

Malaysia
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

Total: Assessed onshore portions of Malaysia

Oil Fields			22	69	146	75	53	173	400	193	3	10	25	12
Gas Fields							71	224	493	246	3	10	23	11
Total	1.00		22	69	146	75	124	397	893	439	6	20	48	22

Total: Assessed offshore portions of Malaysia

Oil Fields			869	2,742	5,781	2,967	2,670	8,816	20,434	9,834	99	340	842	388
Gas Fields							12,552	37,131	75,870	39,901	261	828	1,886	920
Total	1.00		869	2,742	5,781	2,967	15,222	45,947	96,304	49,735	360	1,168	2,728	1,307

Grand Total: Assessed portions of Malaysia

Oil Fields			891	2,811	5,927	3,042	2,723	8,989	20,834	10,027	102	350	867	399
Gas Fields							12,623	37,355	76,363	40,147	264	838	1,909	930
Total	1.00		891	2,811	5,927	3,042	15,346	46,344	97,197	50,174	366	1,188	2,776	1,329

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			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
3701 Baram Delta/Brunei-Sabah Basin Province														
370101 Brunei-Sabah Total Petroleum System														
37010101 Brunei-Sabah Deltaics Assessment Unit (2.25% of undiscovered oil fields and 2.25% of undiscovered gas fields allocated to ONSHORE Malaysia)														
Oil Fields	1	1.00	15	45	91	48	40	122	271	135	2	7	17	8
Gas Fields	6						64	205	452	225	3	9	21	10
Total			1.00	15	45	91	48	104	327	723	359	5	16	38
37010101 Brunei-Sabah Deltaics Assessment Unit (42.75% of undiscovered oil fields and 42.75% of undiscovered gas fields allocated to OFFSHORE Malaysia)														
Oil Fields	1	1.00	291	854	1,724	914	755	2,322	5,154	2,560	42	136	327	154
Gas Fields	6						1,223	3,894	8,591	4,270	49	166	400	188
Total			1.00	291	854	1,724	914	1,978	6,216	13,744	6,830	91	302	726
37010102 Brunei-Sabah Turbidites Assessment Unit (50% of undiscovered oil fields and 50% of undiscovered gas fields allocated to OFFSHORE Malaysia)														
Oil Fields	5	1.00	191	593	1,170	626	492	1,615	3,500	1,754	28	94	223	105
Gas Fields	30						446	1,695	3,892	1,870	18	73	179	82
Total			1.00	191	593	1,170	626	938	3,310	7,392	3,625	46	167	402
3702 Greater Sarawak Basin Province														
370201 Sarawak Basin Total Petroleum System														
37020101 Central Luconia Assessment Unit (0% of undiscovered oil fields and 100% of undiscovered gas fields allocated to OFFSHORE Malaysia)														
Oil Fields	5	1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	30						5,273	14,155	27,624	15,067	84	235	500	256
Total			1.00	0	0	0	0	5,273	14,155	27,624	15,067	84	235	500

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			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
37020102 Balingian Assessment Unit (5% of undiscovered oil fields and 2% of undiscovered gas fields allocated to ONSHORE Malaysia)														
Oil Fields	1	1.00	6	24	55	26	13	51	128	58	1	3	8	3
Gas Fields	6						6	19	41	21	0	1	2	1
Total		1.00	6	24	55	26	20	70	170	79	1	4	10	4
37020102 Balingian Assessment Unit (95% of undiscovered oil fields and 98% of undiscovered gas fields allocated to OFFSHORE Malaysia)														
Oil Fields	1	1.00	123	452	1,048	503	254	962	2,439	1,105	14	56	154	66
Gas Fields	6						314	947	2,020	1,033	13	41	94	45
Total		1.00	123	452	1,048	503	568	1,909	4,460	2,138	27	97	248	112
3703 Malay Basin Province														
370301 Oligocene-Miocene Lacustrine Total Petroleum System														
37030101 South Malay Lacustrine Assessment Unit (82% of undiscovered oil fields and 82% of undiscovered gas fields allocated to OFFSHORE Malaysia)														
Oil Fields	5	1.00	229	745	1,660	822	1,020	3,476	8,451	3,945	13	47	124	55
Gas Fields	30						4,233	13,098	26,686	14,042	79	254	572	281
Total		1.00	229	745	1,660	822	5,253	16,574	35,137	17,986	92	302	696	336
370302 Miocene Coaly Strata Total Petroleum System														
37030201 South Malay Coaly Assessment Unit (94% of undiscovered oil fields and 94% of undiscovered gas fields allocated to OFFSHORE Malaysia)														
Oil Fields	5	1.00	32	92	166	95	144	428	865	457	2	6	13	6
Gas Fields	30						839	2,836	6,124	3,085	16	55	130	62
Total		1.00	32	92	166	95	983	3,265	6,989	3,542	17	61	143	68

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3822 North Sumatra Basin Province

382201 Bampo-Cenozoic Total Petroleum System

38220101 North Sumatra Assessment Unit (6% of undiscovered oil fields and 6% of undiscovered gas fields allocated to OFFSHORE Malaysia)

Oil Fields	1		3	6	12	7	5	12	26	13	0	1	2	1
Gas Fields	6	1.00					225	506	932	534	2	5	11	6
Total		1.00	3	6	12	7	230	518	958	547	2	6	13	6