

**South Sumatra, Assessment Unit 38280101**  
**Assessment Results Summary**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Field Type	MFS	Prob. (0-1)	Undiscovered Resources												Largest Undiscovered Field (MMBO or BCFG)			
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)				F95	F50	F5	Mean
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean				
Oil Fields	1	1.00	205	442	824	469	368	862	1,759	938	20	50	112	56	27	69	186	82
Gas Fields	6		205	442	824	469	6,583	16,652	30,240	17,312	59	164	372	183	827	2,130	4,954	2,407
Total		1.00	205	442	824	469	6,951	17,513	31,999	18,250	79	214	484	239				

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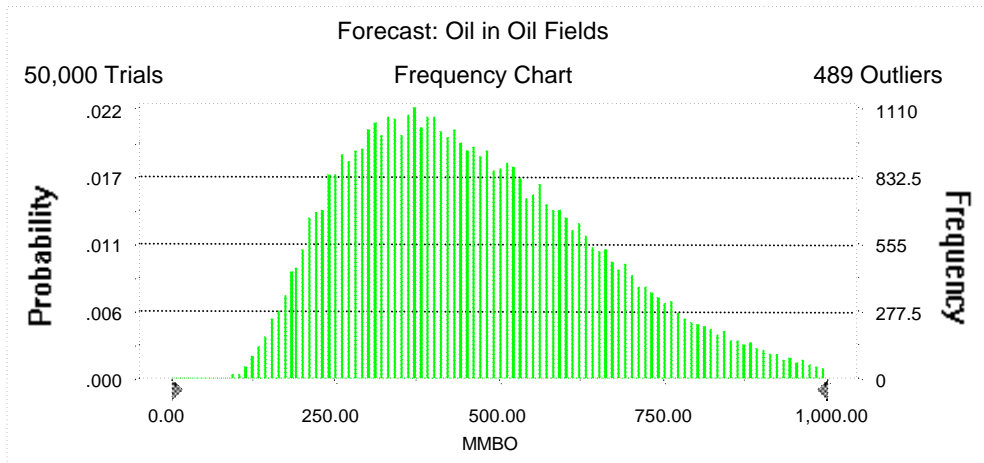
**Forecast: Oil in Oil Fields**

Summary:

Display range is from 0.00 to 1,000.00 MMBO  
Entire range is from 72.72 to 1,640.42 MMBO  
After 50,000 trials, the standard error of the mean is 0.86

Statistics:

	<u>Value</u>
Trials	50000
Mean	468.82
Median	441.59
Mode	---
Standard Deviation	192.35
Variance	36,999.42
Skewness	0.70
Kurtosis	3.35
Coefficient of Variability	0.41
Range Minimum	72.72
Range Maximum	1,640.42
Range Width	1,567.70
Mean Standard Error	0.86



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**Forecast: Oil in Oil Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>MMBO</u>
100%	72.72
95%	204.77
90%	241.93
85%	270.80
80%	297.83
75%	321.96
70%	345.69
65%	369.83
60%	393.39
55%	417.03
50%	441.59
45%	468.06
40%	495.08
35%	524.10
30%	555.76
25%	589.36
20%	627.76
15%	673.94
10%	732.27
5%	824.47
0%	1,640.42

End of Forecast

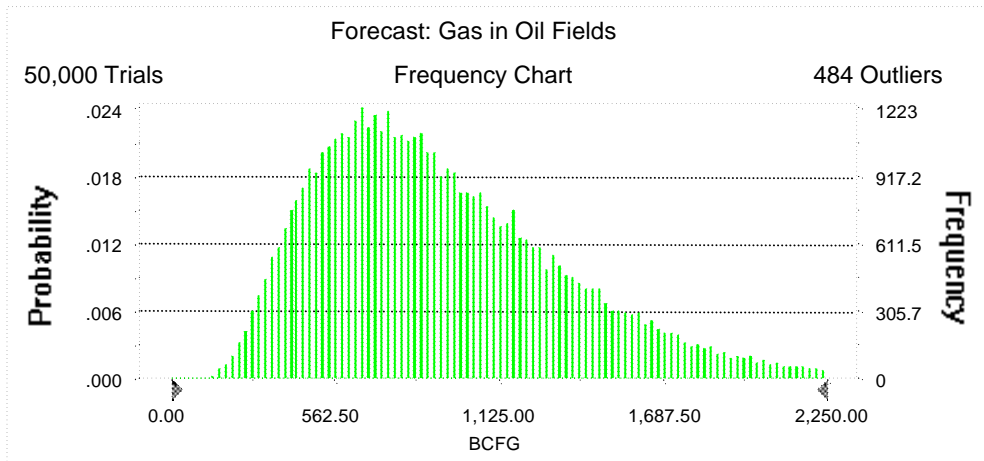
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**Forecast: Gas in Oil Fields**

