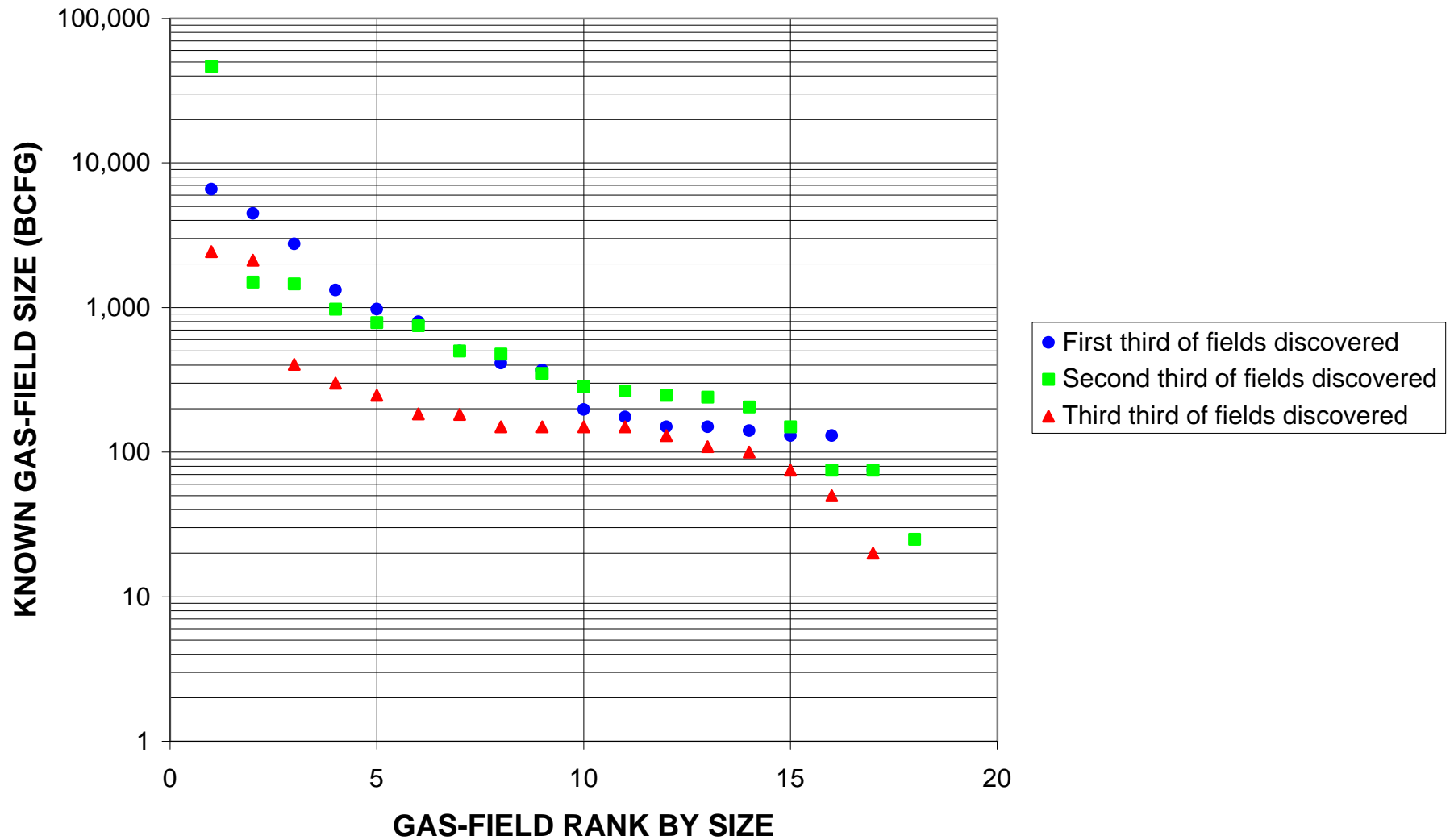


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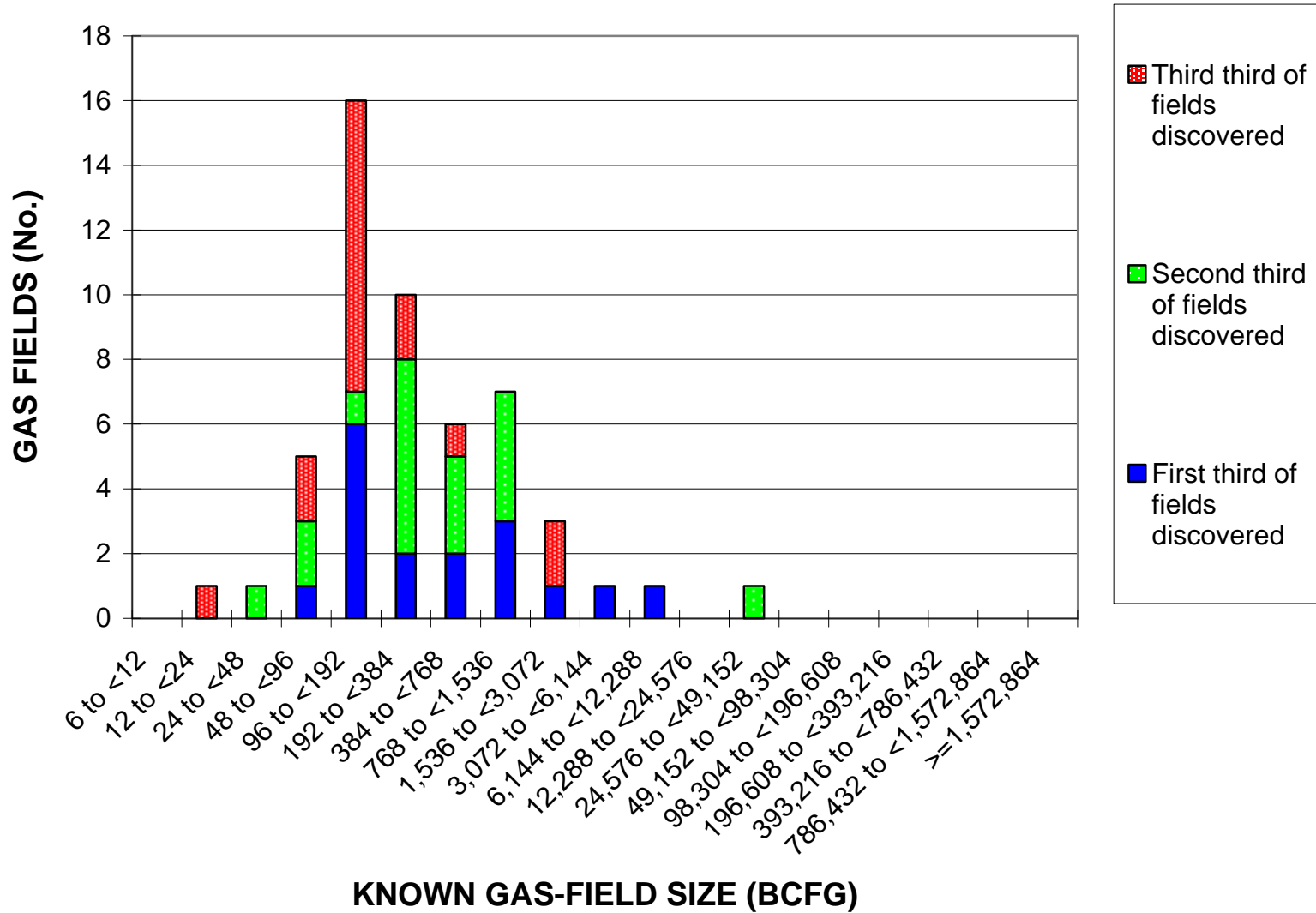




