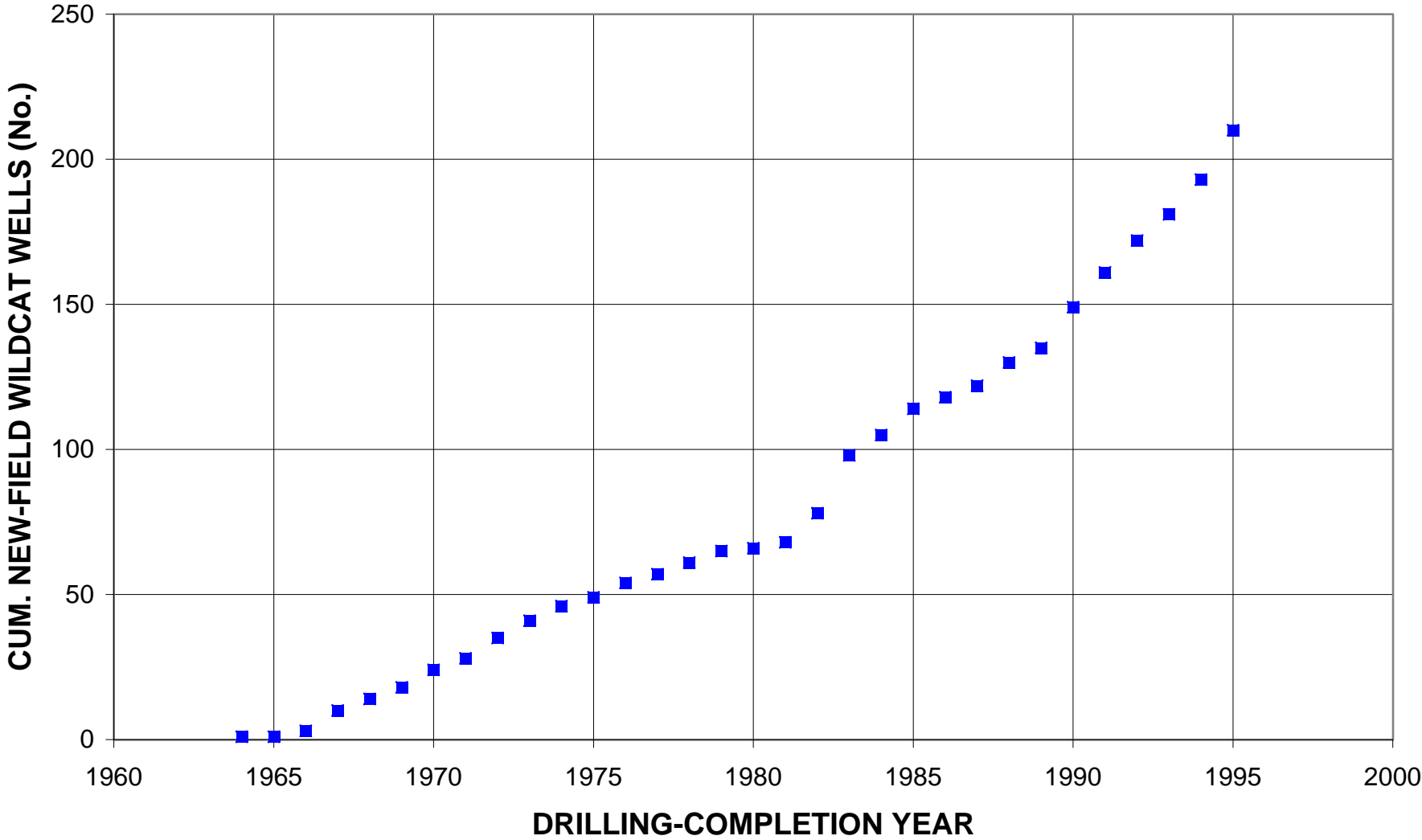
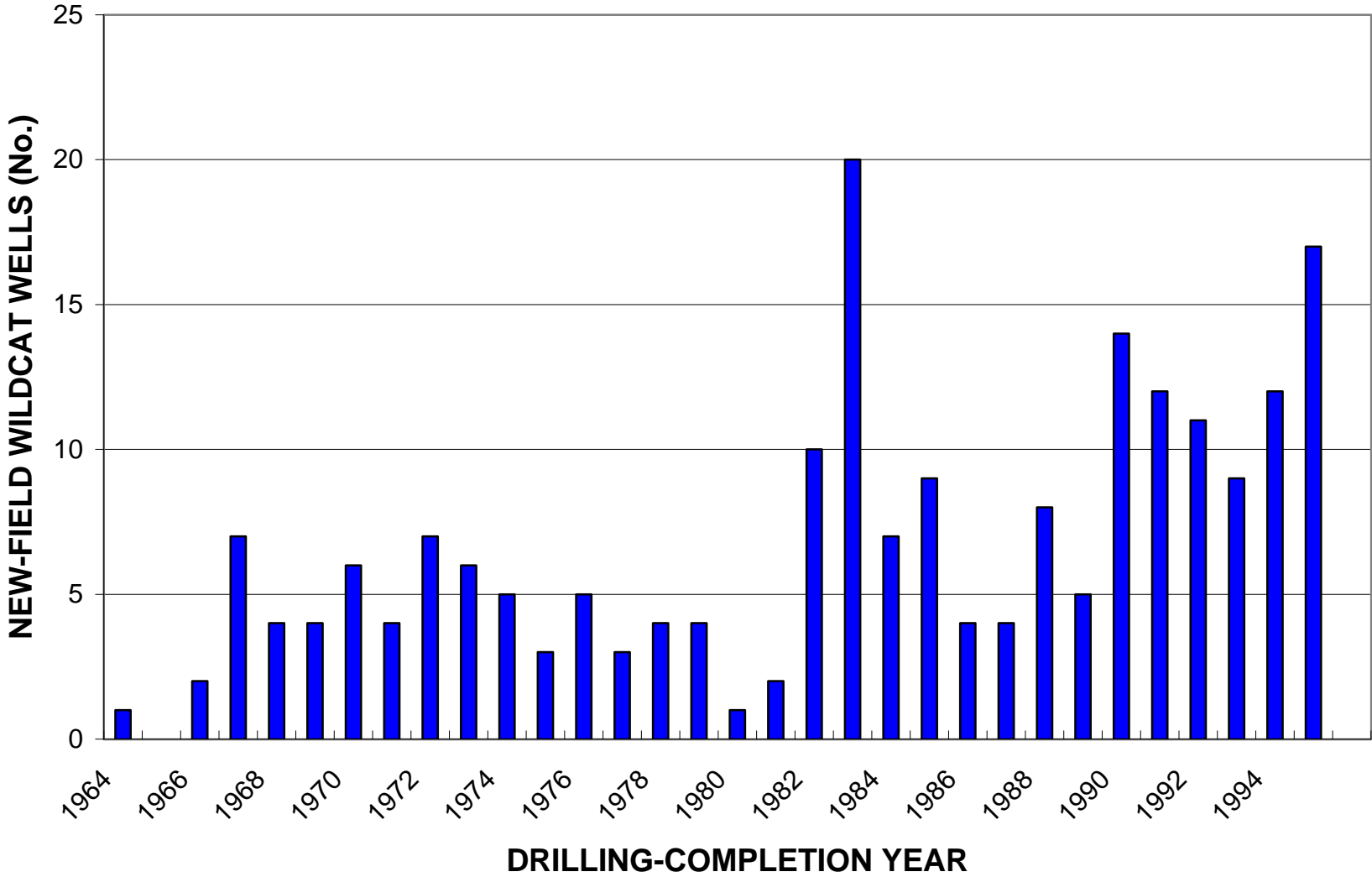


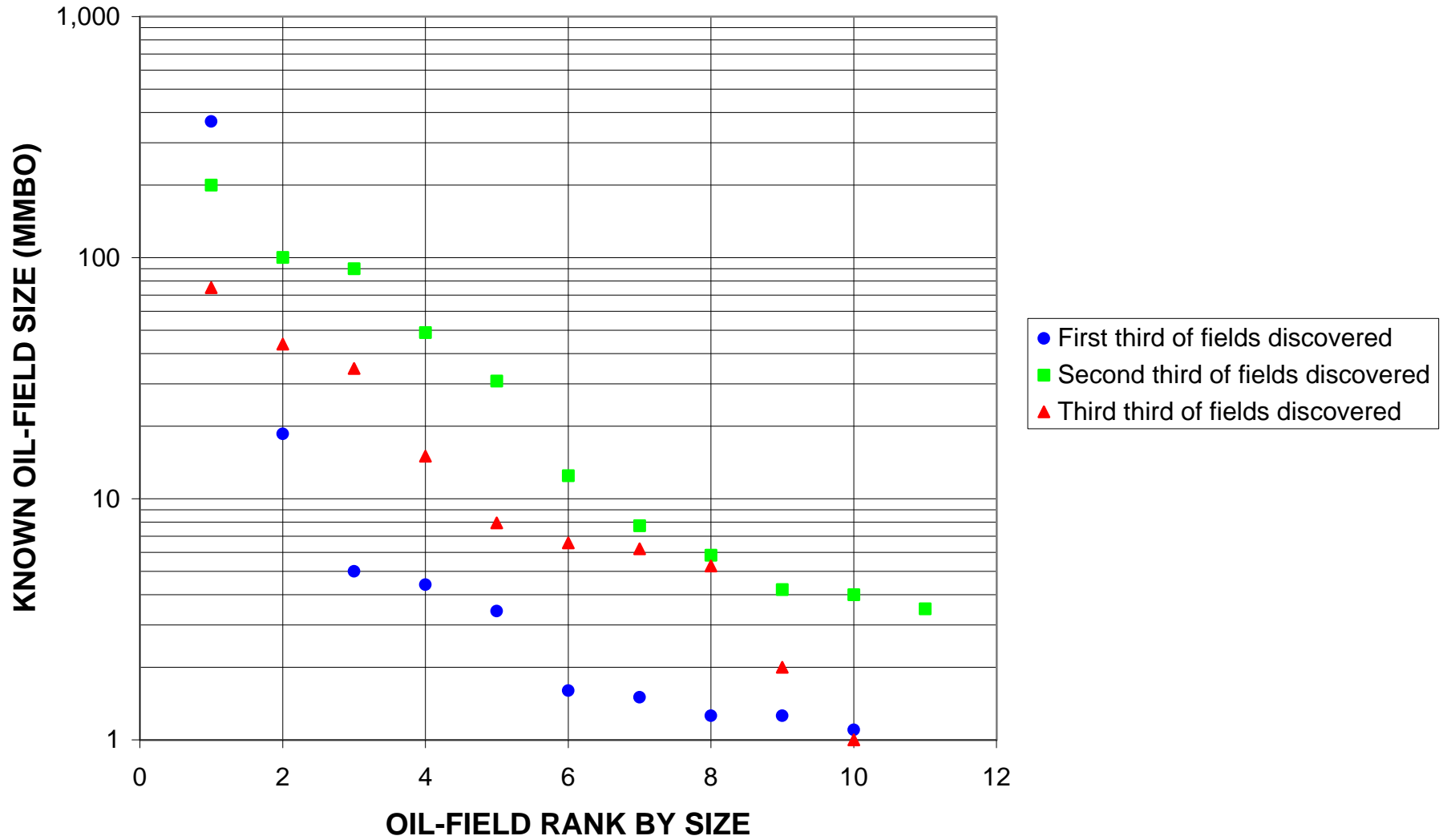
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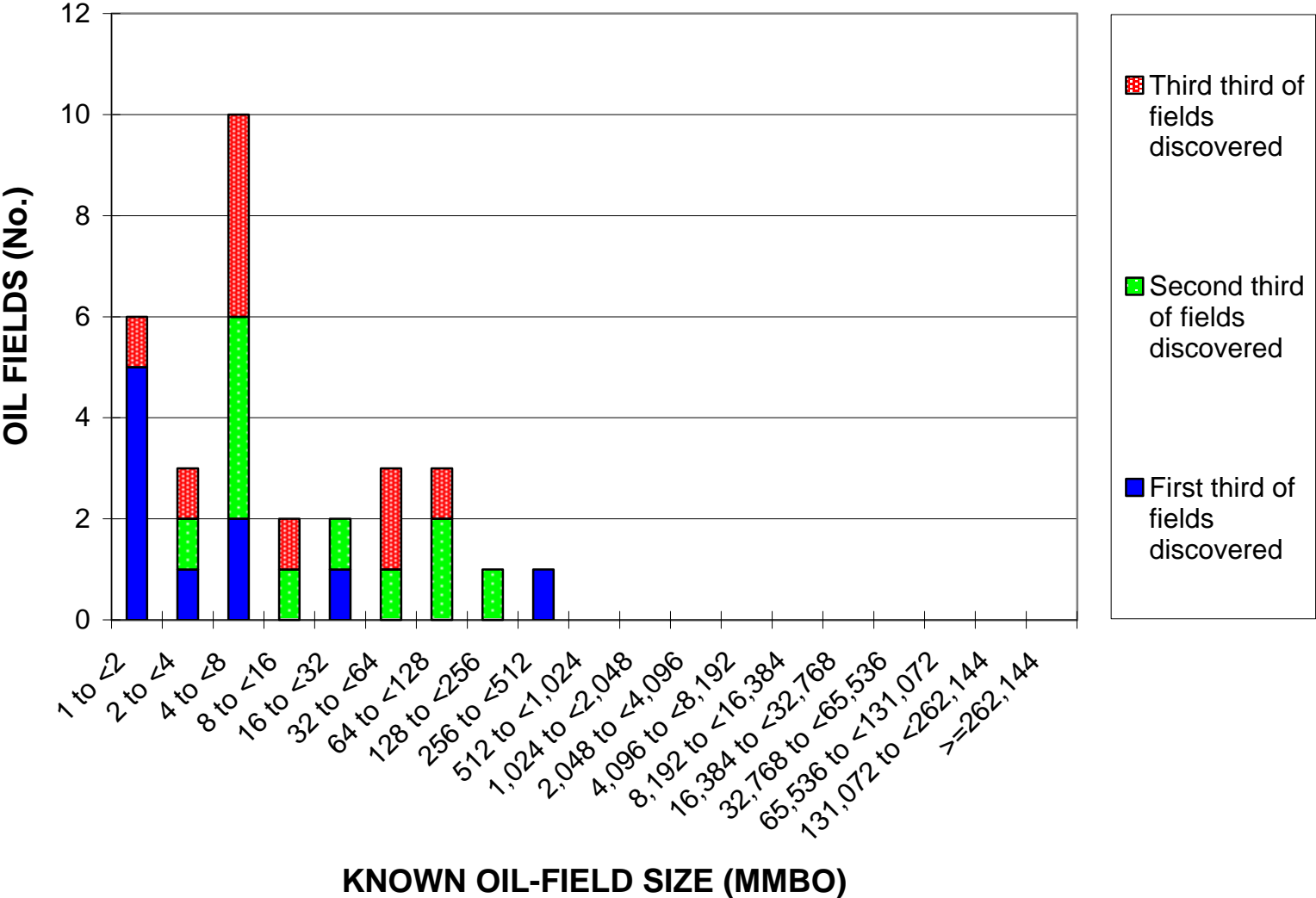
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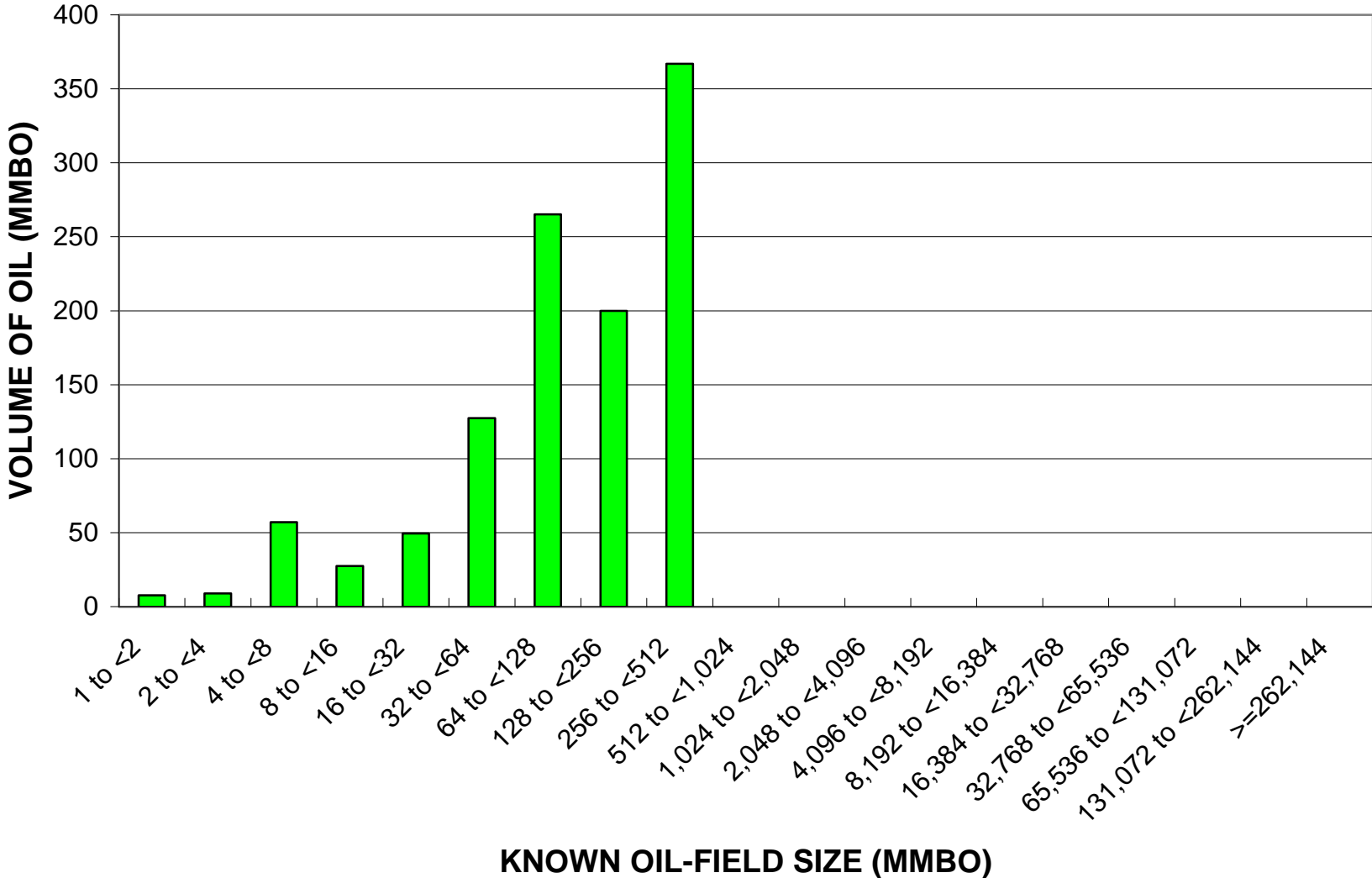
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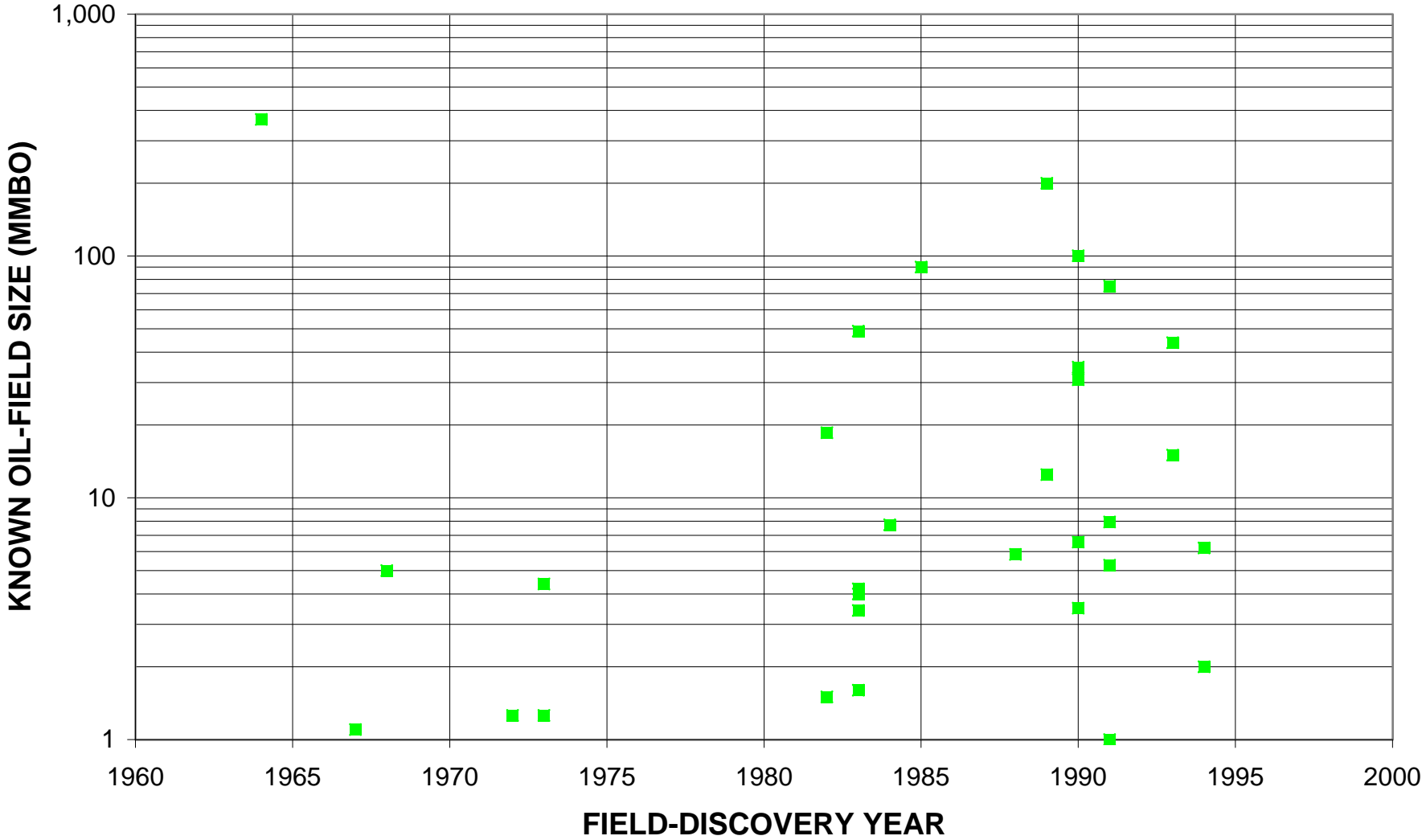
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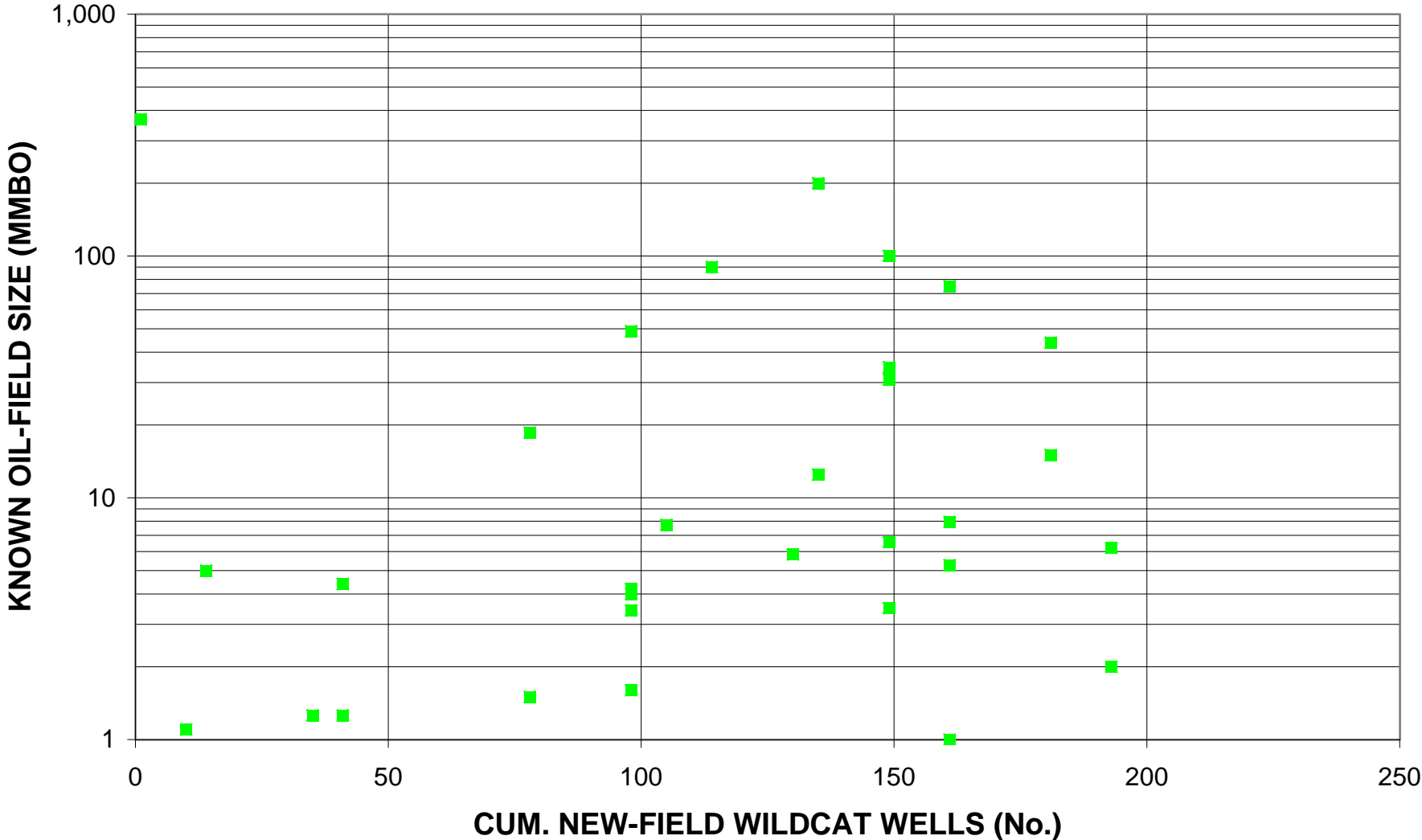
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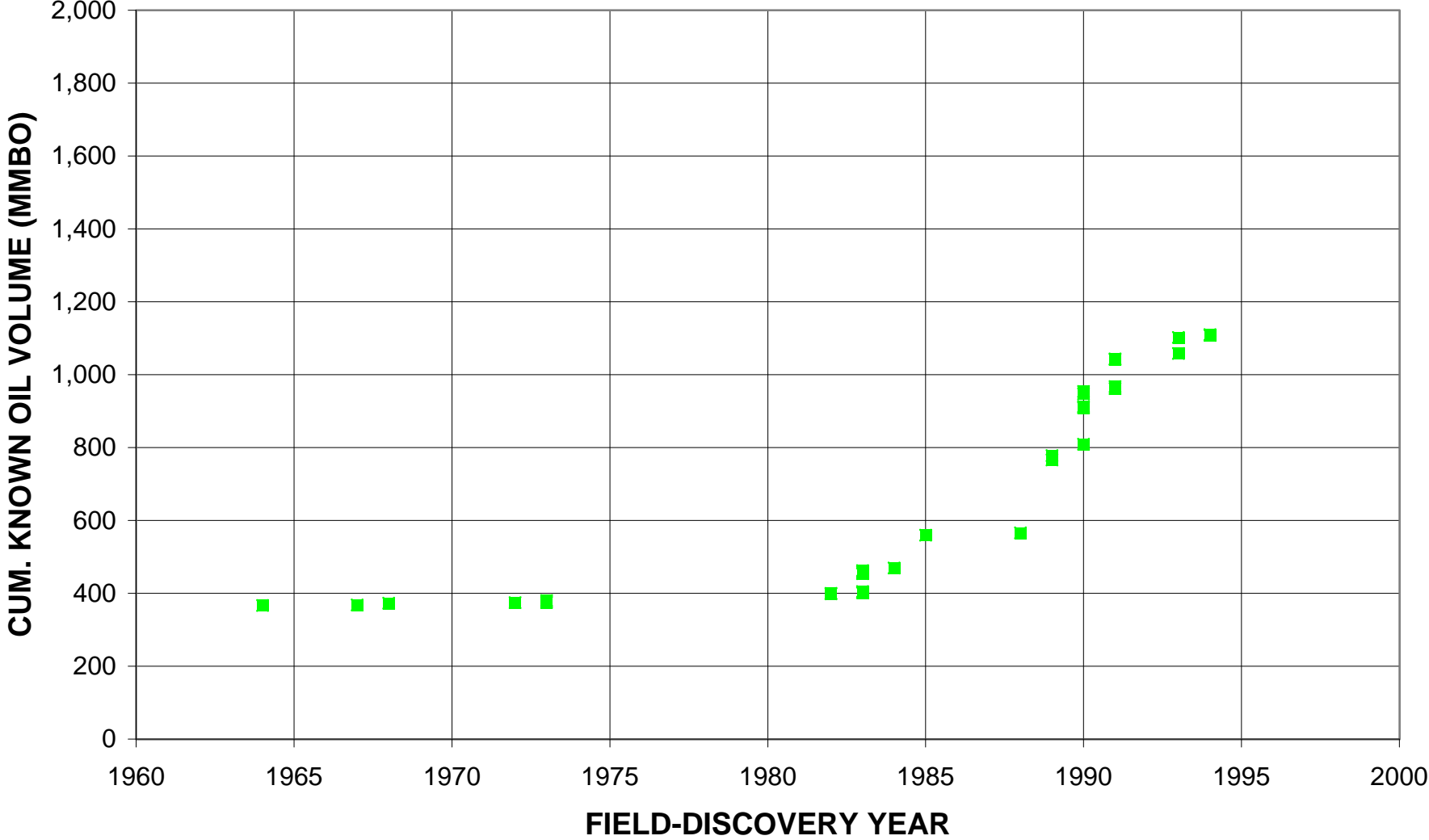
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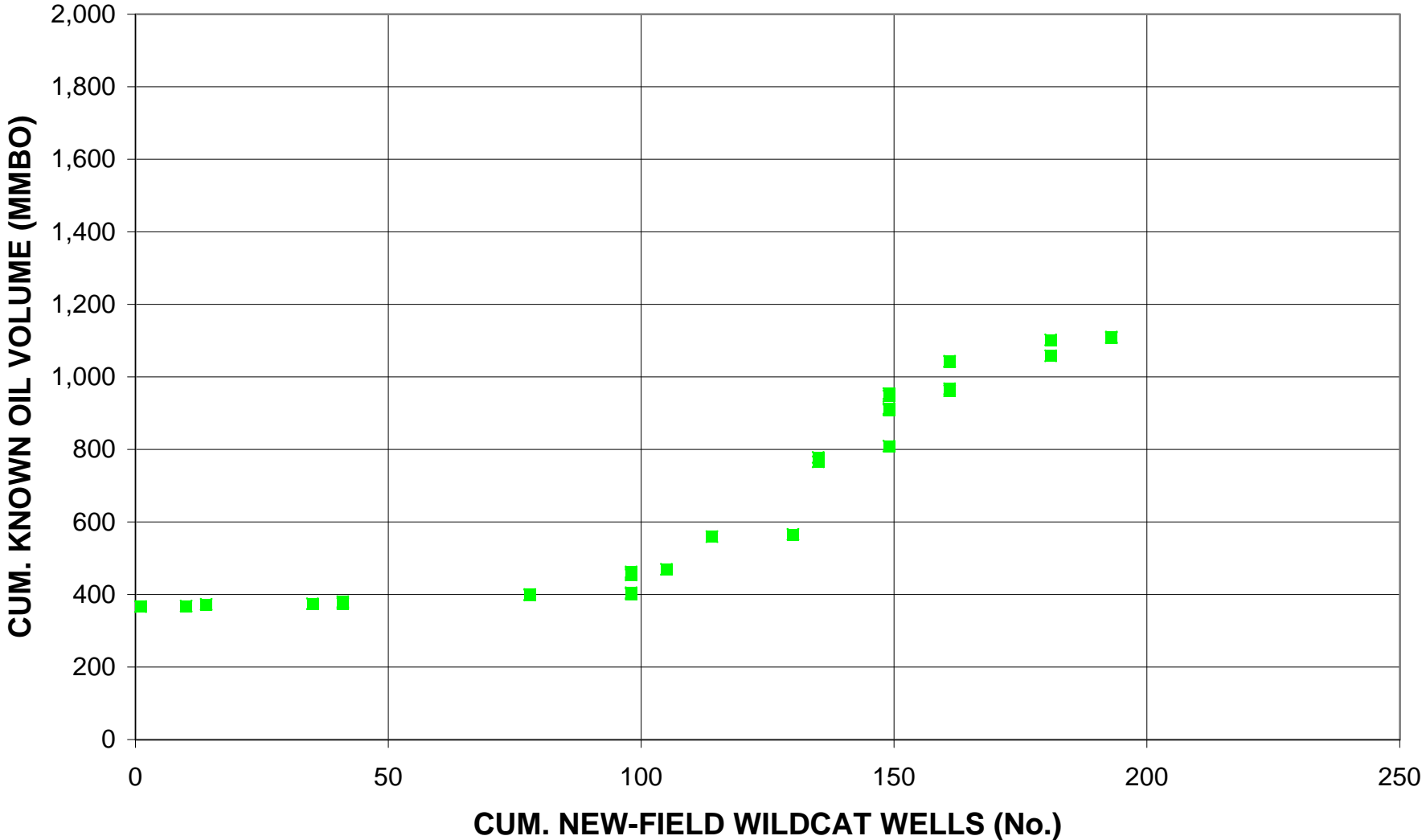
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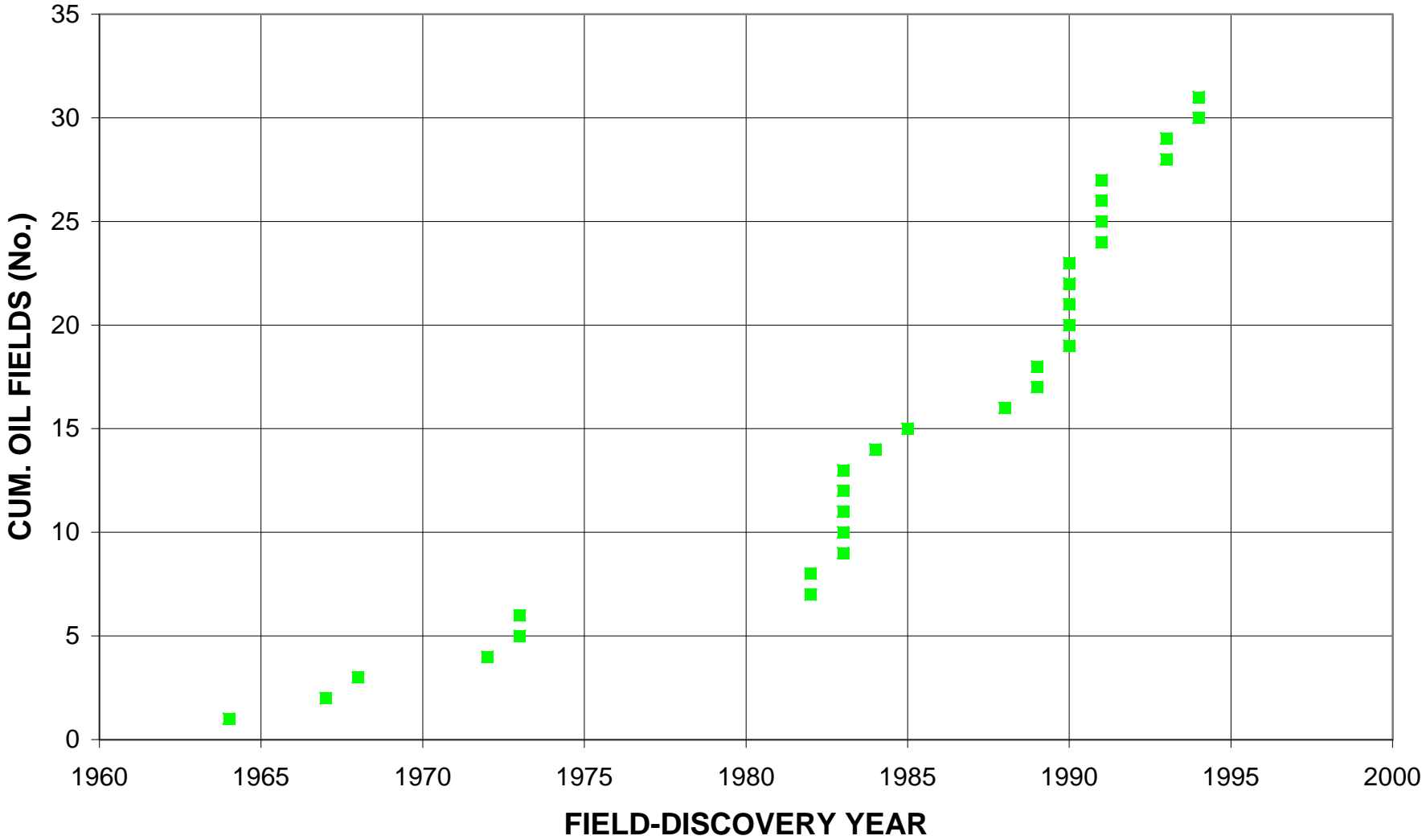
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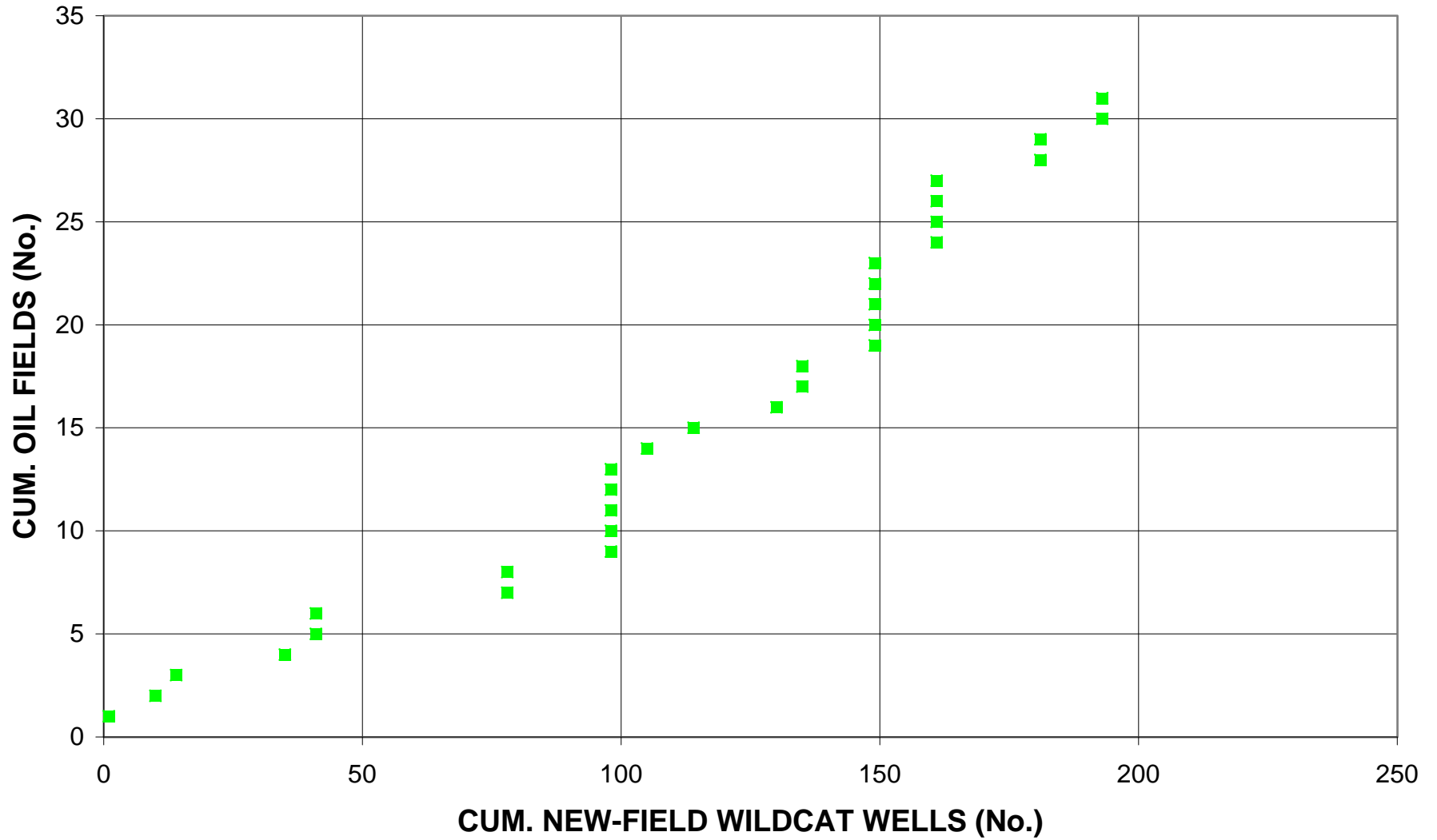
