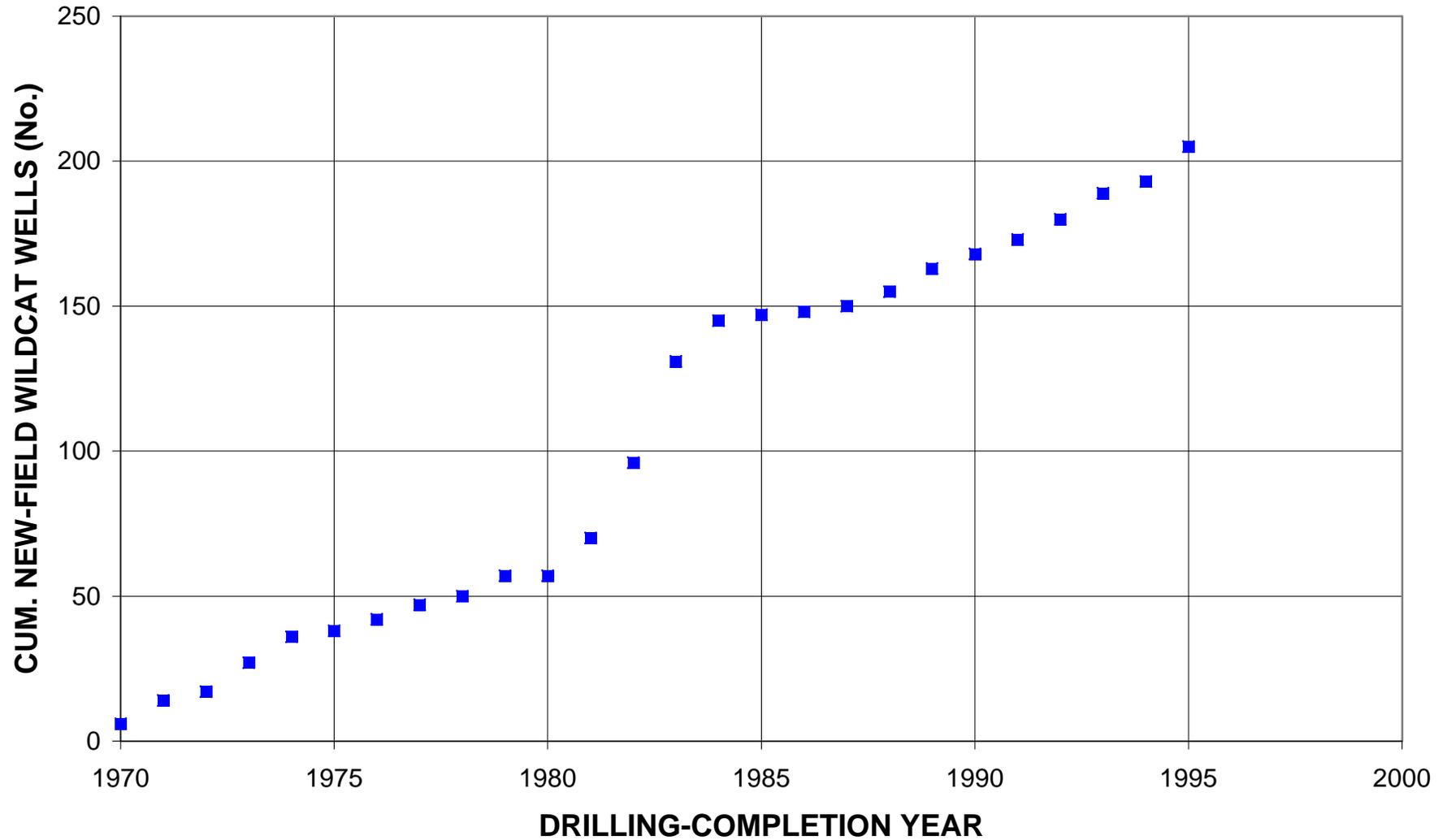
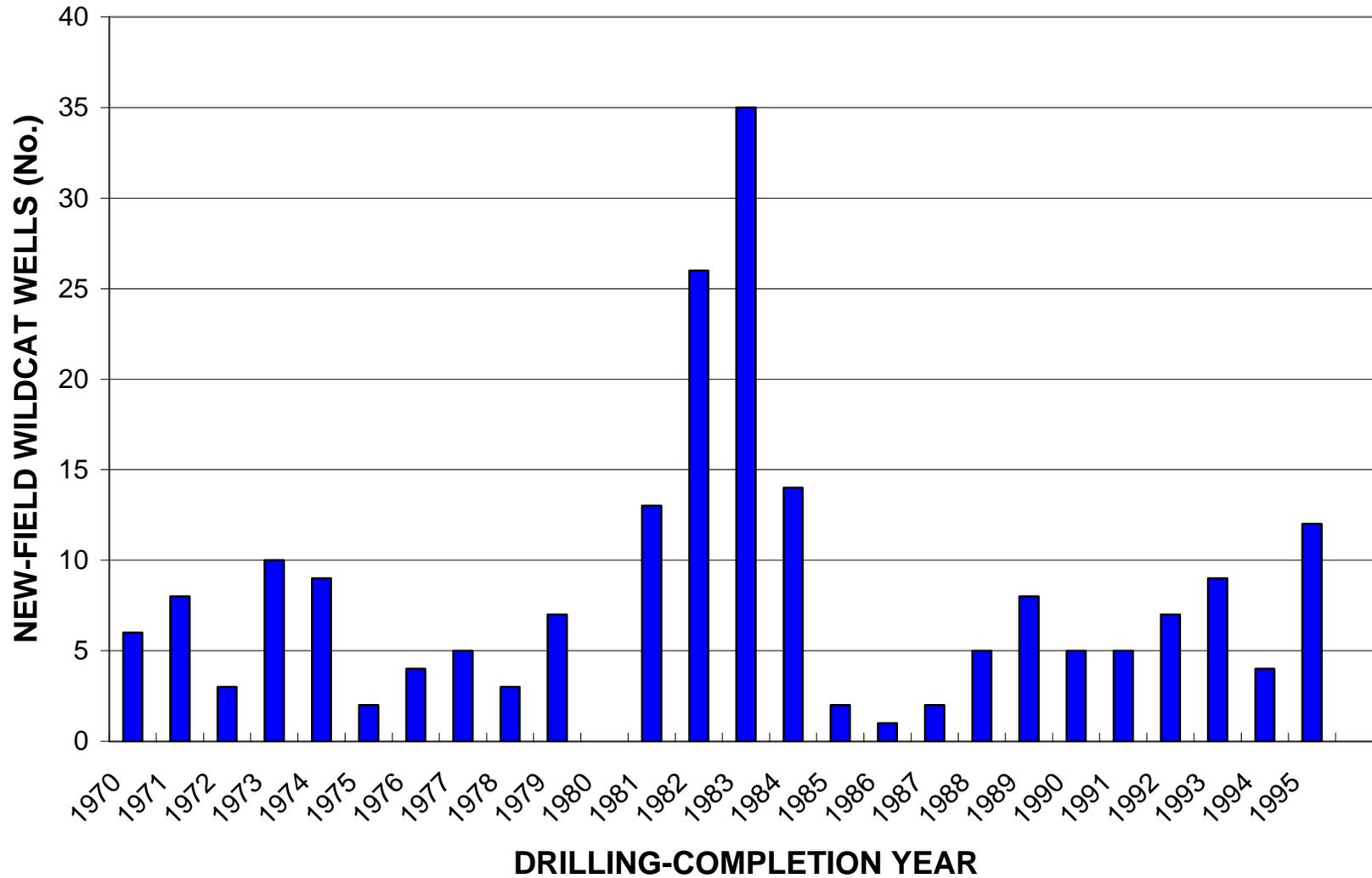