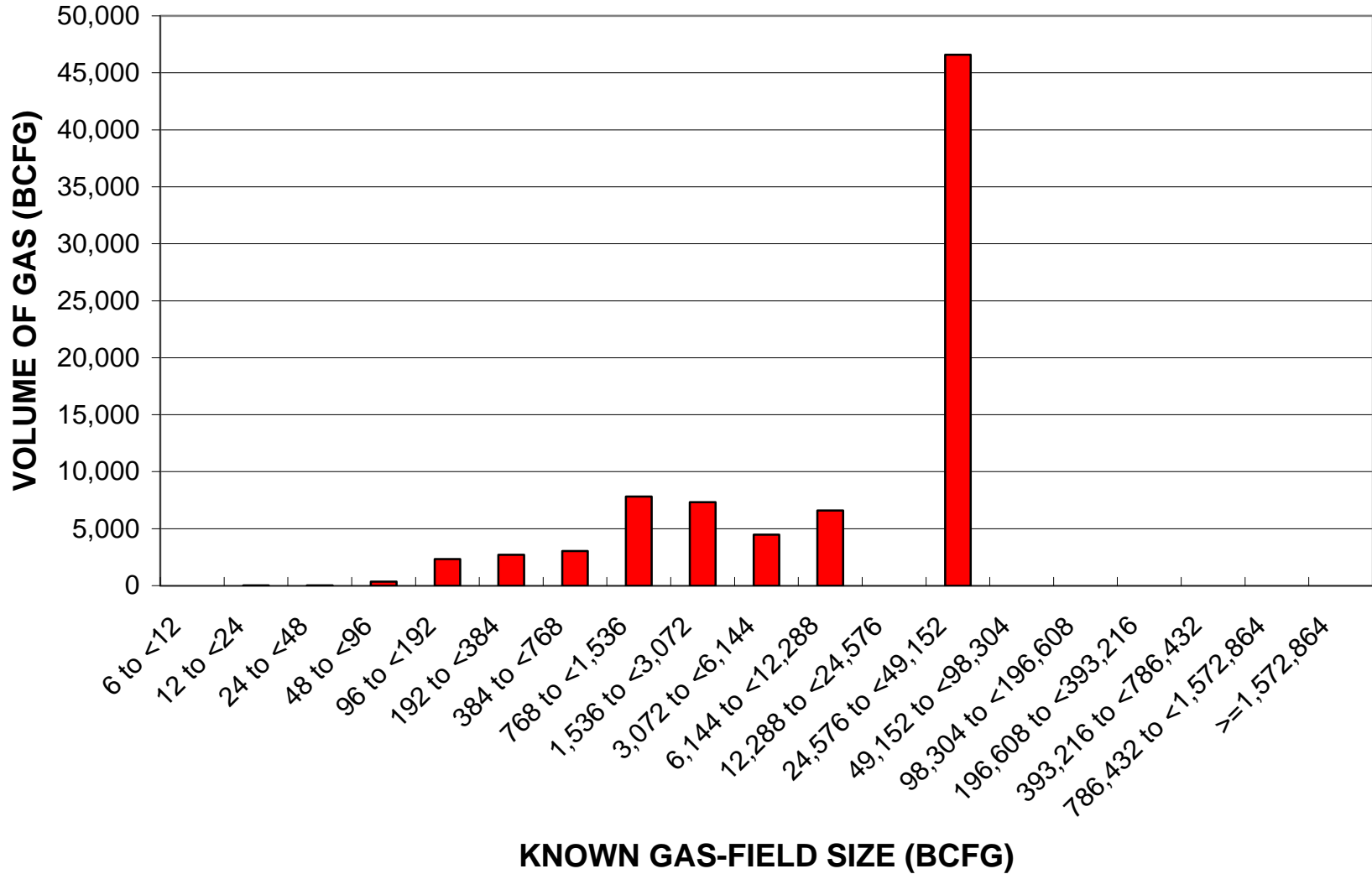
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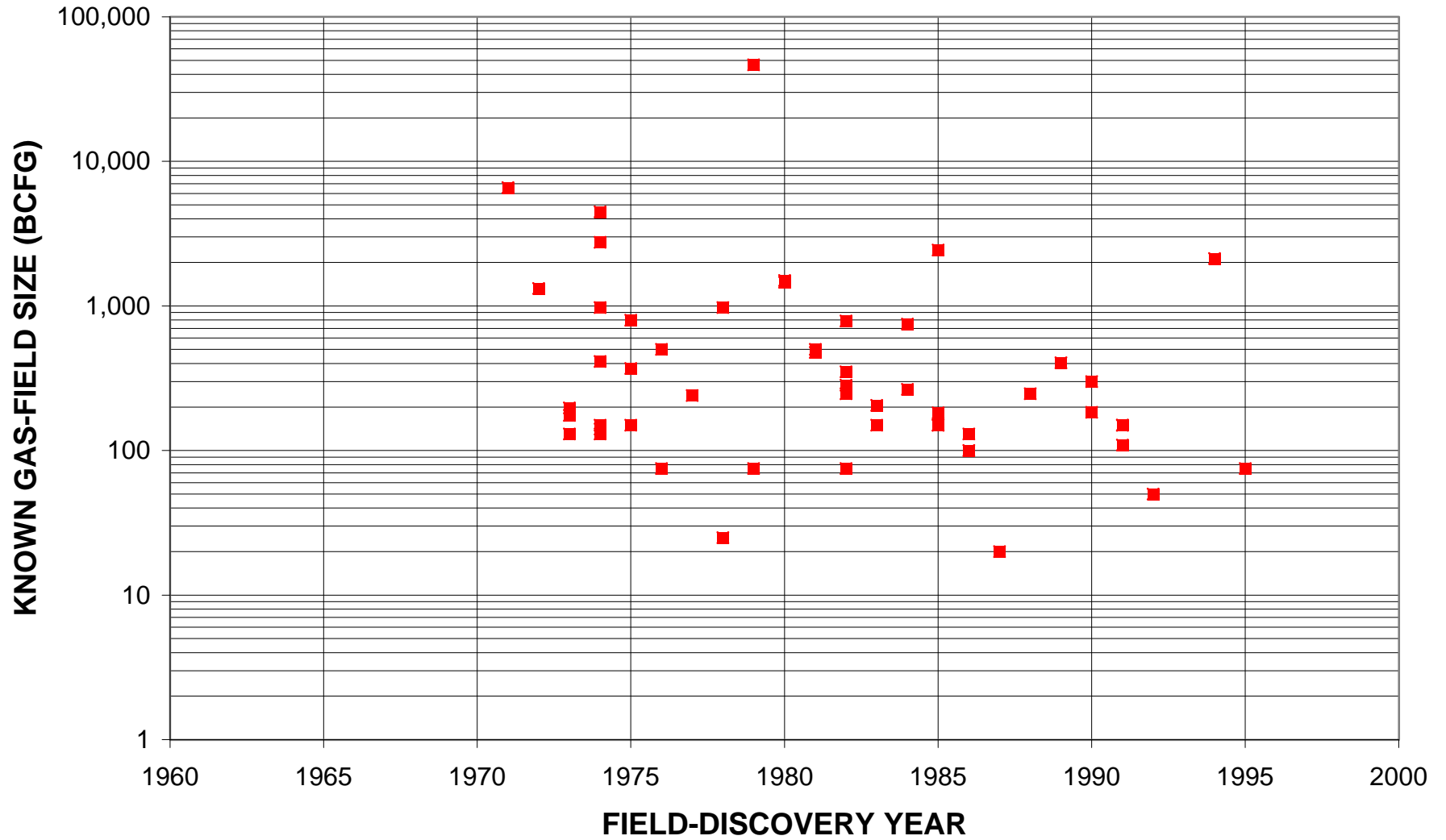
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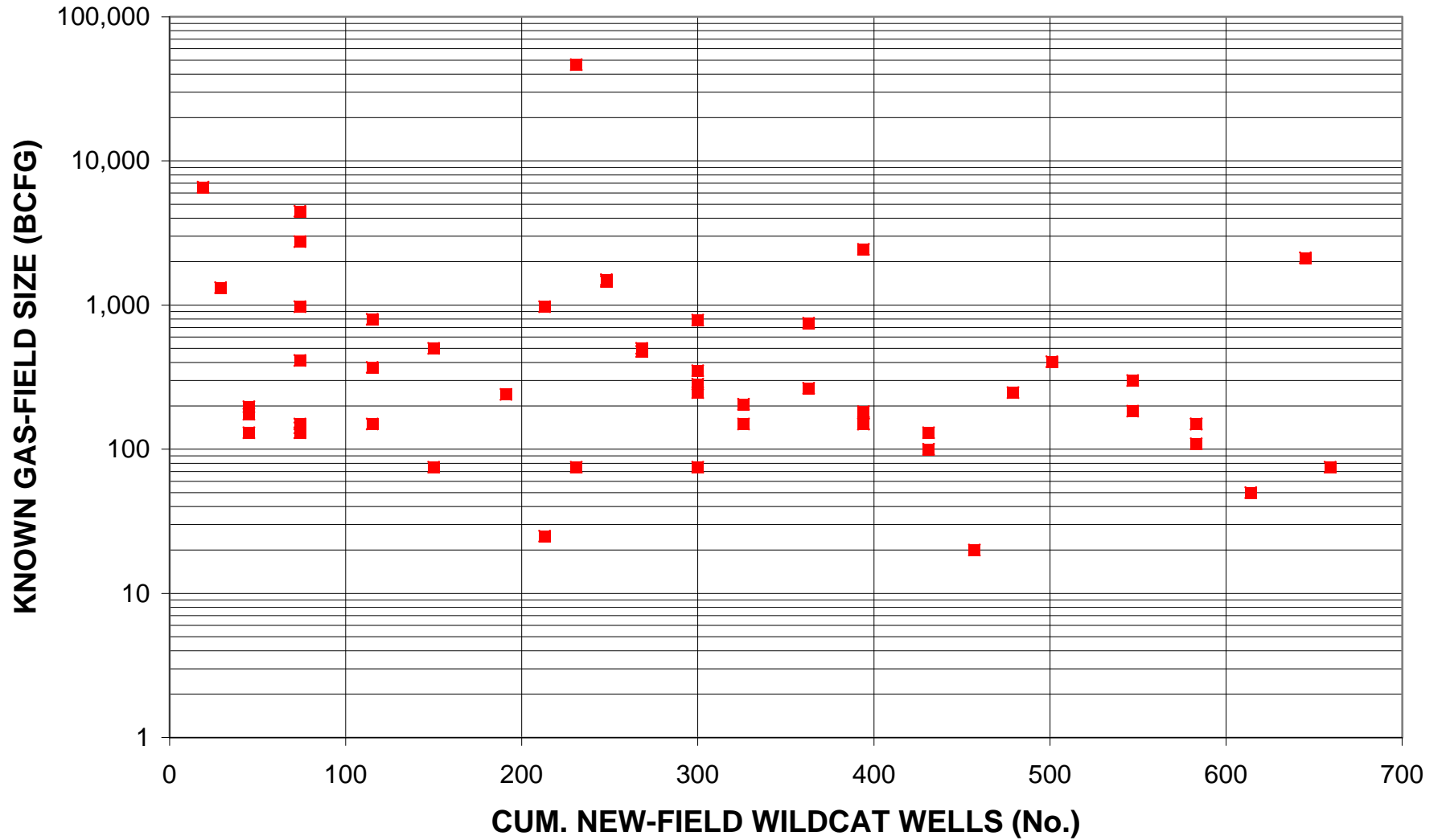
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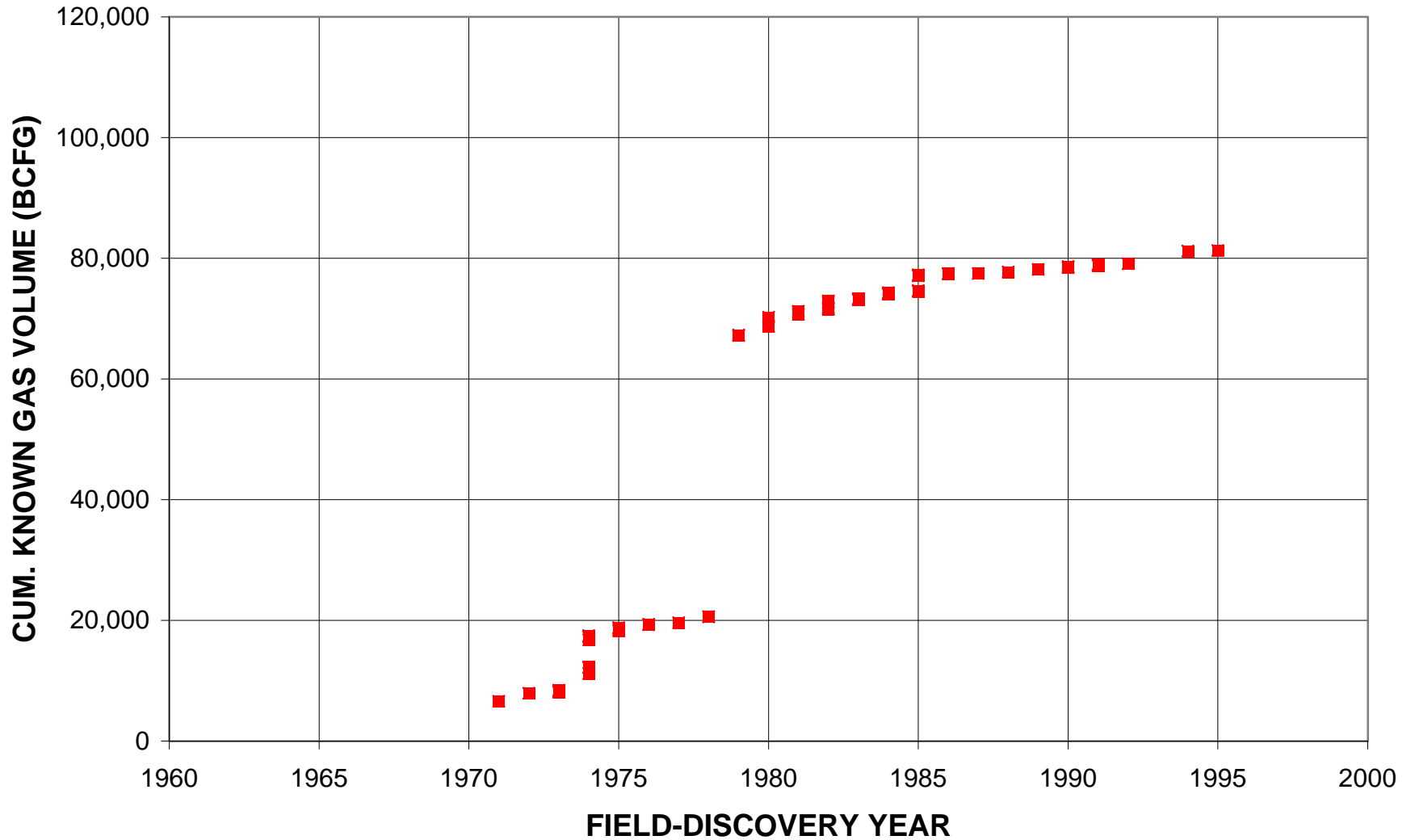
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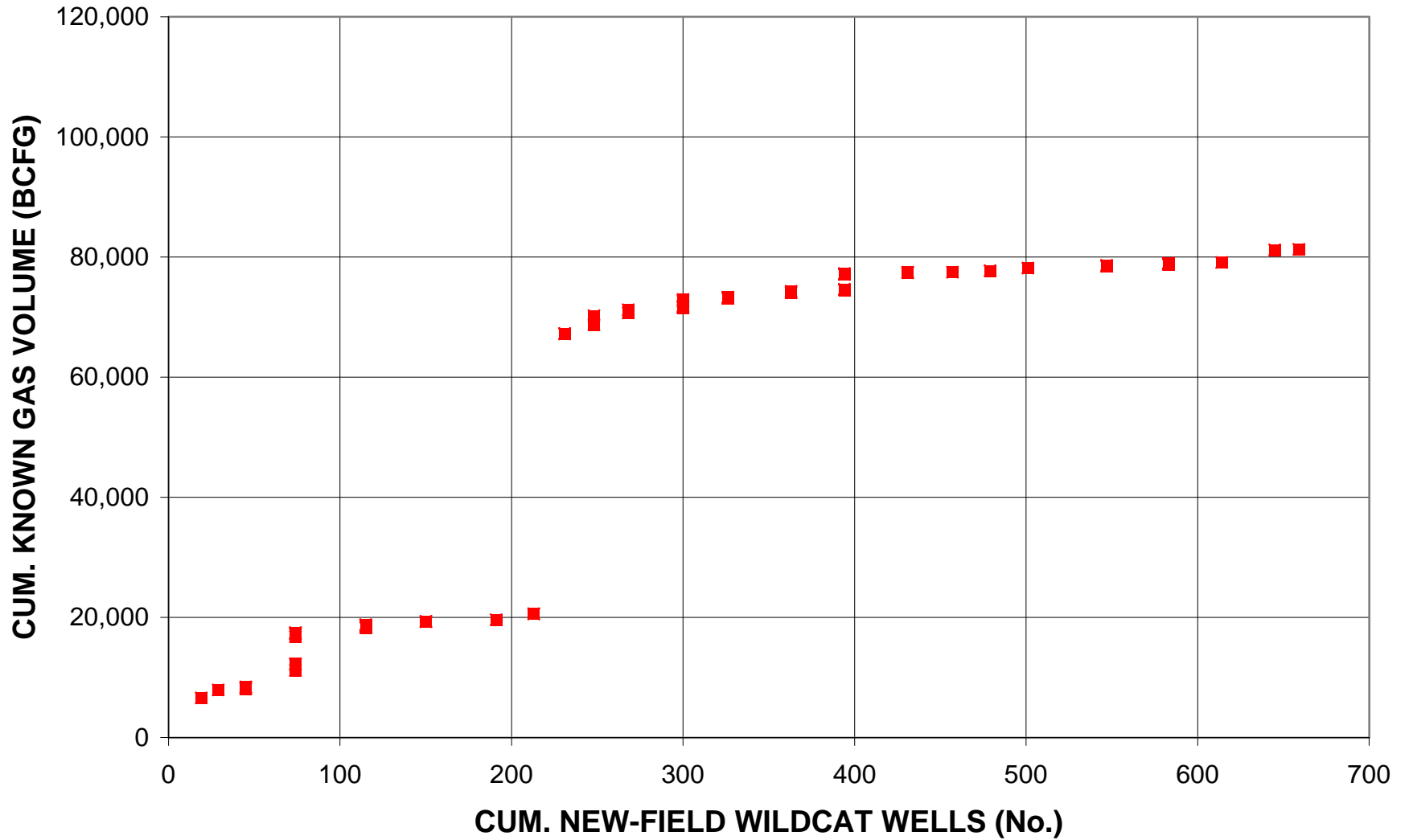
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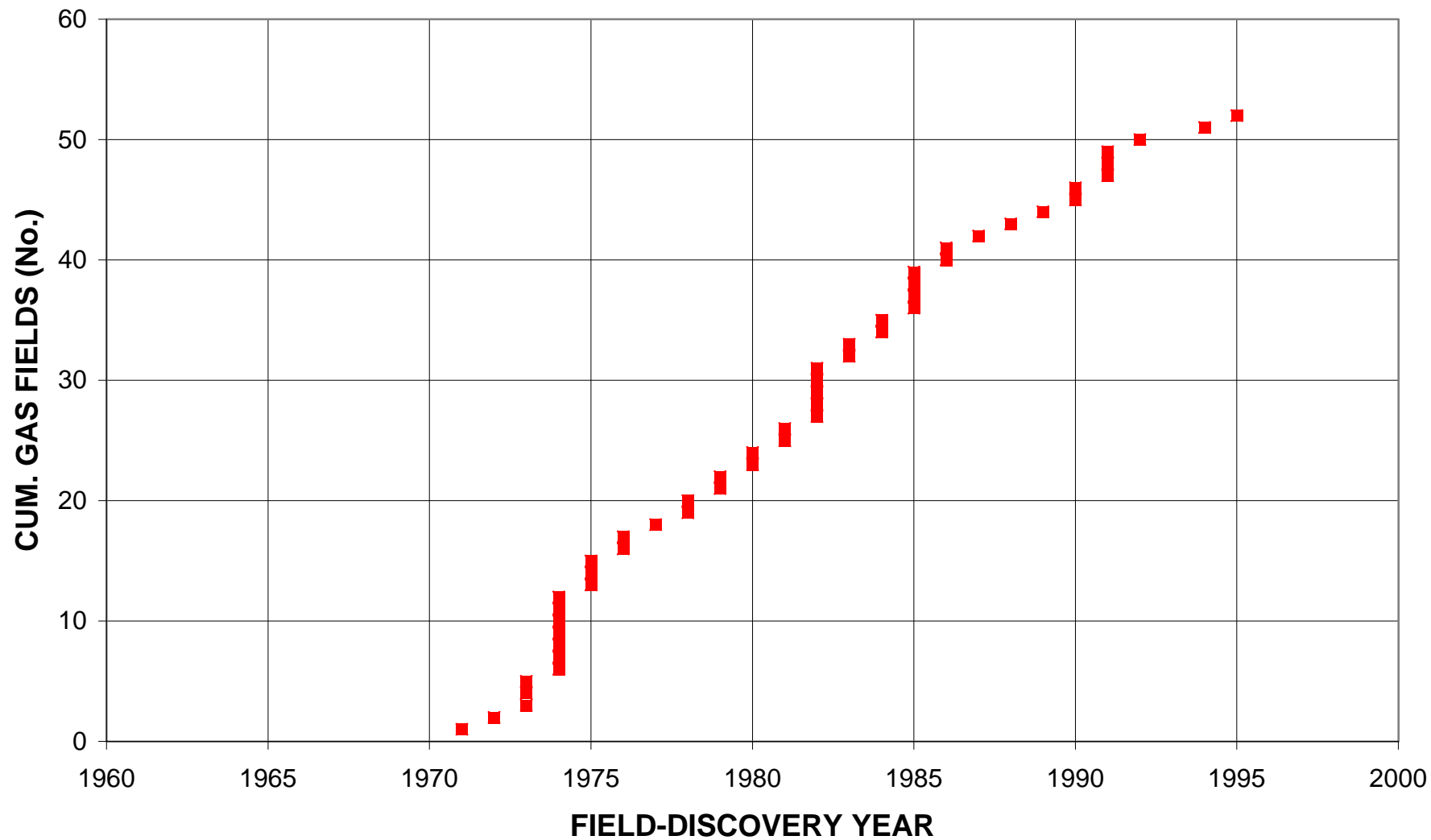
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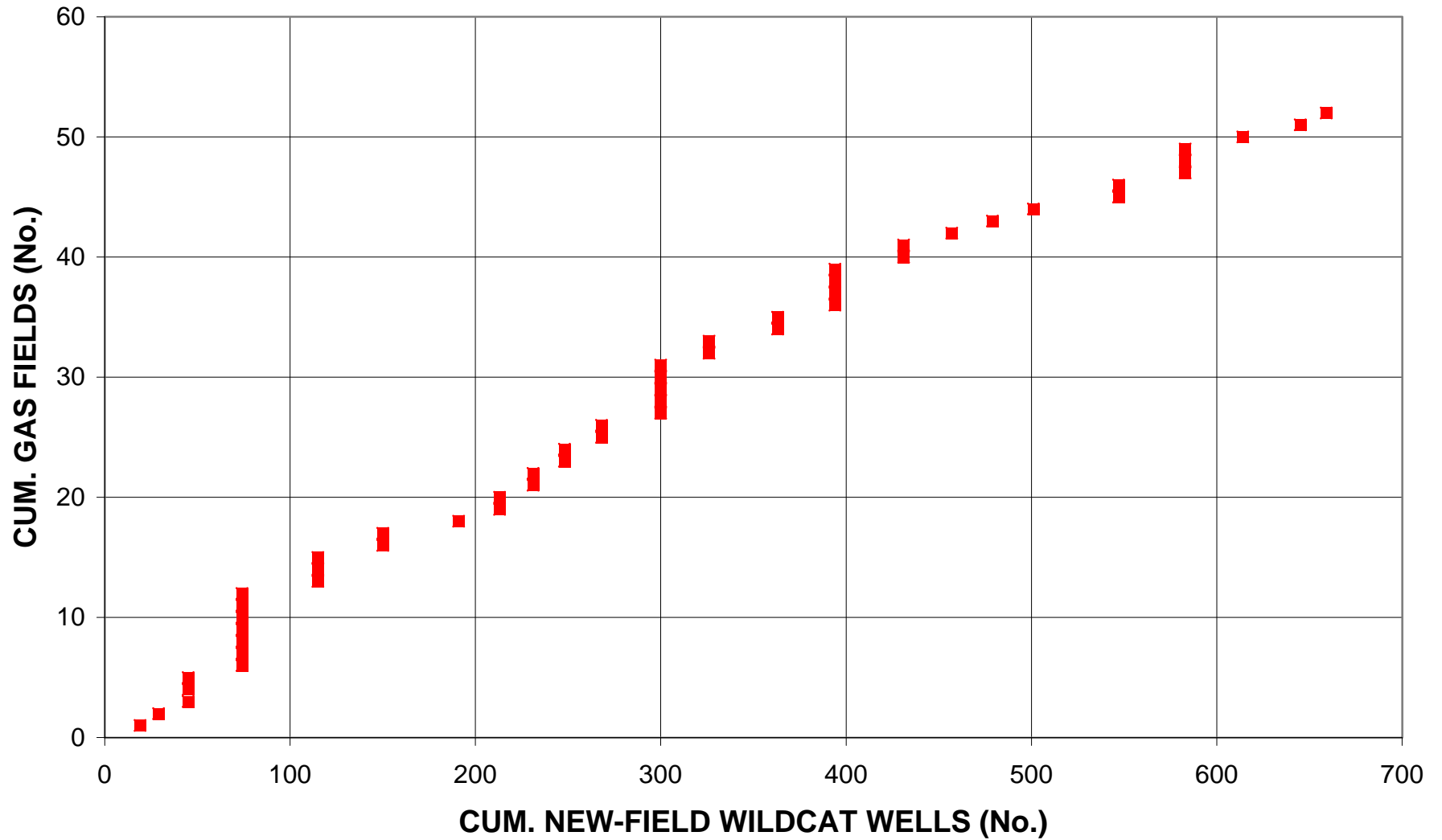


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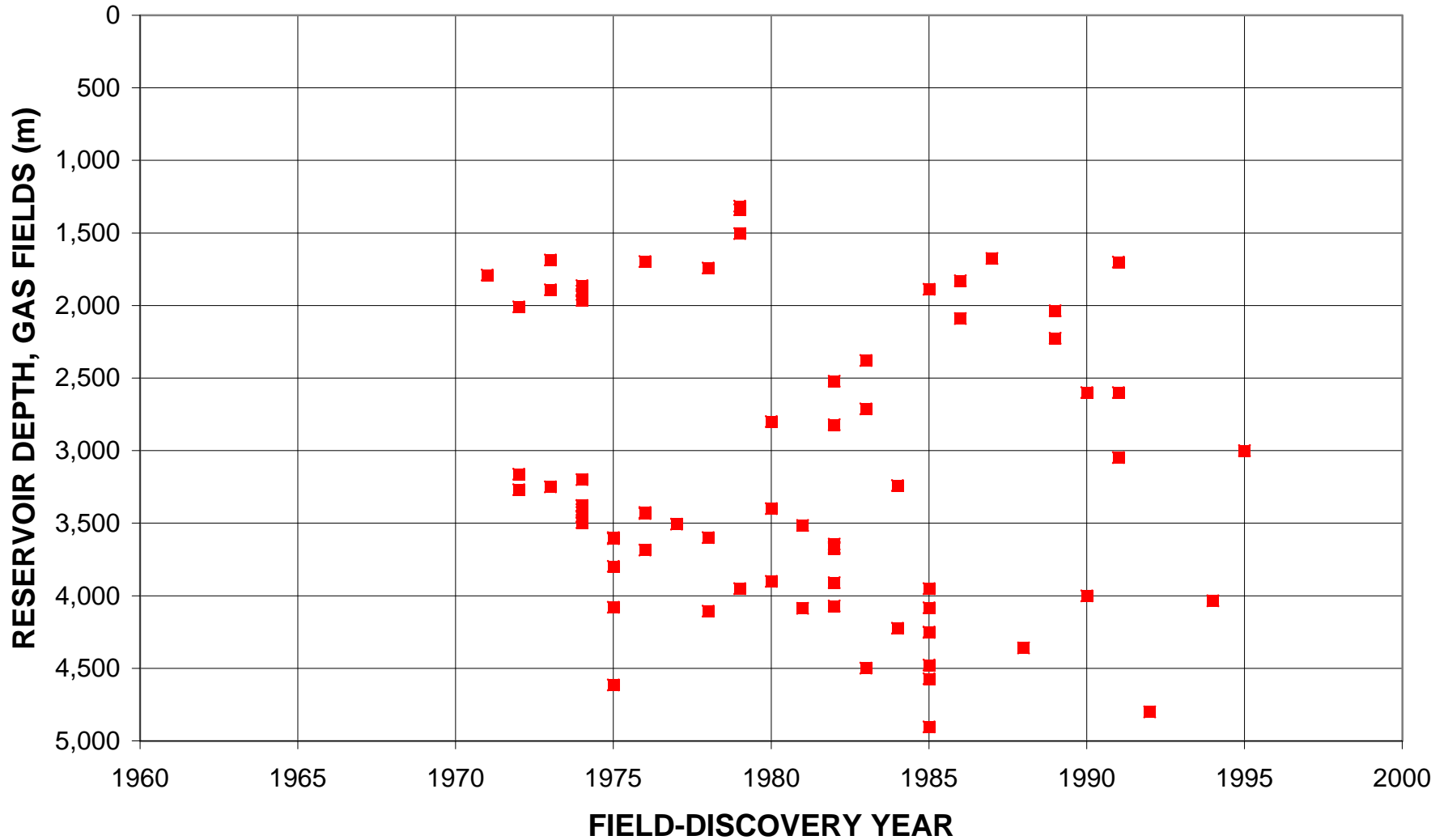




