Malita, Assessment Unit 39100301 Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

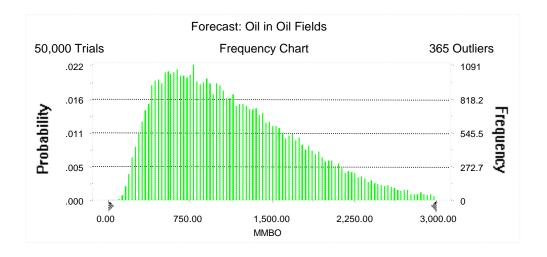
Field	MFS	S Prob.	Undiscovered Resources								Largest Undiscovered Field							
Type			Oil (MMBO)				Gas (BCFG)			NGL (MMBNGL)			(MMBO or BCFG)					
. 7 -		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
Oil Fields	10	1.00	337	1,034	2,330	1,146	686	2,213	5,456	2,527	38	129	340	152	74	206	620	255
Gas Fields	60	1.00					2,375	7,842	18,500	8,819	97	336	858	389	559	1,763	5,909	2,281
Total		1.00	337	1,034	2,330	1,146	3,061	10,055	23,956	11,346	135	466	1,198	540				_

Forecast: Oil in Oil Fields

Summary:

Display range is from 0.00 to 3,000.00 MMBO Entire range is from 100.60 to 4,575.75 MMBO After 50,000 trials, the standard error of the mean is 2.80

Statistics:	<u>Value</u>
Trials	50000
Mean	1,146.18
Median	1,034.08
Mode	
Standard Deviation	627.17
Variance	393,342.94
Skewness	0.82
Kurtosis	3.43
Coefficient of Variability	0.55
Range Minimum	100.60
Range Maximum	4,575.75
Range Width	4,475.14
Mean Standard Error	2.80



Forecast: Oil in Oil Fields (cont'd)

Percentiles:

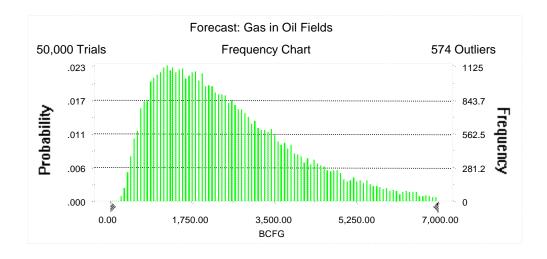
Doroontilo	MMPO
Percentile	MMBO
100%	100.60
95%	337.46
90%	427.62
85%	505.09
80%	578.34
75%	650.15
70%	724.14
65%	797.76
60%	874.34
55%	952.46
50%	1,034.08
45%	1,121.26
40%	1,214.38
35%	1,313.96
30%	1,416.63
25%	1,534.30
20%	1,671.42
15%	1,826.73
10%	2,026.68
5%	2,330.33
0%	4,575.75

Forecast: Gas in Oil Fields

Summary:

Display range is from 0.00 to 7,000.00 BCFG Entire range is from 151.27 to 12,231.75 BCFG After 50,000 trials, the standard error of the mean is 6.74

Statistics:	<u>Value</u>
Trials	50000
Mean	2,526.76
Median	2,212.61
Mode	
Standard Deviation	1,506.38
Variance	2,269,182.24
Skewness	1.08
Kurtosis	4.28
Coefficient of Variability	0.60
Range Minimum	151.27
Range Maximum	12,231.75
Range Width	12,080.49
Mean Standard Error	6.74



Forecast: Gas in Oil Fields (cont'd)

Percentiles:

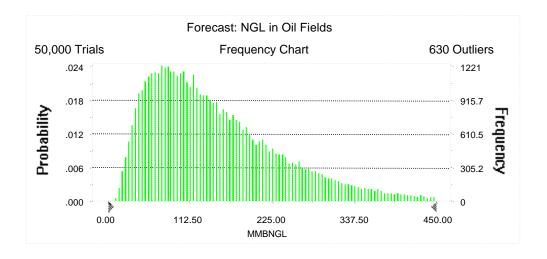
<u>Percentile</u>	<u>BCFG</u>
100%	151.27
95%	685.86
90%	886.86
85%	1,054.91
80%	1,213.31
75%	1,372.44
70%	1,533.93
65%	1,697.64
60%	1,862.66
55%	2,030.60
50%	2,212.61
45%	2,407.25
40%	2,609.81
35%	2,831.17
30%	3,079.18
25%	3,361.79
20%	3,679.99
15%	4,083.43
10%	4,618.11
5%	5,455.94
0%	12,231.75