Summary:

Display range is from 0.00 to 2,250.00 BCFG  
Entire range is from 94.64 to 3,512.52 BCFG  
After 50,000 trials, the standard error of the mean is 1.95

Statistics:	Value
Trials	50000
Mean	938.49
Median	861.69
Mode	---
Standard Deviation	436.83
Variance	190,824.45
Skewness	0.95
Kurtosis	4.11
Coefficient of Variability	0.47
Range Minimum	94.64
Range Maximum	3,512.52
Range Width	3,417.89
Mean Standard Error	1.95



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**Forecast: Gas in Oil Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>BCFG</u>
100%	94.64
95%	368.00
90%	445.97
85%	507.92
80%	563.10
75%	614.46
70%	663.14
65%	711.19
60%	758.81
55%	809.61
50%	861.69
45%	914.68
40%	974.59
35%	1,039.22
30%	1,108.99
25%	1,187.44
20%	1,277.75
15%	1,389.50
10%	1,534.68
5%	1,759.17
0%	3,512.52

End of Forecast

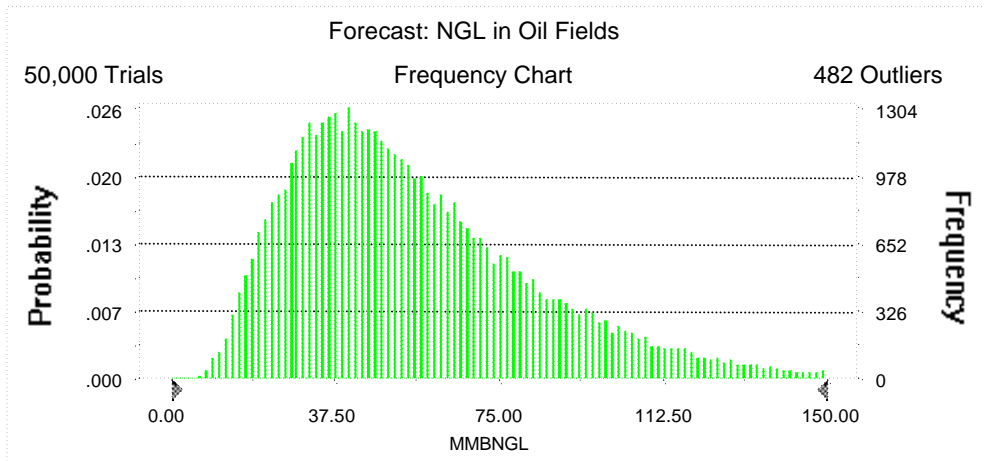
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**Forecast: NGL in Oil Fields**

Summary:

Display range is from 0.00 to 150.00 MMBNGL  
Entire range is from 4.86 to 291.04 MMBNGL  
After 50,000 trials, the standard error of the mean is 0.13

Statistics:	Value
Trials	50000
Mean	56.32
Median	50.36
Mode	---
Standard Deviation	29.33
Variance	860.01
Skewness	1.20
Kurtosis	5.09
Coefficient of Variability	0.52
Range Minimum	4.86
Range Maximum	291.04
Range Width	286.17
Mean Standard Error	0.13