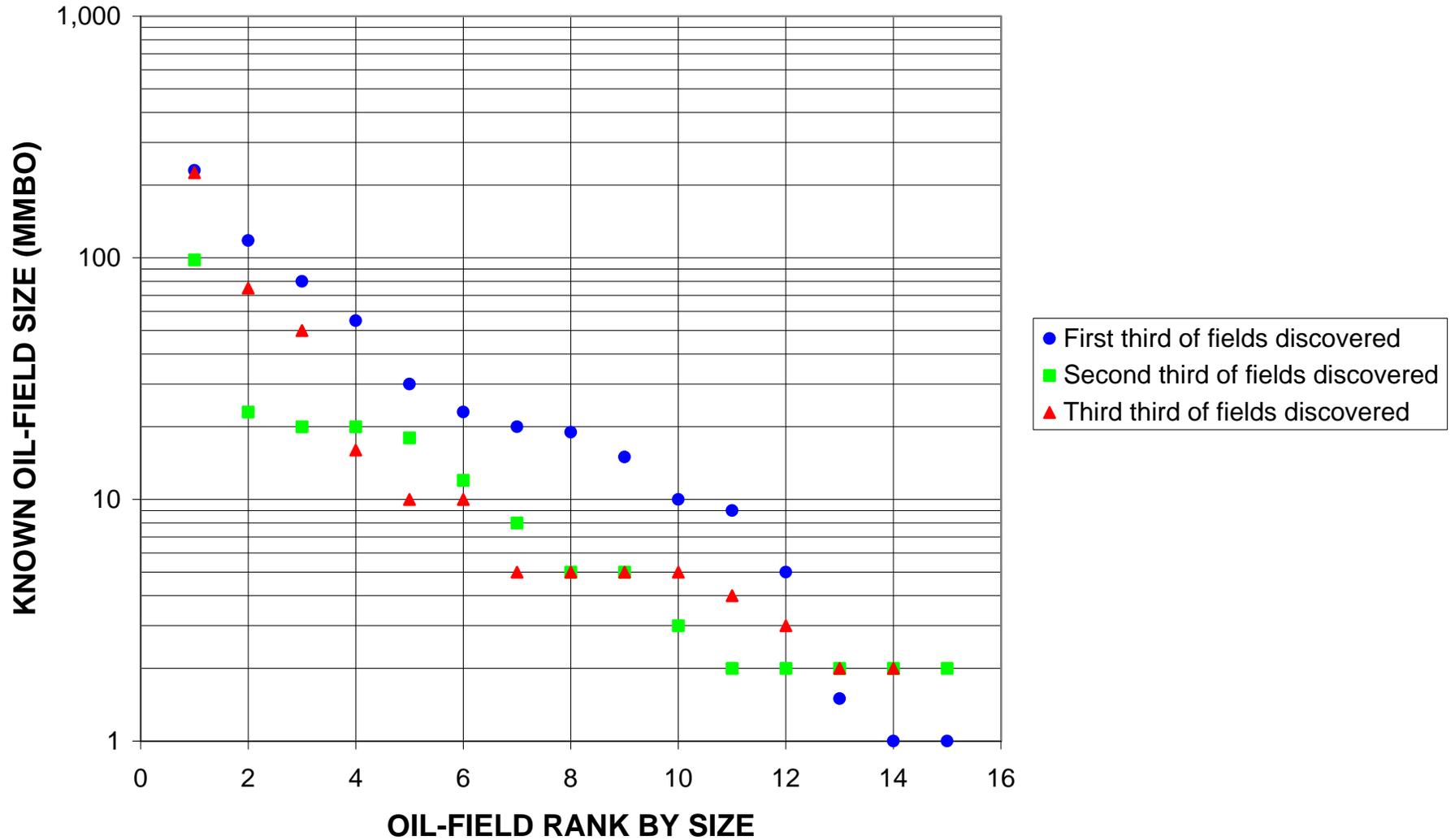