Forecast: NGL in Oil Fields

Summary:

Display range is from 0.00 to 450.00 MMBNGL Entire range is from 7.40 to 885.29 MMBNGL After 50,000 trials, the standard error of the mean is 0.43

Statistics:	<u>Value</u>
Trials	50000
Mean	151.68
Median	129.48
Mode	
Standard Deviation	97.11
Variance	9,431.29
Skewness	1.31
Kurtosis	5.34
Coefficient of Variability	0.64
Range Minimum	7.40
Range Maximum	885.29
Range Width	877.89
Mean Standard Error	0.43



Forecast: NGL in Oil Fields (cont'd)

Percentiles:

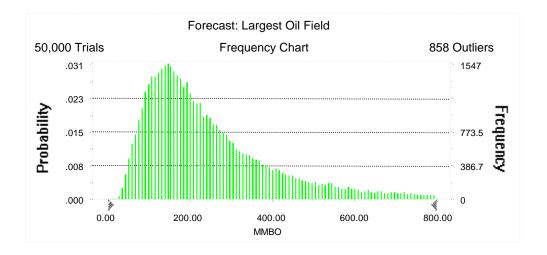
<u>Percentile</u>	MMBNGL
100%	7.40
95%	38.50
90%	50.04
85%	60.18
80%	69.89
75%	79.19
70%	88.58
65%	98.34
60%	108.01
55%	118.53
50%	129.48
45%	141.18
40%	153.86
35%	167.70
30%	183.03
25%	200.55
20%	222.14
15%	248.27
10%	283.31
5%	340.03
0%	885.29

Forecast: Largest Oil Field

Summary:

Display range is from 0.00 to 800.00 MMBO Entire range is from 21.88 to 999.38 MMBO After 50,000 trials, the standard error of the mean is 0.77

Statistics:	<u>Value</u>
Trials	50000
Mean	255.49
Median	206.33
Mode	
Standard Deviation	171.83
Variance	29,524.59
Skewness	1.58
Kurtosis	5.69
Coefficient of Variability	0.67
Range Minimum	21.88
Range Maximum	999.38
Range Width	977.50
Mean Standard Error	0.77



Forecast: Largest Oil Field (cont'd)

Percentiles:

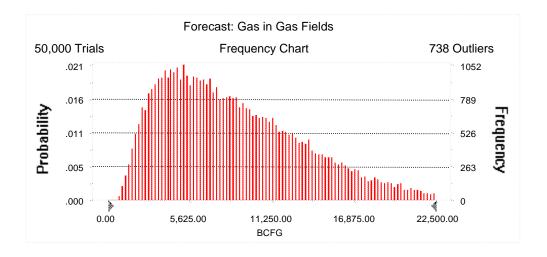
<u>Percentile</u>	MMBC
100%	21.88
95%	74.24
90%	92.98
85%	107.97
80%	122.27
75%	135.78
70%	148.72
65%	161.93
60%	175.82
55%	190.89
50%	206.33
45%	224.21
40%	243.99
35%	266.17
30%	291.27
25%	322.50
20%	361.84
15%	413.55
10%	487.81
5%	620.34
0%	999.38

Forecast: Gas in Gas Fields

Summary:

Display range is from 0.00 to 22,500.00 BCFG Entire range is from 548.05 to 39,943.29 BCFG After 50,000 trials, the standard error of the mean is 22.85

<u>Value</u>
50000
8,819.25
7,842.01
5,110.08
26,112,878.31
0.94
3.87
0.58
548.05
39,943.29
39,395.24
22.85



Forecast: Gas in Gas Fields (cont'd)