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**Forecast: NGL in Oil Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>MMBNGL</u>
100%	4.86
95%	20.05
90%	24.67
85%	28.57
80%	31.85
75%	34.97
70%	37.98
65%	40.98
60%	43.96
55%	47.10
50%	50.36
45%	53.82
40%	57.57
35%	61.78
30%	66.21
25%	71.45
20%	77.77
15%	85.58
10%	96.04
5%	112.48
0%	291.04

End of Forecast

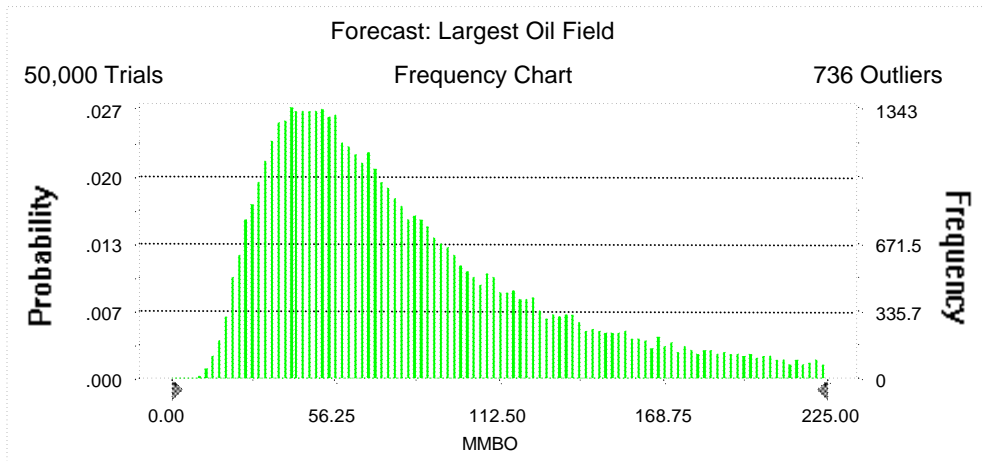
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**Forecast: Largest Oil Field**

Summary:

Display range is from 0.00 to 225.00 MMBO  
Entire range is from 6.78 to 249.97 MMBO  
After 50,000 trials, the standard error of the mean is 0.22

Statistics:	Value
Trials	50000
Mean	81.99
Median	68.82
Mode	---
Standard Deviation	48.60
Variance	2,362.43
Skewness	1.18
Kurtosis	3.99
Coefficient of Variability	0.59
Range Minimum	6.78
Range Maximum	249.97
Range Width	243.19
Mean Standard Error	0.22





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**Forecast: Largest Oil Field (cont'd)**

Percentiles:

<u>Percentile</u>	<u>MMBO</u>
100%	6.78
95%	26.76
90%	32.72
85%	37.46
80%	41.77
75%	45.97
70%	50.26
65%	54.57
60%	58.80
55%	63.70
50%	68.82
45%	74.27
40%	80.55
35%	87.56
30%	95.56
25%	105.39
20%	117.43
15%	132.76
10%	153.67
5%	186.12
0%	249.97

End of Forecast

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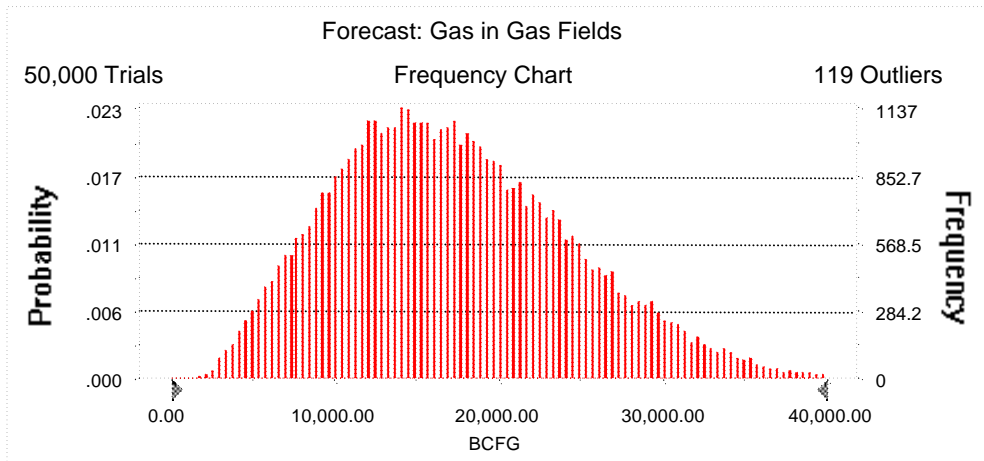
**Forecast: Gas in Gas Fields**