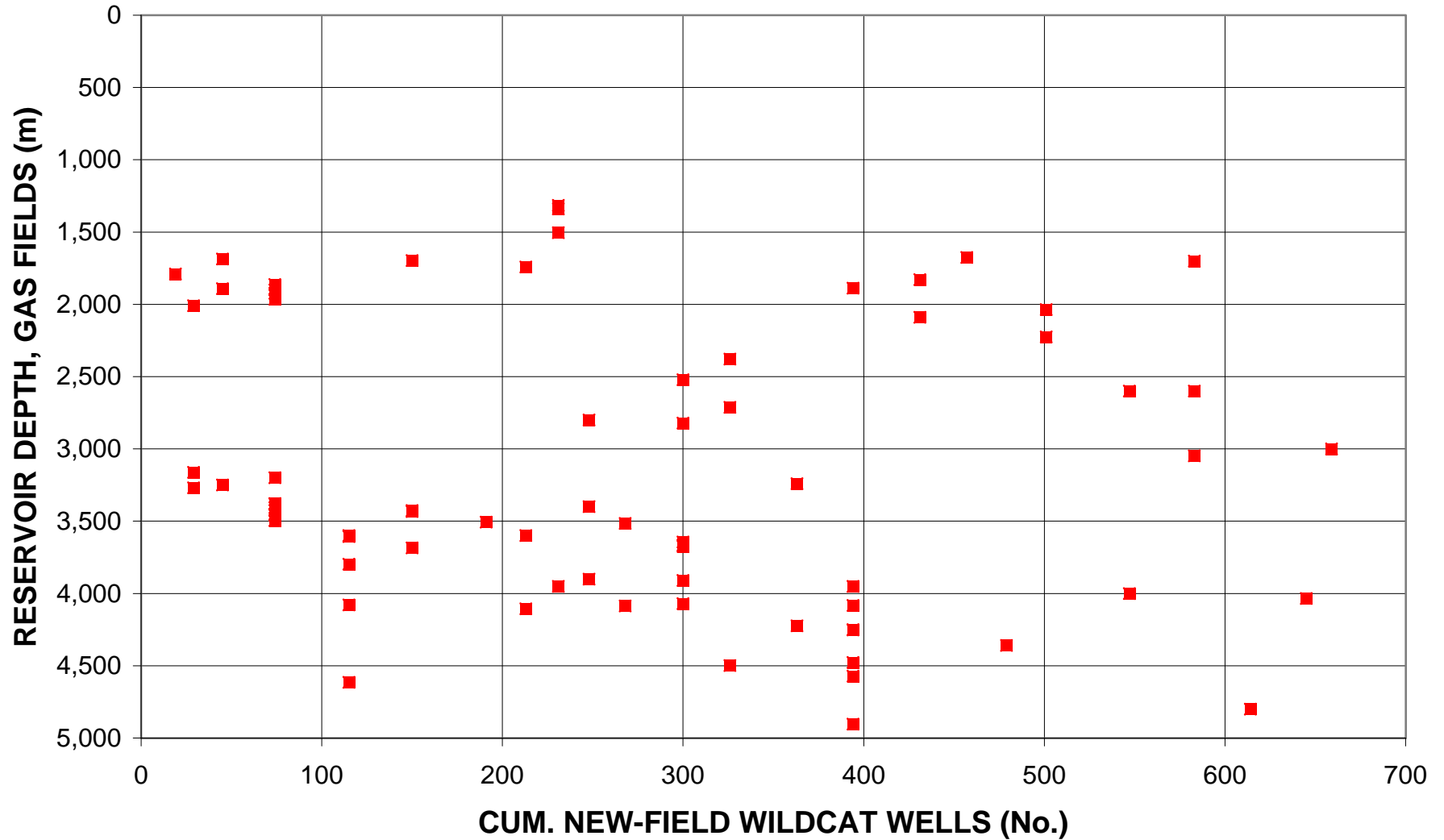
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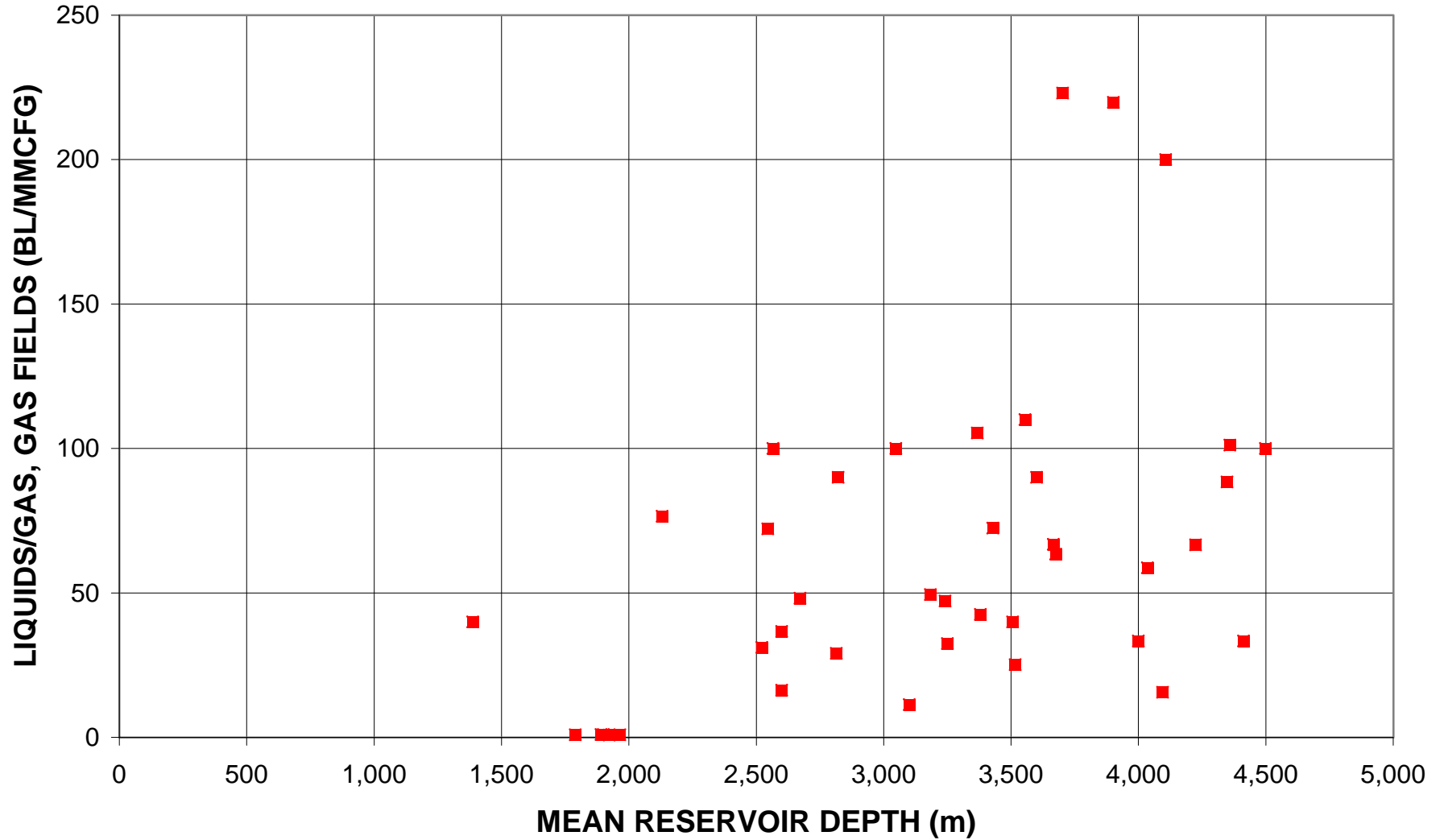
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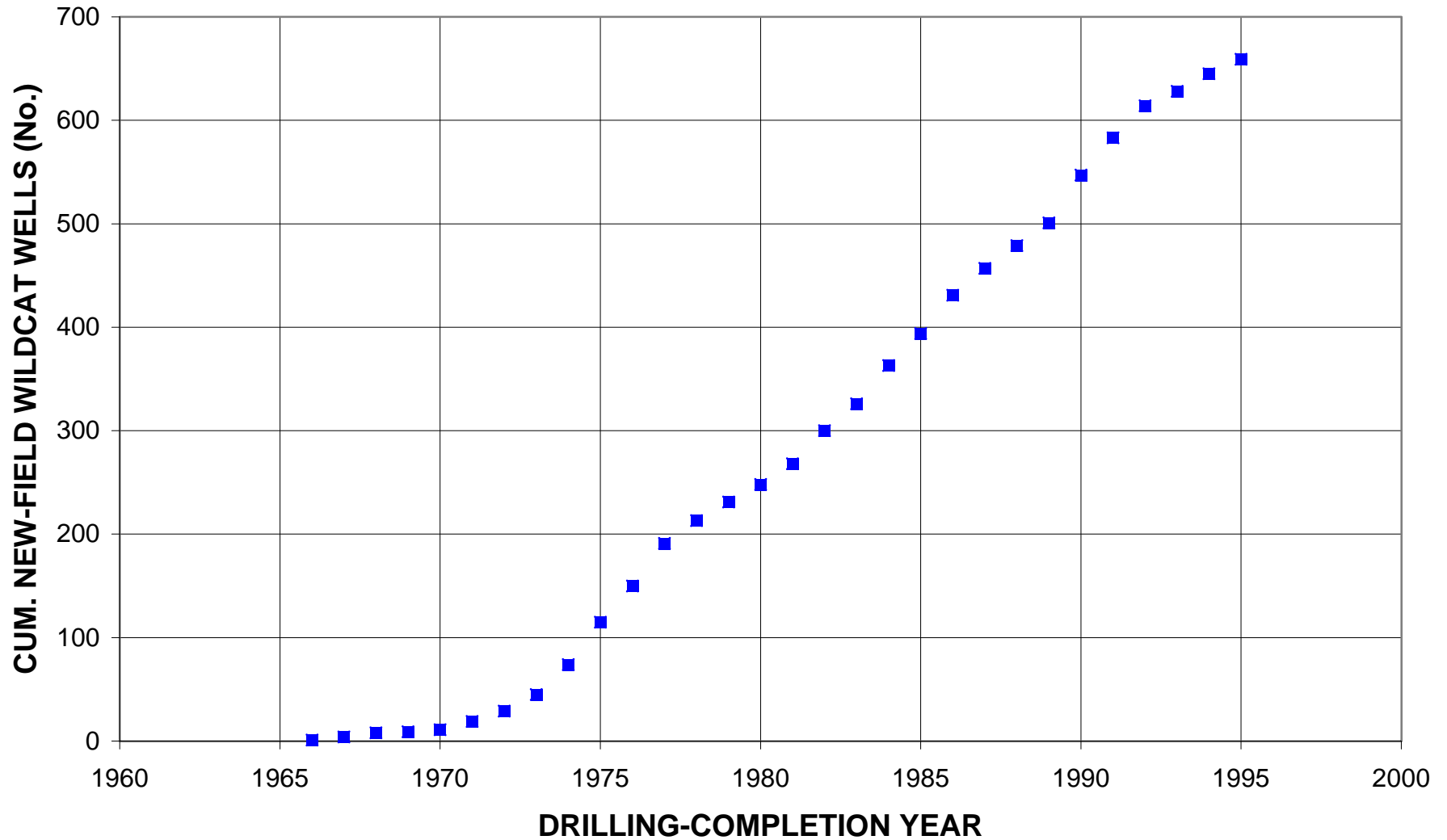
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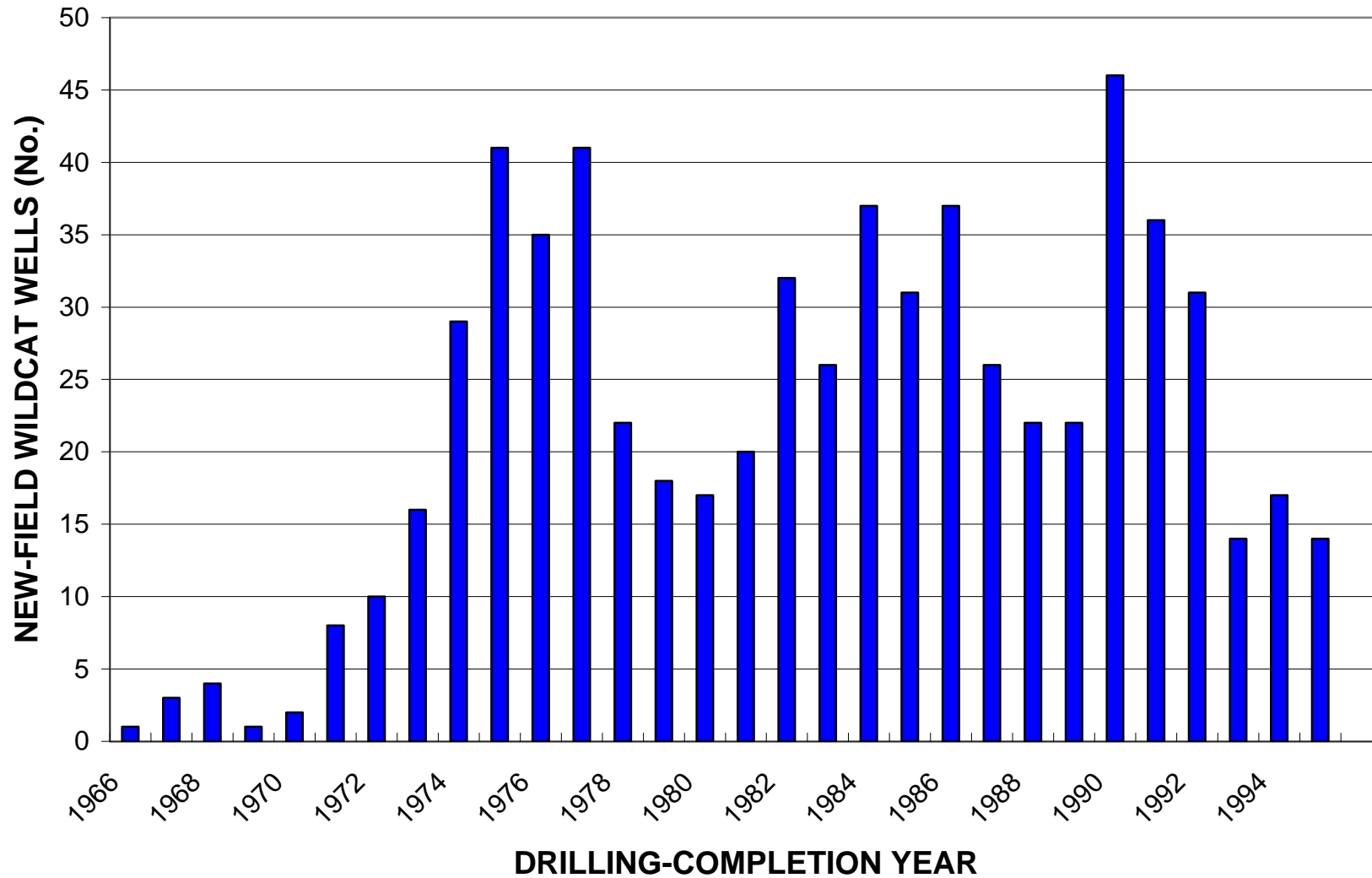
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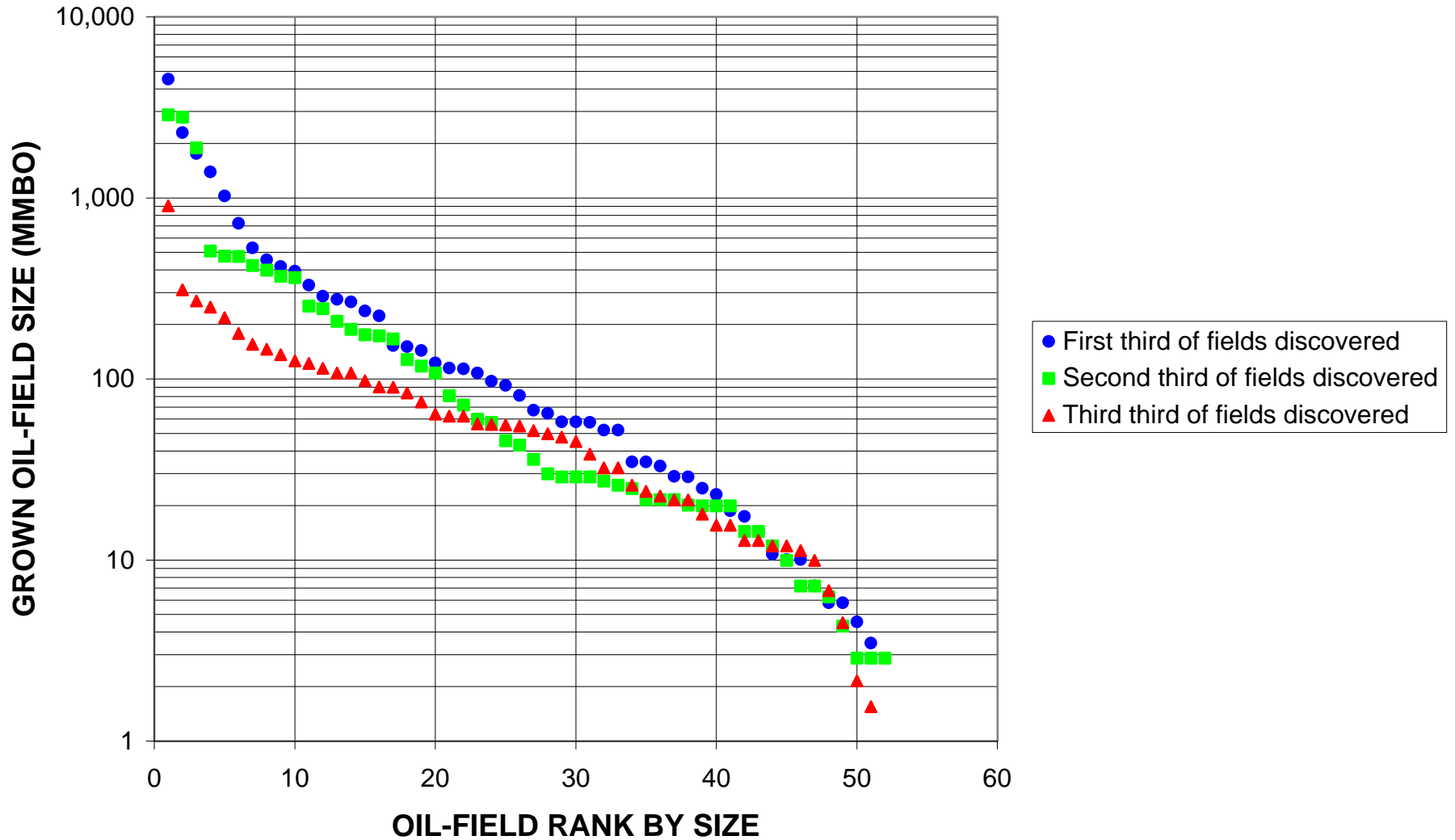
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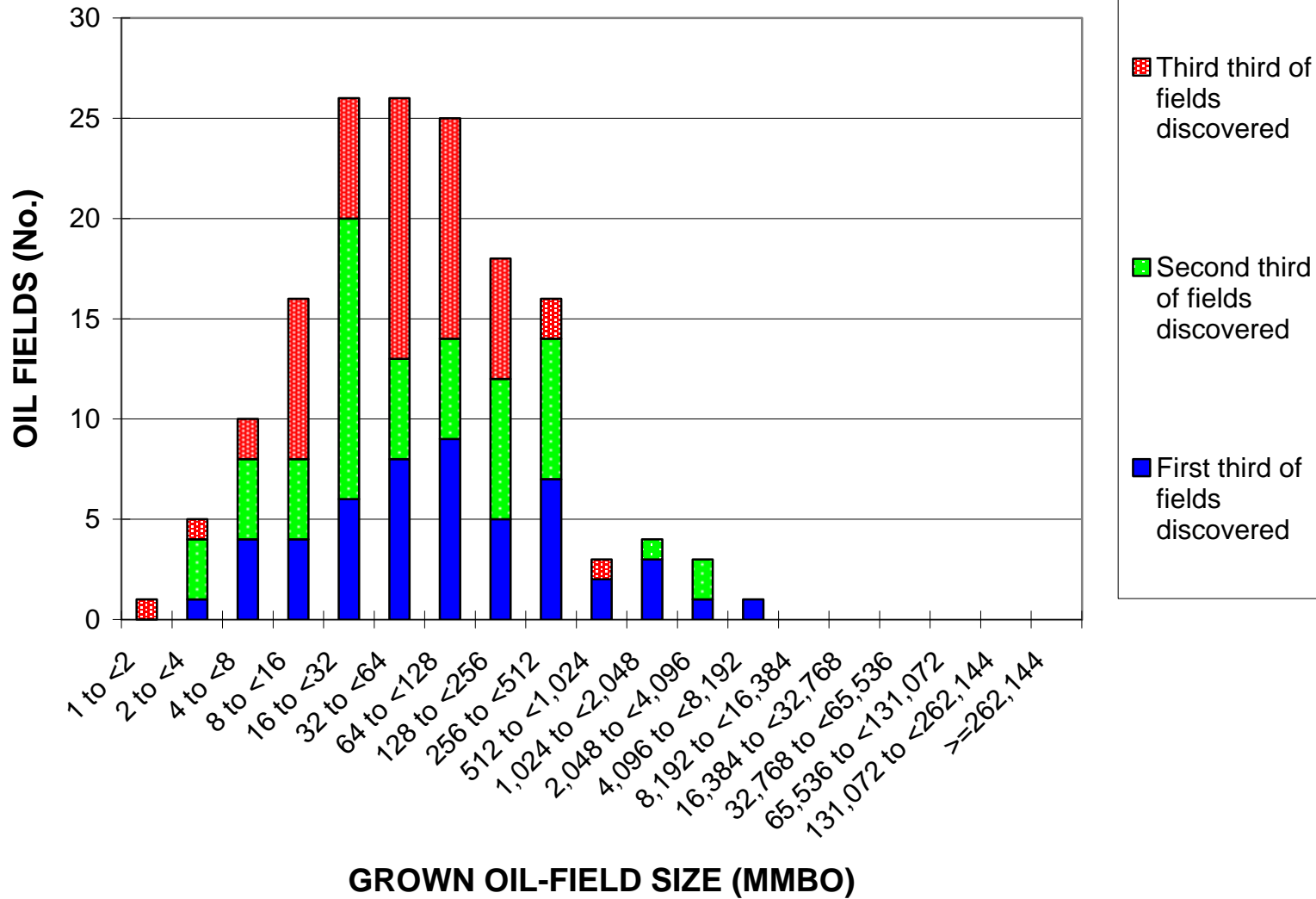
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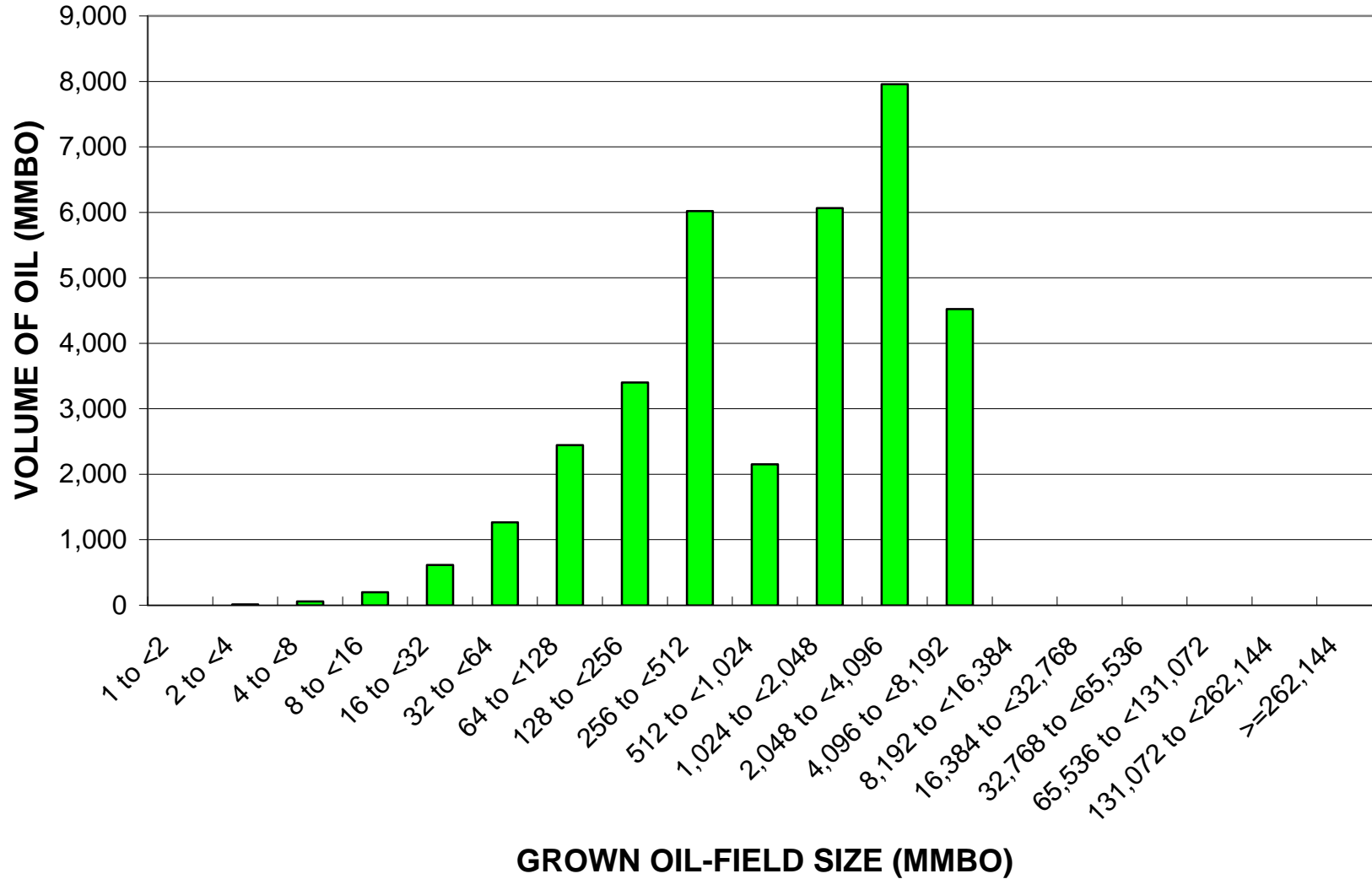