Percentiles:

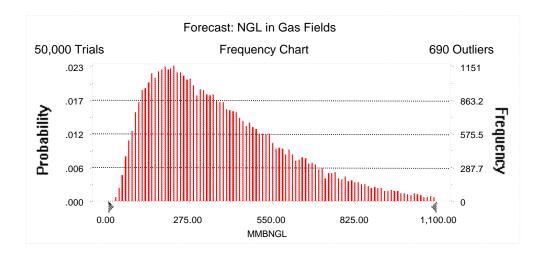
<u>Percentile</u>	<u>BCFG</u>
100%	548.05
95%	2,374.92
90%	3,087.49
85%	3,690.64
80%	4,267.55
75%	4,821.90
70%	5,387.97
65%	5,983.41
60%	6,579.54
55%	7,182.18
50%	7,842.01
45%	8,551.04
40%	9,277.02
35%	10,063.02
30%	10,925.88
25%	11,868.14
20%	12,944.95
15%	14,223.92
10%	15,909.71
5%	18,500.09
0%	39,943.29

Forecast: NGL in Gas Fields

Summary:

Display range is from 0.00 to 1,100.00 MMBNGL Entire range is from 24.06 to 1,948.70 MMBNGL After 50,000 trials, the standard error of the mean is 1.09

Statistics:	<u>Value</u>
Trials	50000
Mean	388.53
Median	336.33
Mode	
Standard Deviation	243.42
Variance	59,251.02
Skewness	1.18
Kurtosis	4.74
Coefficient of Variability	0.63
Range Minimum	24.06
Range Maximum	1,948.70
Range Width	1,924.64
Mean Standard Error	1.09



Forecast: NGL in Gas Fields (cont'd)

Percentiles:

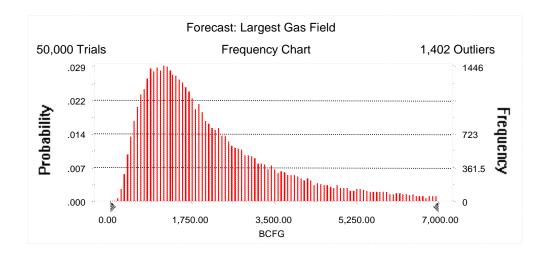
<u>Percentile</u>	MMBNGL
100%	24.06
95%	96.96
90%	127.74
85%	154.06
80%	179.47
75%	203.77
70%	228.10
65%	252.84
60%	279.03
55%	307.40
50%	336.33
45%	366.72
40%	400.10
35%	435.41
30%	475.16
25%	519.59
20%	571.19
15%	637.31
10%	720.71
5%	858.03
0%	1,948.70

Forecast: Largest Gas Field

Summary:

Display range is from 0.00 to 7,000.00 BCFG Entire range is from 119.03 to 9,998.80 BCFG After 50,000 trials, the standard error of the mean is 7.62

Statistics:	<u>Value</u>
Trials	50000
Mean	2,280.85
Median	1,762.55
Mode	
Standard Deviation	1,704.57
Variance	2,905,575.09
Skewness	1.70
Kurtosis	6.18
Coefficient of Variability	0.75
Range Minimum	119.03
Range Maximum	9,998.80
Range Width	9,879.76
Mean Standard Error	7.62



Forecast: Largest Gas Field (cont'd)

Percentiles:

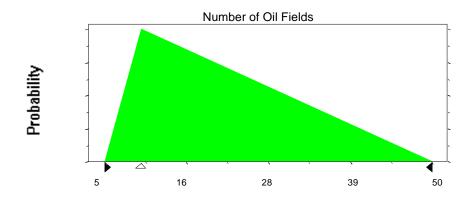
Percentile	BCFG
100%	119.03
95%	558.70
90%	718.20
85%	855.42
80%	980.15
75%	1,103.33
70%	1,224.39
65%	1,350.50
60%	1,478.82
55%	1,616.62
50%	1,762.55
45%	1,930.90
40%	2,124.54
35%	2,343.84
30%	2,598.35
25%	2,909.33
20%	3,295.20
15%	3,811.93
10%	4,560.33
5%	5,908.70
	,
0%	9,998.80