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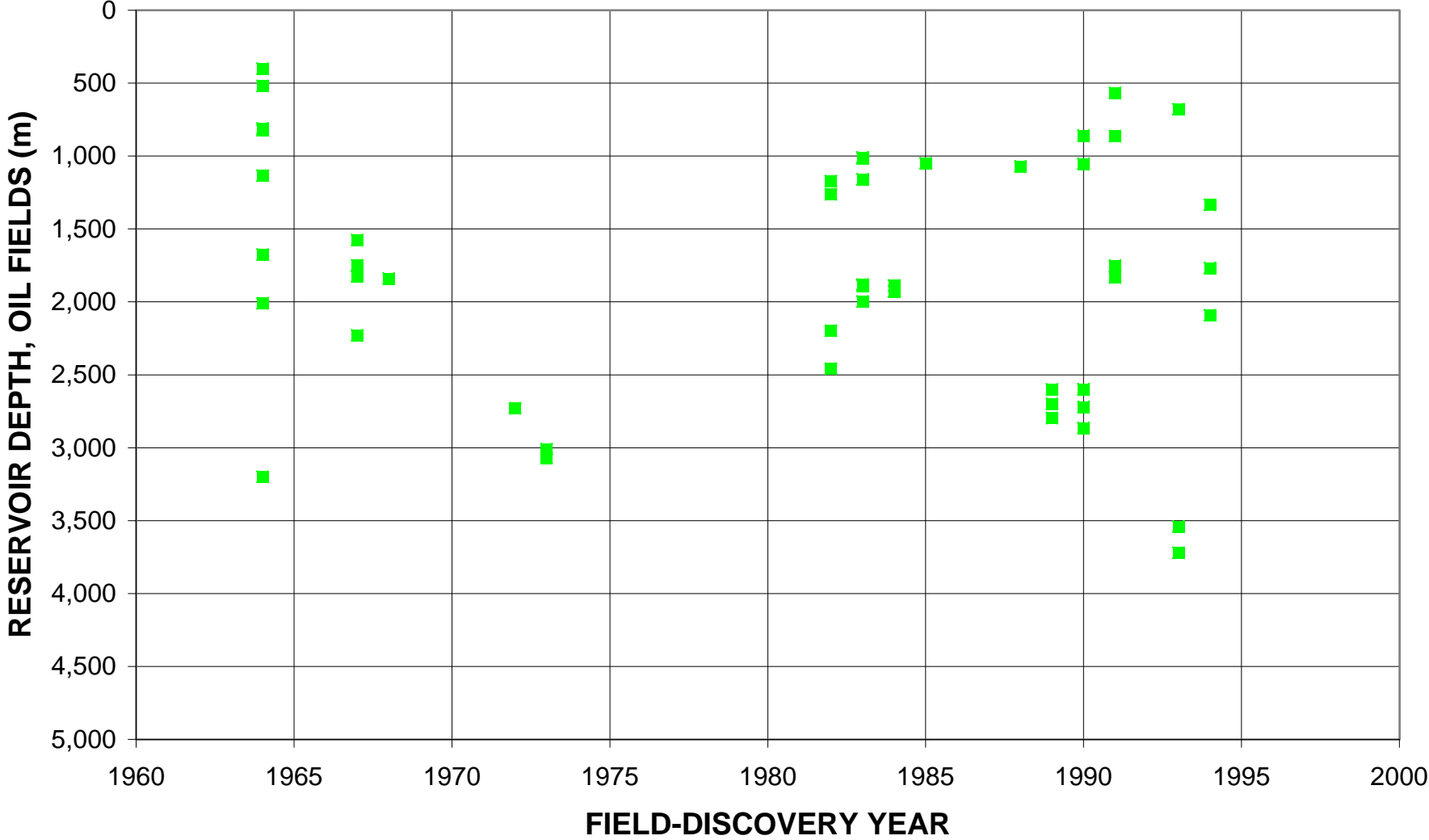
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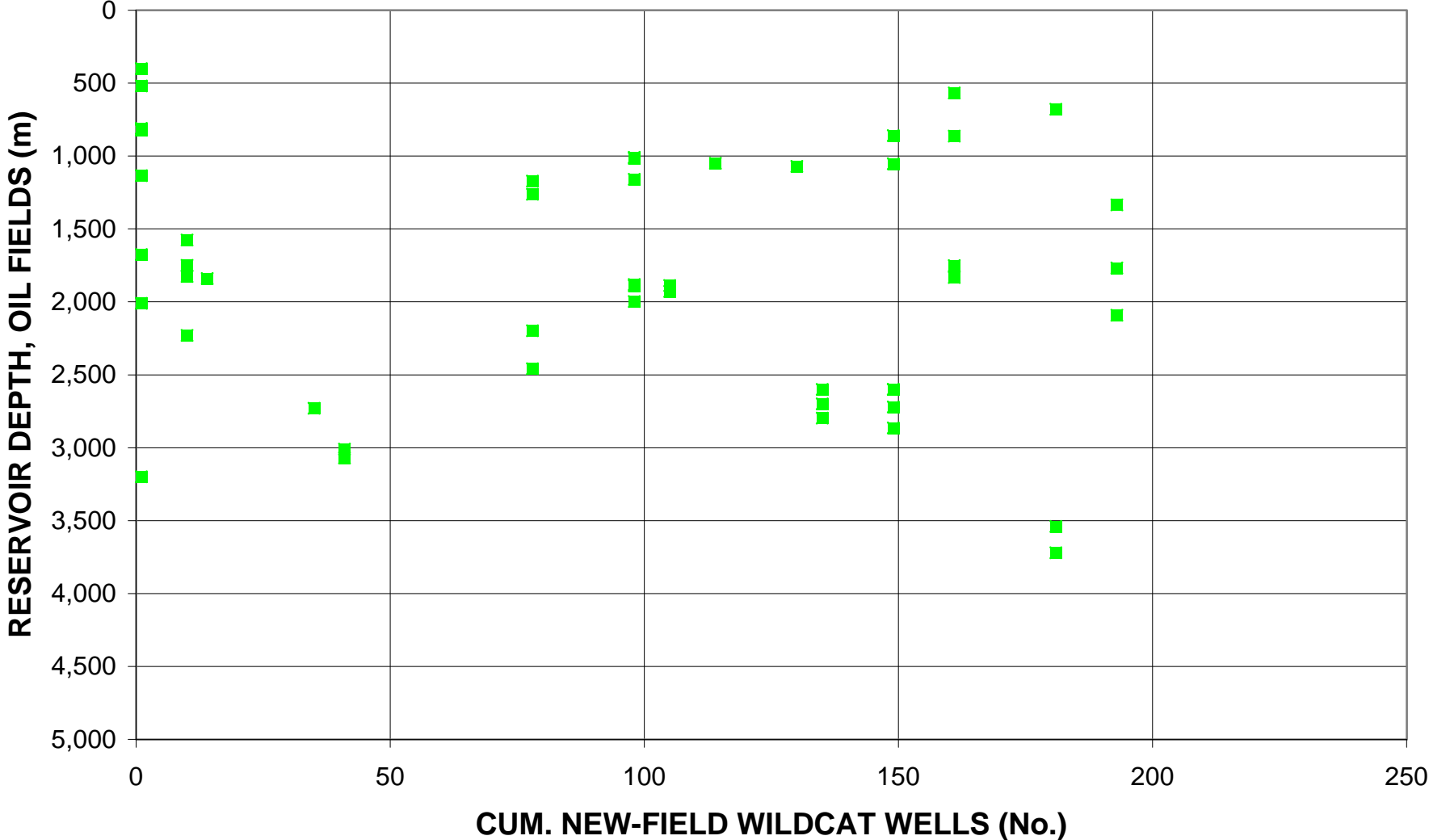
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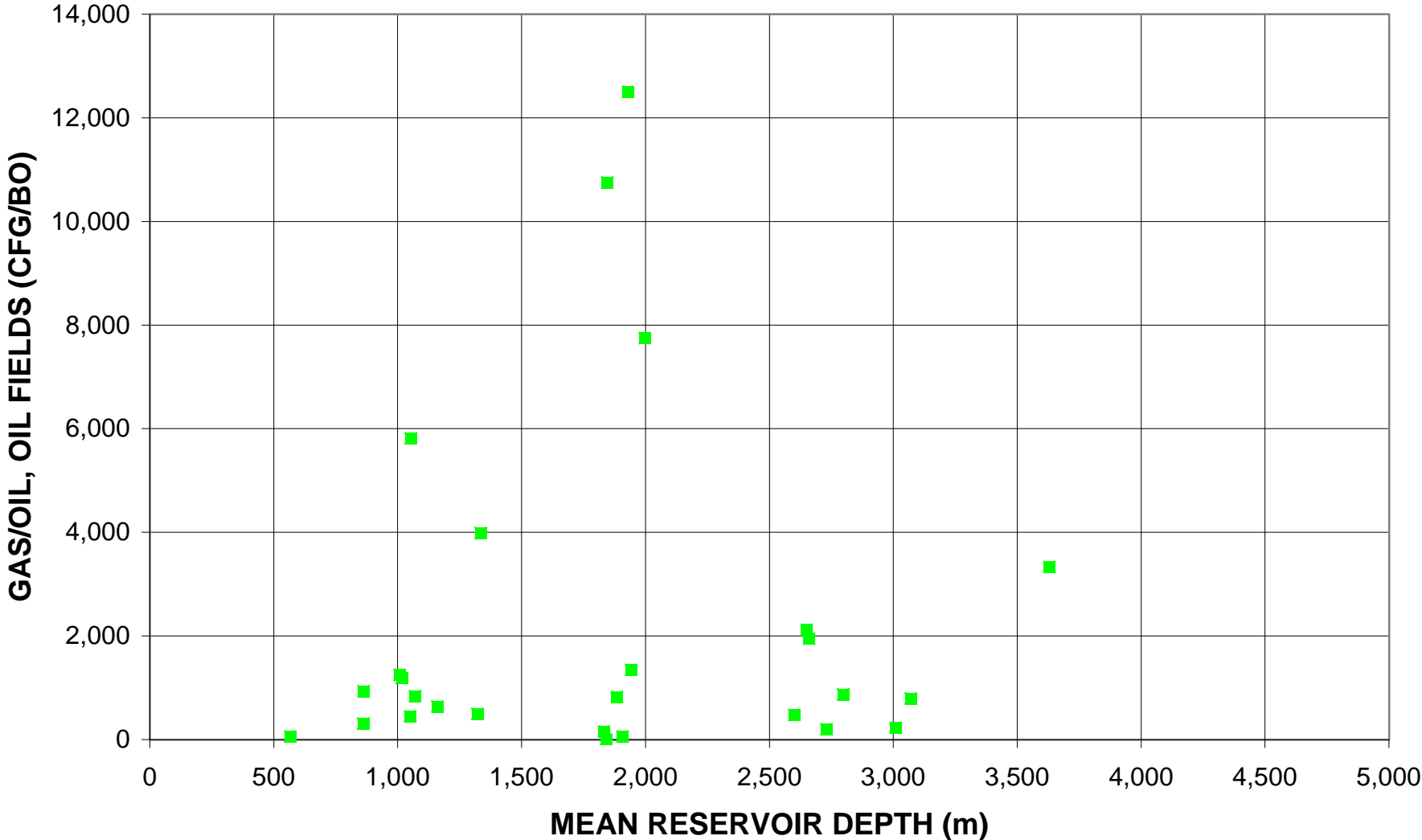
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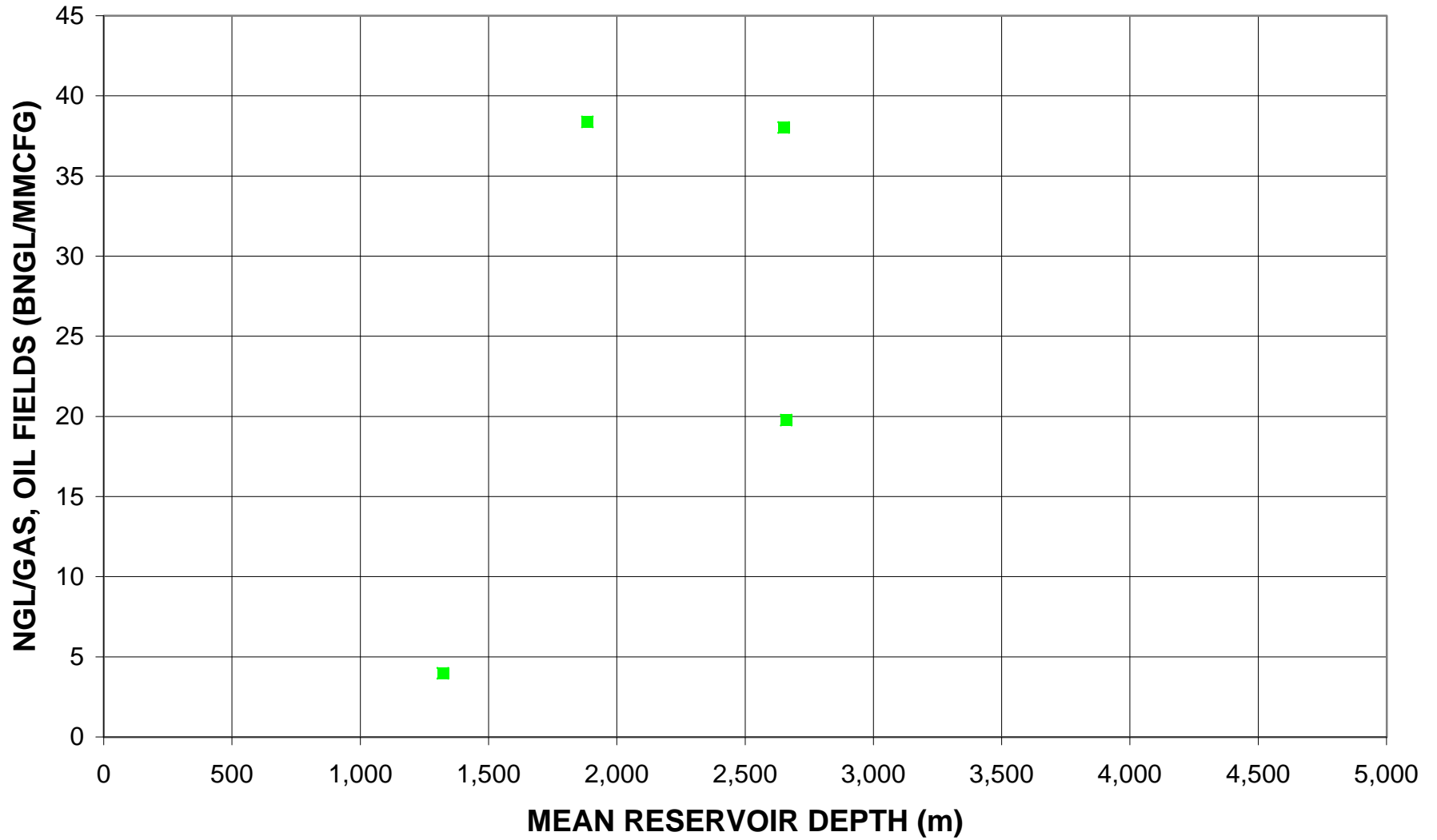
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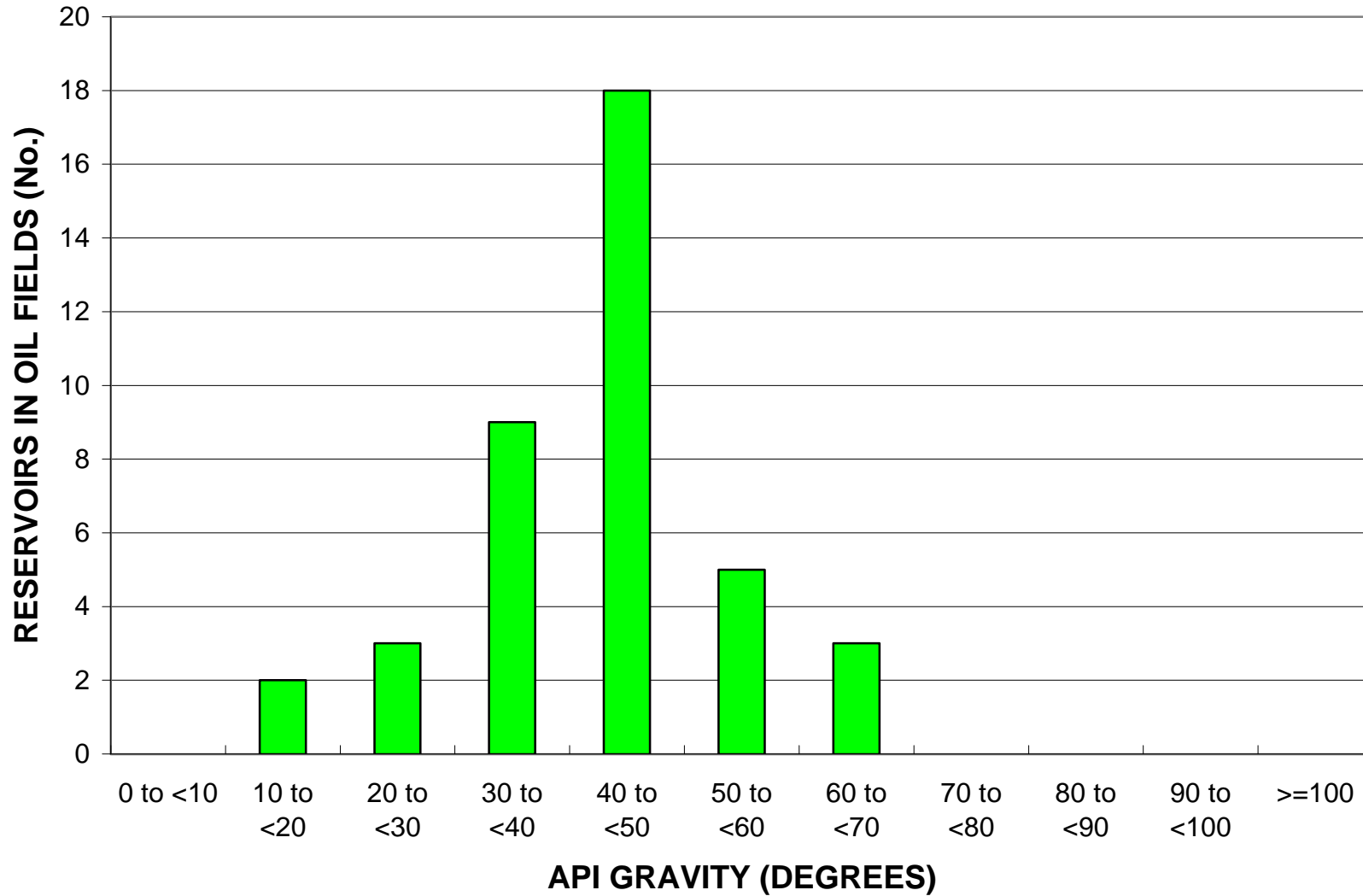
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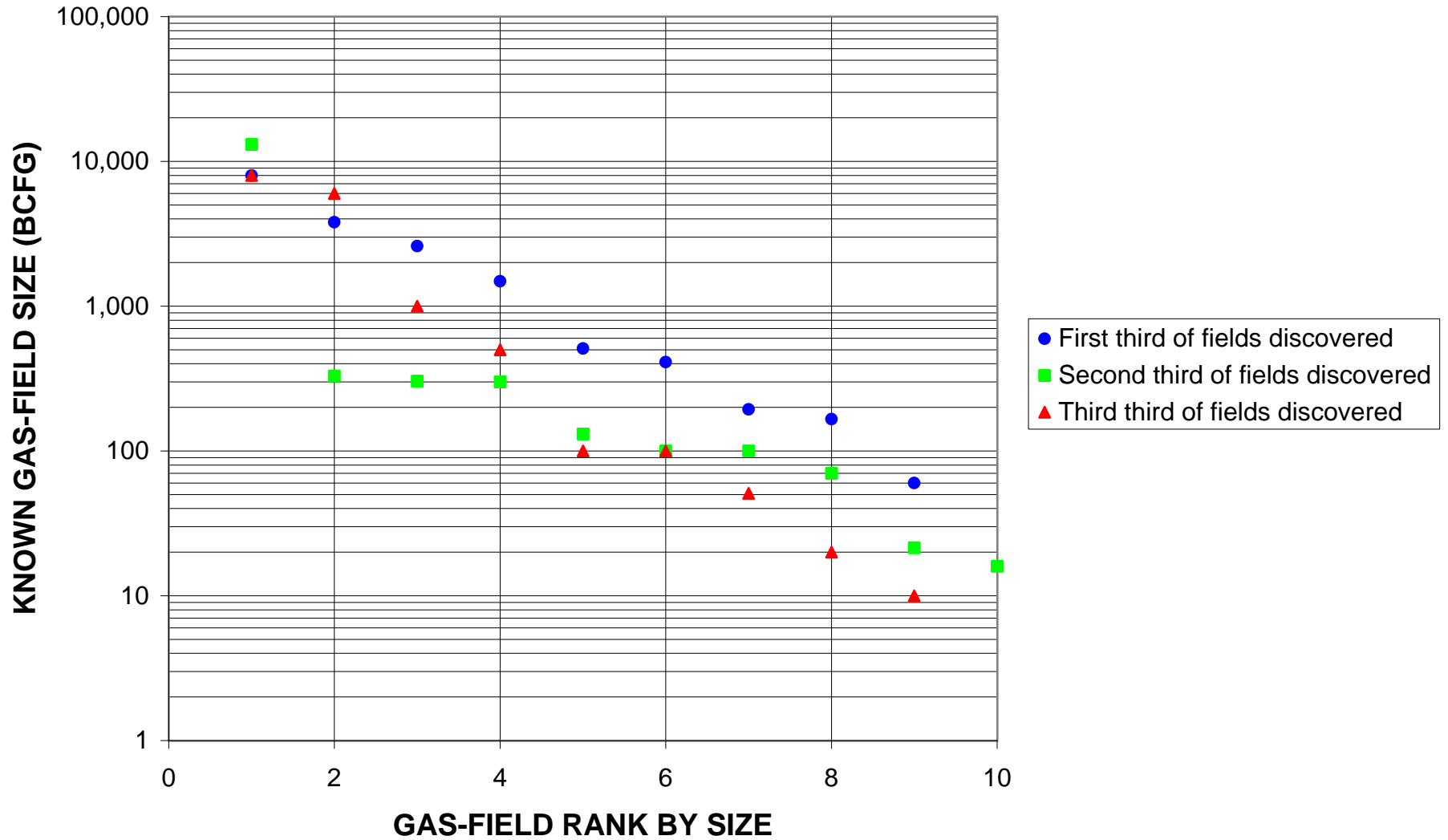
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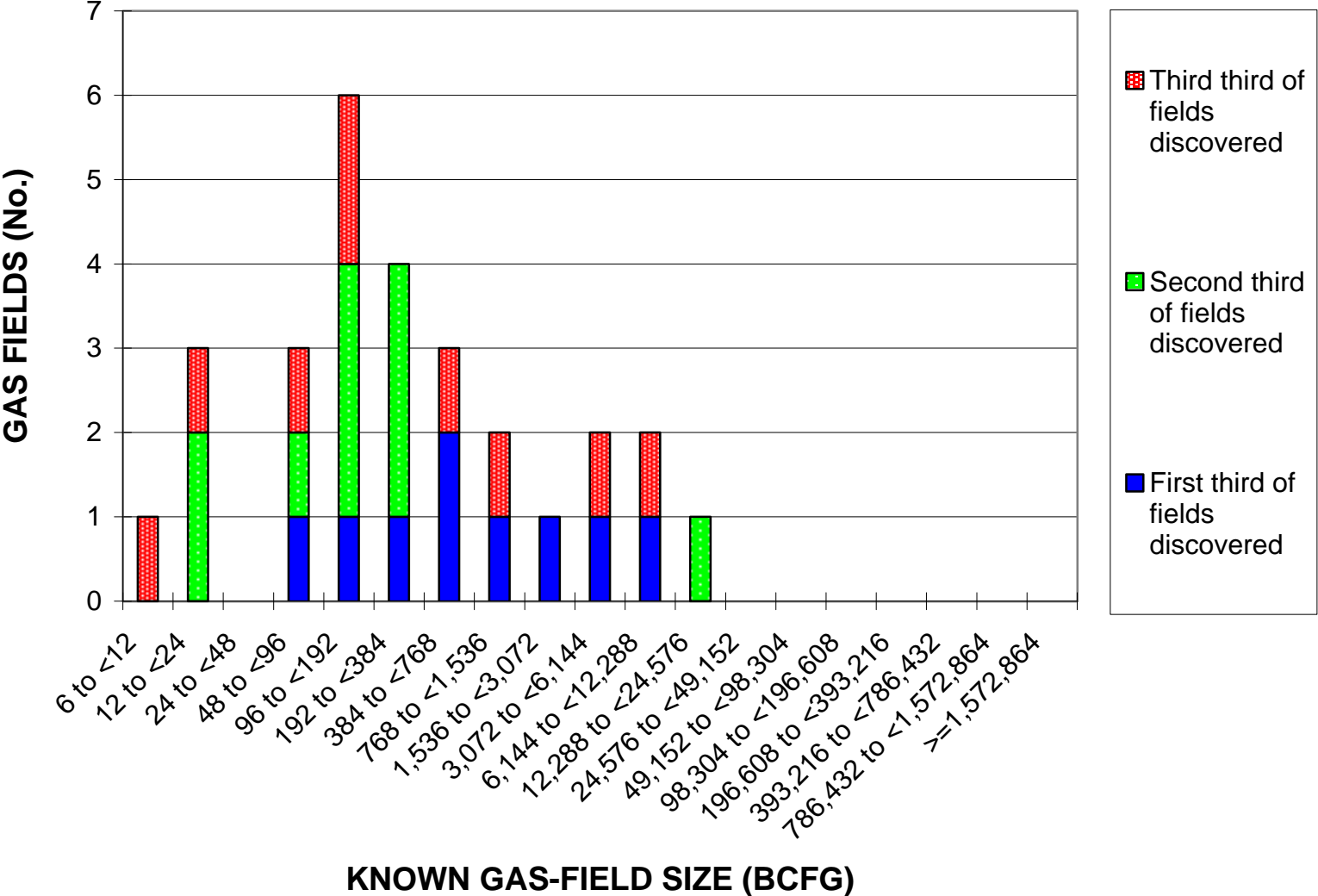
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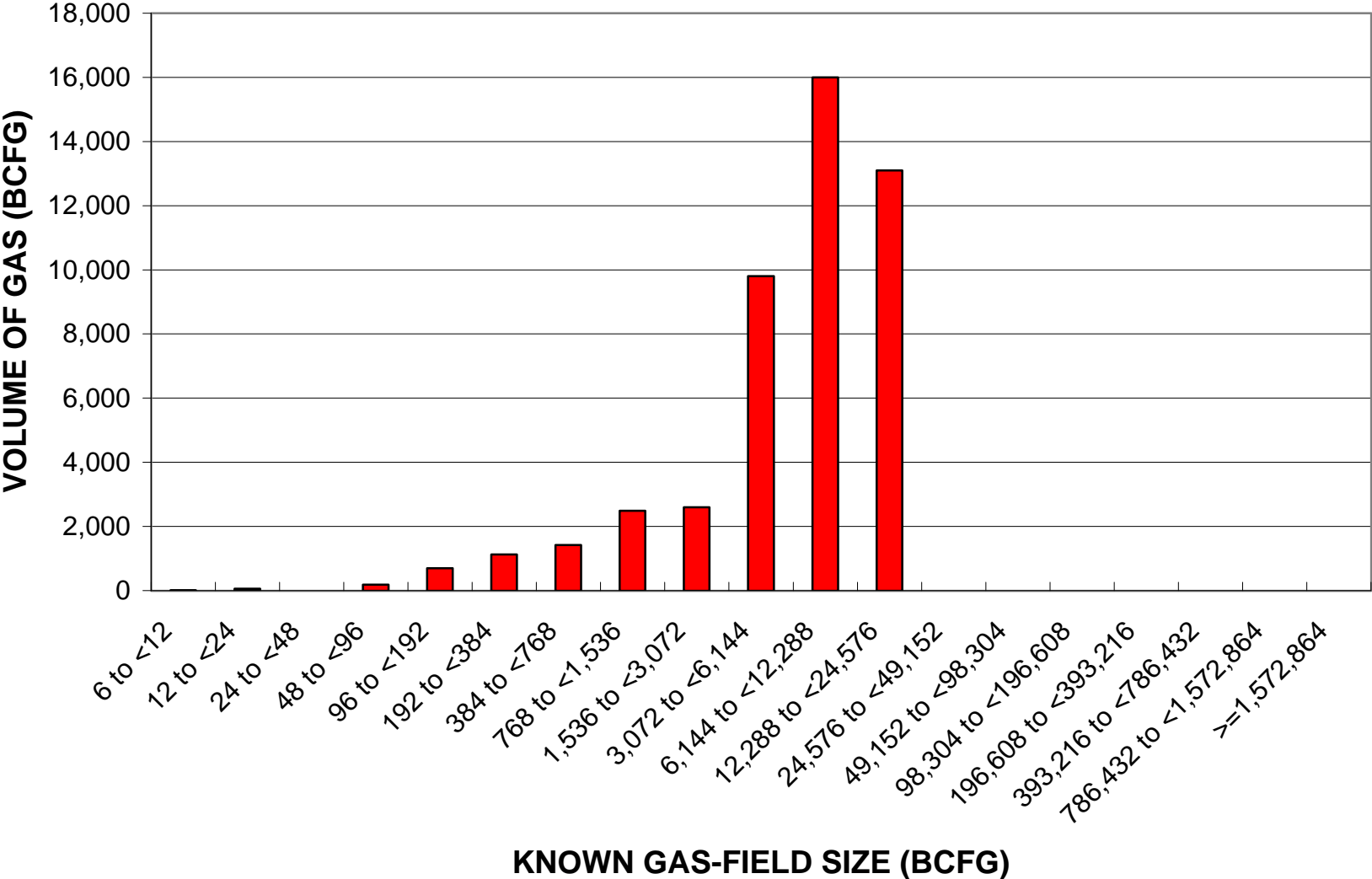
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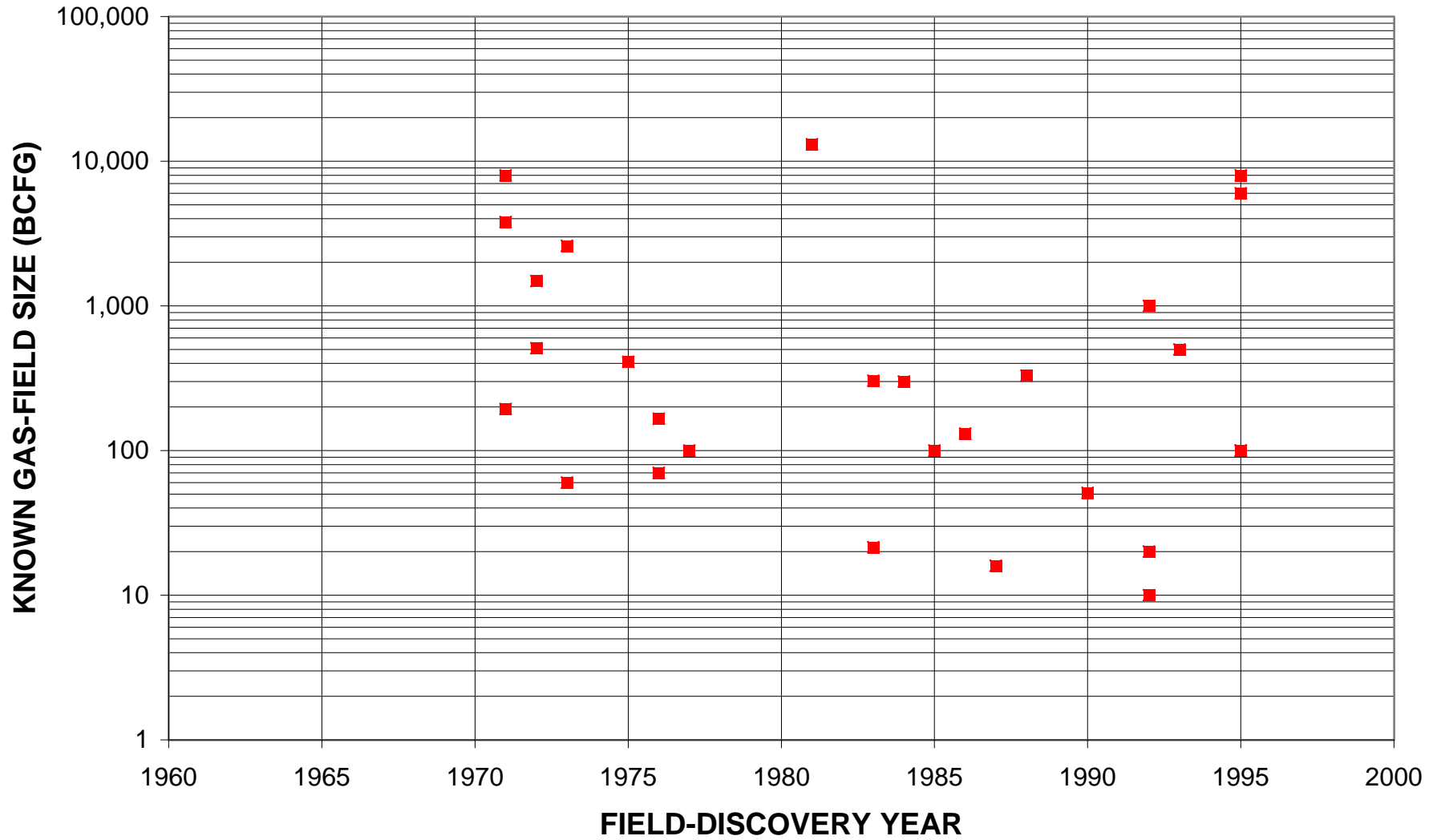