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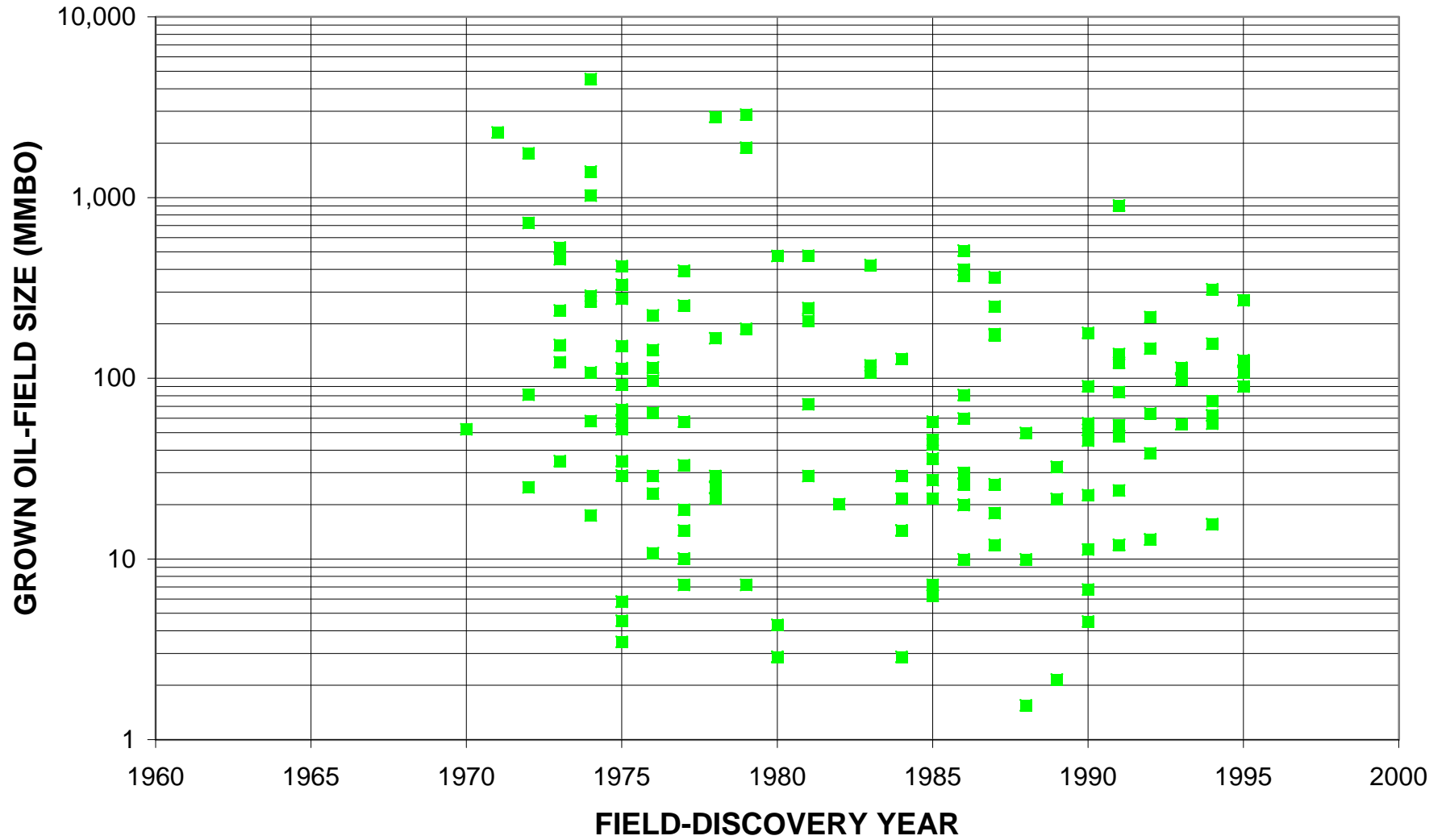