Assumptions

Assumption: Number of Oil Fields

Minimum	5
Likeliest	10
Maximum	50

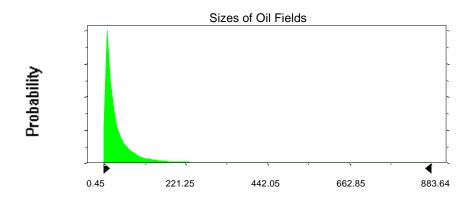
Selected range is from 5 to 50 Mean value in simulation was 22



Assumption: Sizes of Oil Fields

Lognormal distribution with parameters:		Shifted parameters
Mean	44.39	54.39
Standard Deviation	87.96	87.96
Selected range is from 0.00 to 990.00		10.00 to 1,000.00
Mean value in simulation was 42.45	52.45	

Assumption: Sizes of Oil Fields (cont'd)

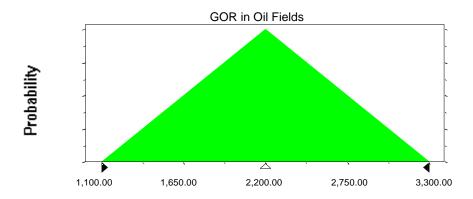


Assumption: GOR in Oil Fields

Triangular distribution with parameters:

Minimum	1,100.00
Likeliest	2,200.00
Maximum	3,300.00

Selected range is from 1,100.00 to 3,300.00 Mean value in simulation was 2,204.05



Assumption: LGR in Oil Fields

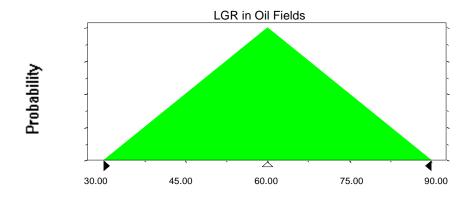
Triangular distribution with parameters:

 Minimum
 30.00

 Likeliest
 60.00

 Maximum
 90.00

Selected range is from 30.00 to 90.00 Mean value in simulation was 60.07



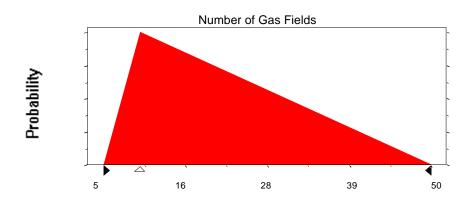
Assumption: Number of Gas Fields

Triangular distribution with parameters:

Minimum 5 Likeliest 10 Maximum 50

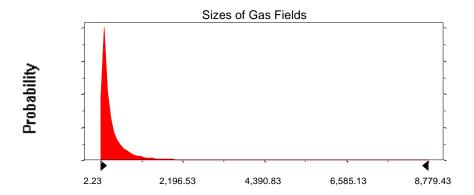
Selected range is from 5 to 50 Mean value in simulation was 22

Assumption: Number of Gas Fields (cont'd)



Assumption: Sizes of Gas Fields

Lognormal distribution with parameters:		Shifted parameters
Mean	362.55	422.55
Standard Deviation	866.05	866.05
Selected range is from 0.00 to 9	60.00 to 10,000.00	
Mean value in simulation was 34	407.21	

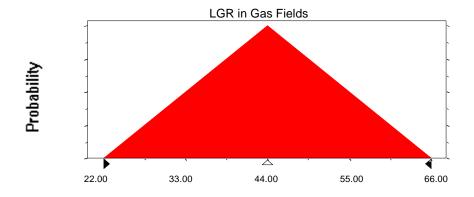


Assumption: LGR in Gas Fields

Triangular distribution with parameters:

Minimum	22.00
Likeliest	44.00
Maximum	66.00

Selected range is from 22.00 to 66.00 Mean value in simulation was 44.03



End of Assumptions

Simulation started on 4/26/99 at 16:35:14 Simulation stopped on 4/26/99 at 17:01:38