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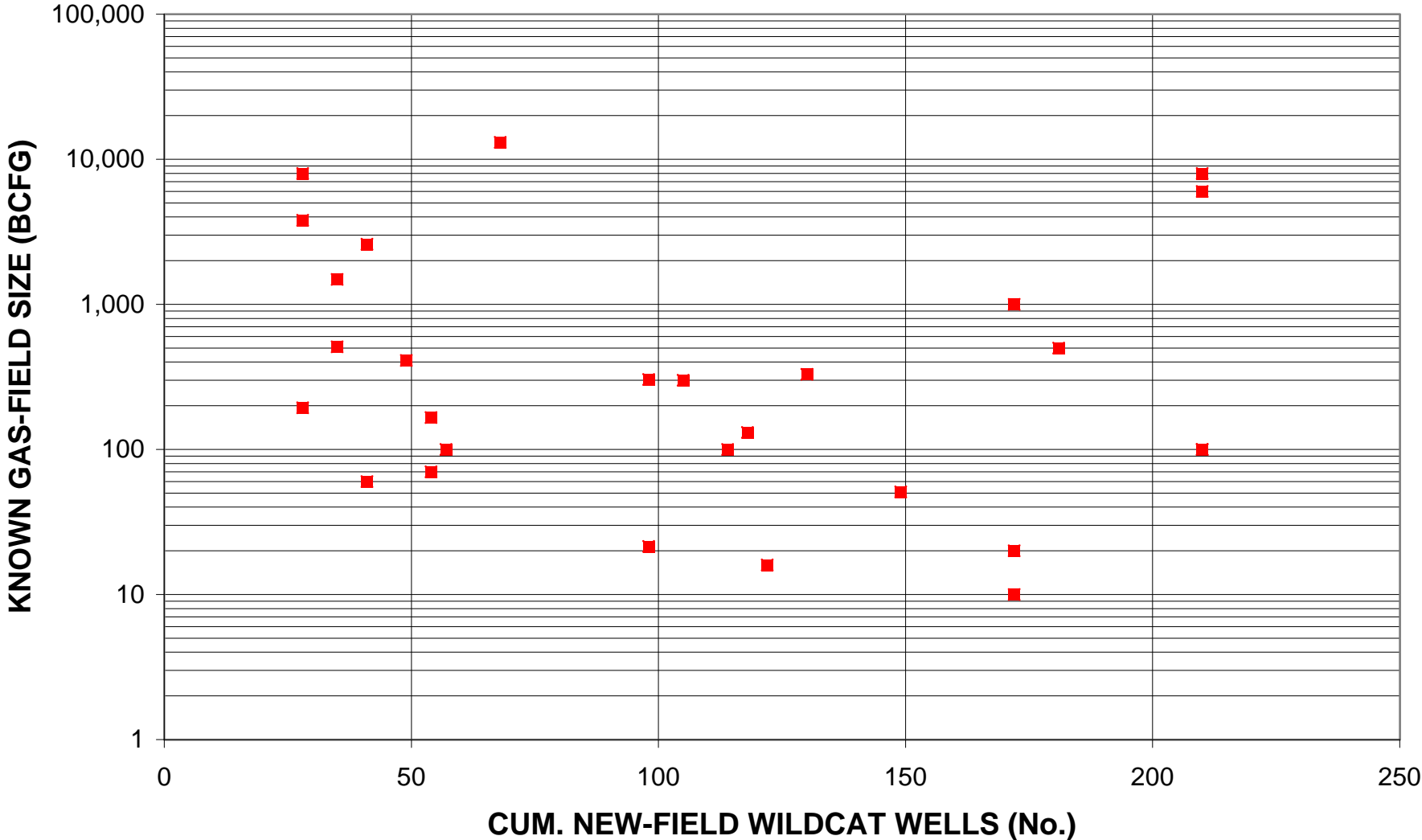
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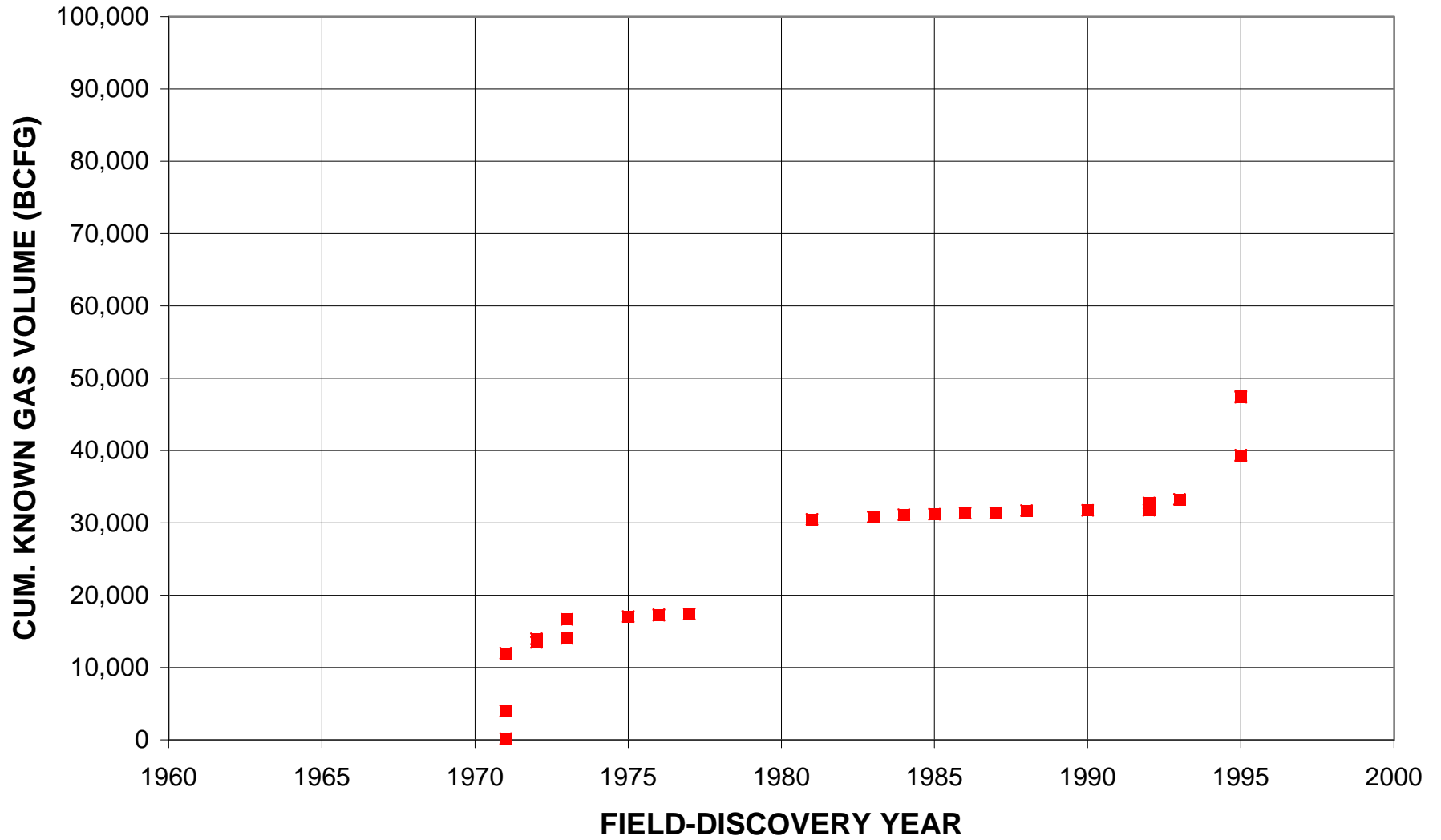
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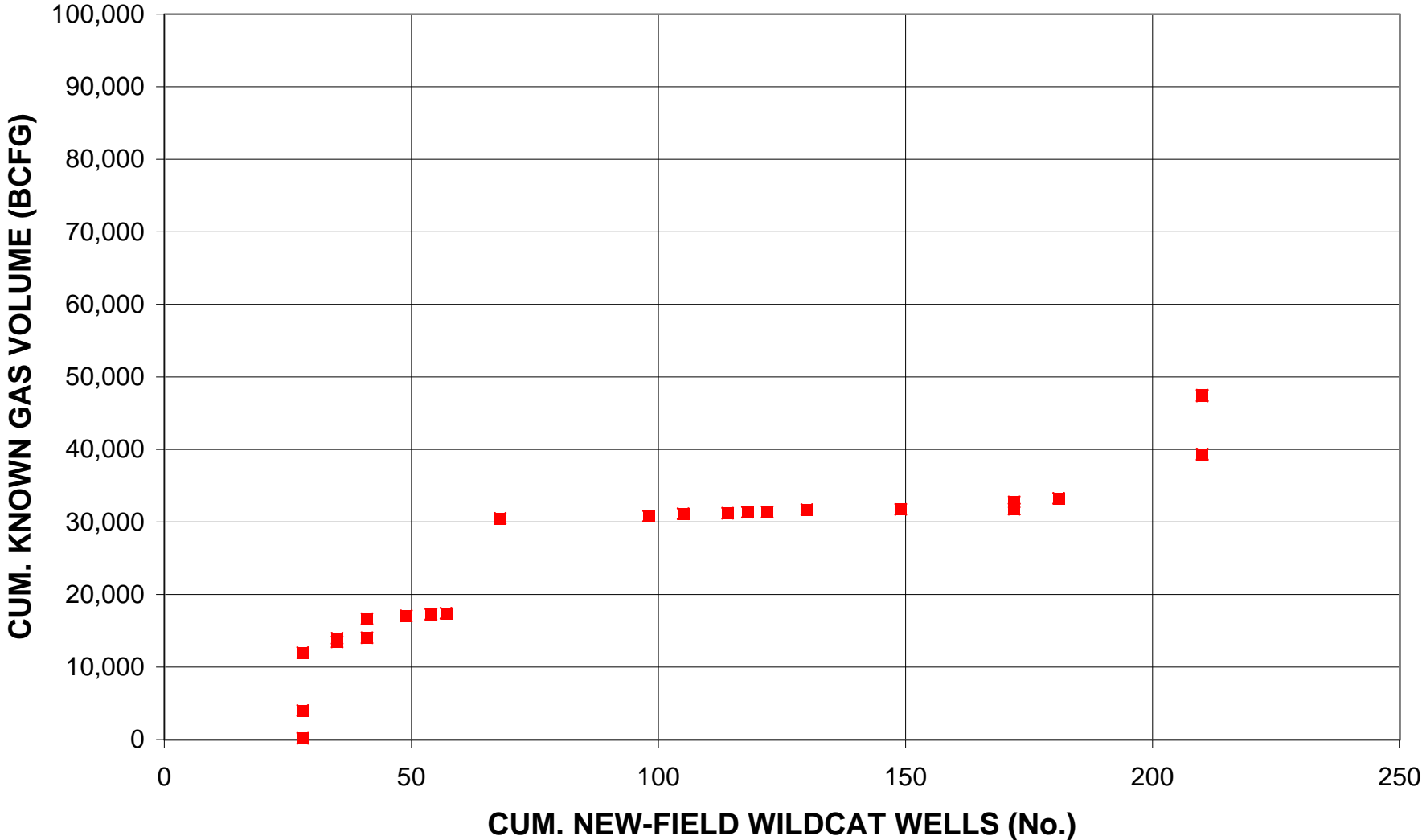
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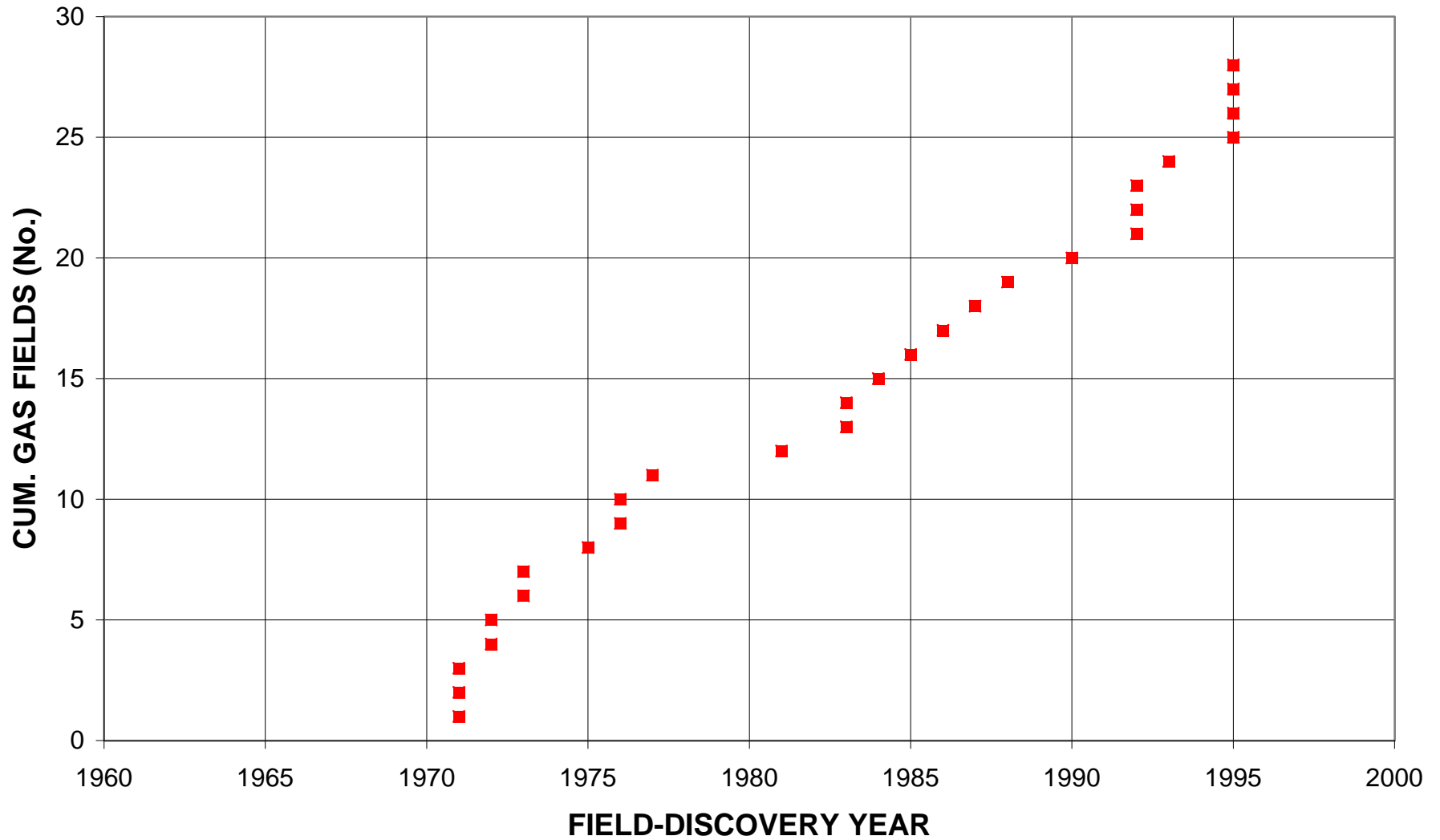
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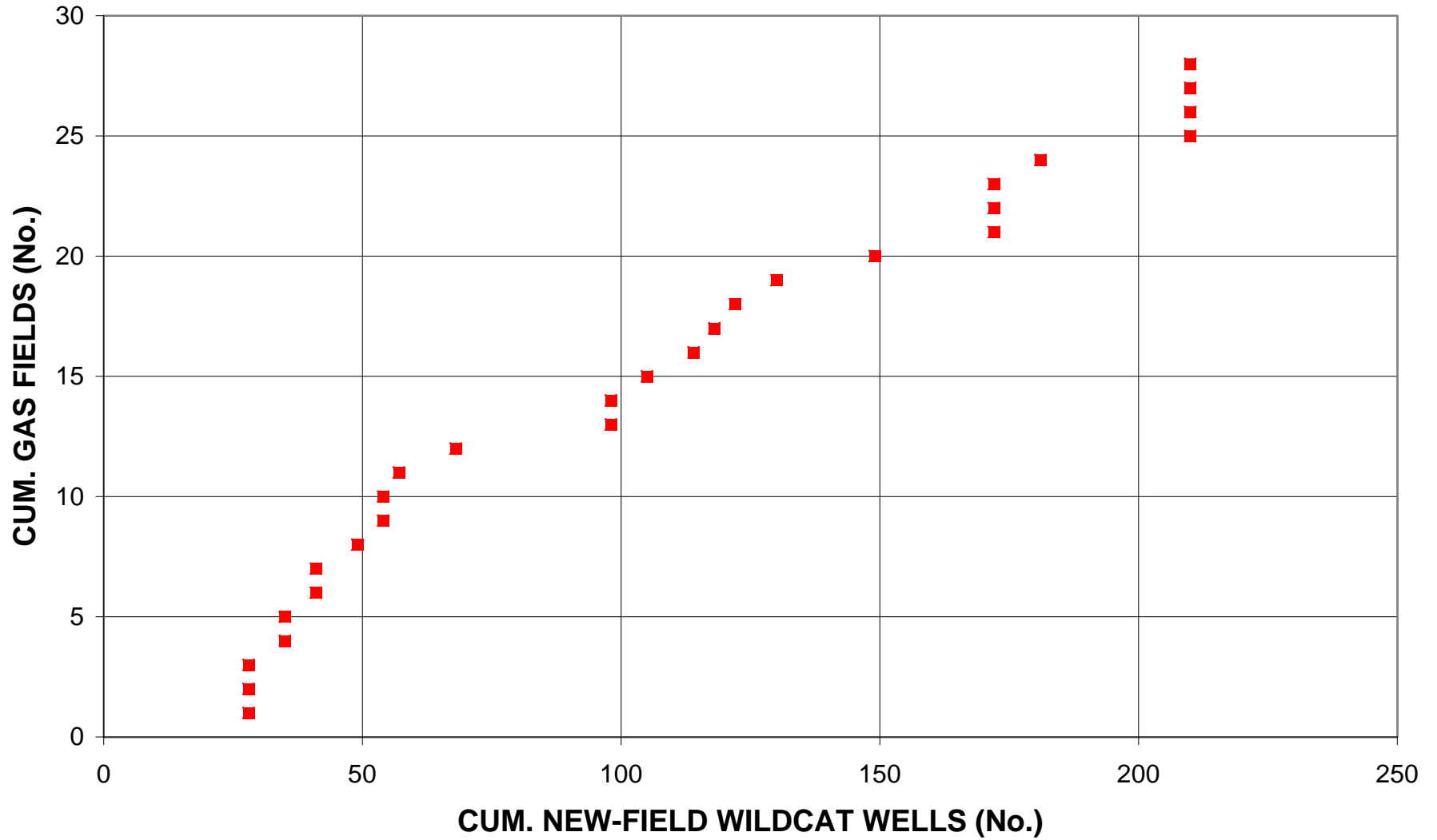
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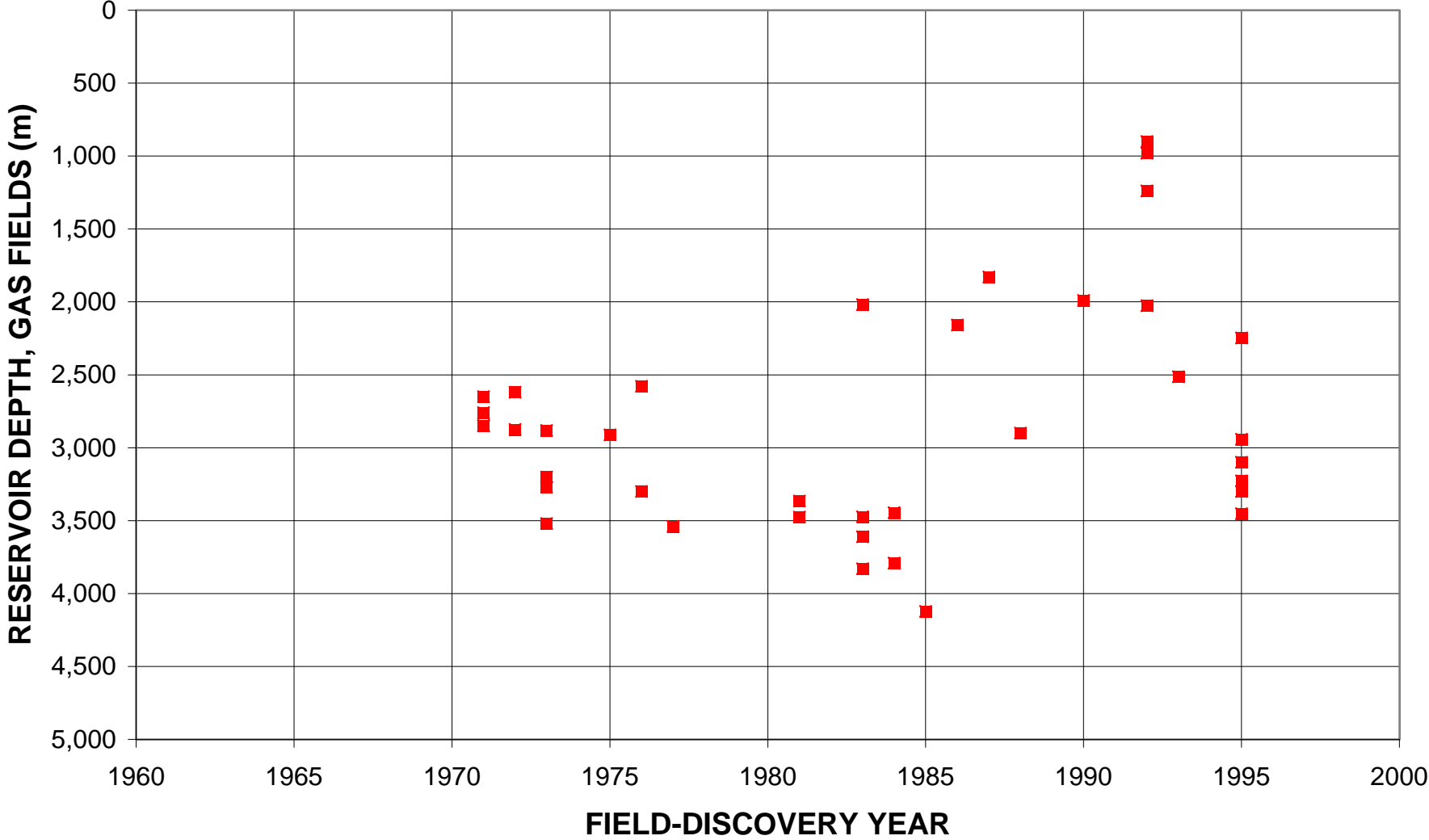
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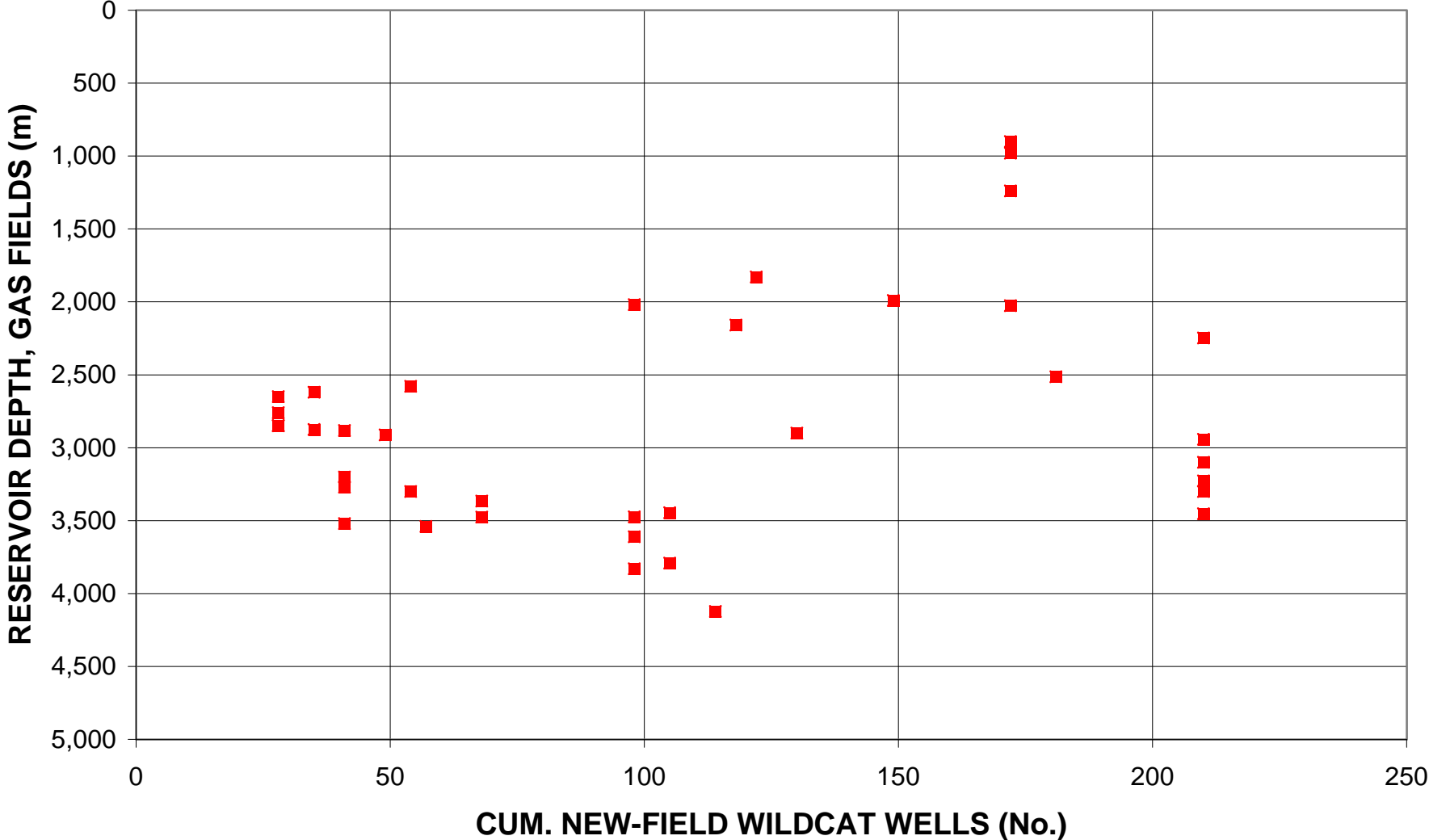
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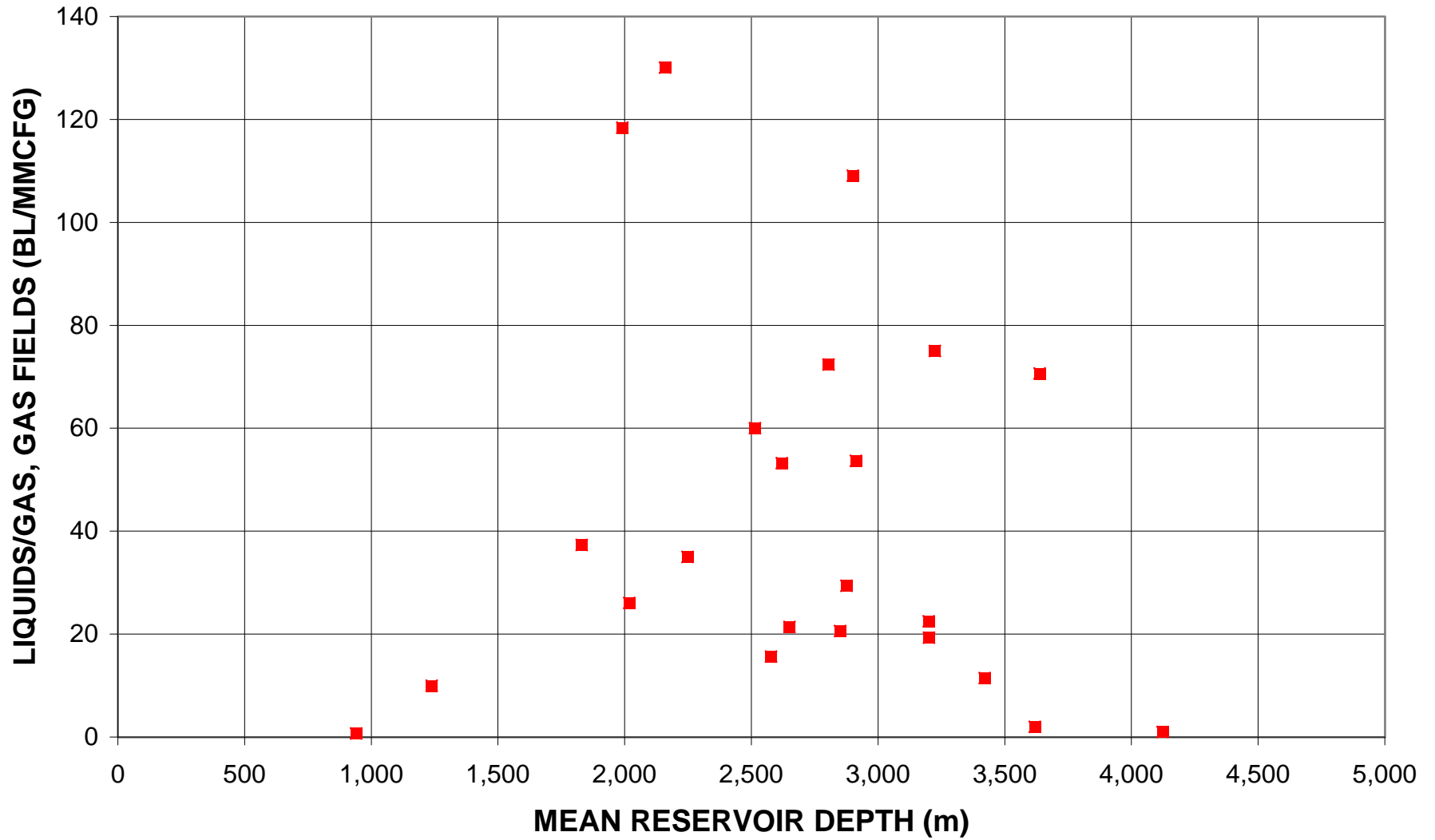
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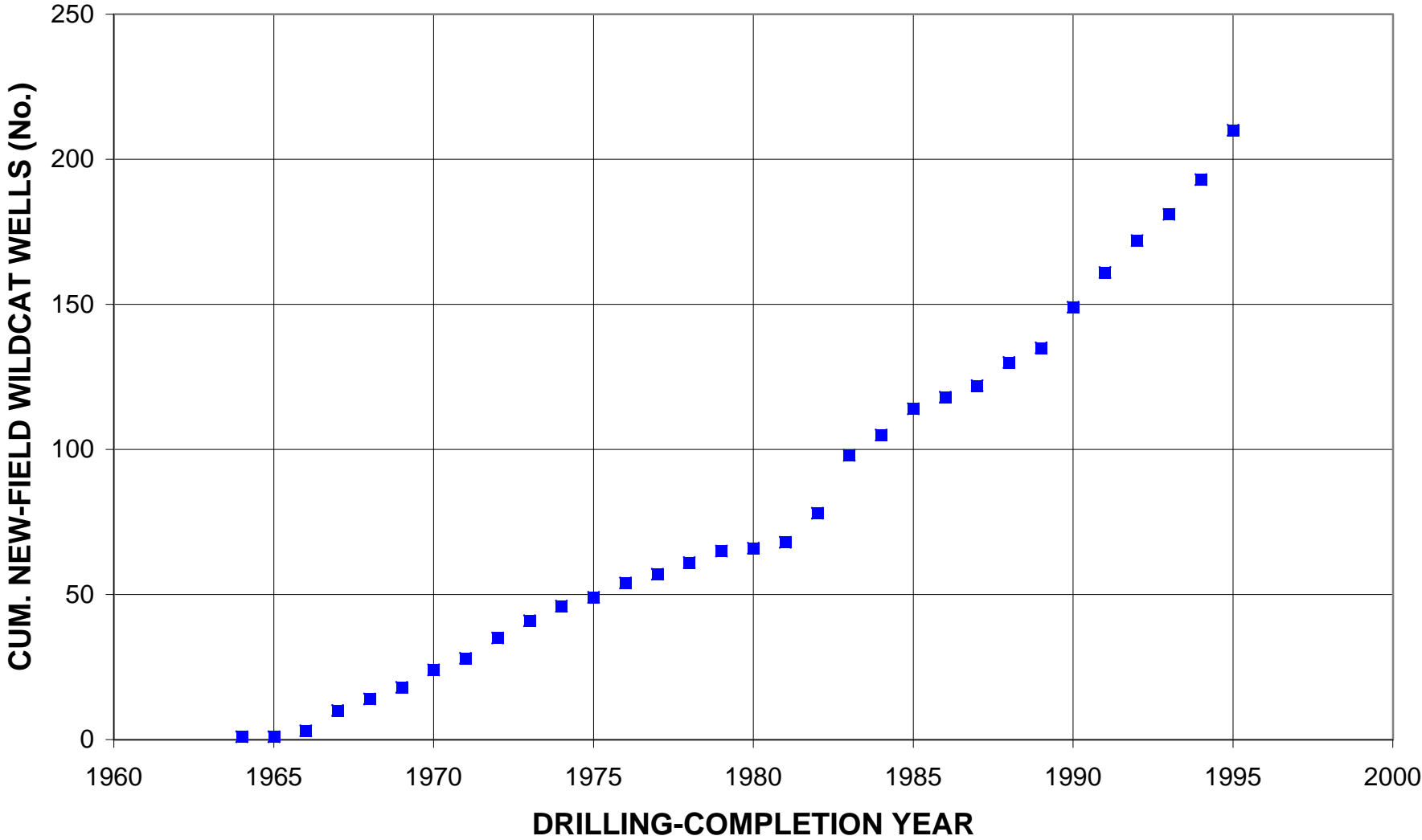