Summary:

Display range is from 0.00 to 40,000.00 BCFG  
 Entire range is from 1,362.74 to 51,725.94 BCFG  
 After 50,000 trials, the standard error of the mean is 32.22

Statistics:

	<u>Value</u>
Trials	50000
Mean	17,311.77
Median	16,651.50
Mode	---
Standard Deviation	7,204.20
Variance	51,900,512.11
Skewness	0.47
Kurtosis	2.94
Coefficient of Variability	0.42
Range Minimum	1,362.74
Range Maximum	51,725.94
Range Width	50,363.20
Mean Standard Error	32.22



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**Forecast: Gas in Gas Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>BCFG</u>
100%	1,362.74
95%	6,582.73
90%	8,396.24
85%	9,785.70
80%	10,946.99
75%	11,989.40
70%	12,915.30
65%	13,871.40
60%	14,760.35
55%	15,691.44
50%	16,651.50
45%	17,586.01
40%	18,588.81
35%	19,622.23
30%	20,769.59
25%	22,044.29
20%	23,411.53
15%	25,018.74
10%	27,141.75
5%	30,239.83
0%	51,725.94

End of Forecast

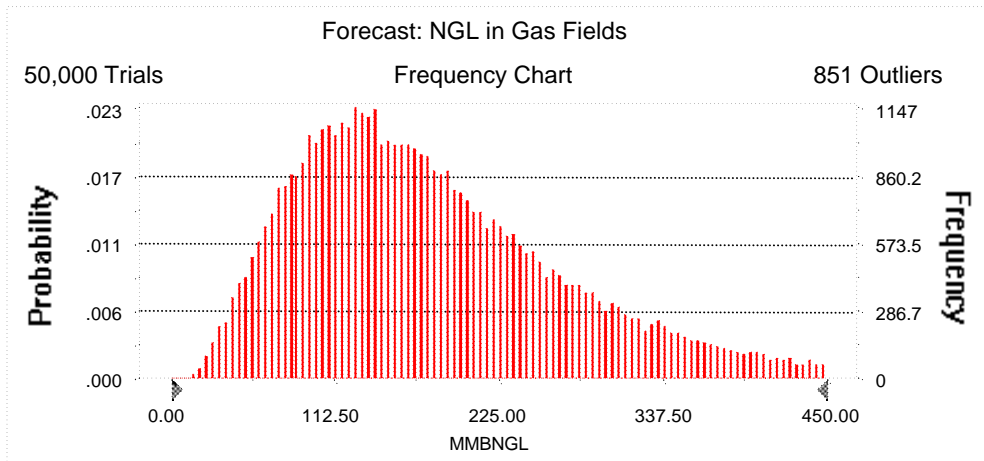
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**Forecast: NGL in Gas Fields**

Summary:

Display range is from 0.00 to 450.00 MMBNGL  
Entire range is from 10.61 to 801.49 MMBNGL  
After 50,000 trials, the standard error of the mean is 0.44

Statistics:	Value
Trials	50000
Mean	182.81
Median	164.08
Mode	---
Standard Deviation	98.01
Variance	9,606.19
Skewness	1.09
Kurtosis	4.51
Coefficient of Variability	0.54
Range Minimum	10.61
Range Maximum	801.49
Range Width	790.88
Mean Standard Error	0.44



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**Forecast: NGL in Gas Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>MMBNGL</u>
100%	10.61
95%	58.75
90%	75.34
85%	88.68
80%	100.34
75%	111.06
70%	121.65
65%	131.72
60%	141.85
55%	152.72
50%	164.08
45%	175.62
40%	188.01
35%	201.69
30%	217.29
25%	234.86
20%	255.21
15%	281.76
10%	316.41
5%	371.83
0%	801.49