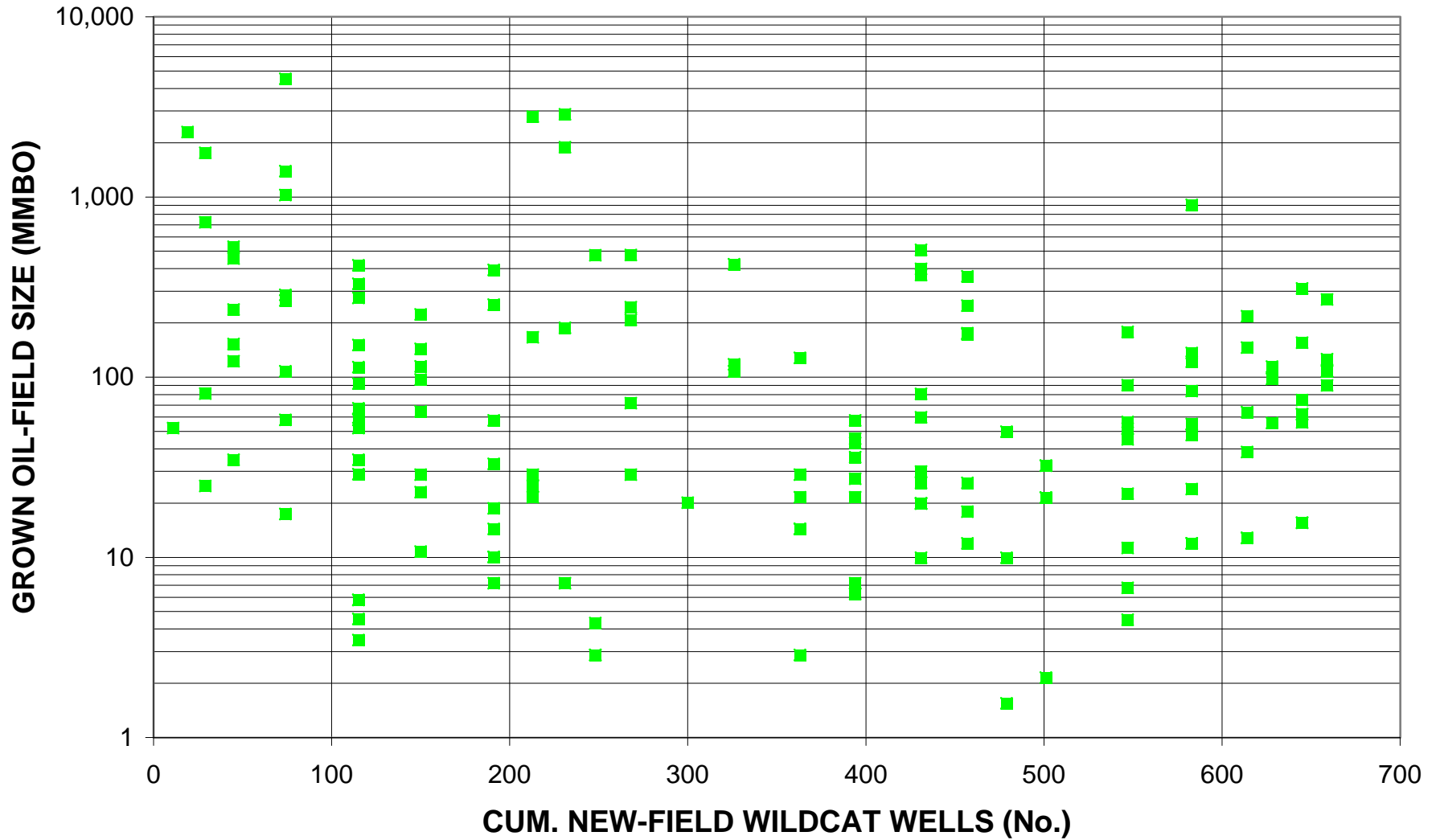
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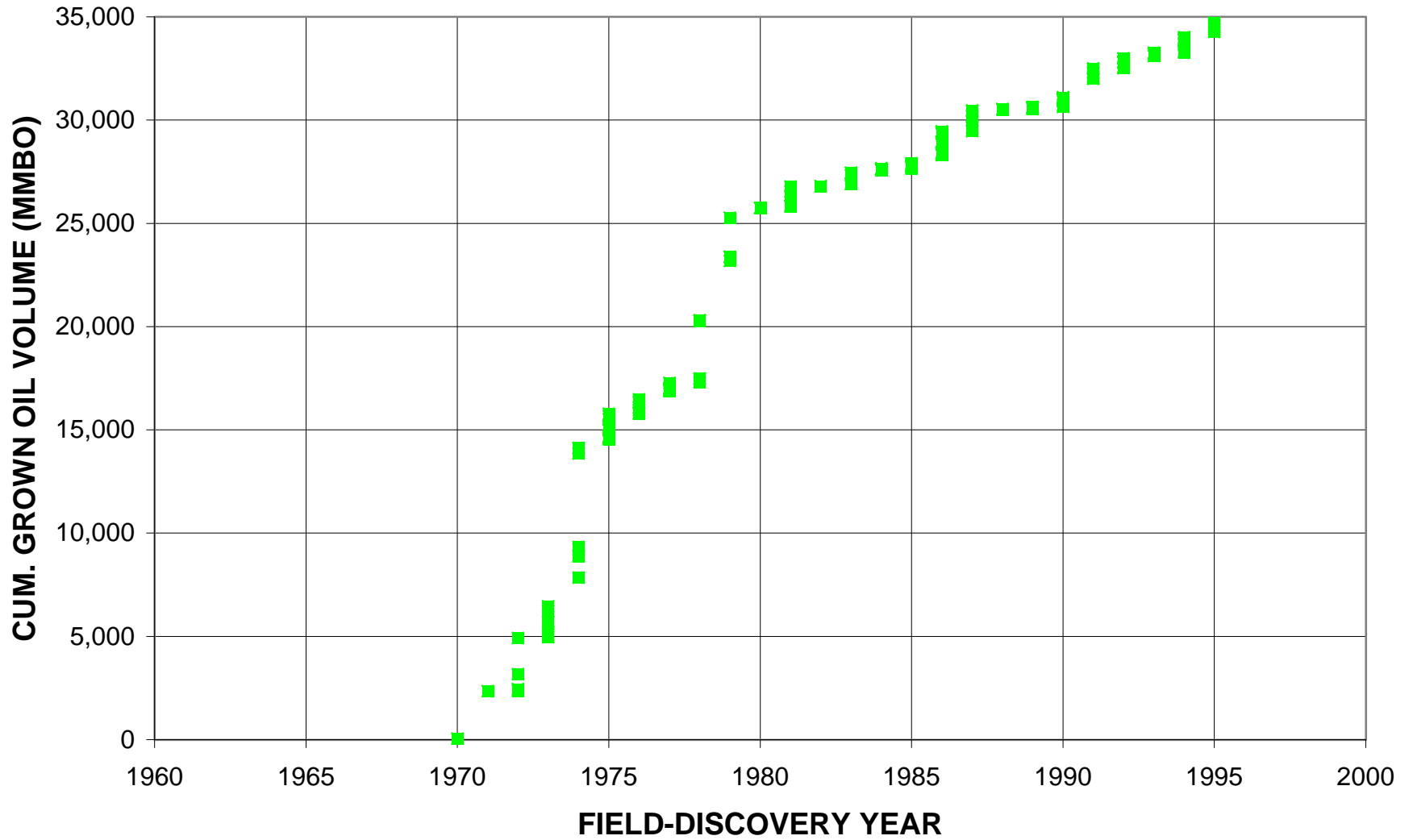
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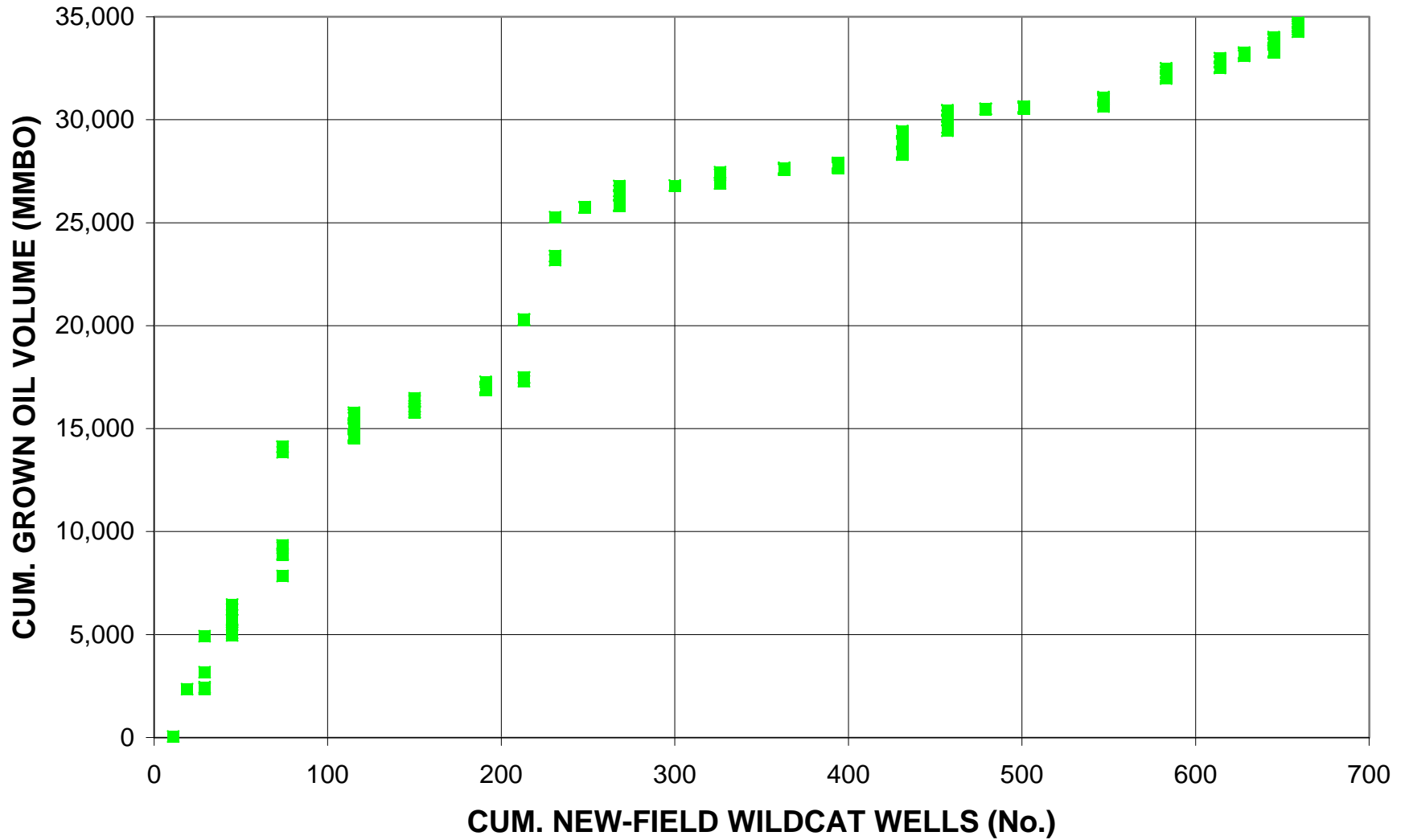
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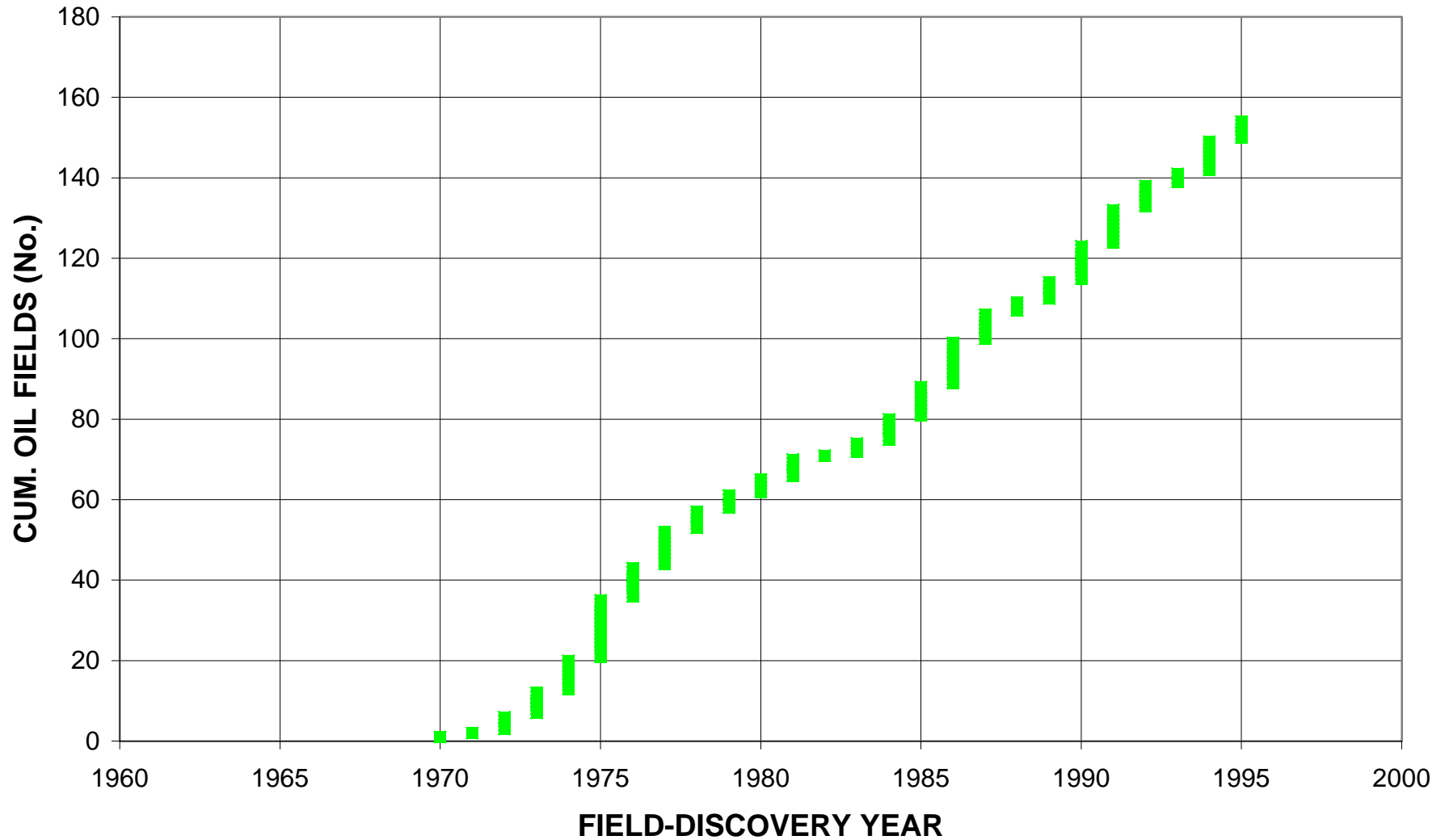
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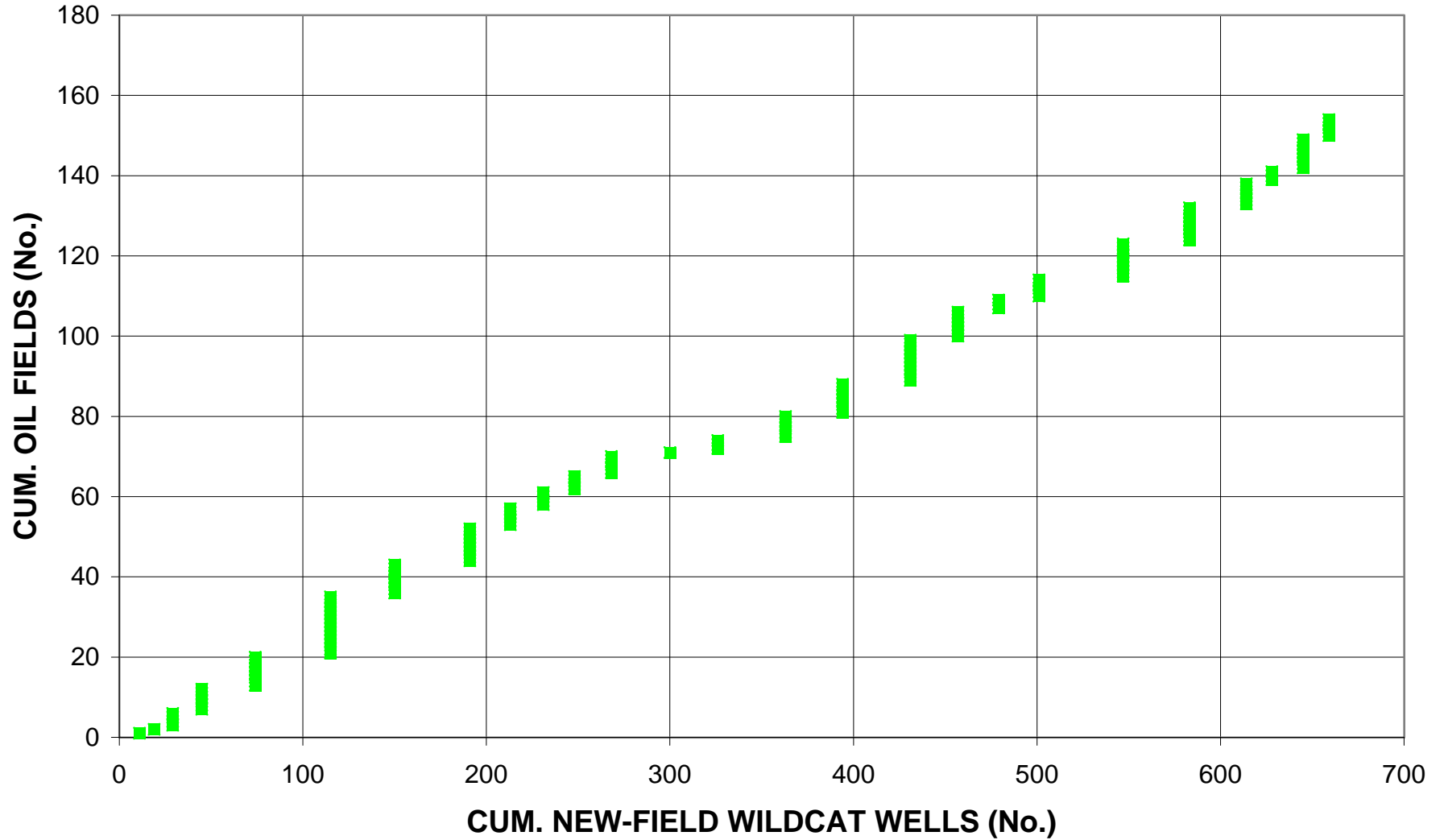
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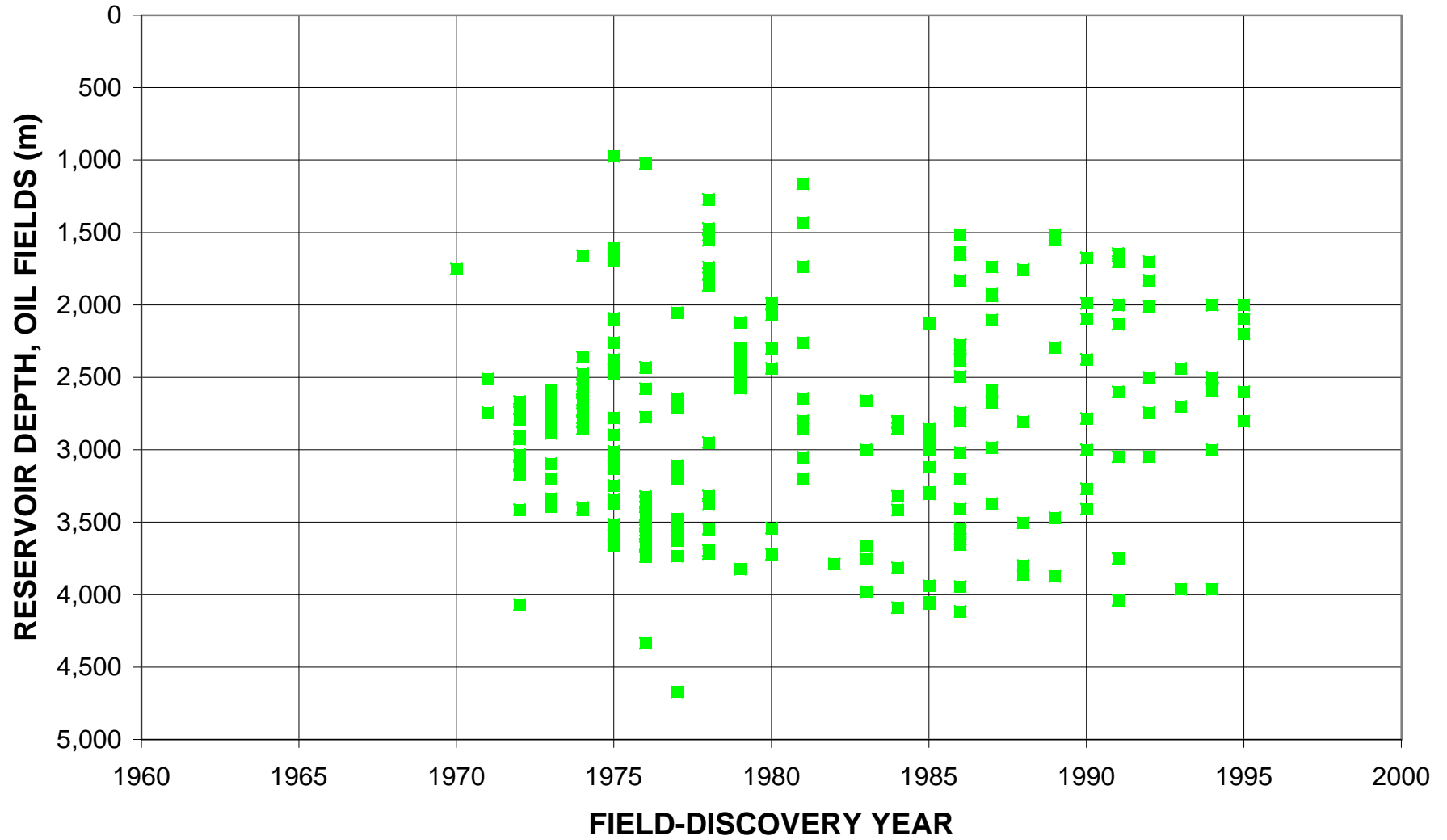
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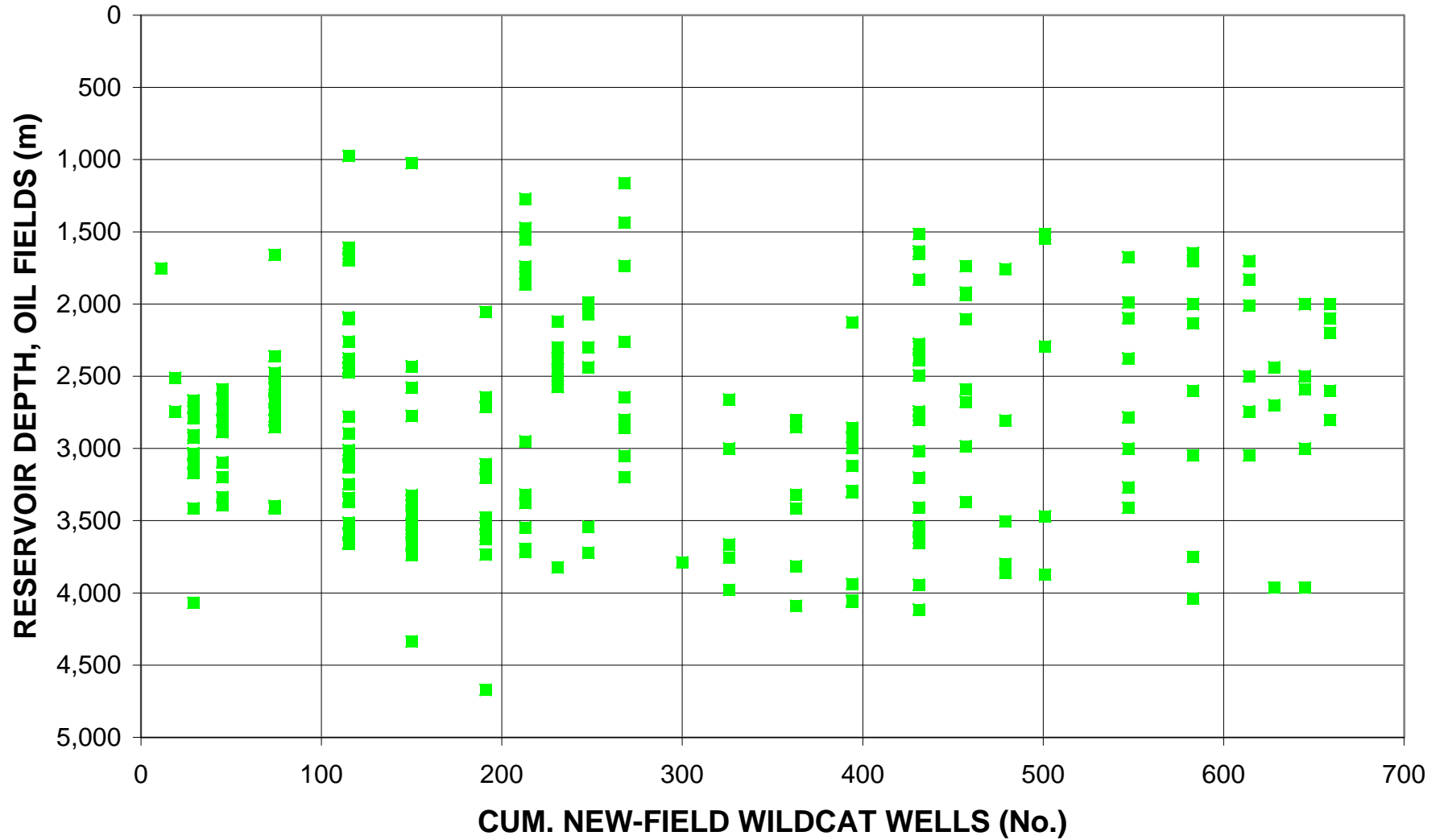