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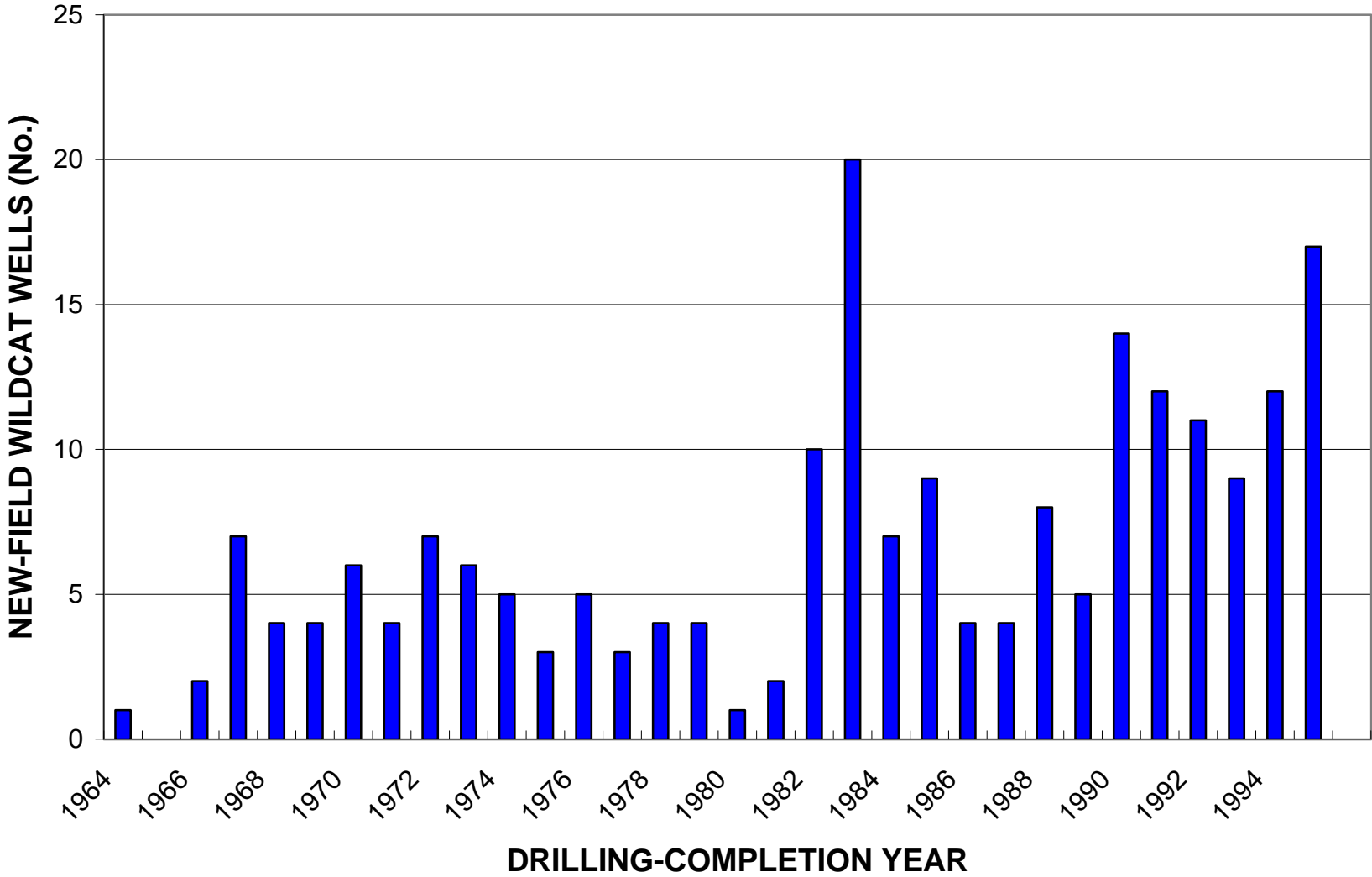
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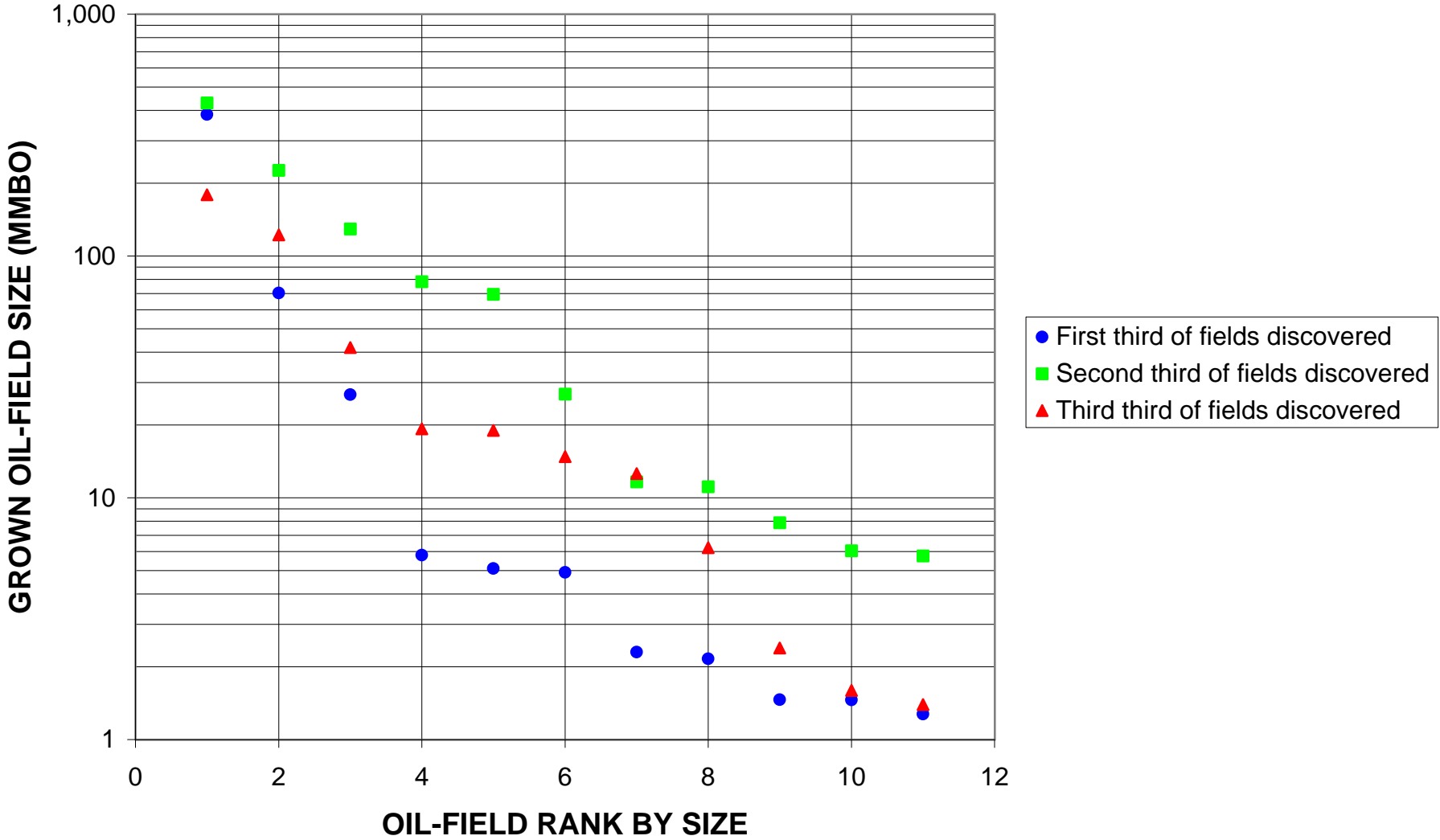
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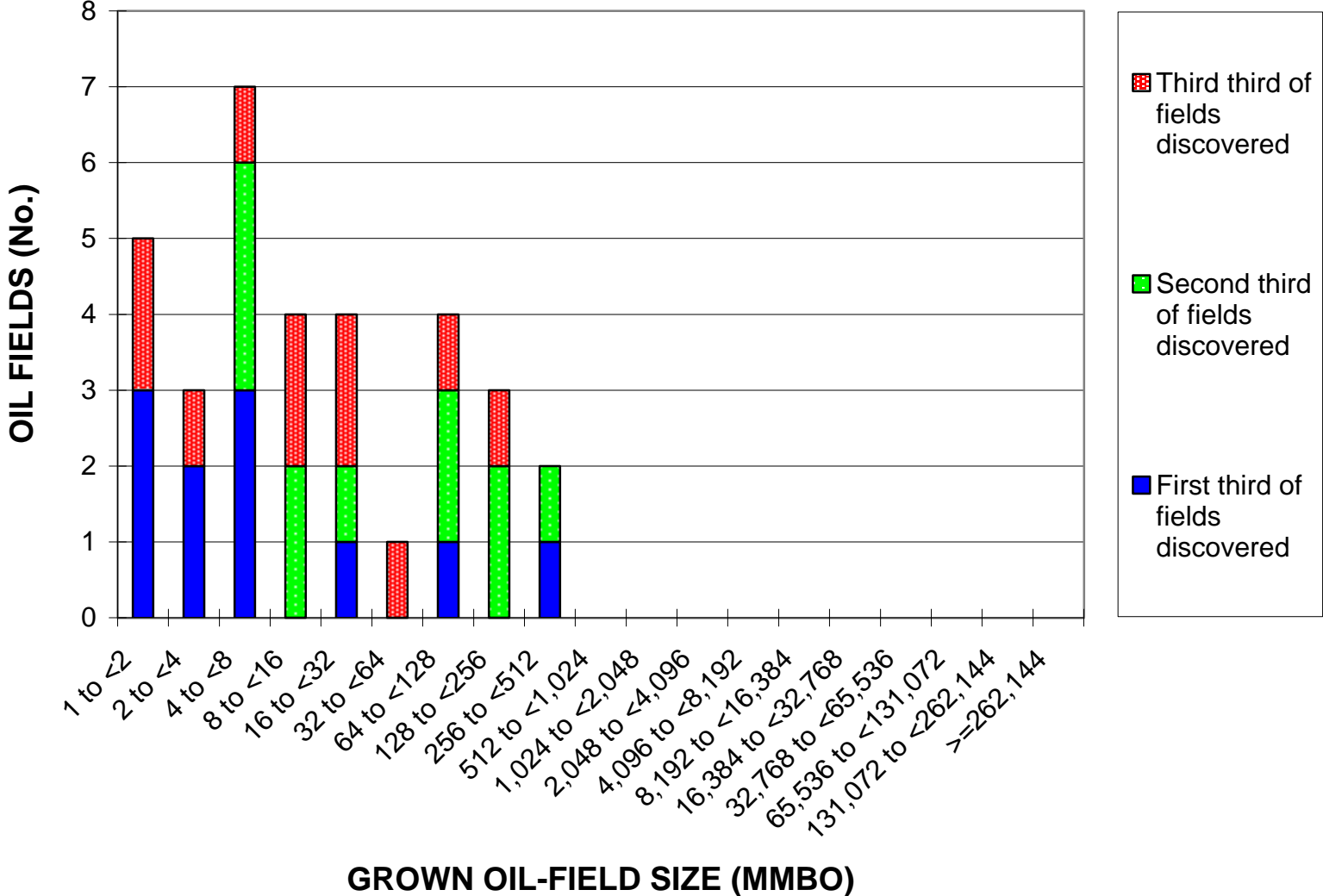
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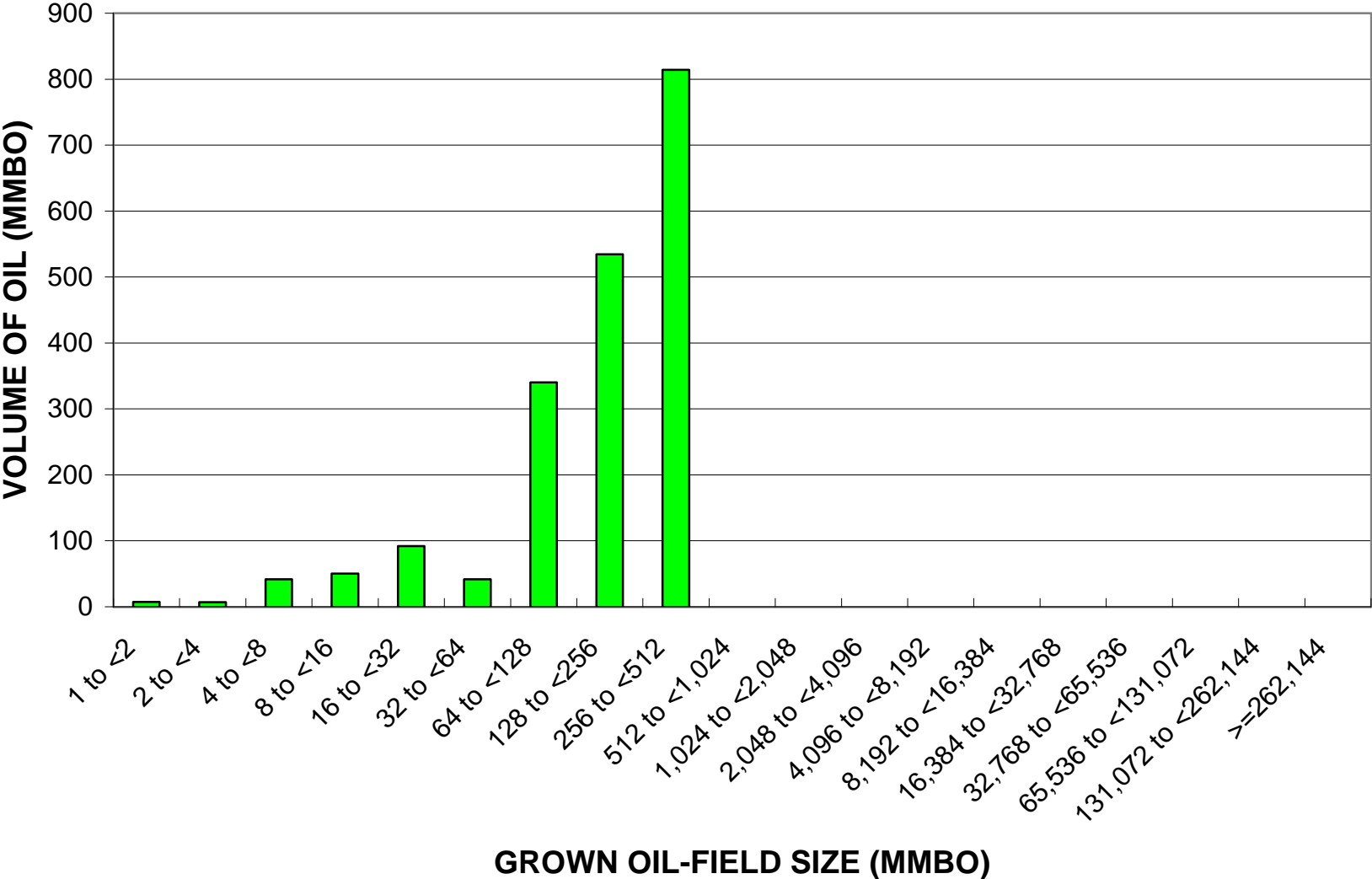
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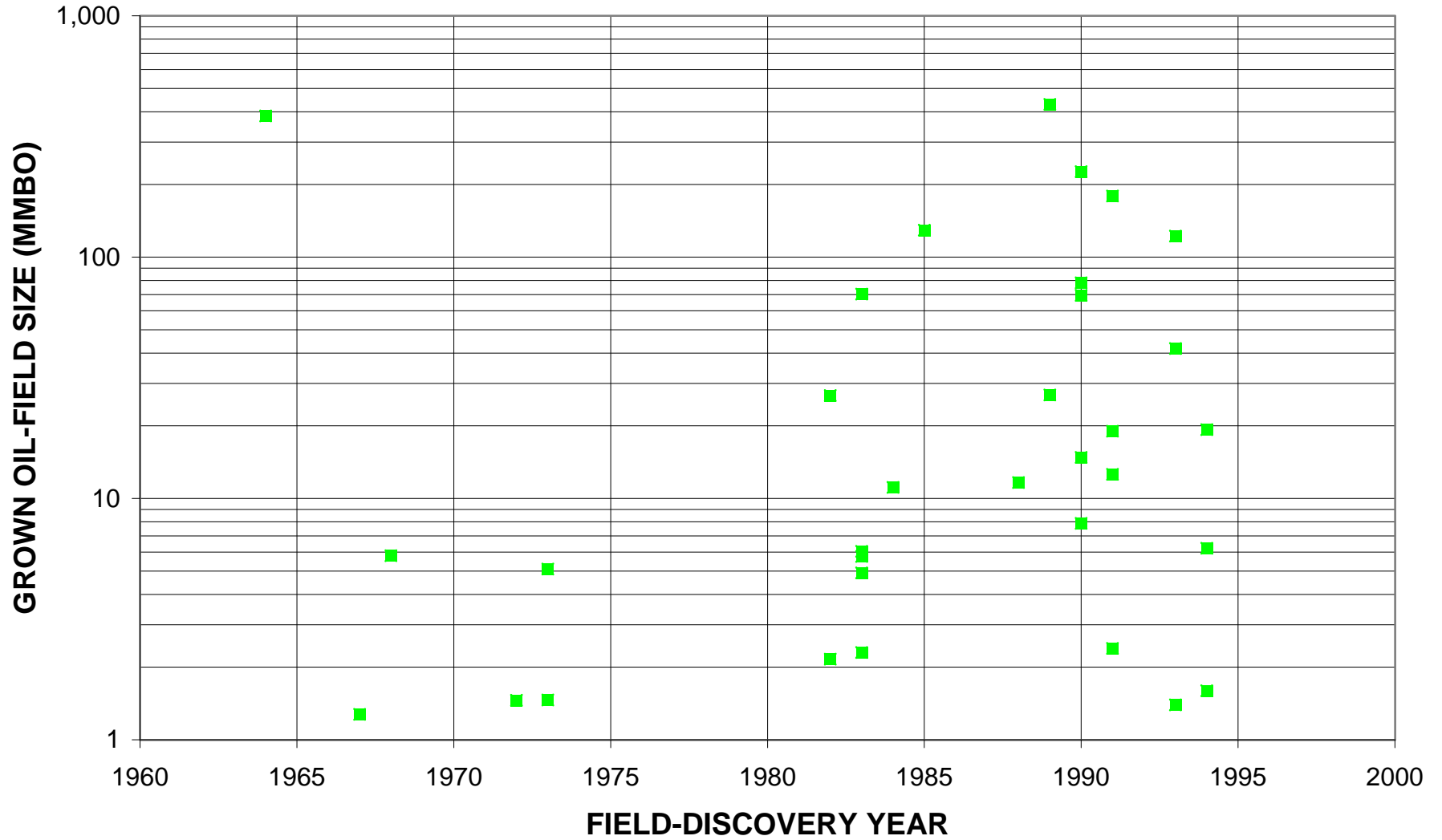
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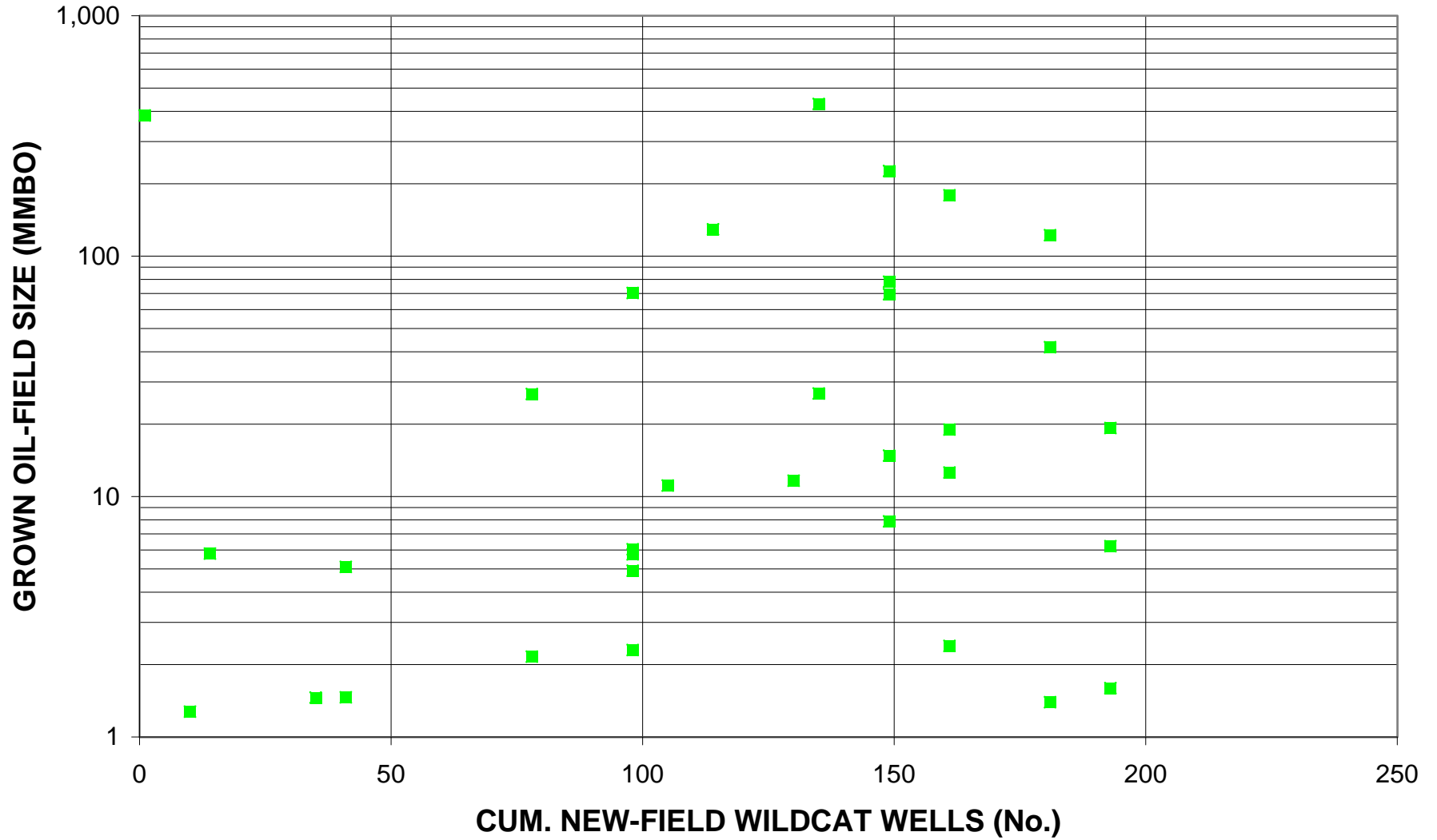
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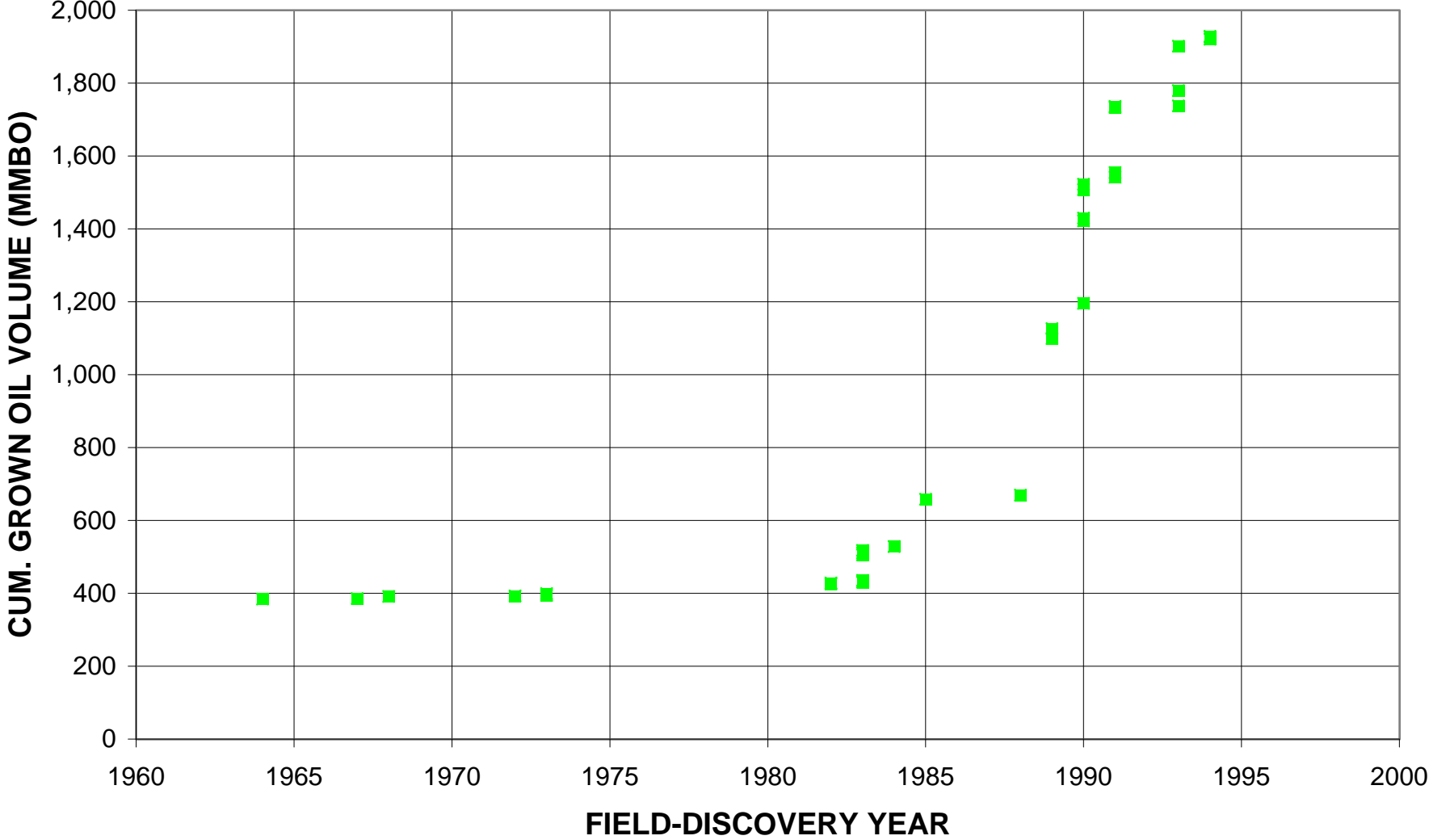
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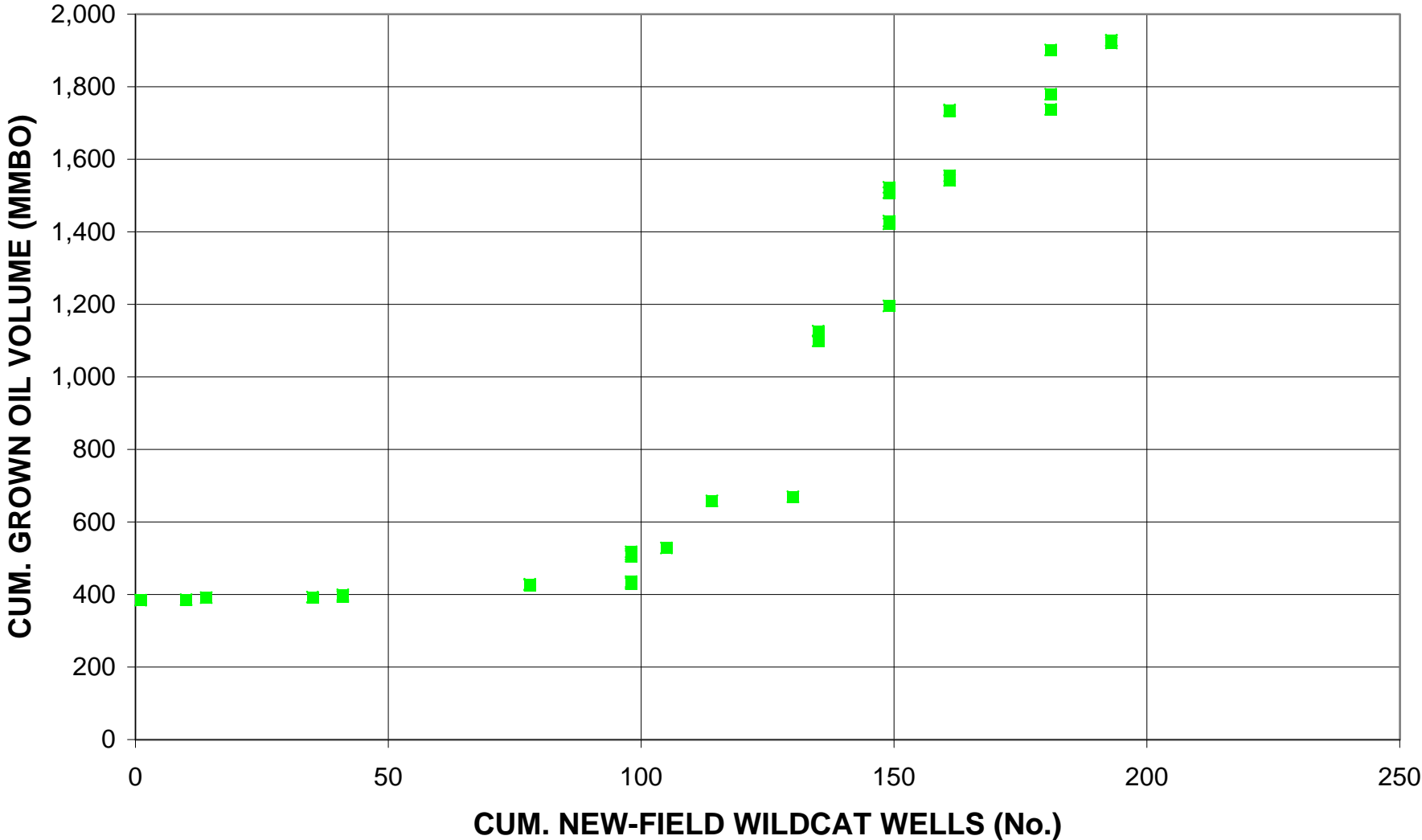