End of Forecast

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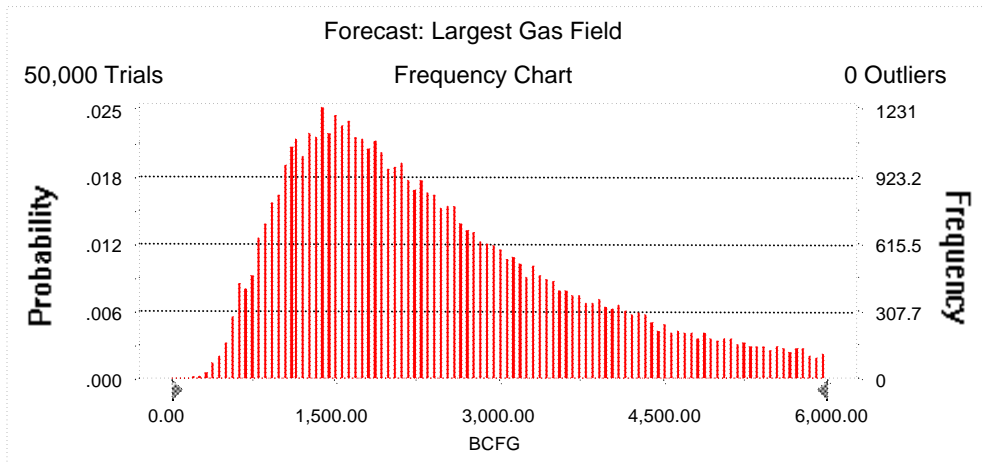
**Forecast: Largest Gas Field**

Summary:

Display range is from 0.00 to 6,000.00 BCFG  
Entire range is from 138.15 to 5,998.94 BCFG  
After 50,000 trials, the standard error of the mean is 5.60

Statistics:

	<u>Value</u>
Trials	50000
Mean	2,406.88
Median	2,130.10
Mode	---
Standard Deviation	1,251.81
Variance	1,567,028.93
Skewness	0.80
Kurtosis	2.96
Coefficient of Variability	0.52
Range Minimum	138.15
Range Maximum	5,998.94
Range Width	5,860.79
Mean Standard Error	5.60



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**Forecast: Largest Gas Field (cont'd)**

Percentiles:

<u>Percentile</u>	<u>BCFG</u>
100%	138.15
95%	827.38
90%	1,021.19
85%	1,169.25
80%	1,307.77
75%	1,437.35
70%	1,566.15
65%	1,695.04
60%	1,834.11
55%	1,977.16
50%	2,130.10
45%	2,297.83
40%	2,474.56
35%	2,668.87
30%	2,892.39
25%	3,153.11
20%	3,451.86
15%	3,830.06
10%	4,294.24
5%	4,953.63
0%	5,998.94

End of Forecast

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Assumptions

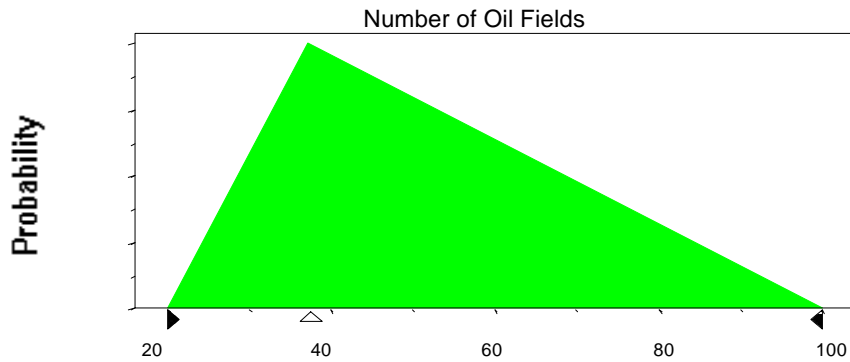
**Assumption: Number of Oil Fields**

Triangular distribution with parameters:

Minimum	20
Likeliest	38
Maximum	100

Selected range is from 20 to 100

Mean value in simulation was 52



**Assumption: Sizes of Oil Fields**

Lognormal distribution with parameters:

Mean	8.34
Standard Deviation	21.64

Shifted parameters

9.34
21.64

Selected range is from 0.00 to 249.00

Mean value in simulation was 7.97

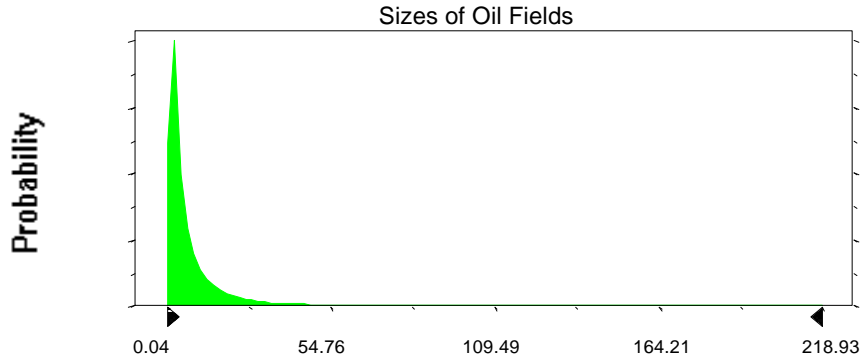
1.00 to 250.00

8.97



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Assumption: Sizes of Oil Fields (cont'd)



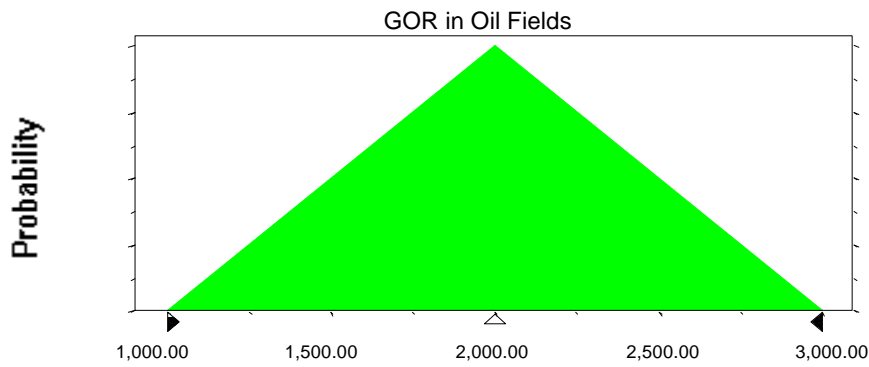
Assumption: GOR in Oil Fields

Triangular distribution with parameters:

Minimum	1,000.00
Likeliest	2,000.00
Maximum	3,000.00

Selected range is from 1,000.00 to 3,000.00

Mean value in simulation was 2,001.91



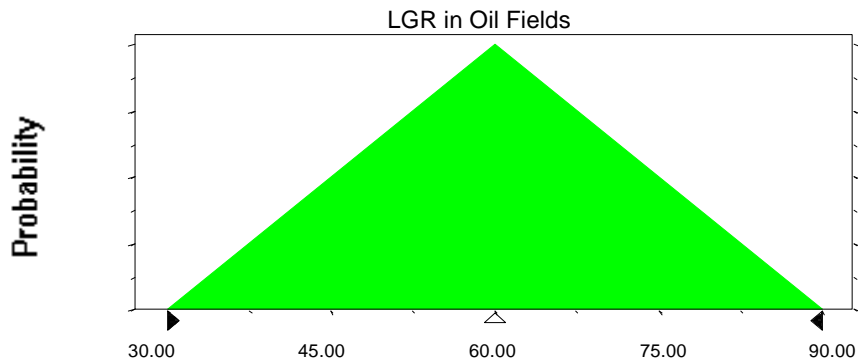
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**Assumption: LGR in Oil Fields**

Triangular distribution with parameters:

Minimum	30.00
Likeliest	60.00
Maximum	90.00

Selected range is from 30.00 to 90.00  
Mean value in simulation was 59.94



**Assumption: Number of Gas Fields**

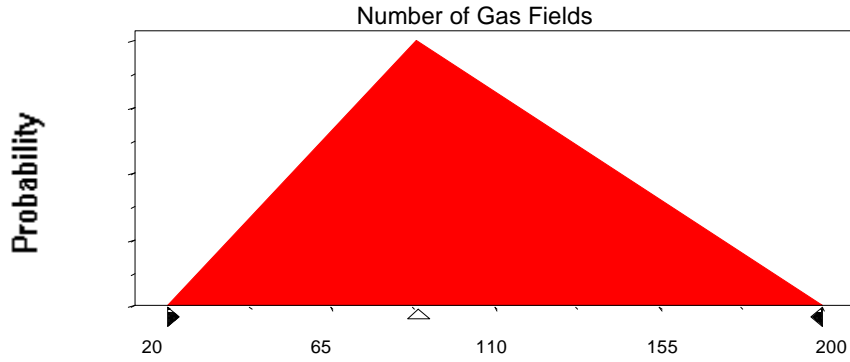
Triangular distribution with parameters:

Minimum	20
Likeliest	89
Maximum	200

Selected range is from 20 to 200  
Mean value in simulation was 103

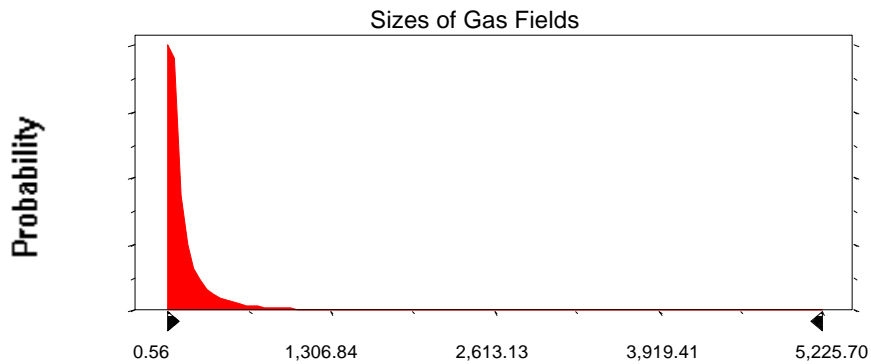
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Assumption: Number of Gas Fields (cont'd)



Assumption: Sizes of Gas Fields

Lognormal distribution with parameters:		Shifted parameters
Mean	172.51	178.51
Standard Deviation	523.41	523.41
Selected range is from 0.00 to 5,994.00		6.00 to 6,000.00
Mean value in simulation was 161.97		167.97



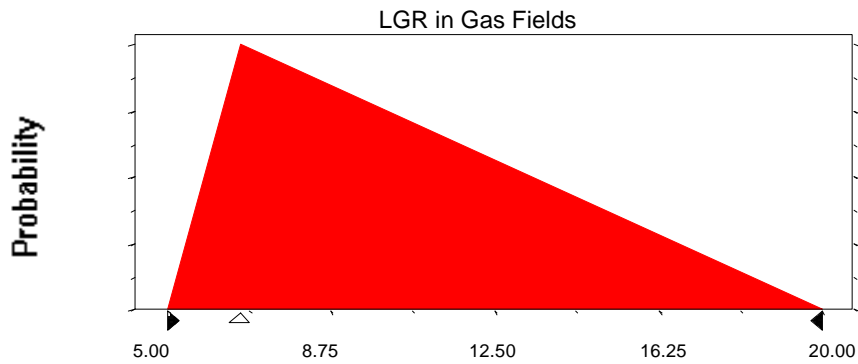
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**Assumption: LGR in Gas Fields**

Triangular distribution with parameters:

Minimum	5.00
Likeliest	6.67
Maximum	20.00

Selected range is from 5.00 to 20.00  
Mean value in simulation was 10.57



End of Assumptions

Simulation started on 6/1/99 at 15:44:49  
Simulation stopped on 6/1/99 at 16:52:33