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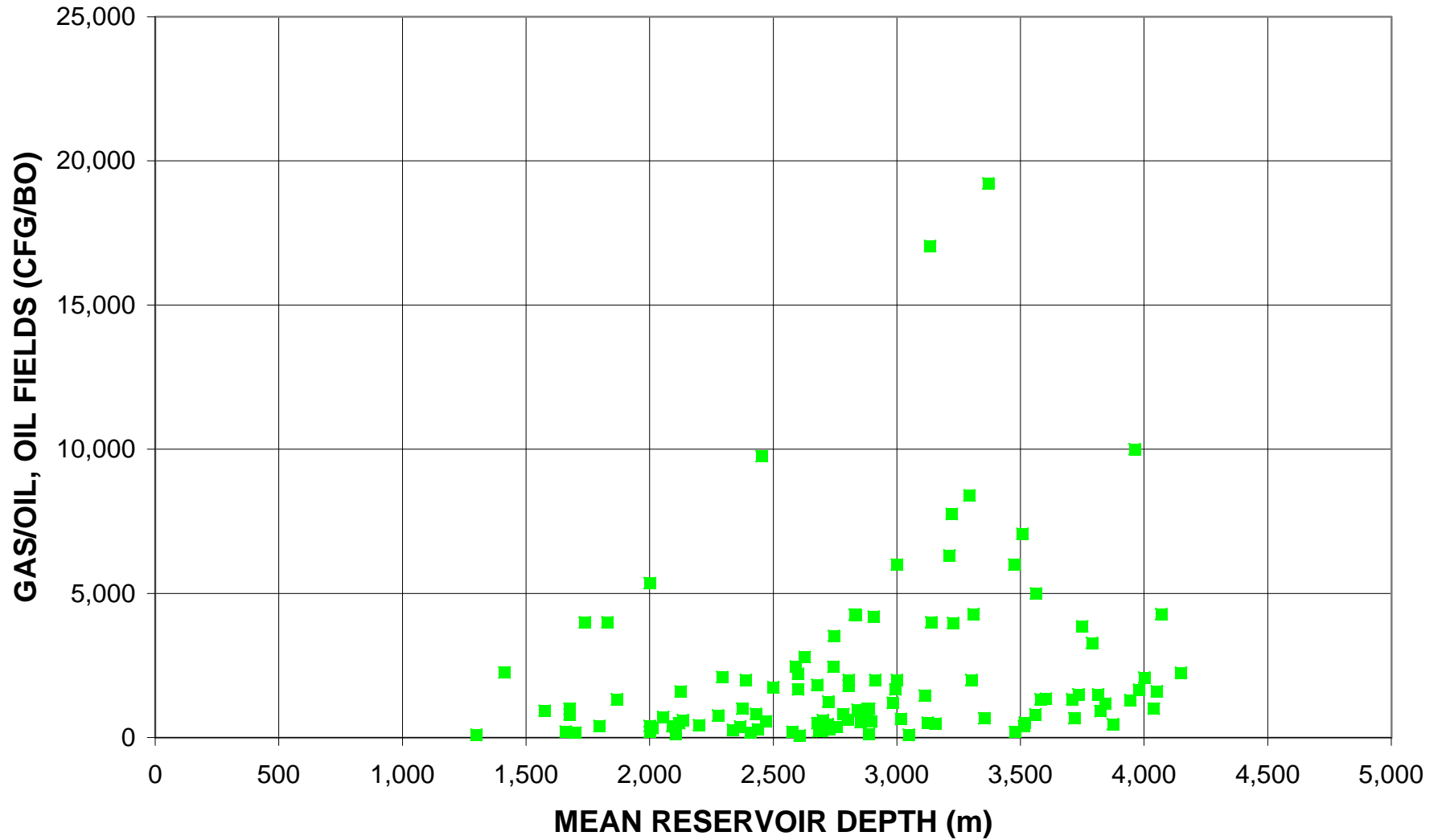




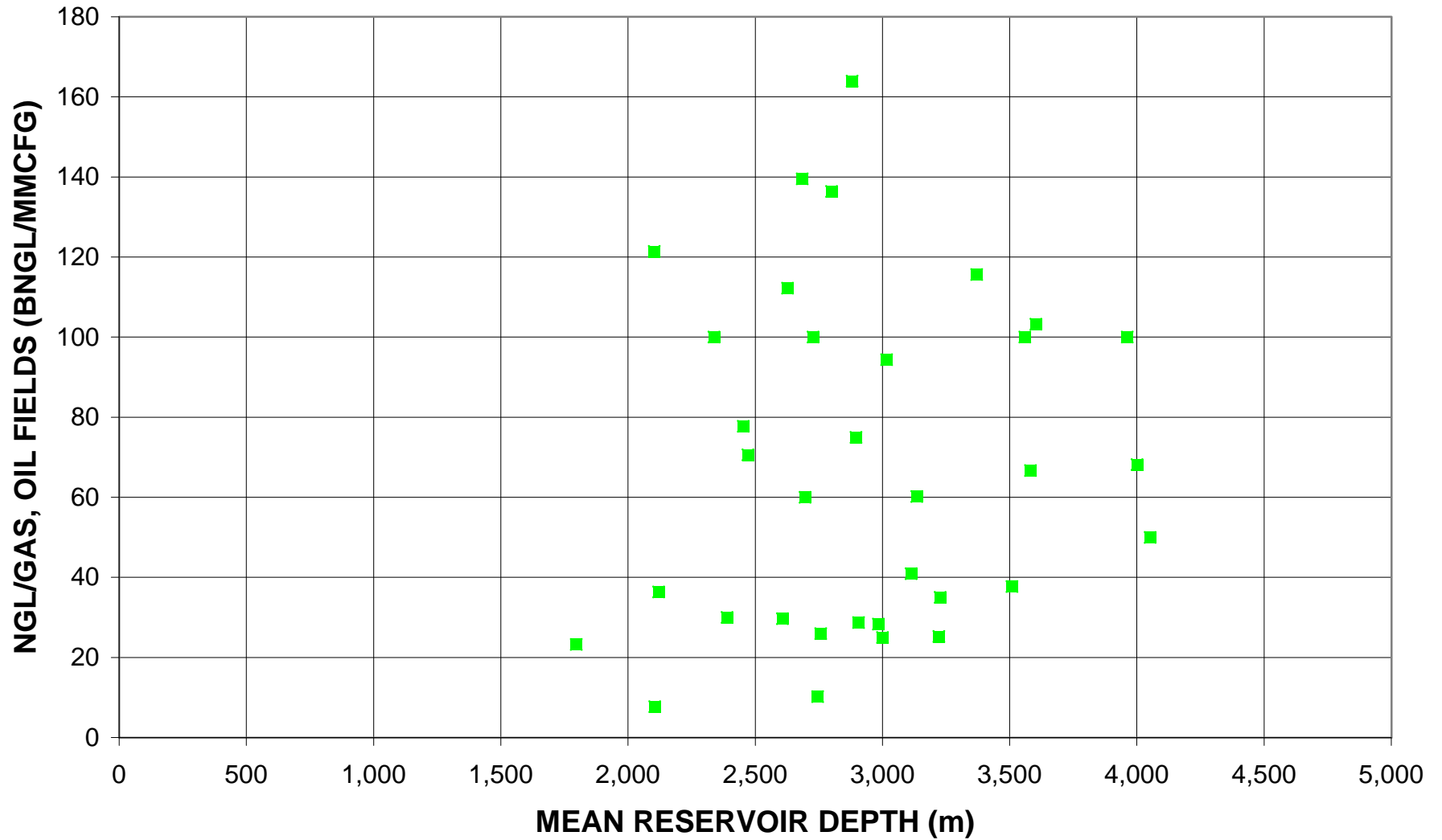
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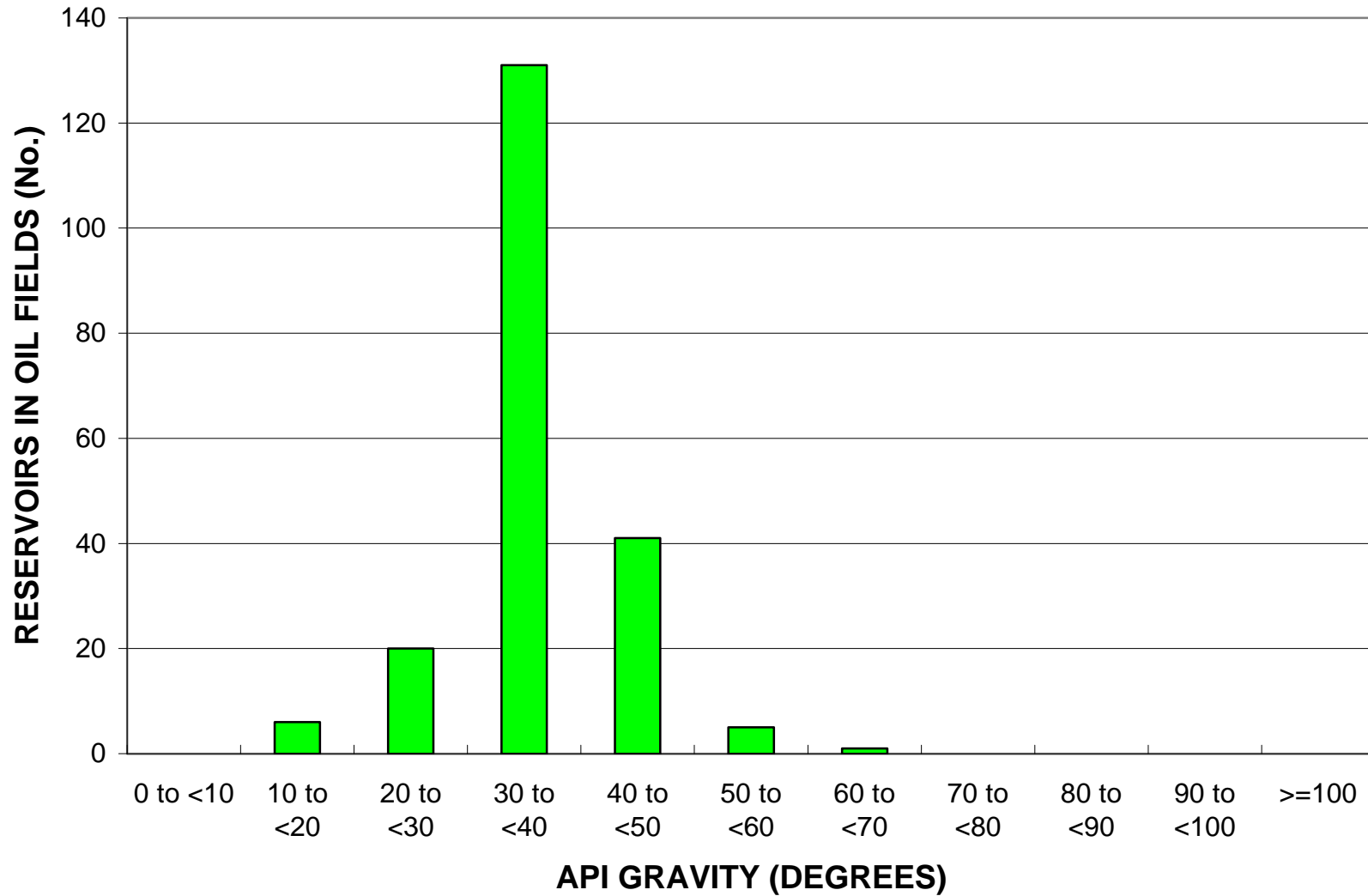
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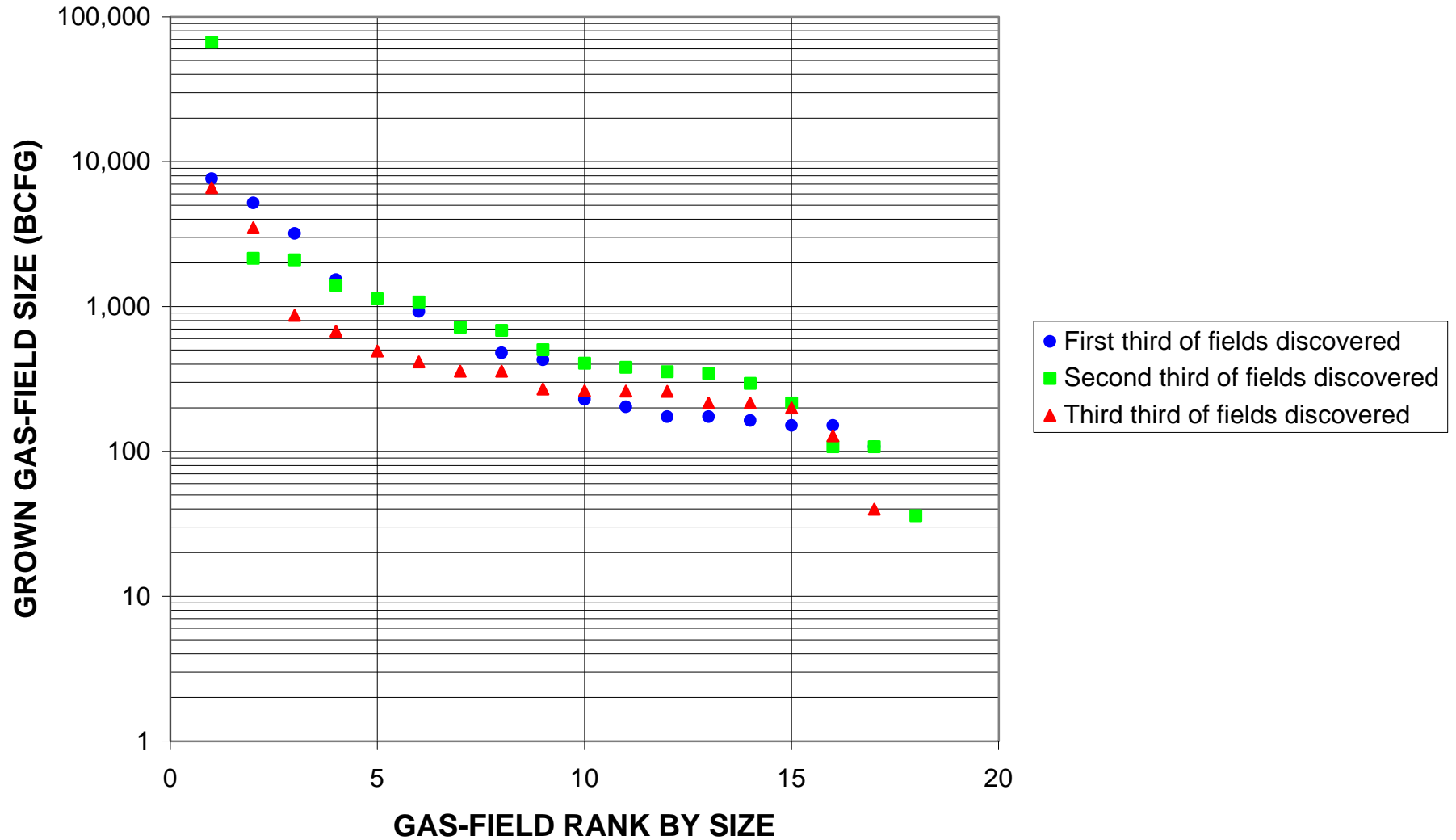
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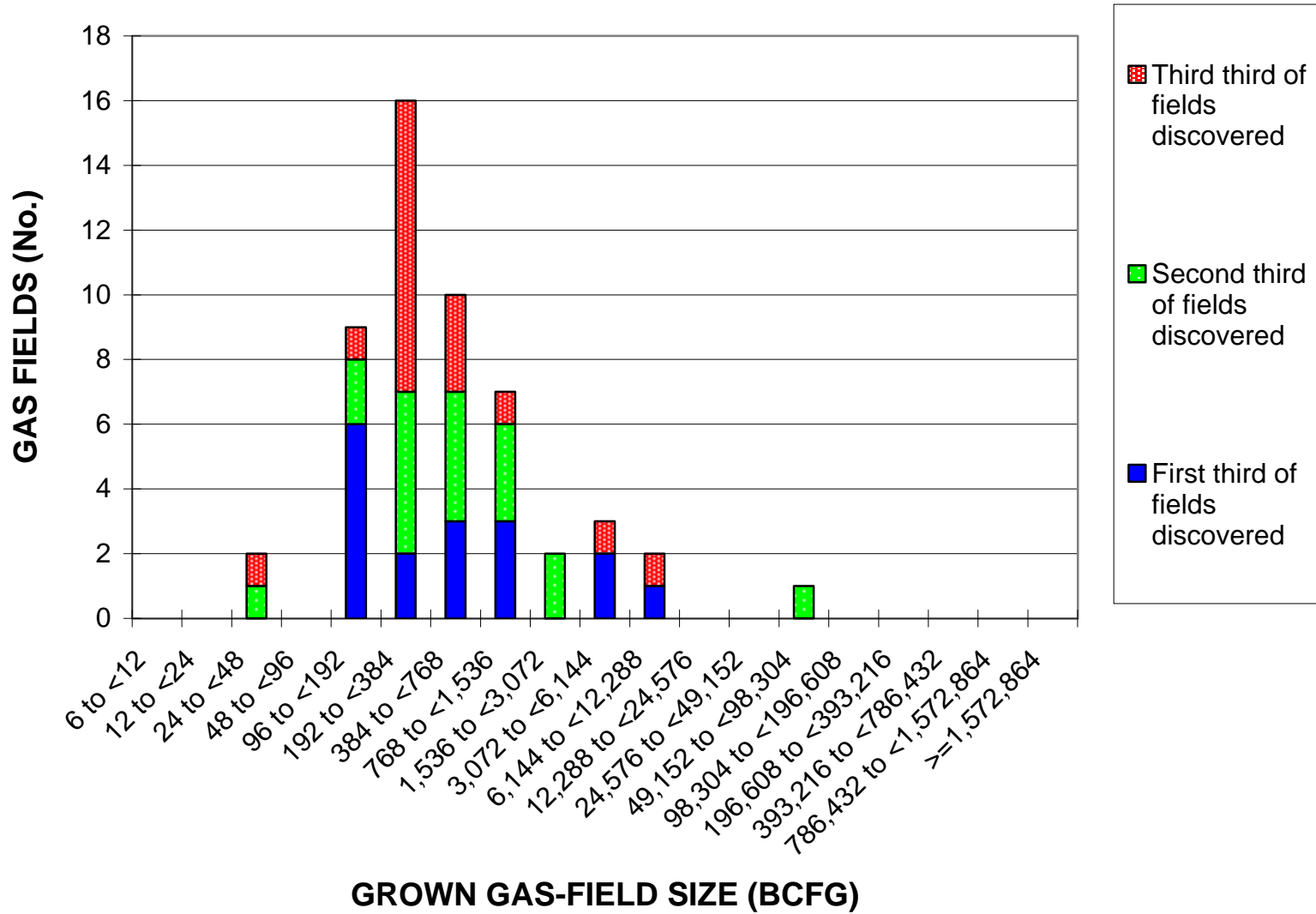
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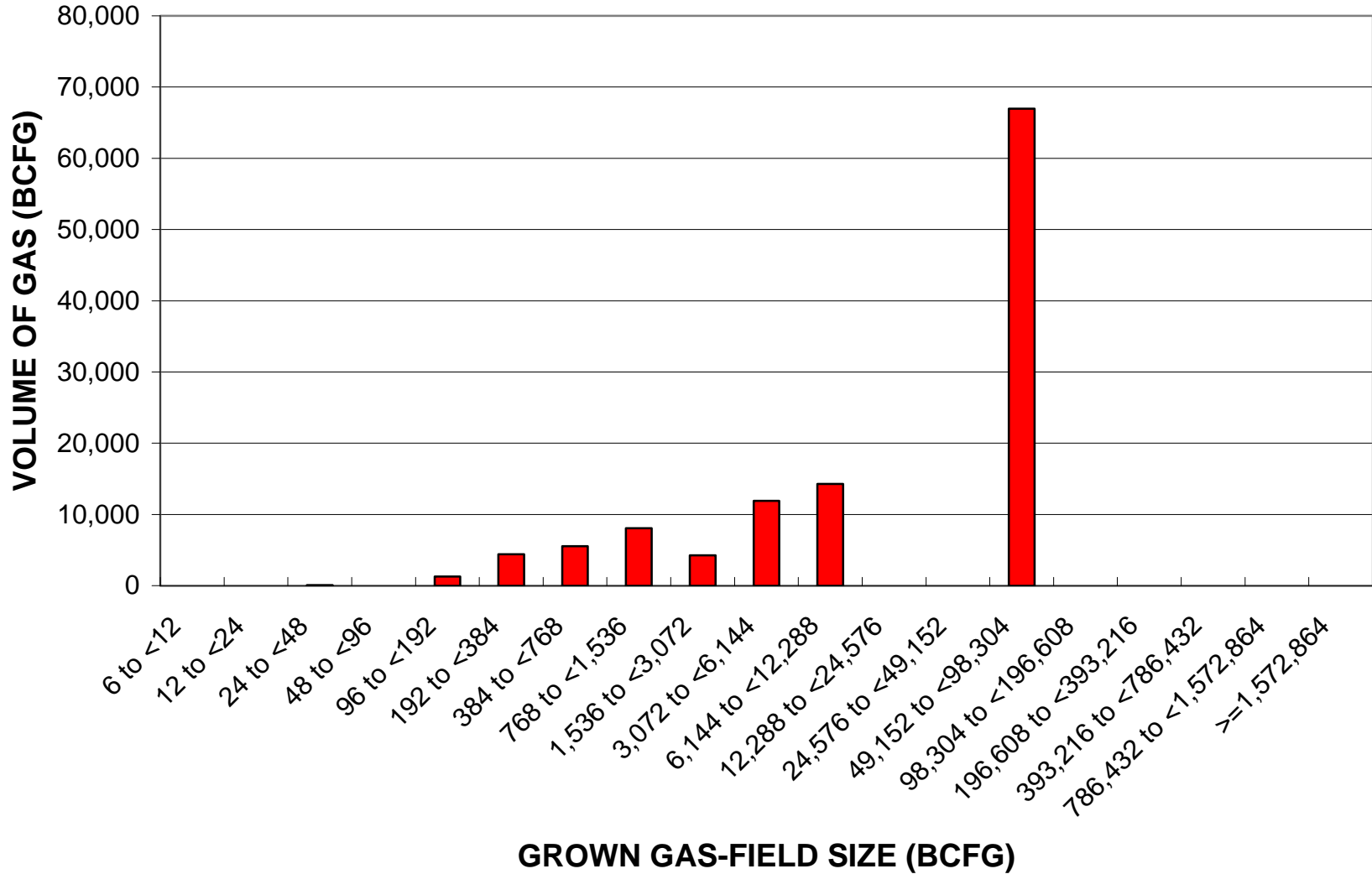
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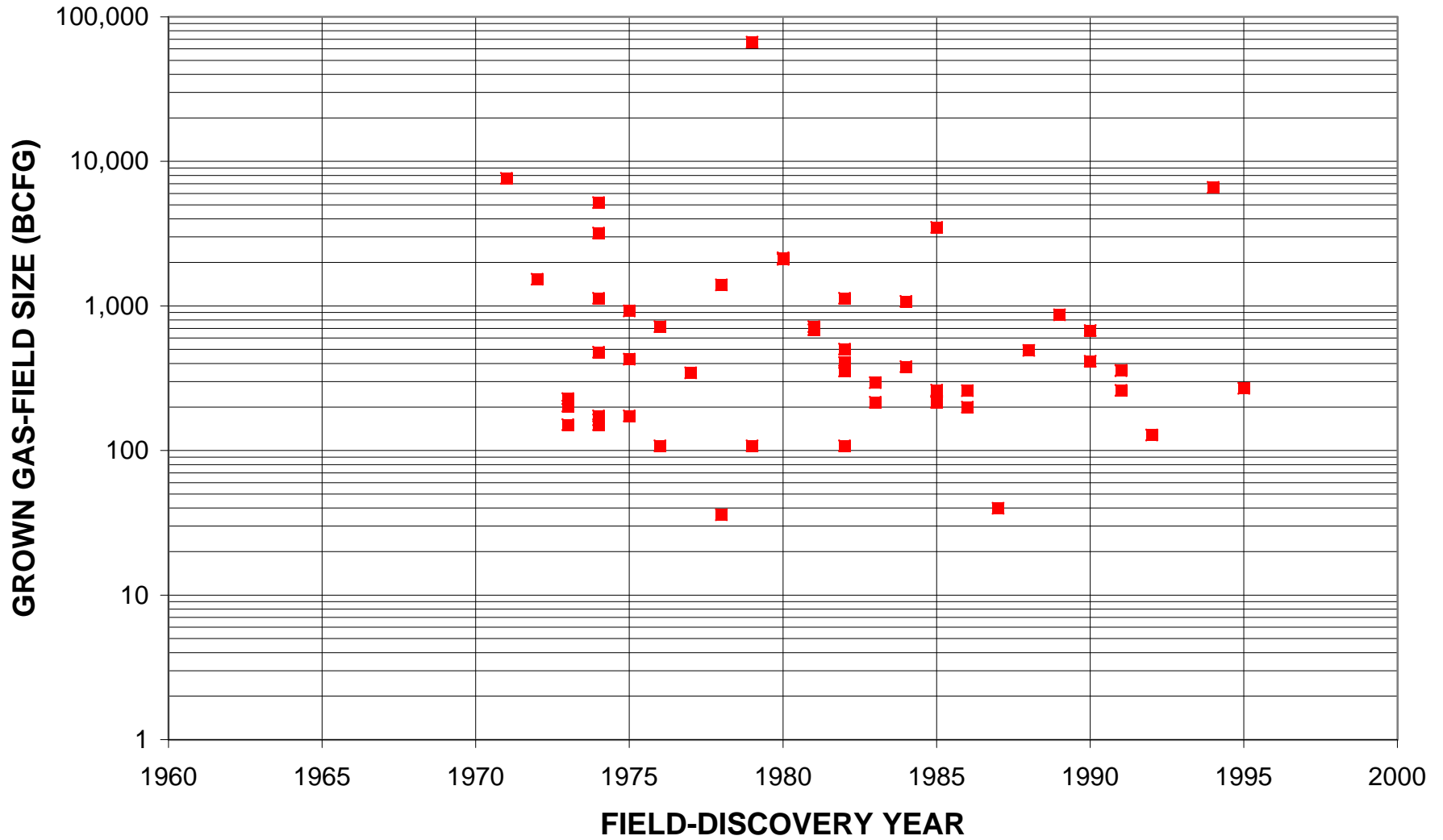
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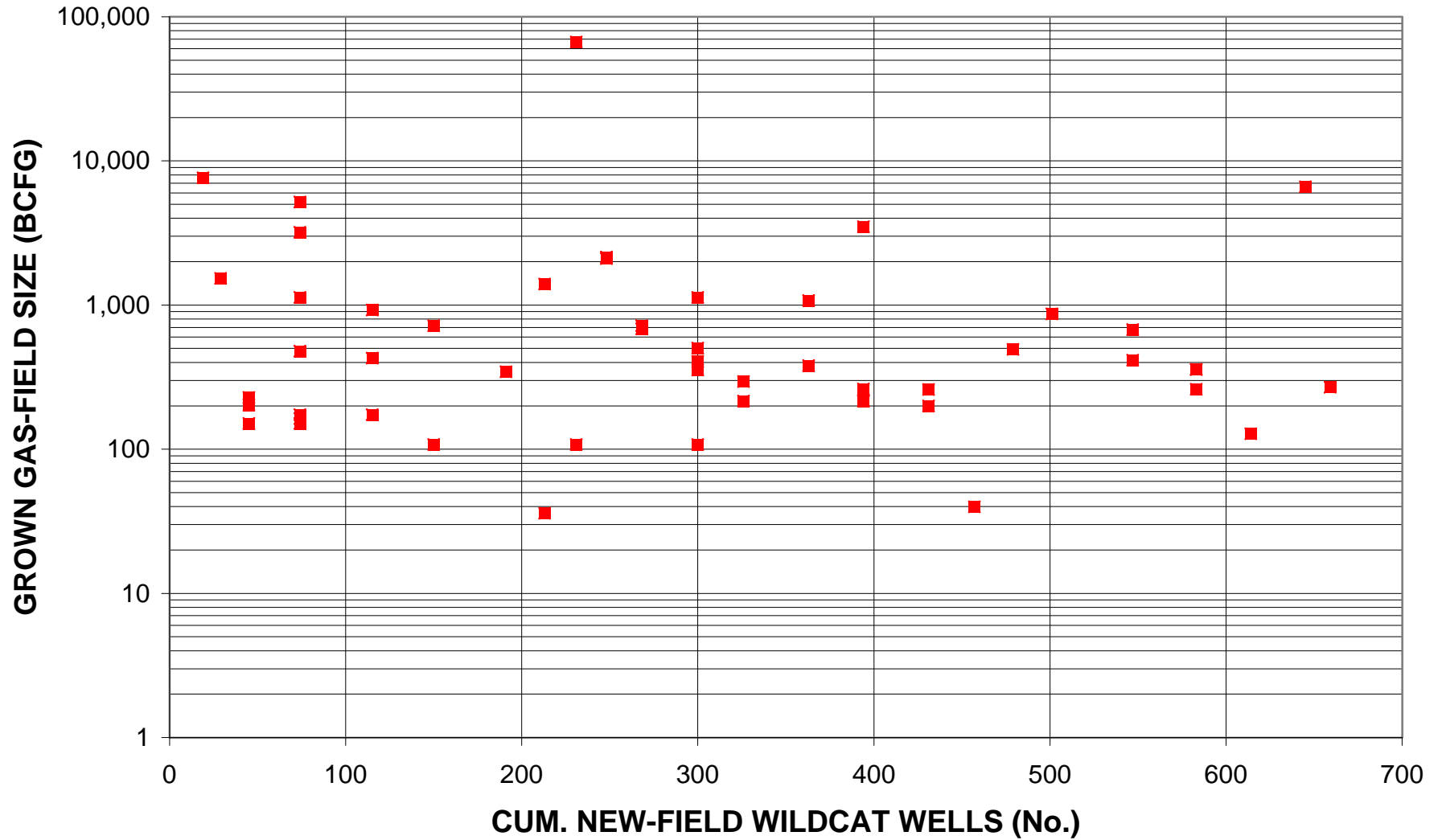