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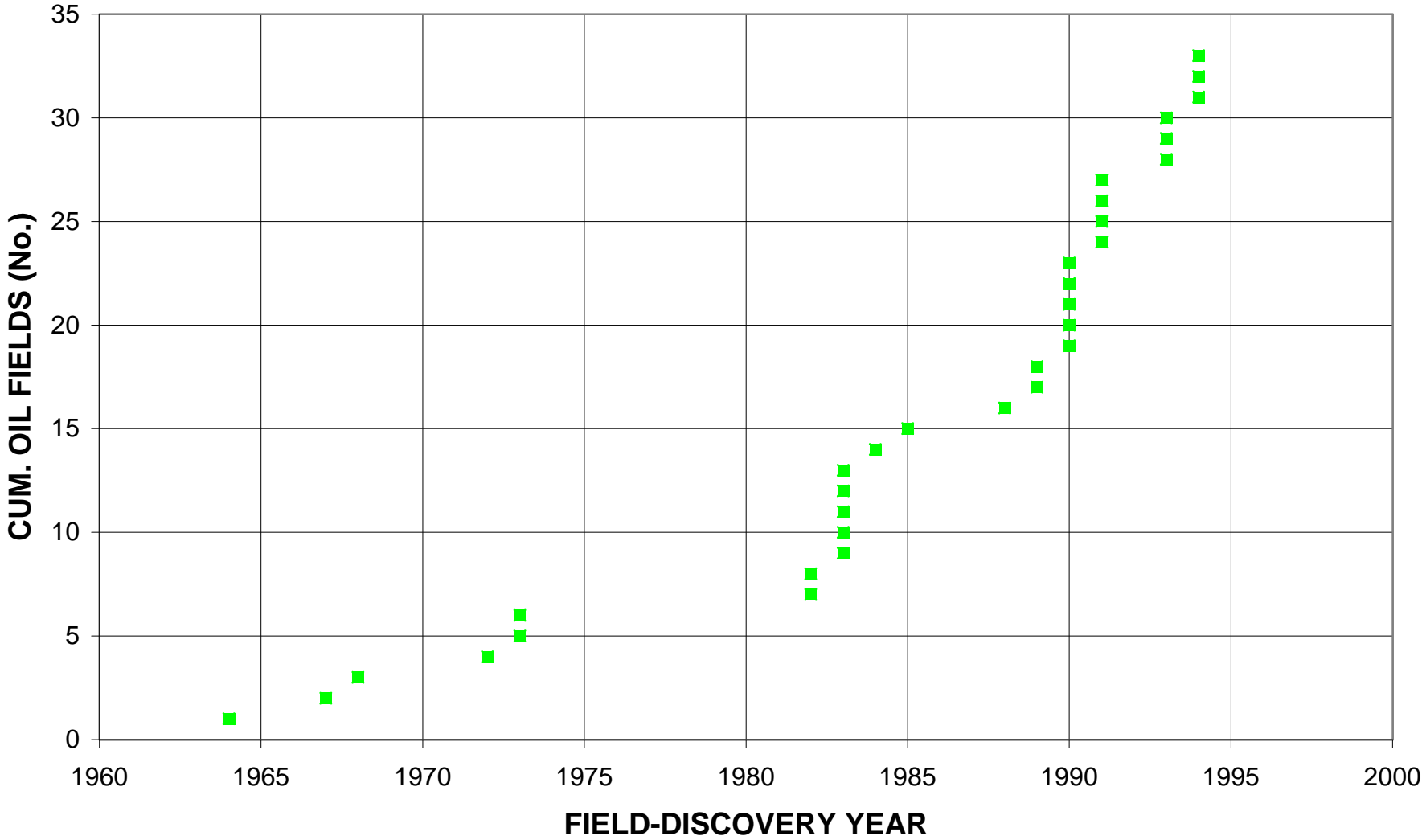
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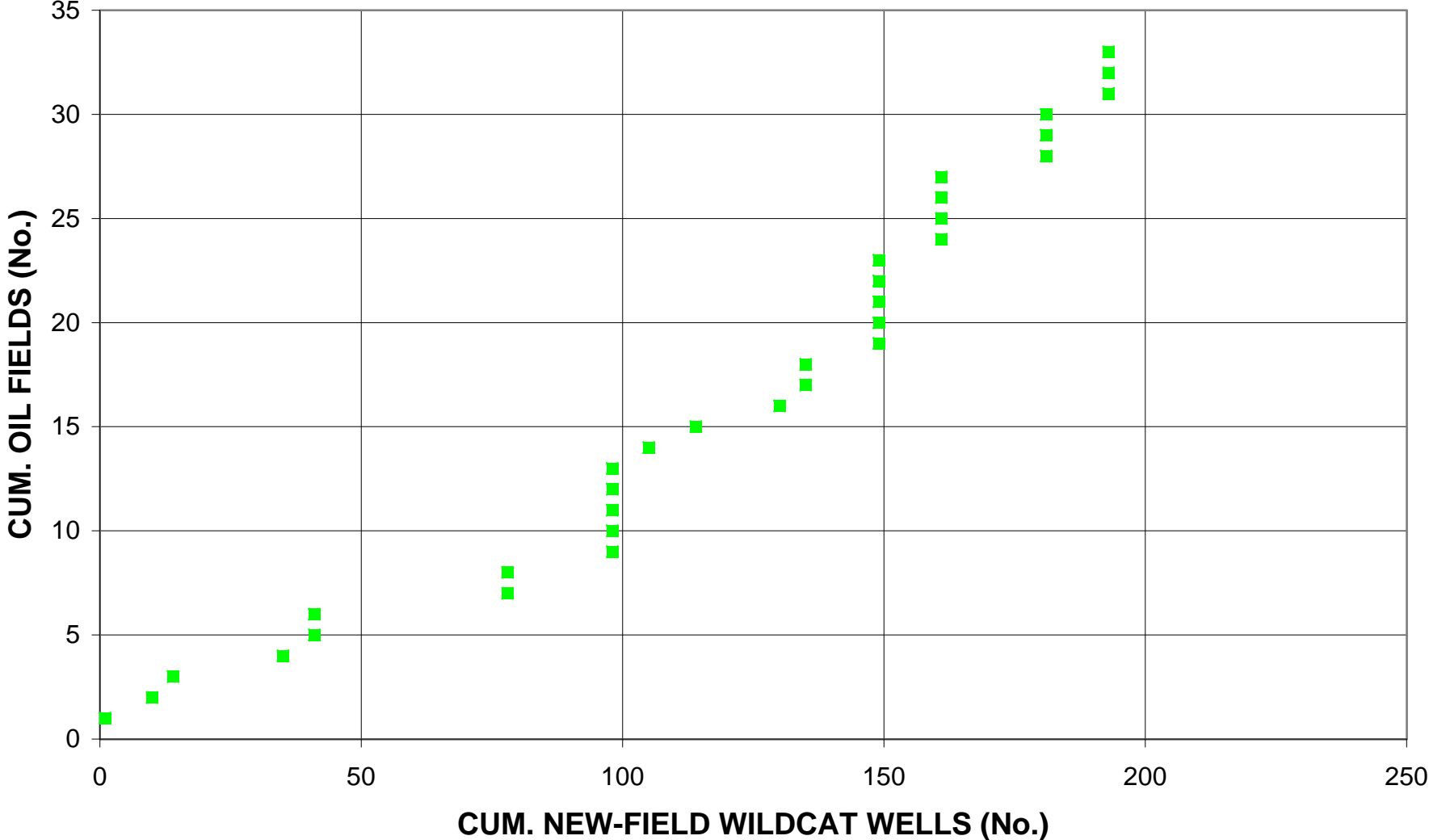
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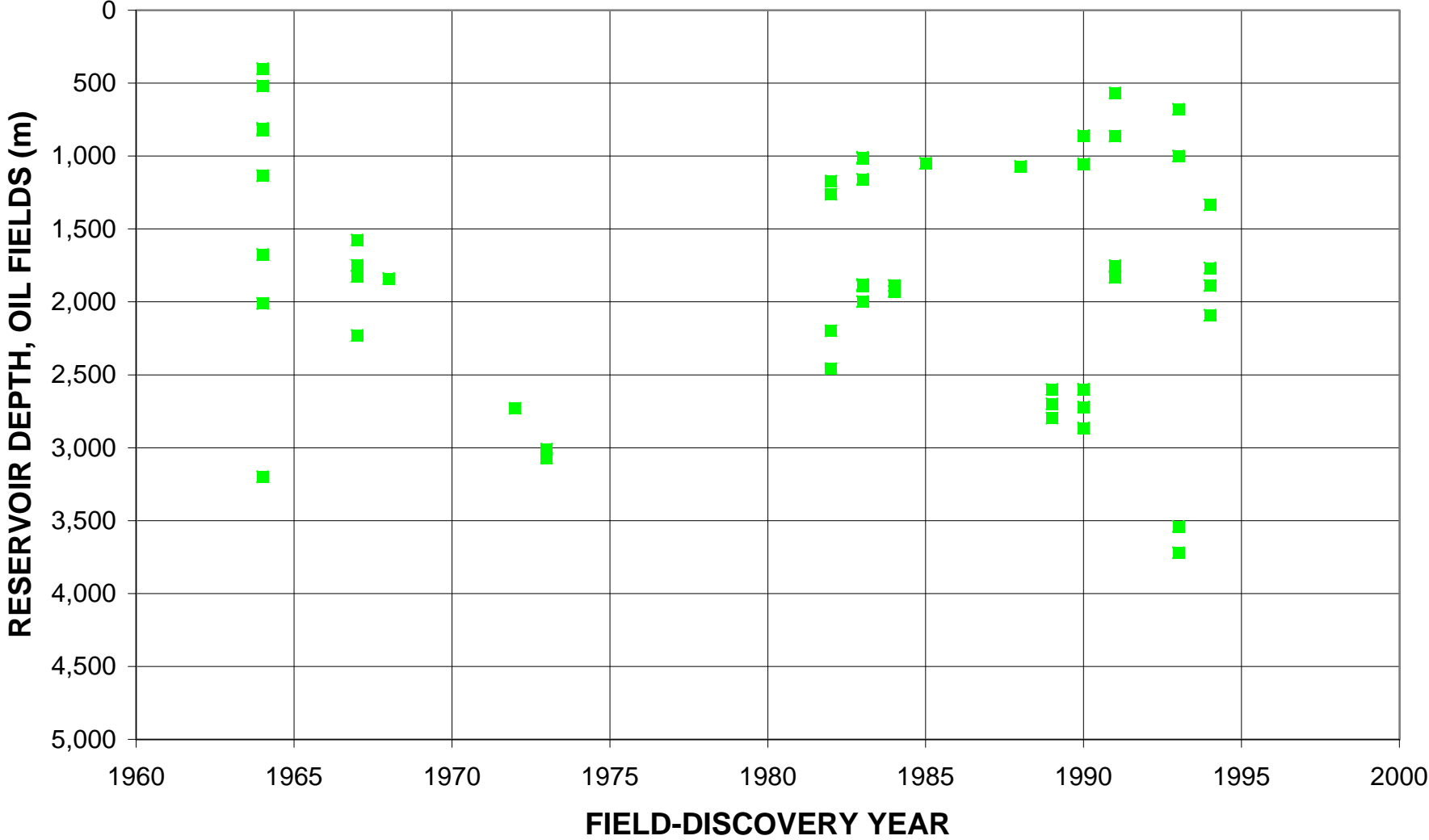
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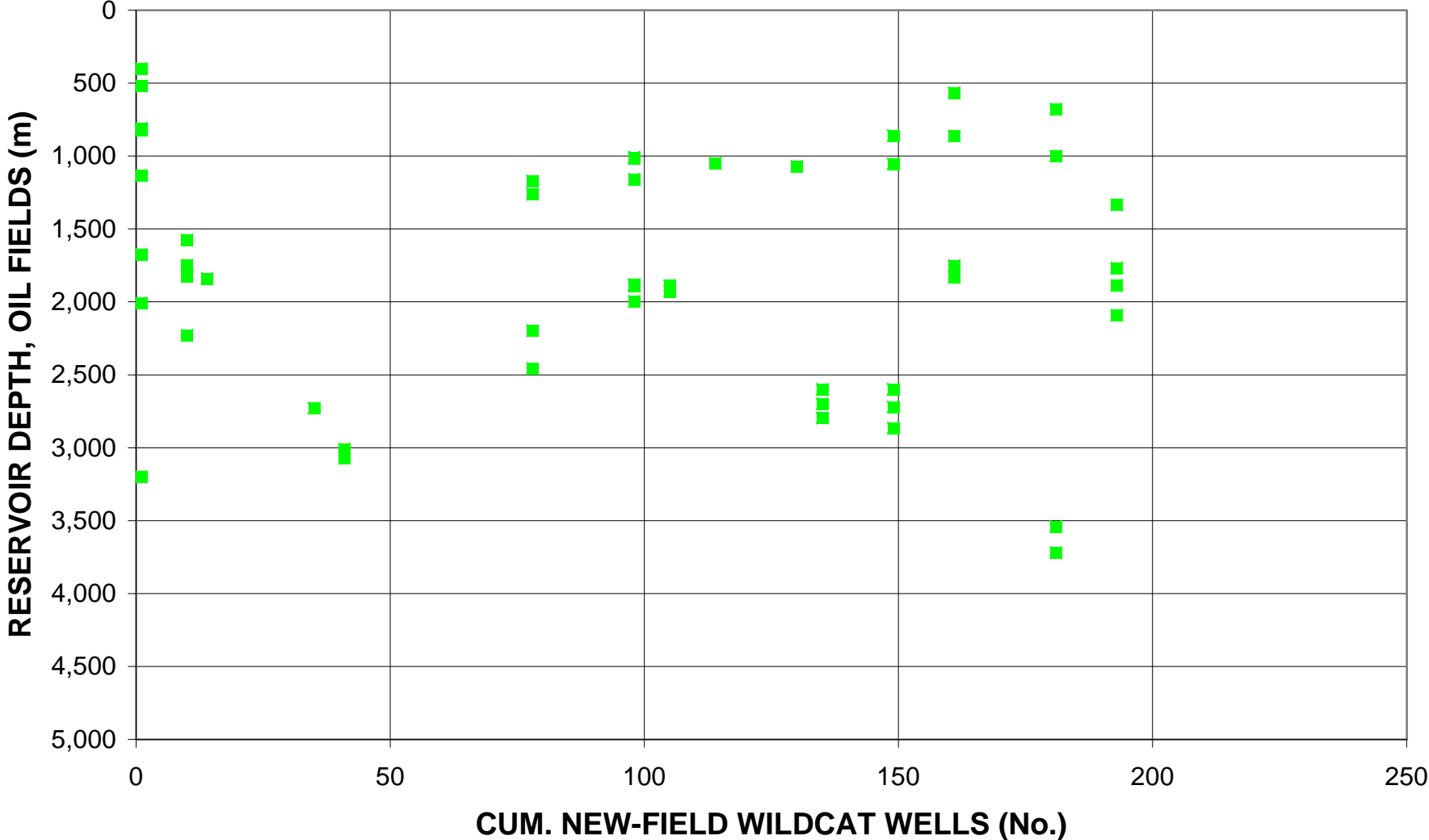
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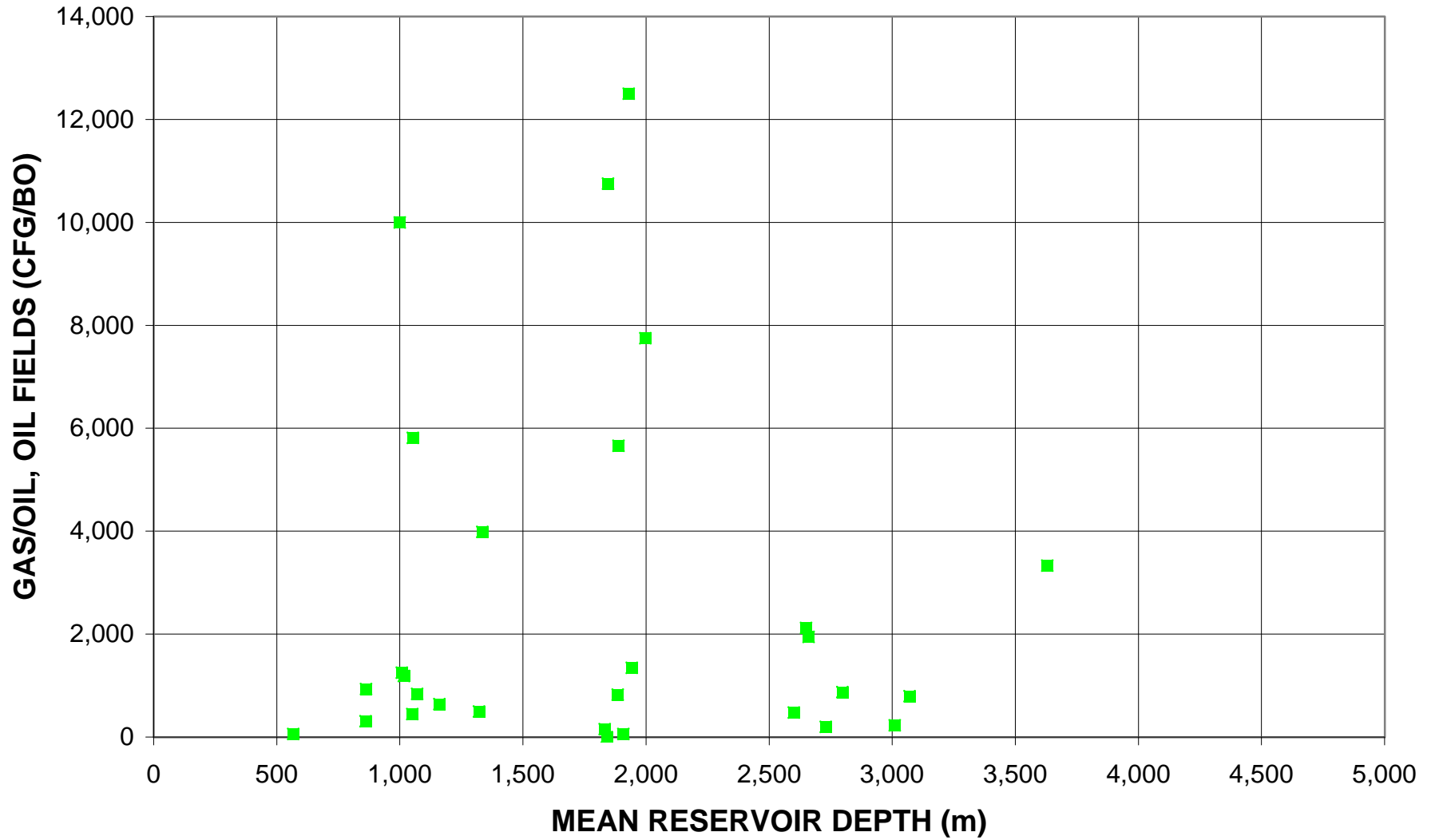
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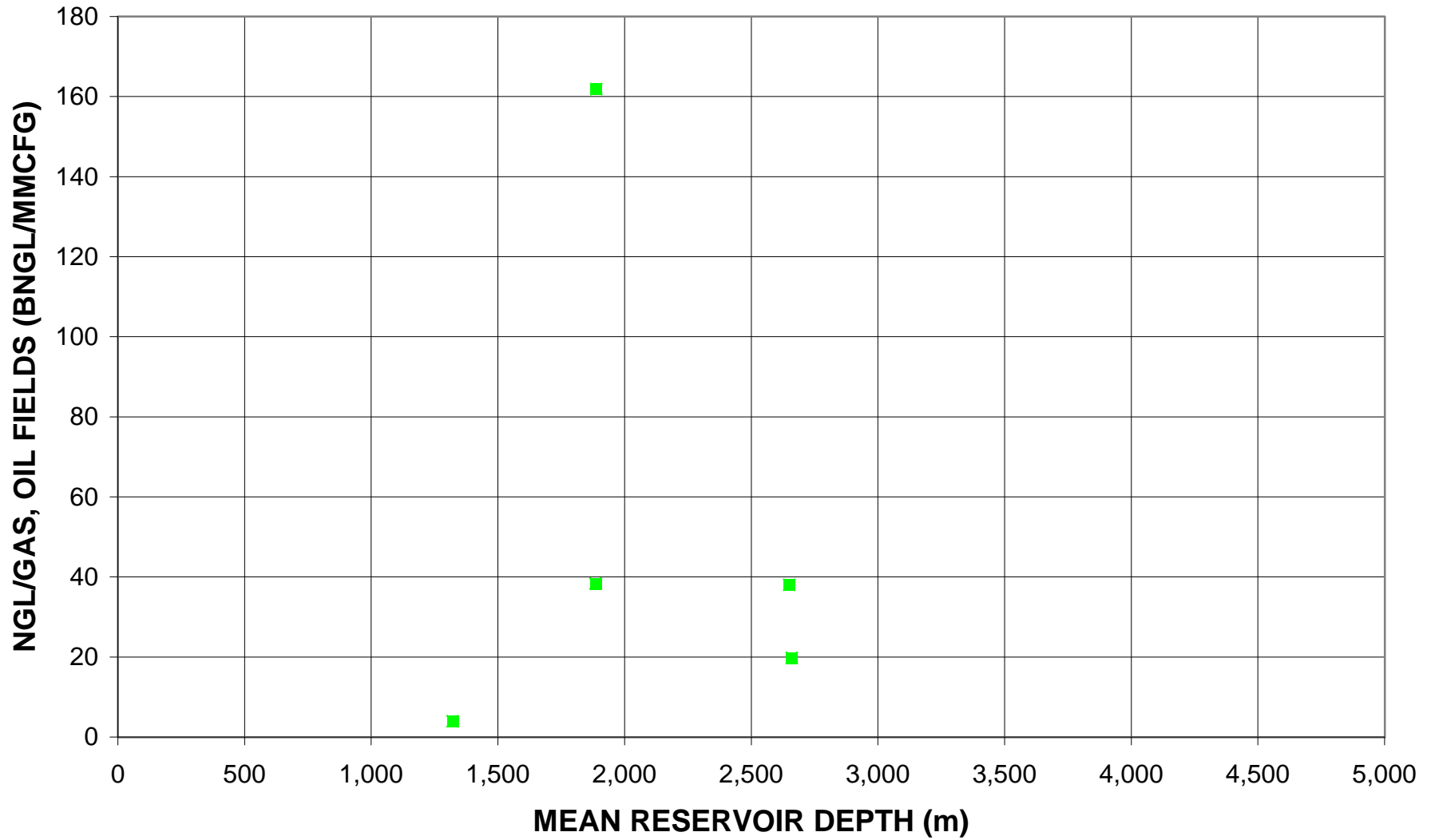
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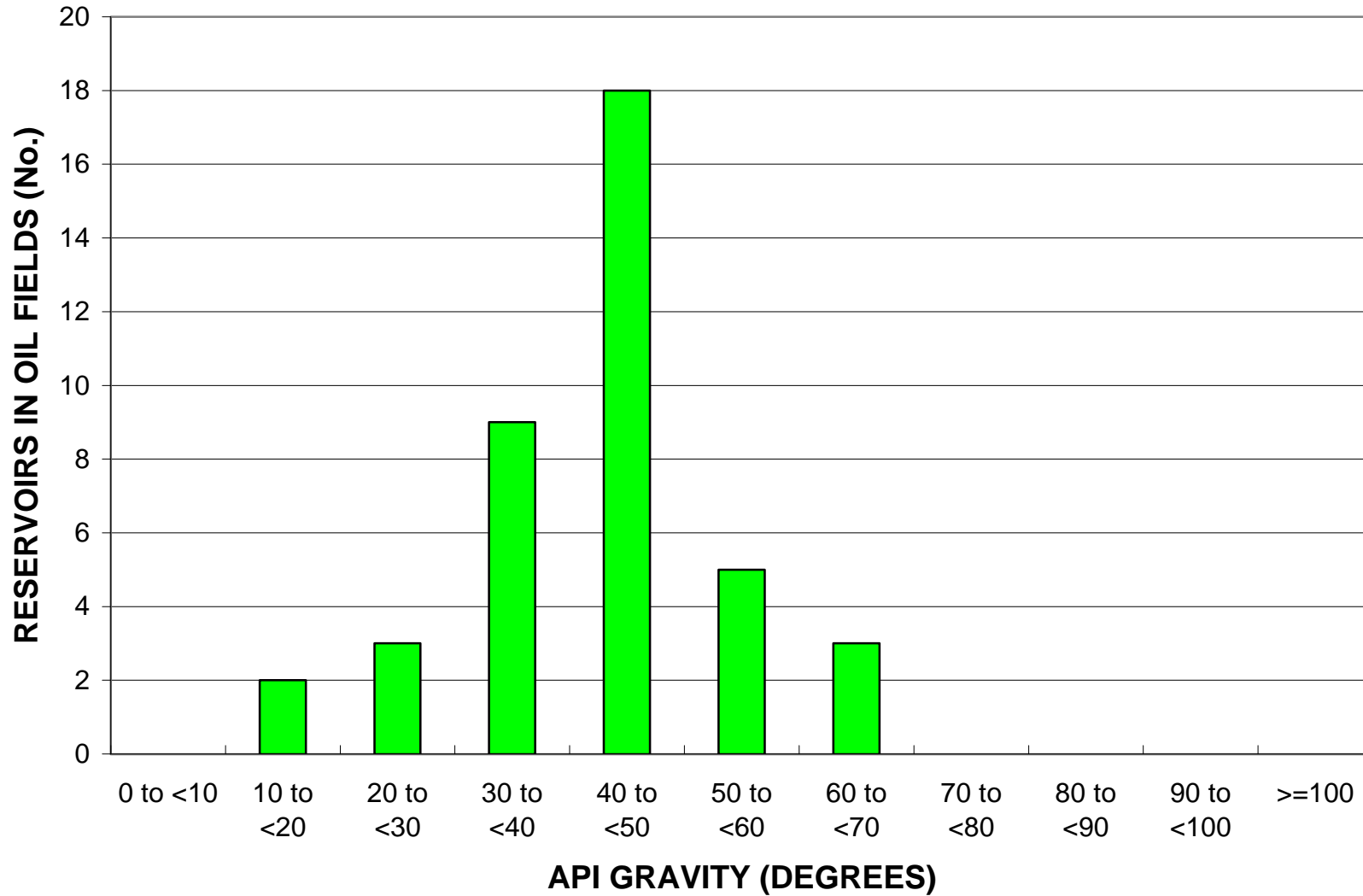
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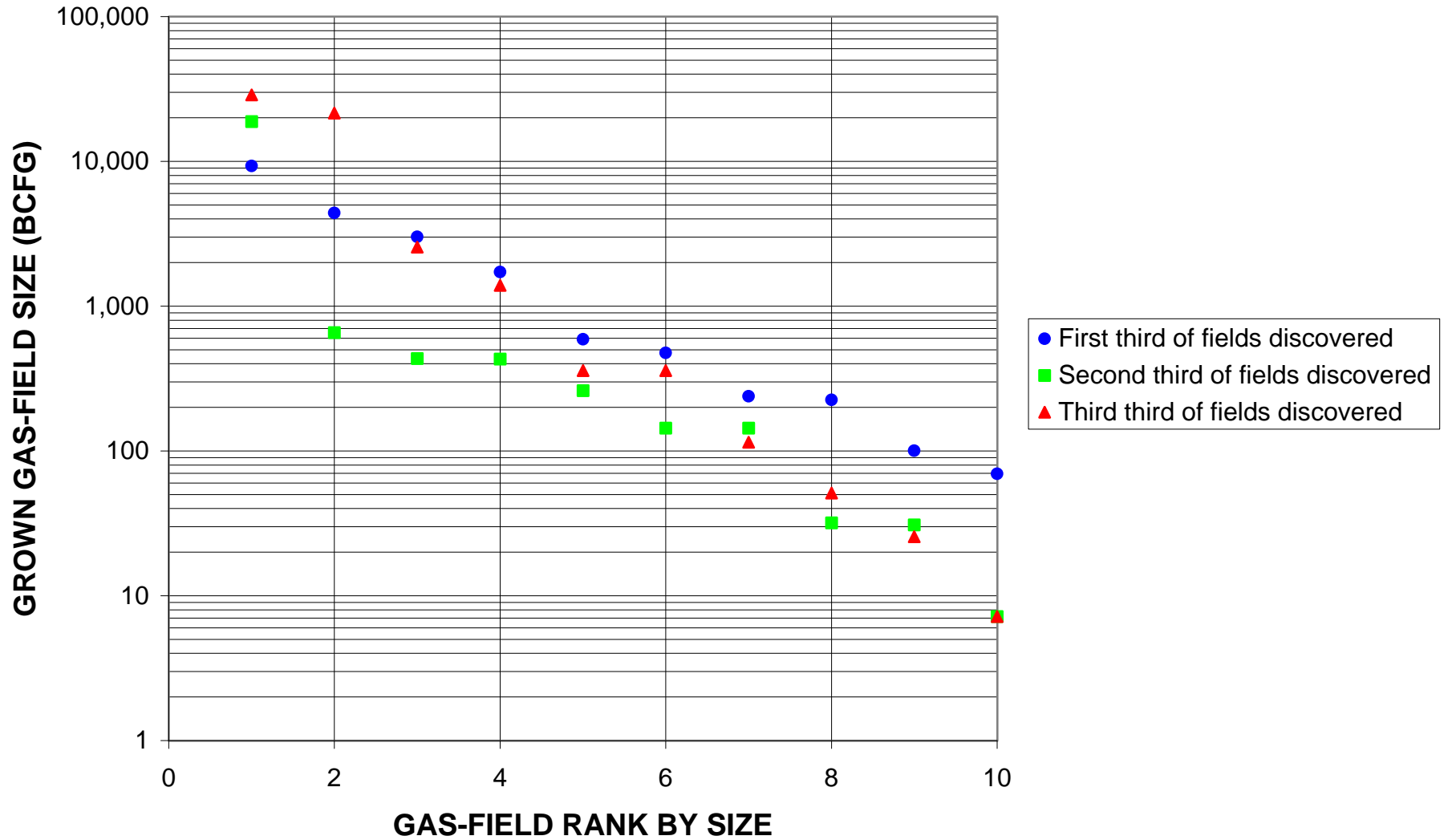
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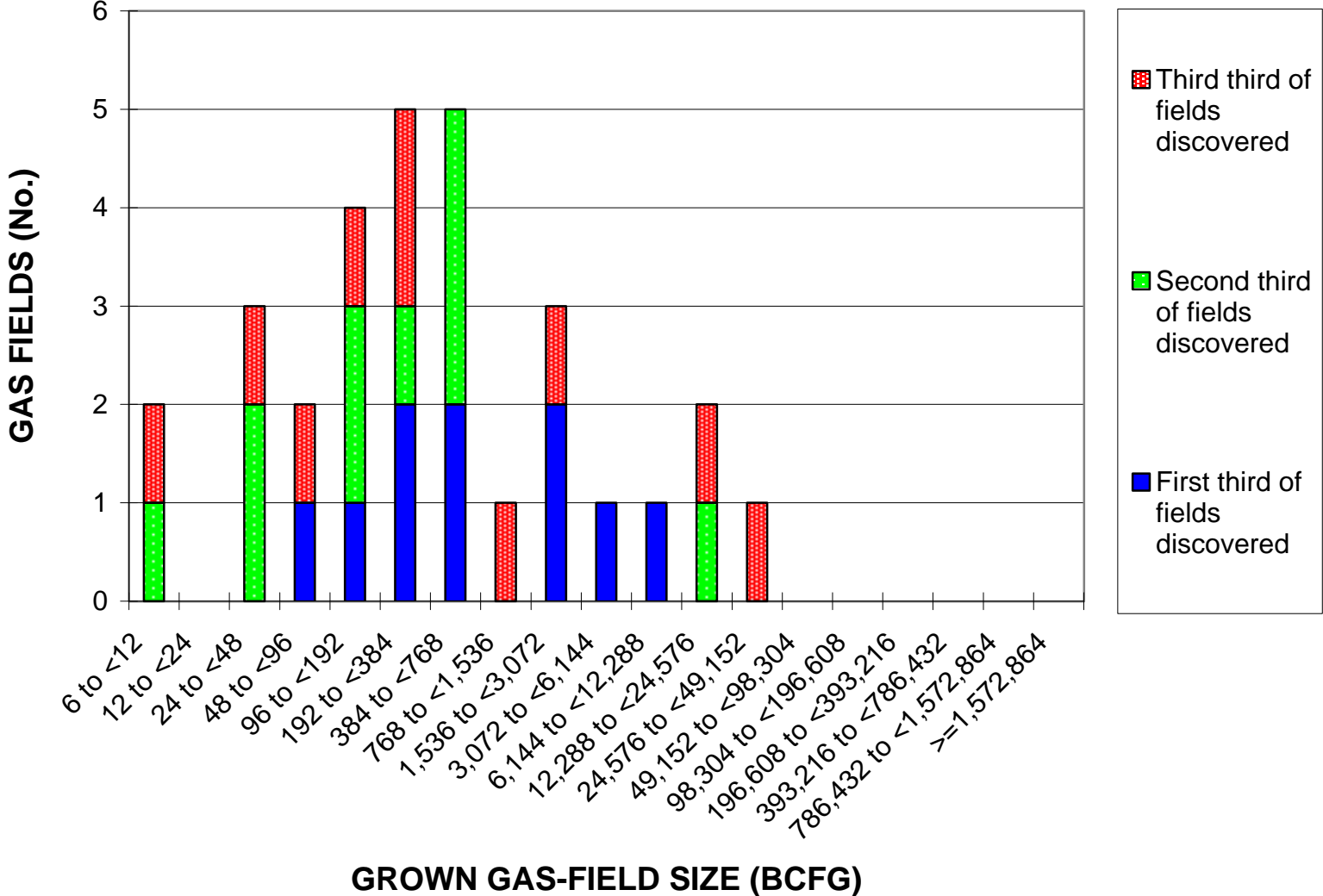
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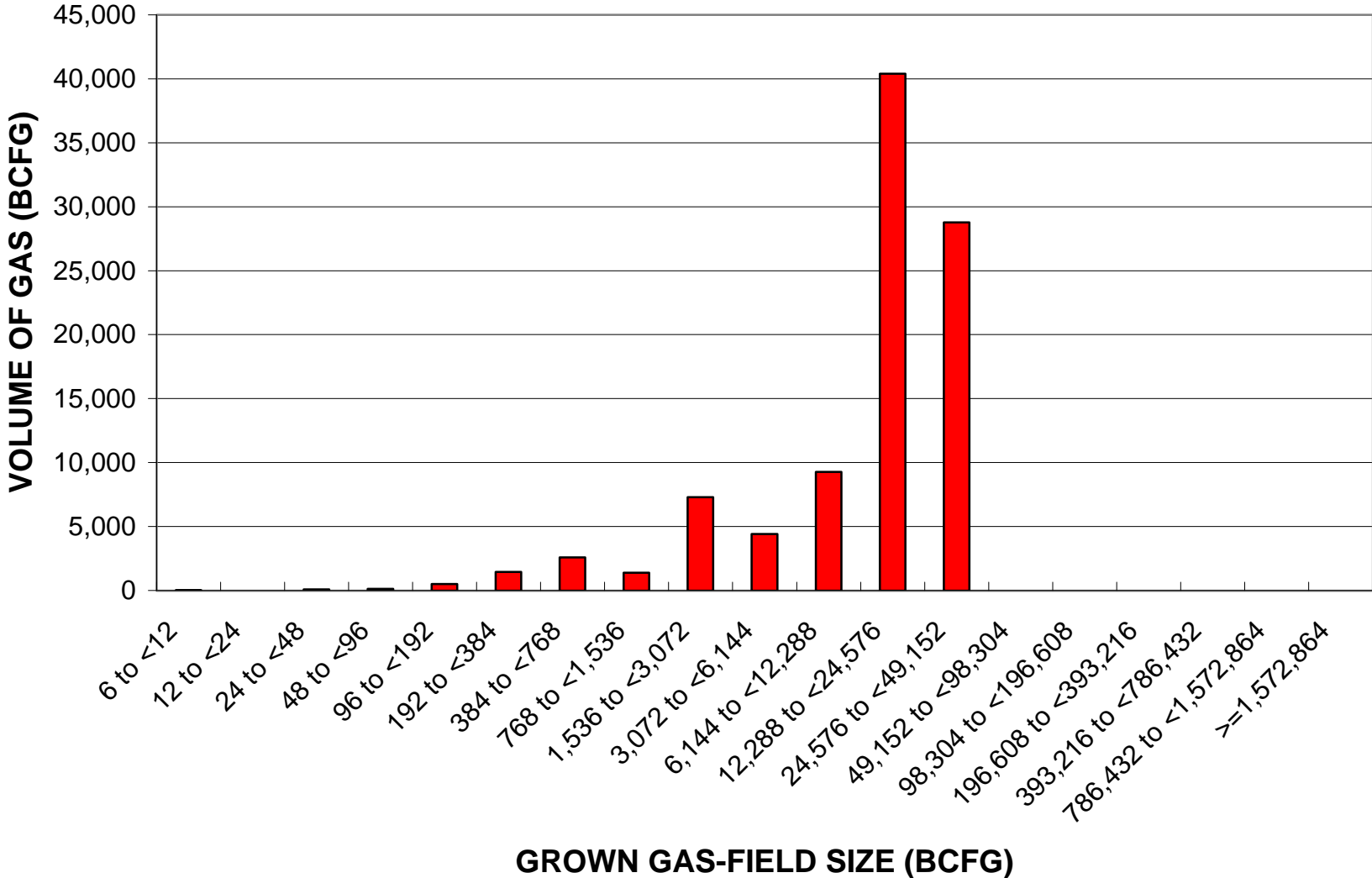
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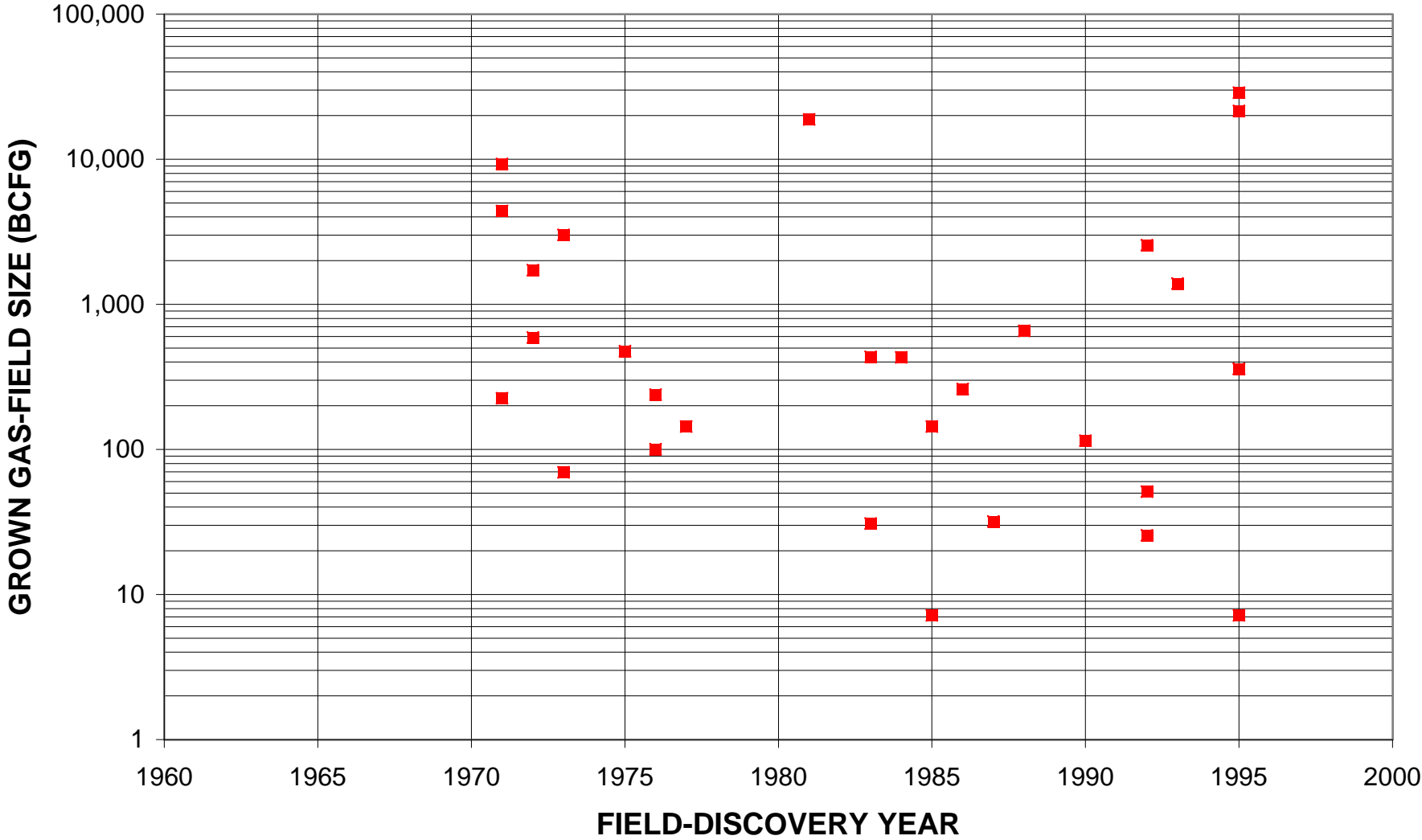
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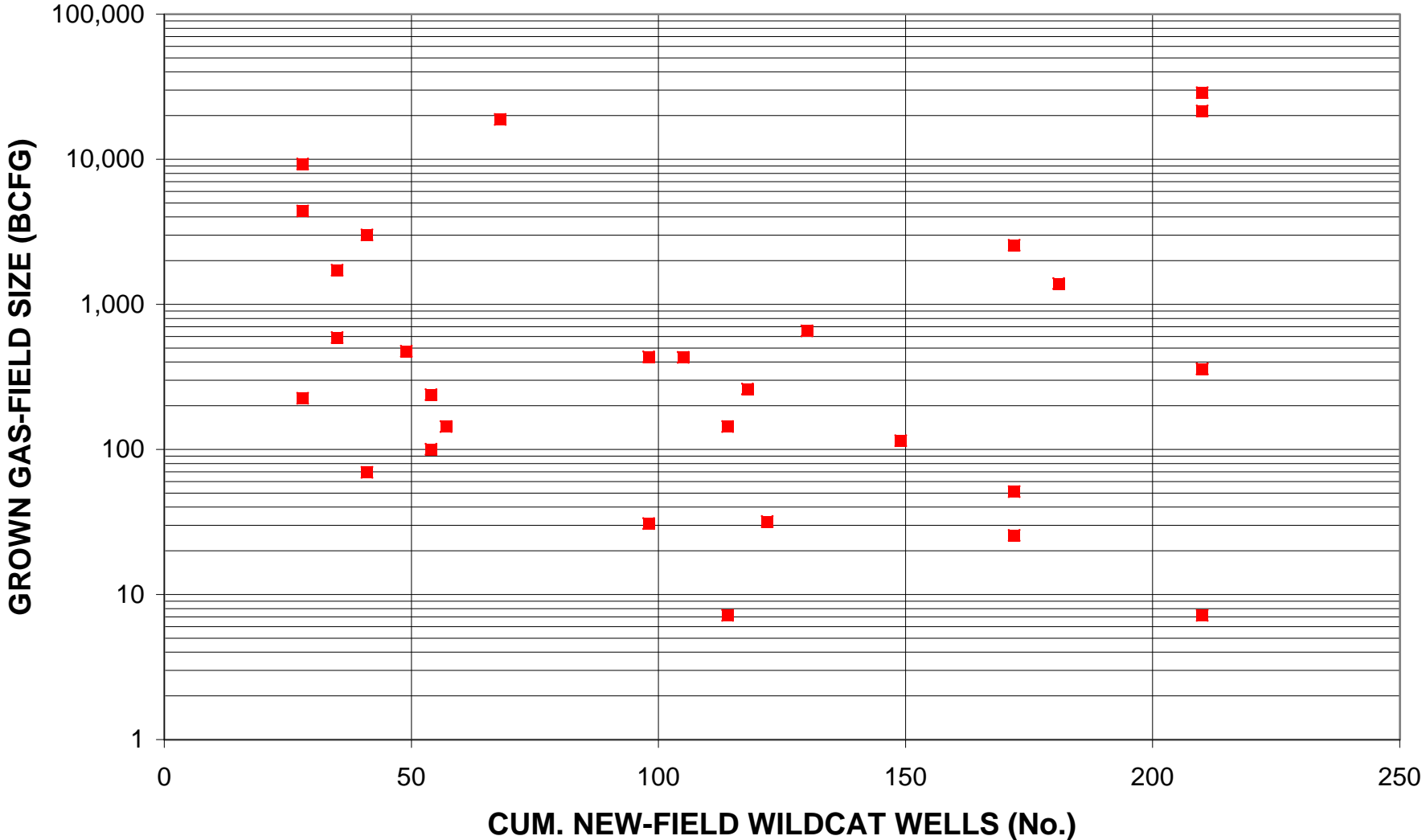
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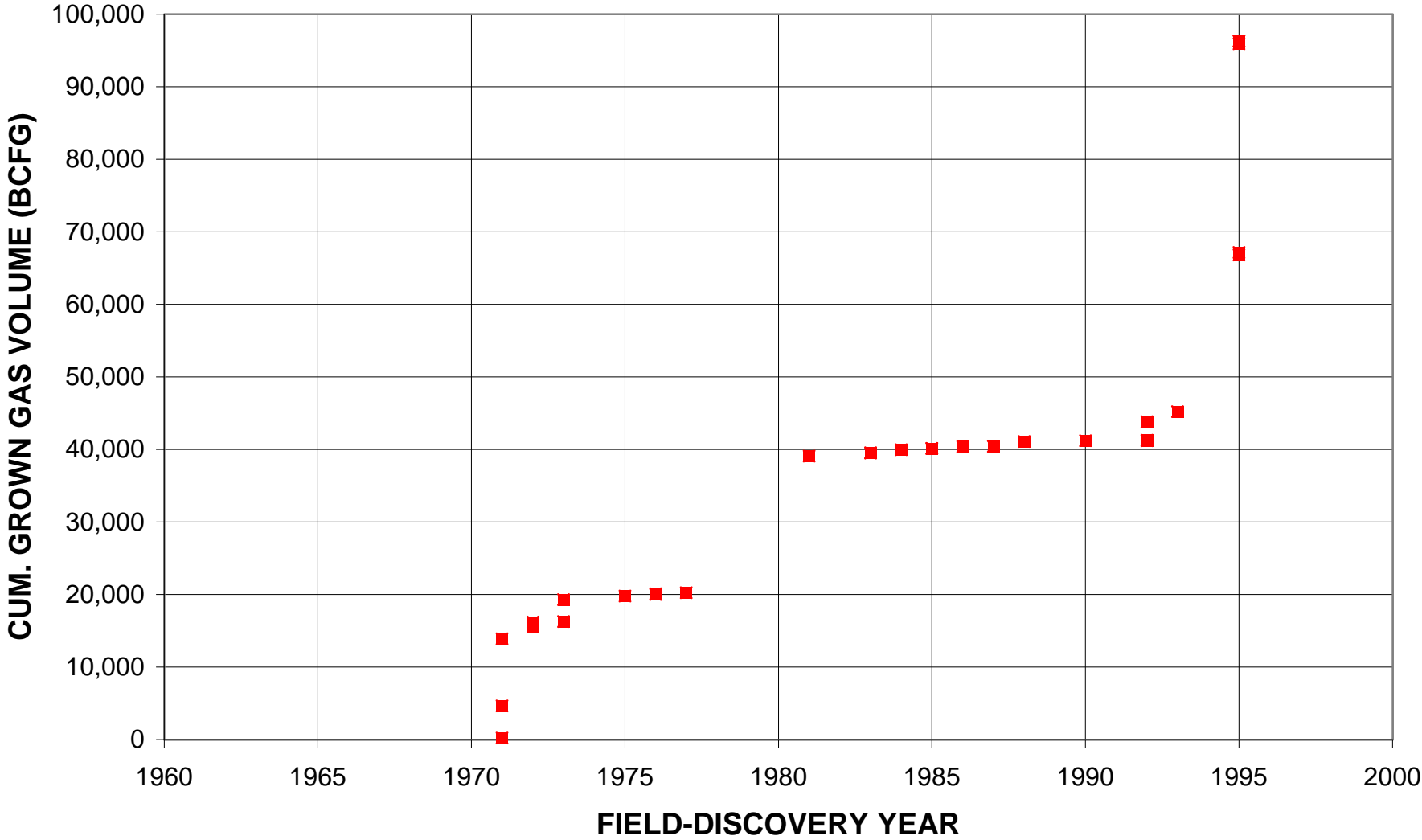
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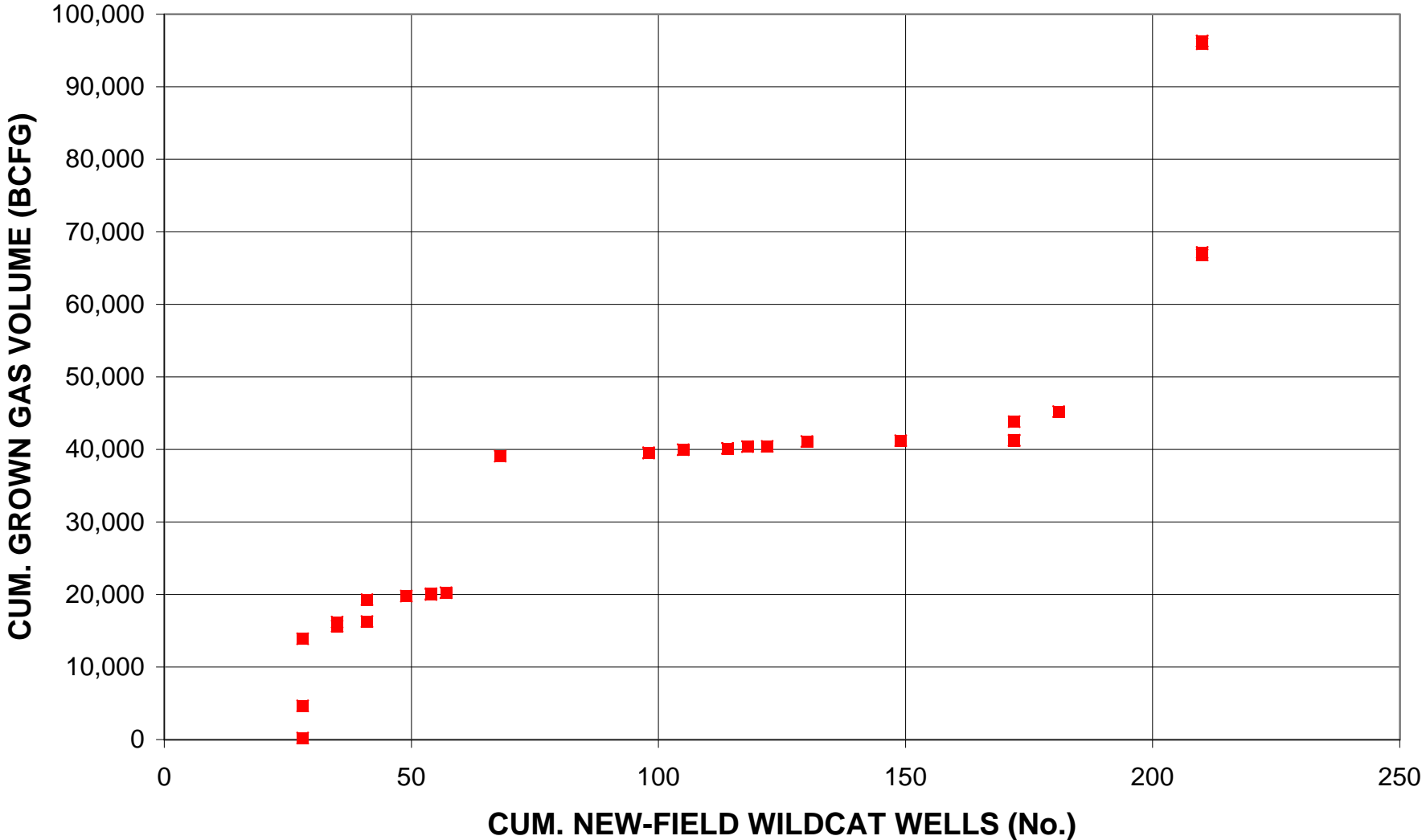
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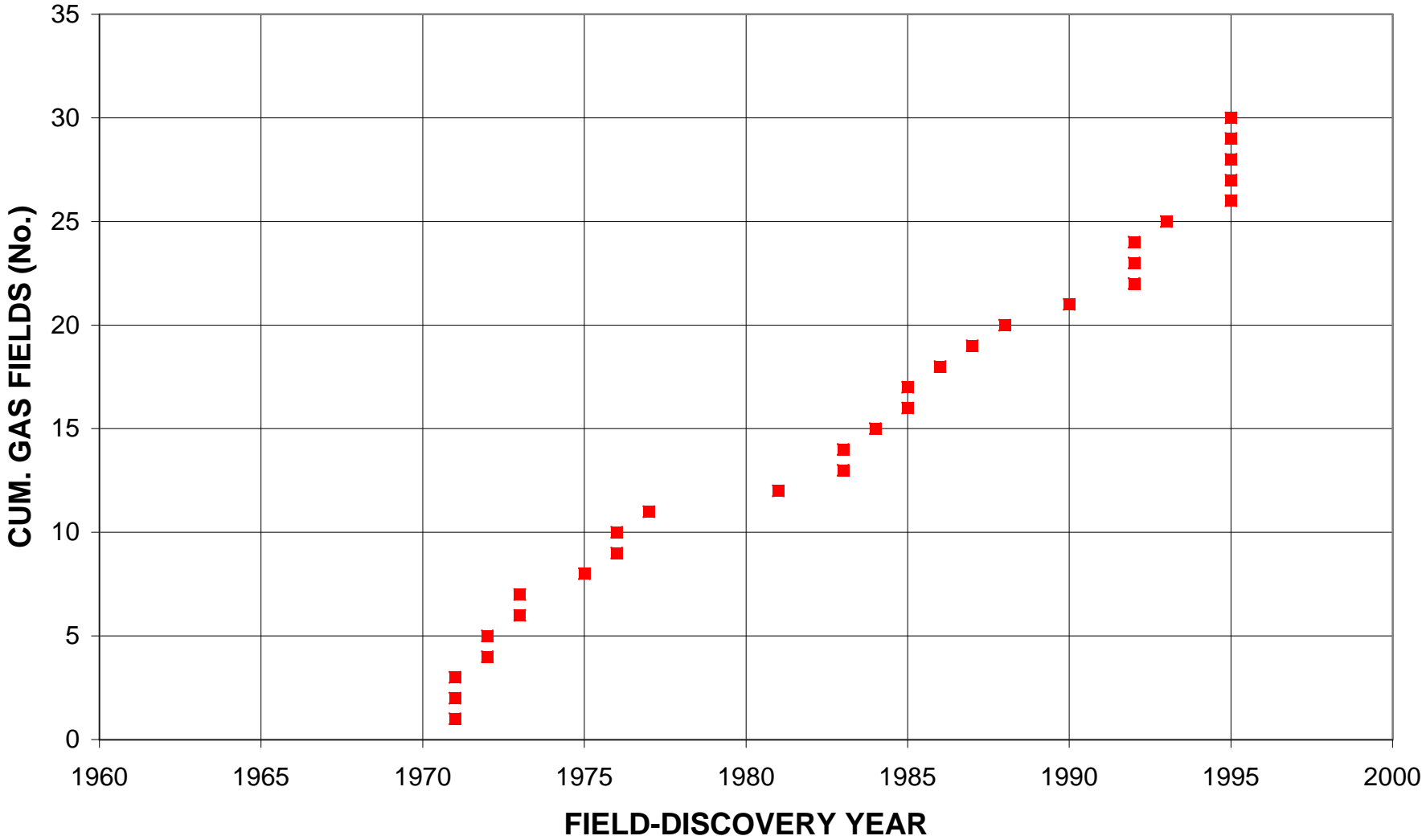
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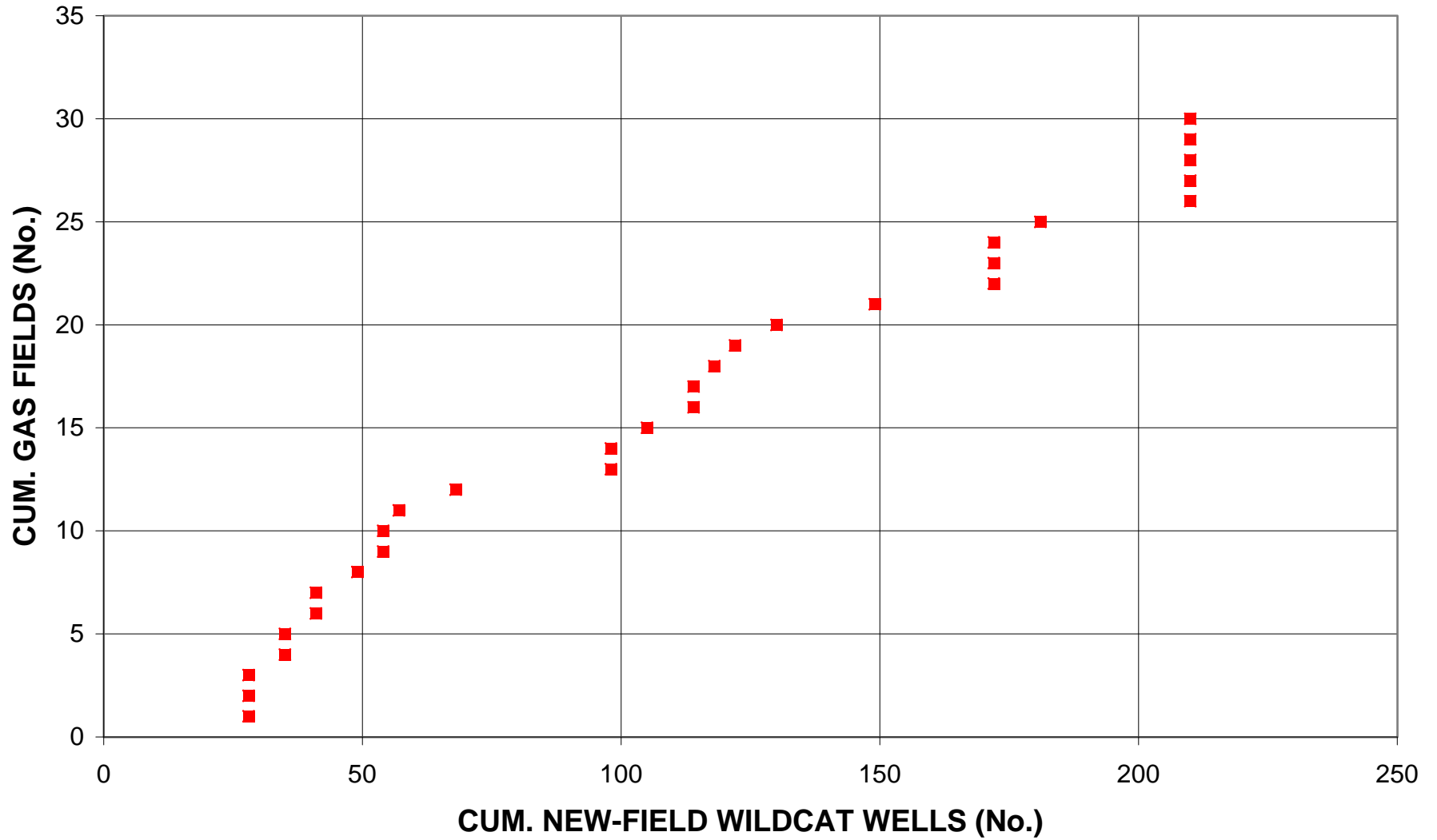
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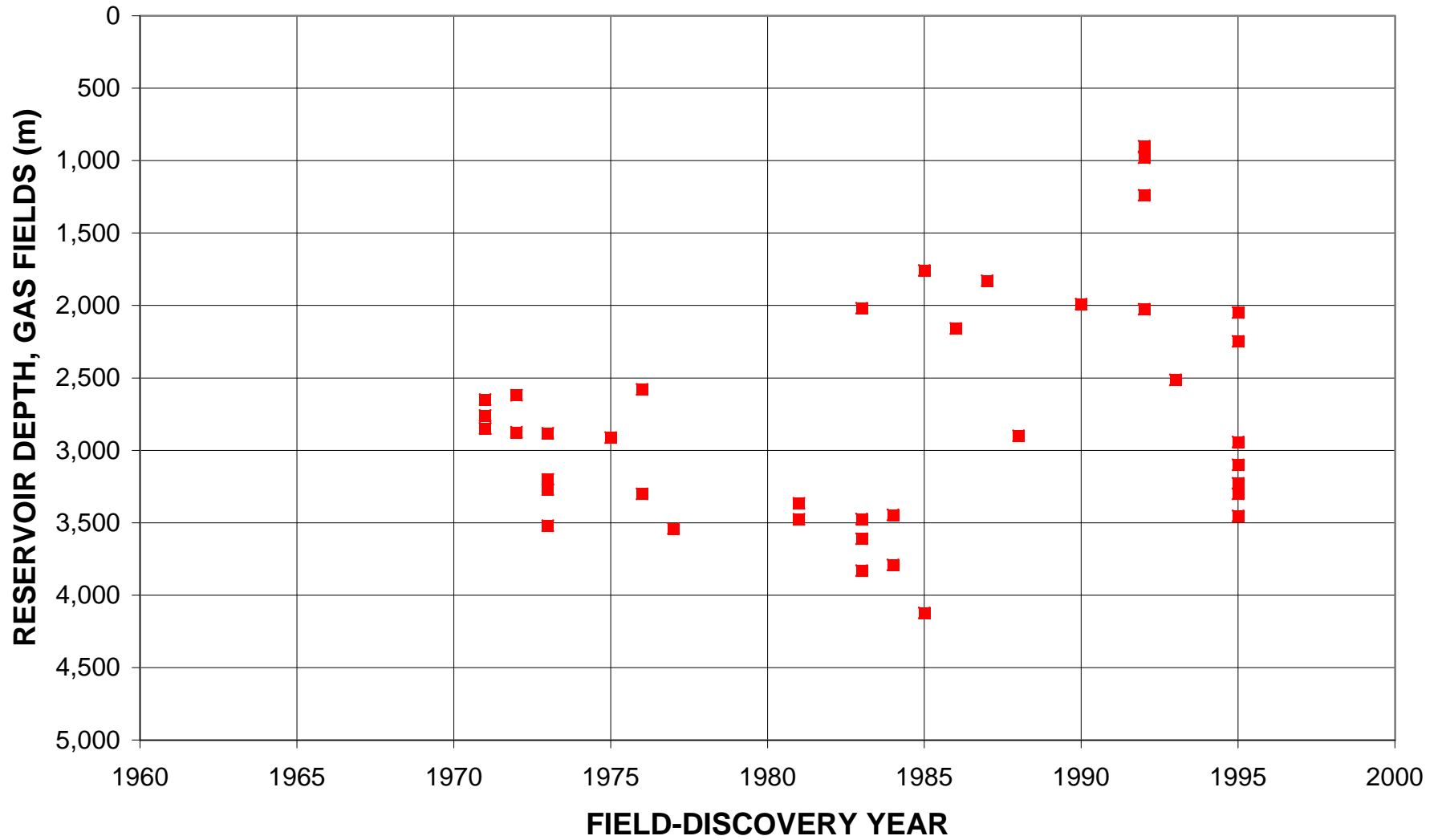
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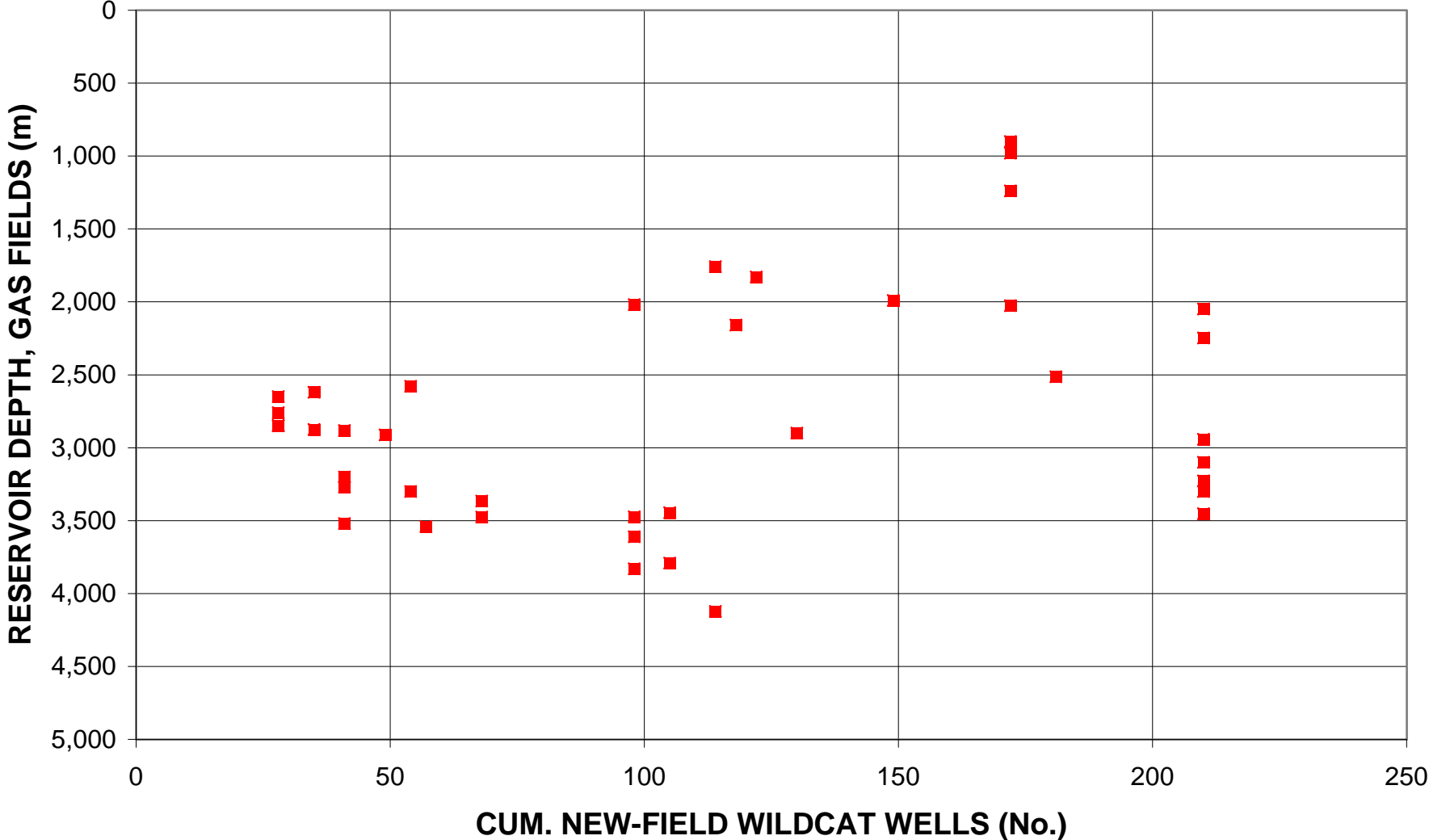