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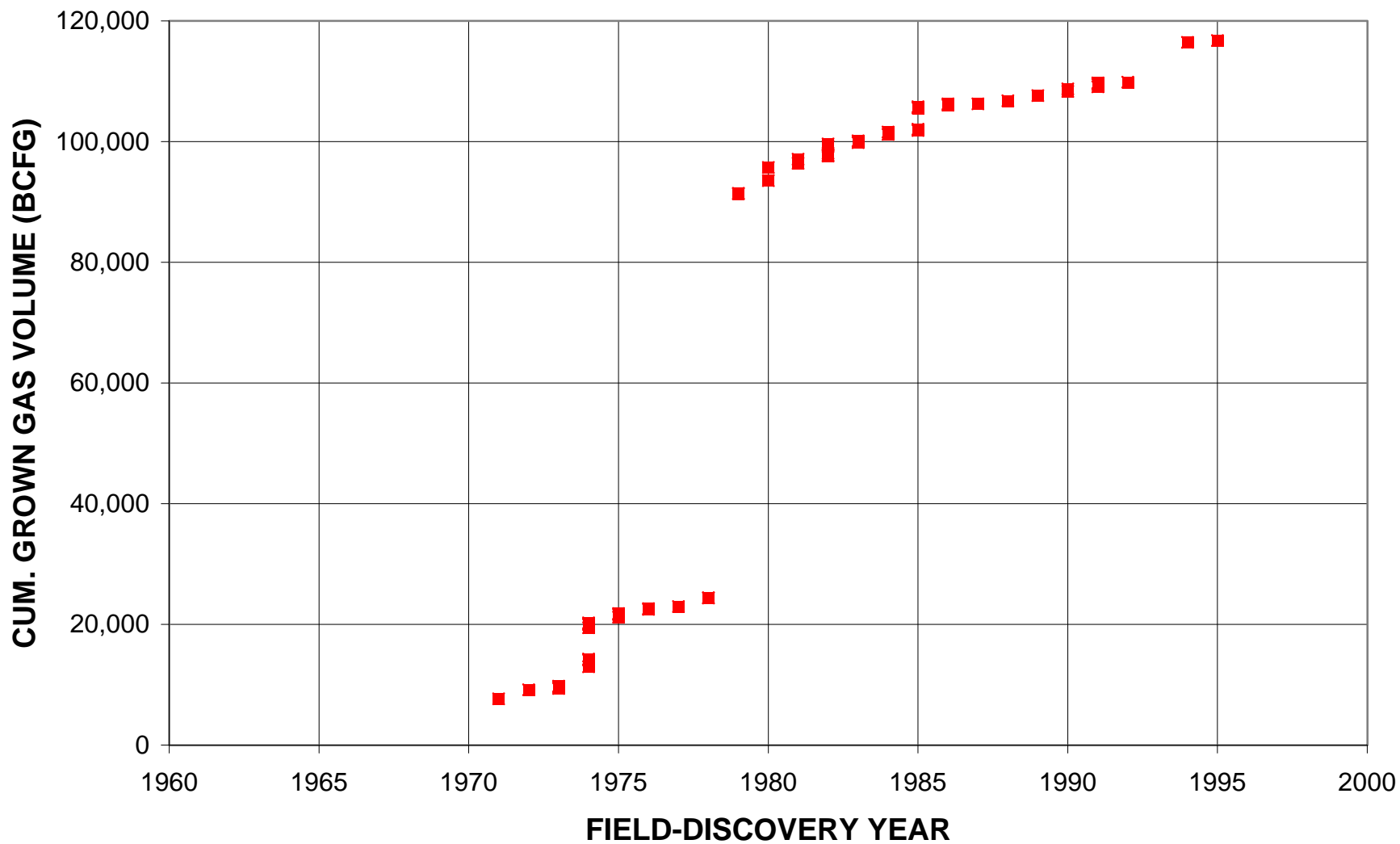