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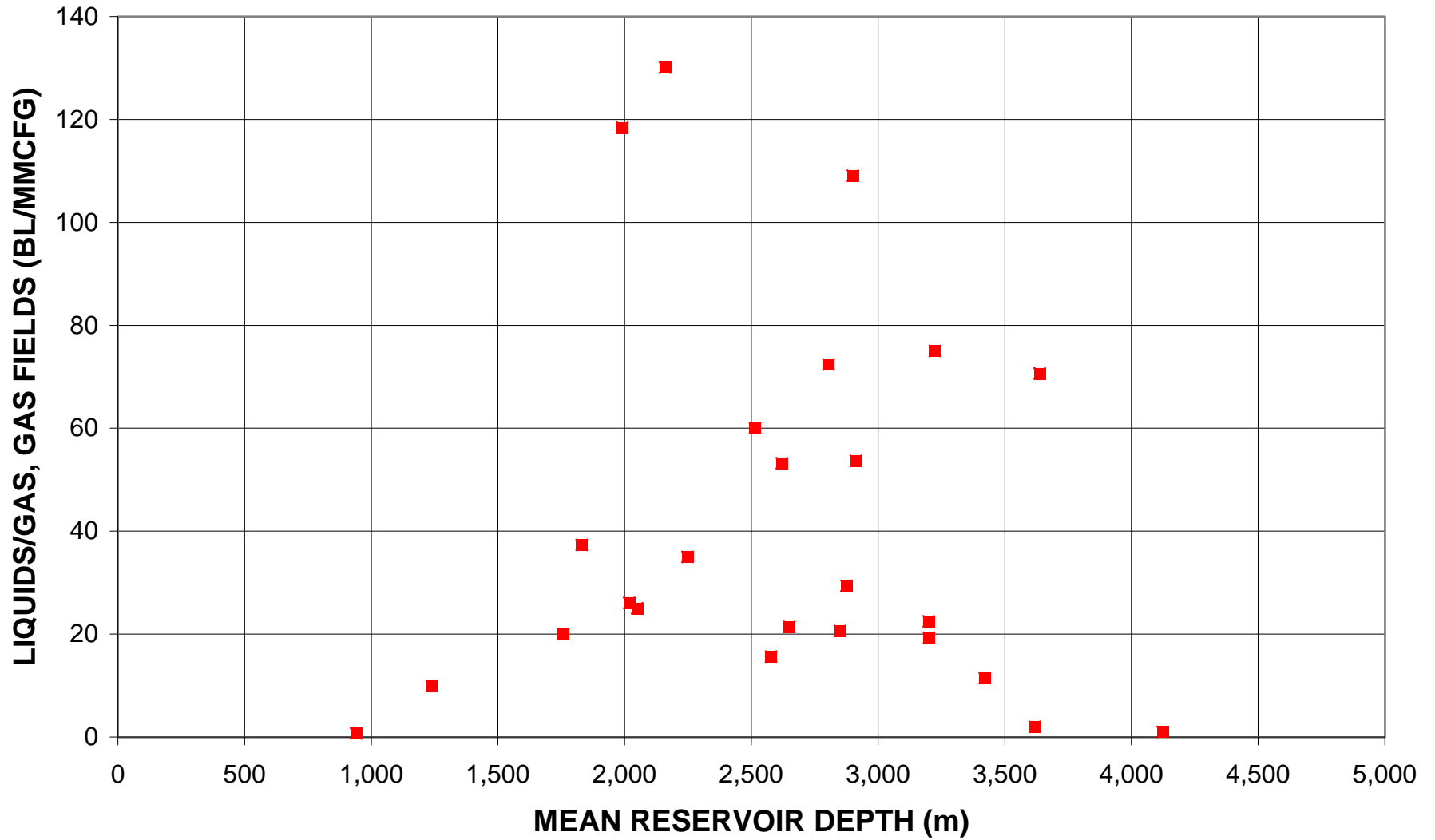
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Dingo-Mungaroo/Barrow, Assessment Unit 39480101
Volumes of Discovered Petroleum

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. Fields without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one field is present. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Field Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Fields	31	1,110	751	4	33	1,928	1,413	7
Gas Fields	28	38	47,477	987	30	51	96,300	1,625
Fields <1 MMBOE	5	1	17	1	1	NA	NA	NA
All Fields	64	1,149	48,245	991	64	1,980	97,719	1,632

**Dingo-Mungaroo/Barrow, Assessment Unit 39480101
Discovery-History Sequence**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Known (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Known Sizes (MMBO)</u>					
	First third	1964-1983	10	405	41	3
	Second third	1990	11	508	46	12
	Third third	1994	10	197	20	7
	All Oil Fields		31	1,110	36	6
Gas Fields	<u>Known Sizes (BCFG)</u>					
	First third	1971-1976	9	17,225	1,914	510
	Second third	1988	10	14,471	1,447	115
	Third third	1995	9	15,781	1,753	100
	All Gas Fields		28	47,477	1,696	247

Dingo-Mungaroo/Barrow, Assessment Unit 39480101
Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Grown (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Grown Sizes (MMBO)</u>					
	First third	1964-1983	11	506	46	5
	Second third	1990	11	1,002	91	27
	Third third	1994	11	420	38	15
	All Oil Fields		33	1,928	58	12
Gas Fields	<u>Grown Sizes (BCFG)</u>					
	First third	1971-1976	10	20,116	2,012	533
	Second third	1988	10	20,967	2,097	202
	Third third	1995	10	55,217	5,522	360
	All Gas Fields		30	96,300	3,210	360