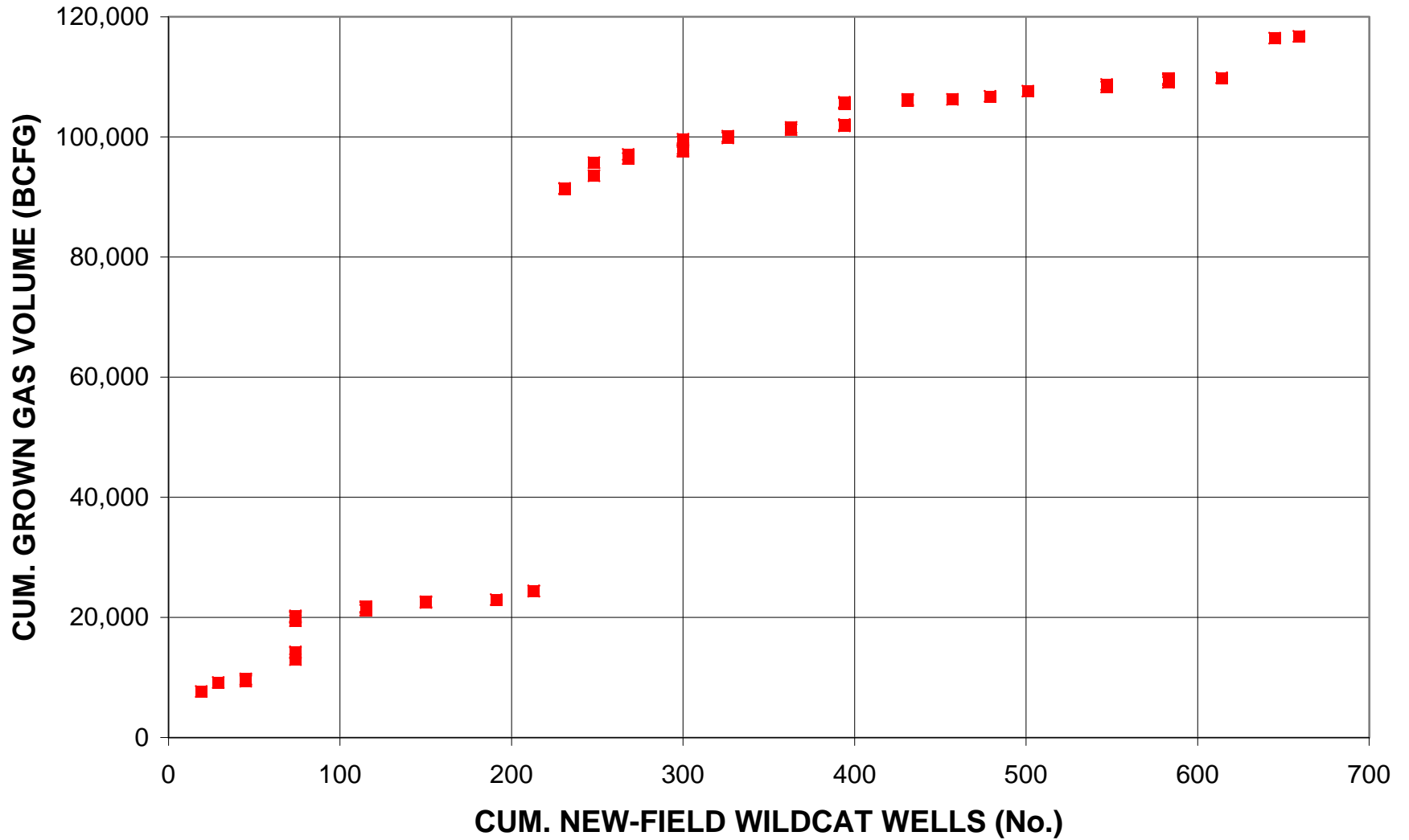
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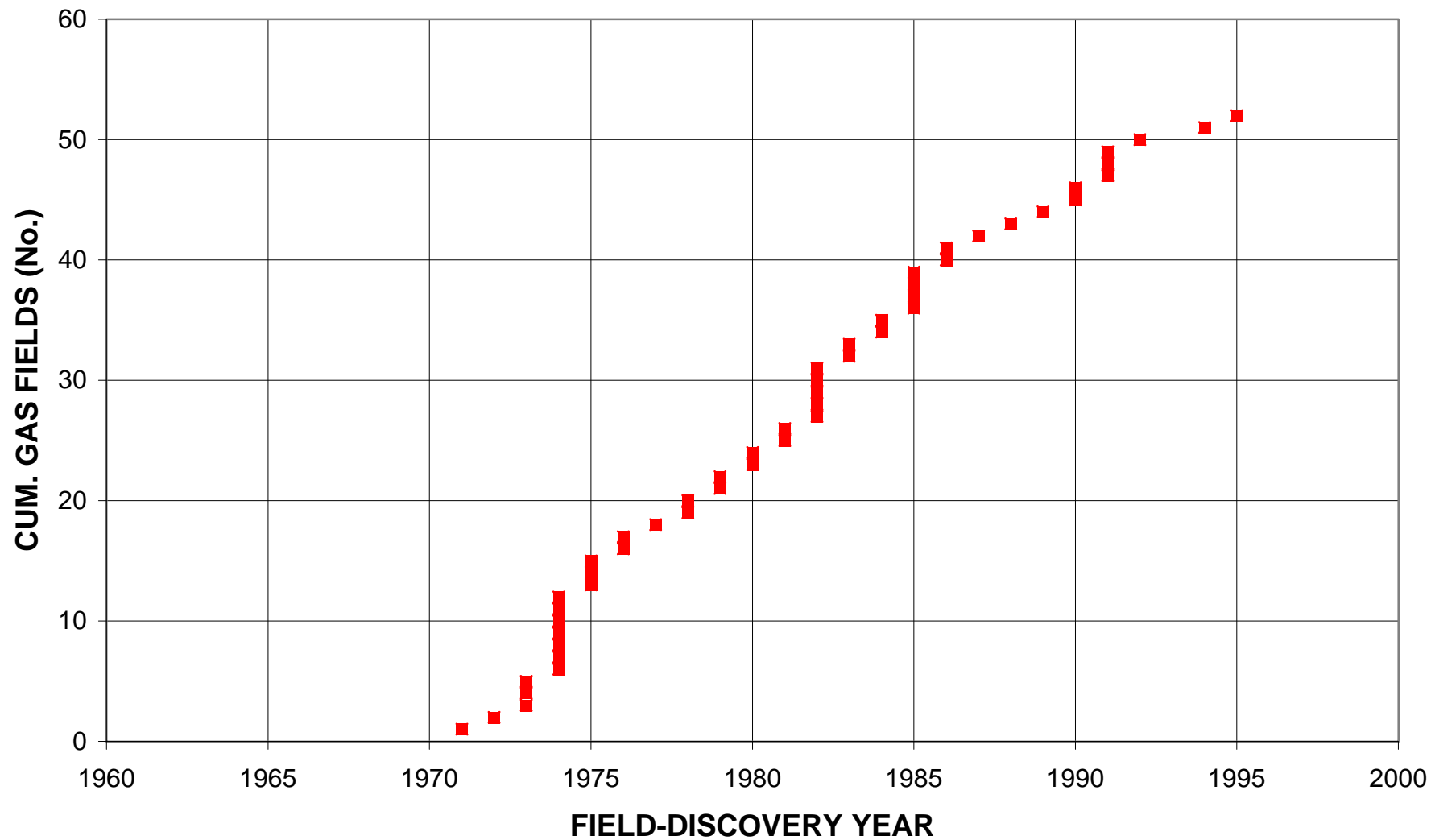
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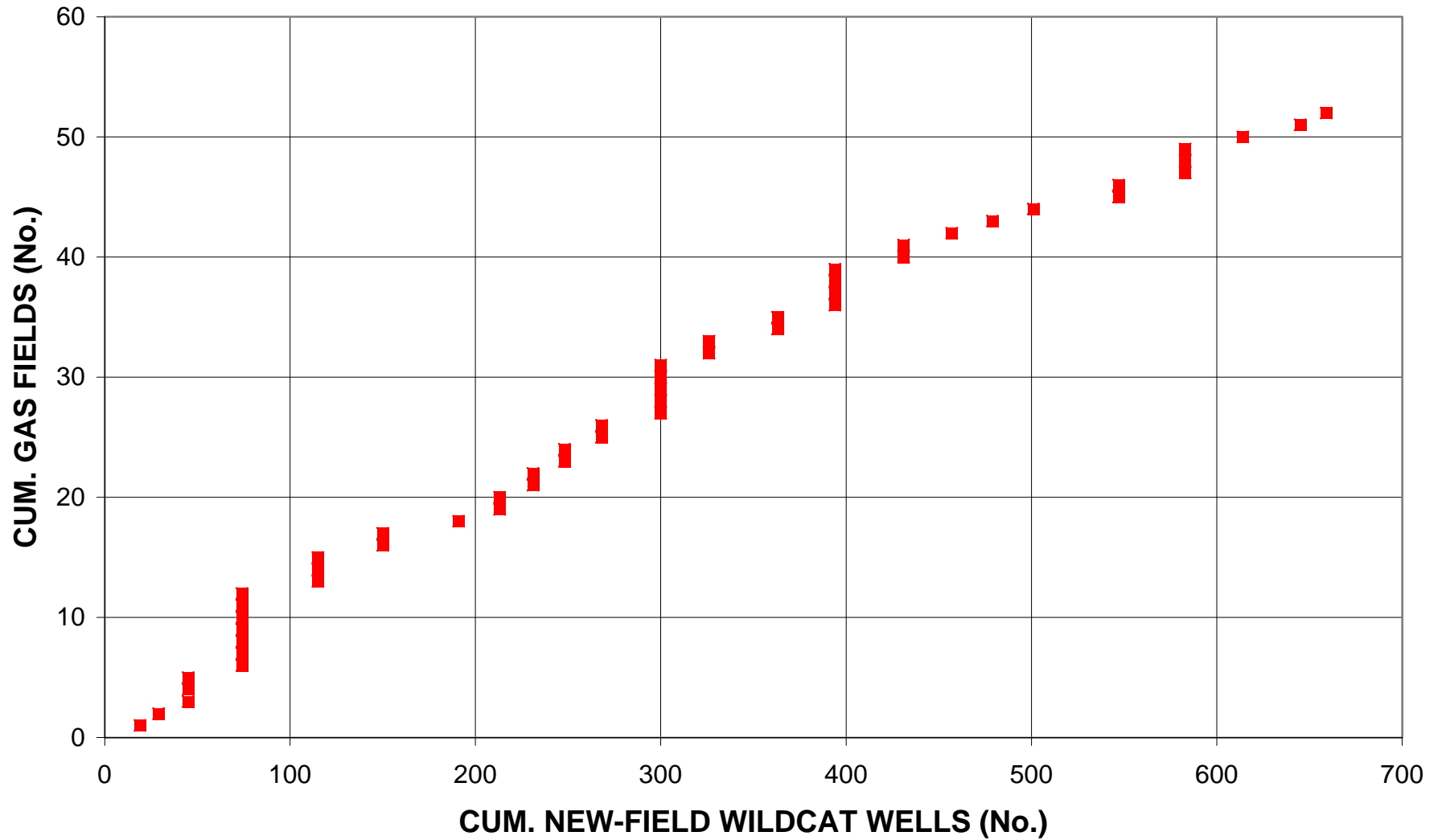
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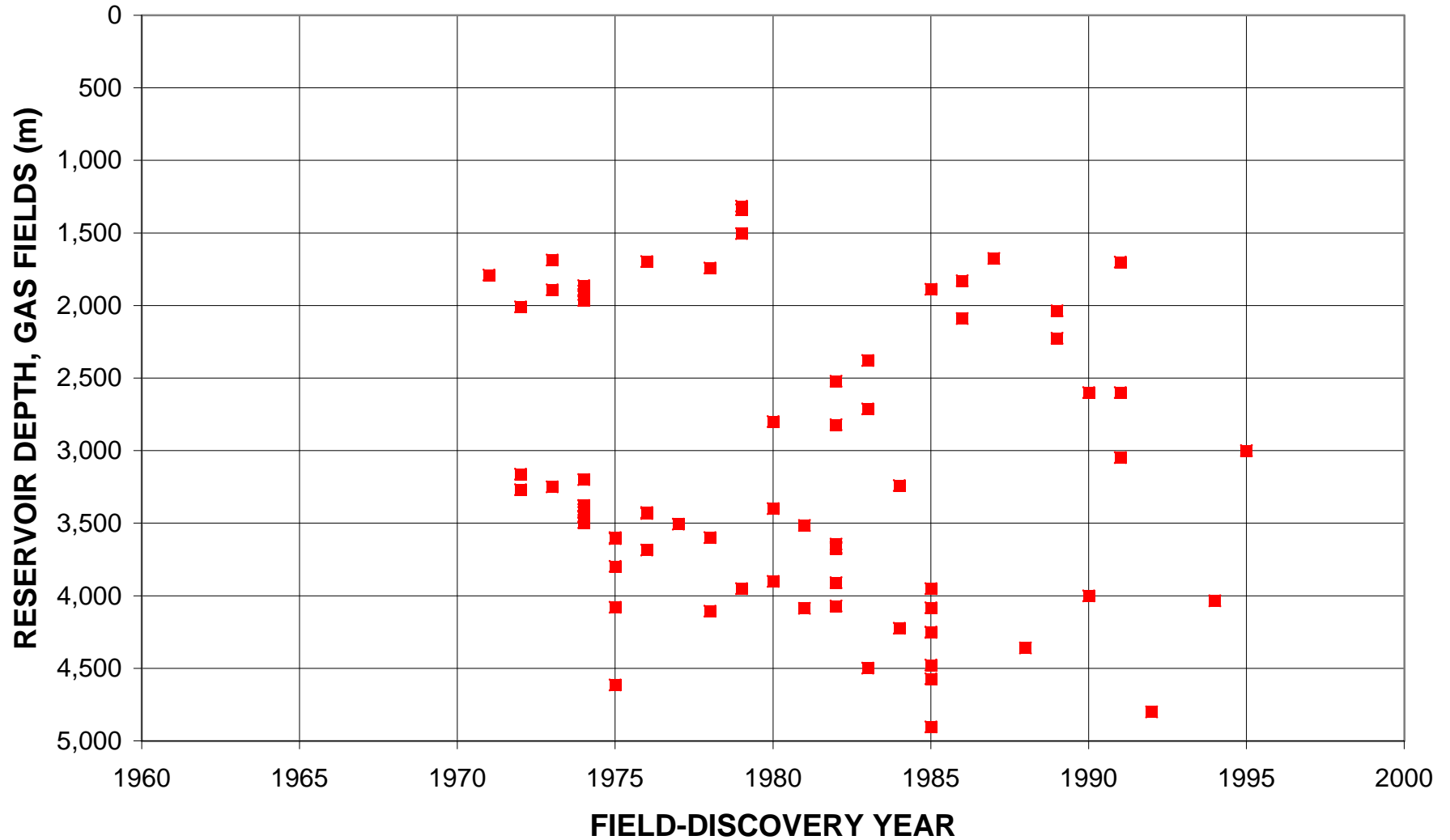
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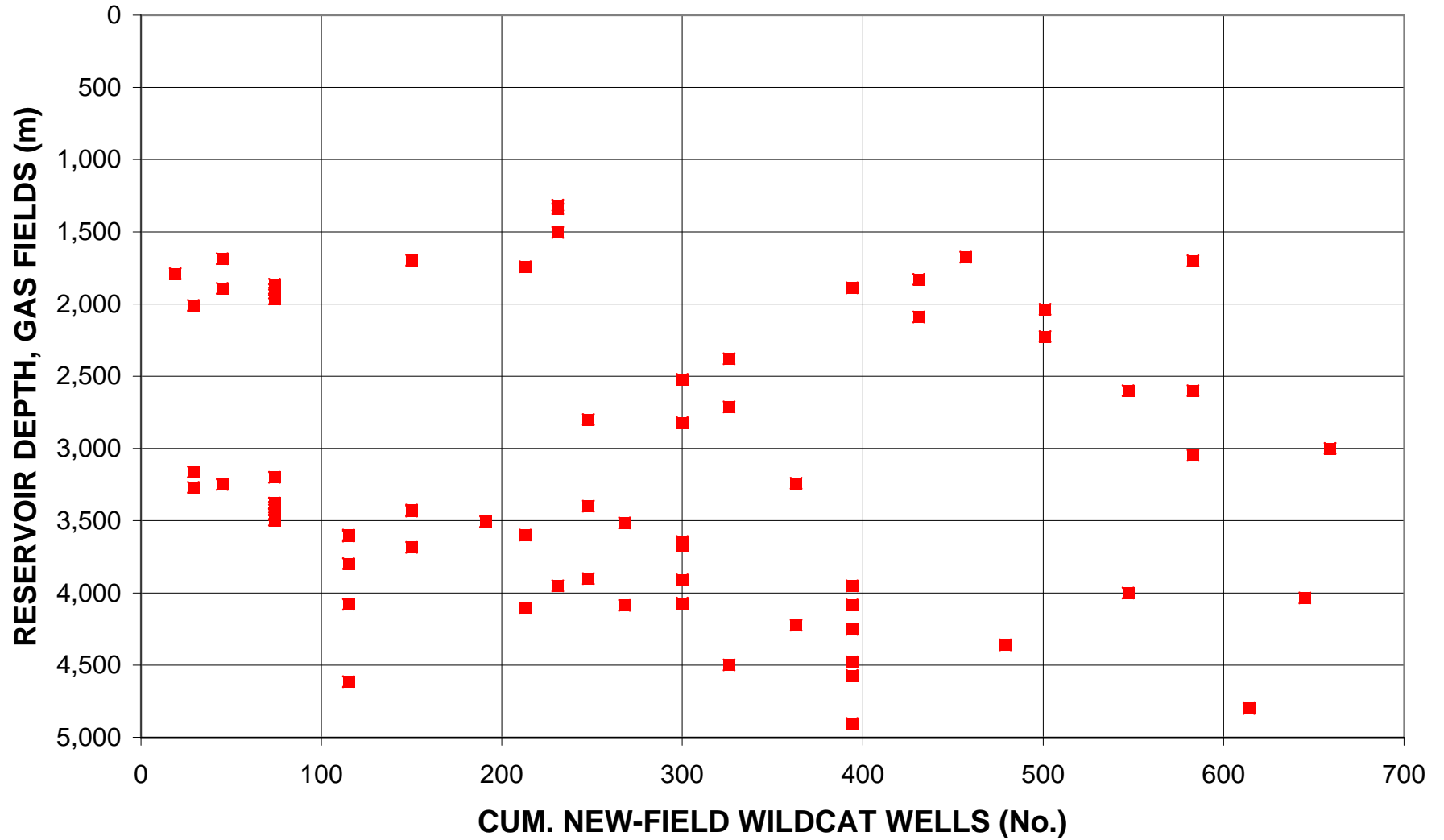
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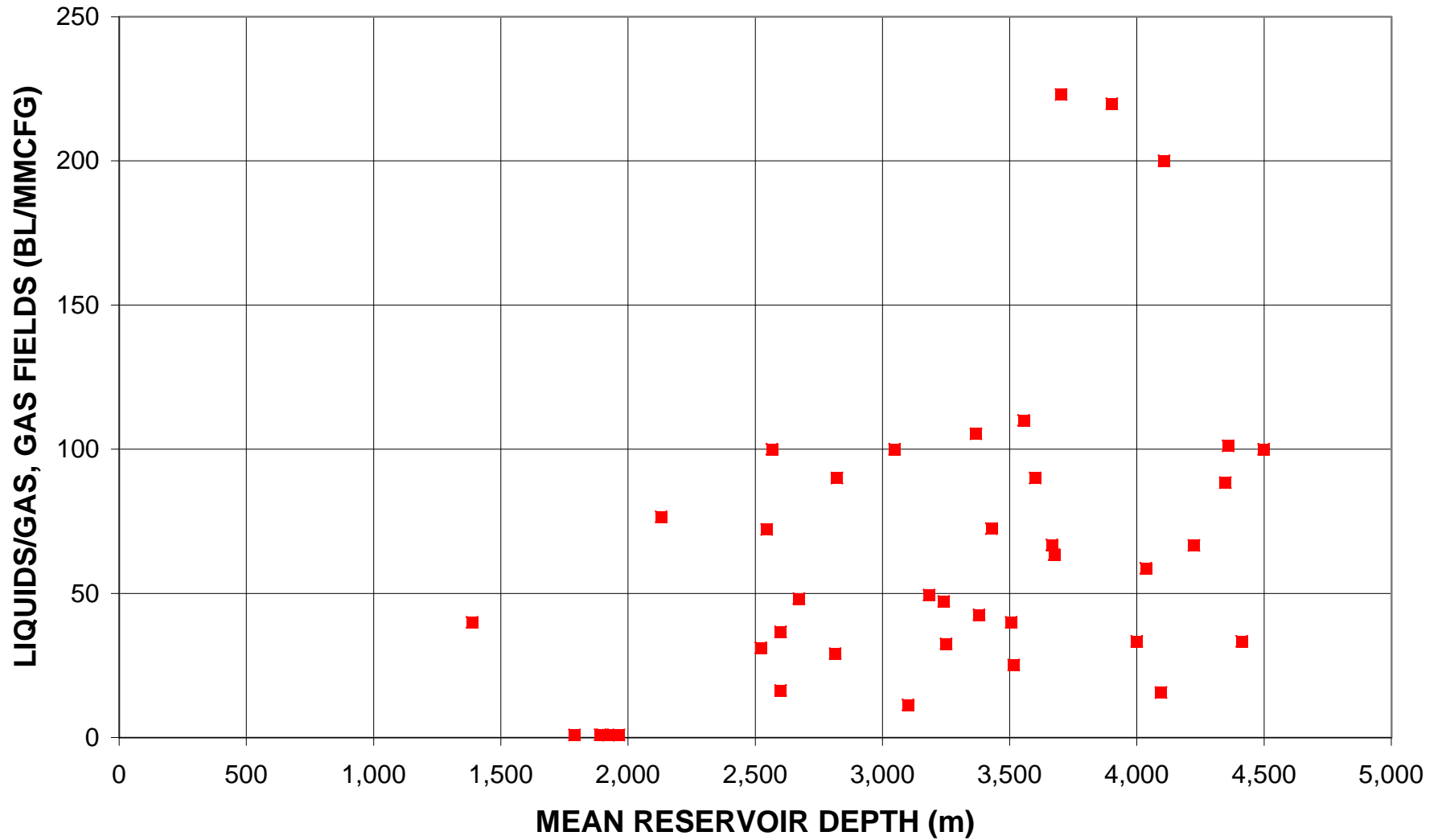
# Viking Graben, Assessment Unit 40250101



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# Viking Graben, Assessment Unit 40250101





## Viking Graben, Assessment Unit 40250101 Volumes of Discovered Petroleum

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. Fields without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one field is present. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Field Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Fields	153	24,930	31,451	1,673	154	34,712	44,828	2,180
Gas Fields	52	1,750	81,288	1,923	52	2,508	116,727	2,795
Fields <1 MMBOE	4	2	3	4	3	1	5	6
All Fields	209	26,681	112,742	3,600	209	37,221	161,560	4,980

## Viking Graben, Assessment Unit 40250101 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Known (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Known Sizes (MMBO)</u>					
	First third	1970-1977	51	14,475	284	68
	Second third	1987	51	8,623	169	25
	Third third	1995	51	1,832	36	20
	All Oil Fields		153	24,930	163	30
Gas Fields	<u>Known Sizes (BCFG)</u>					
	First third	1971-1976	17	19,365	1,139	370
	Second third	1984	18	54,956	3,053	317
	Third third	1995	17	6,967	410	150
	All Gas Fields		52	81,288	1,563	244

## Viking Graben, Assessment Unit 40250101 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Grown (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Grown Sizes (MMBO)</u>					
	First third	1970-1977	51	17,023	334	81
	Second third	1987	52	13,150	253	40
	Third third	1995	51	4,540	89	55
	All Oil Fields		154	34,712	225	57
Gas Fields	<u>Grown Sizes (BCFG)</u>					
	First third	1971-1976	17	22,609	1,330	429
	Second third	1984	18	78,973	4,387	455
	Third third	1995	17	15,144	891	270
	All Gas Fields		52	116,727	2,245	370