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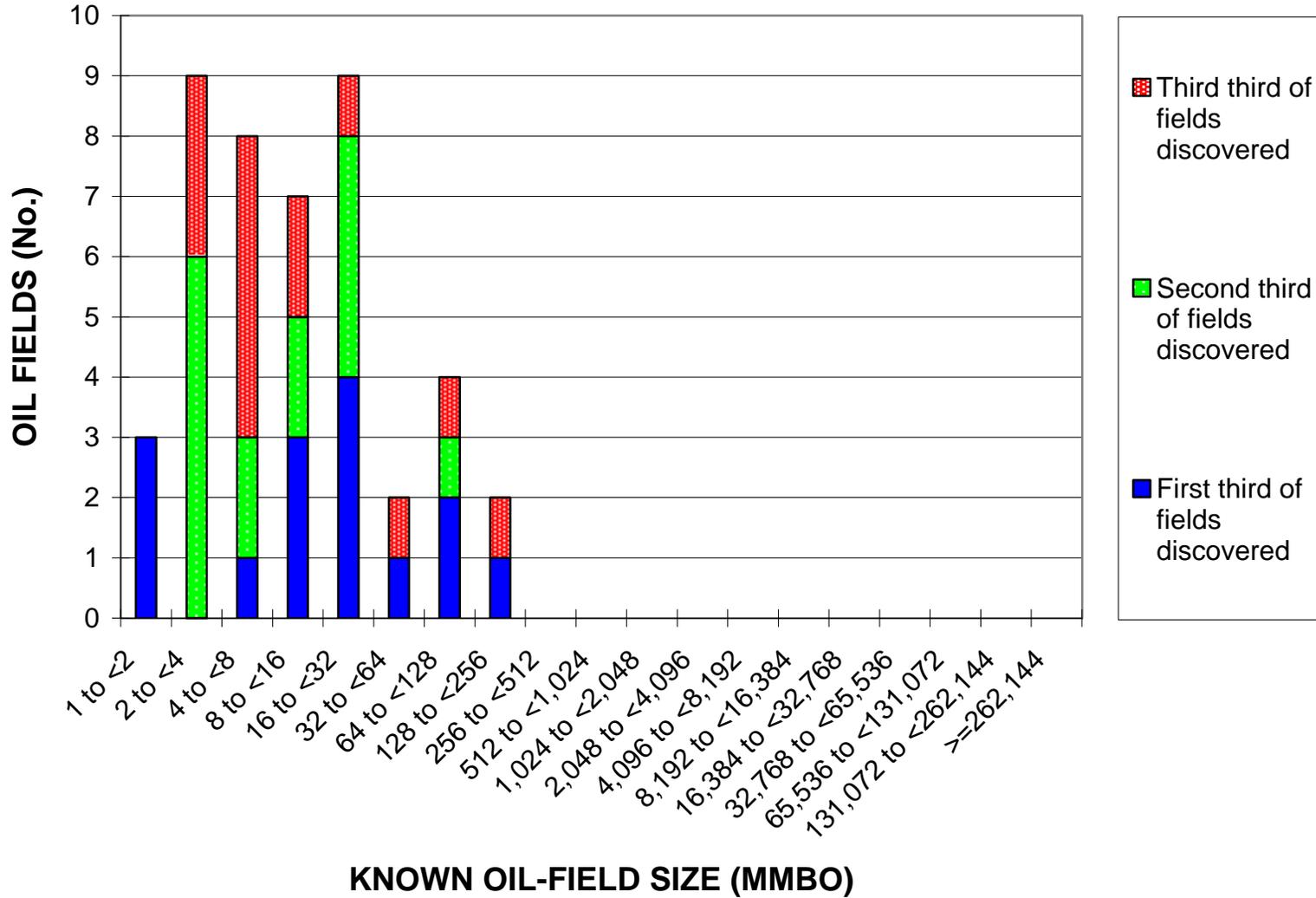
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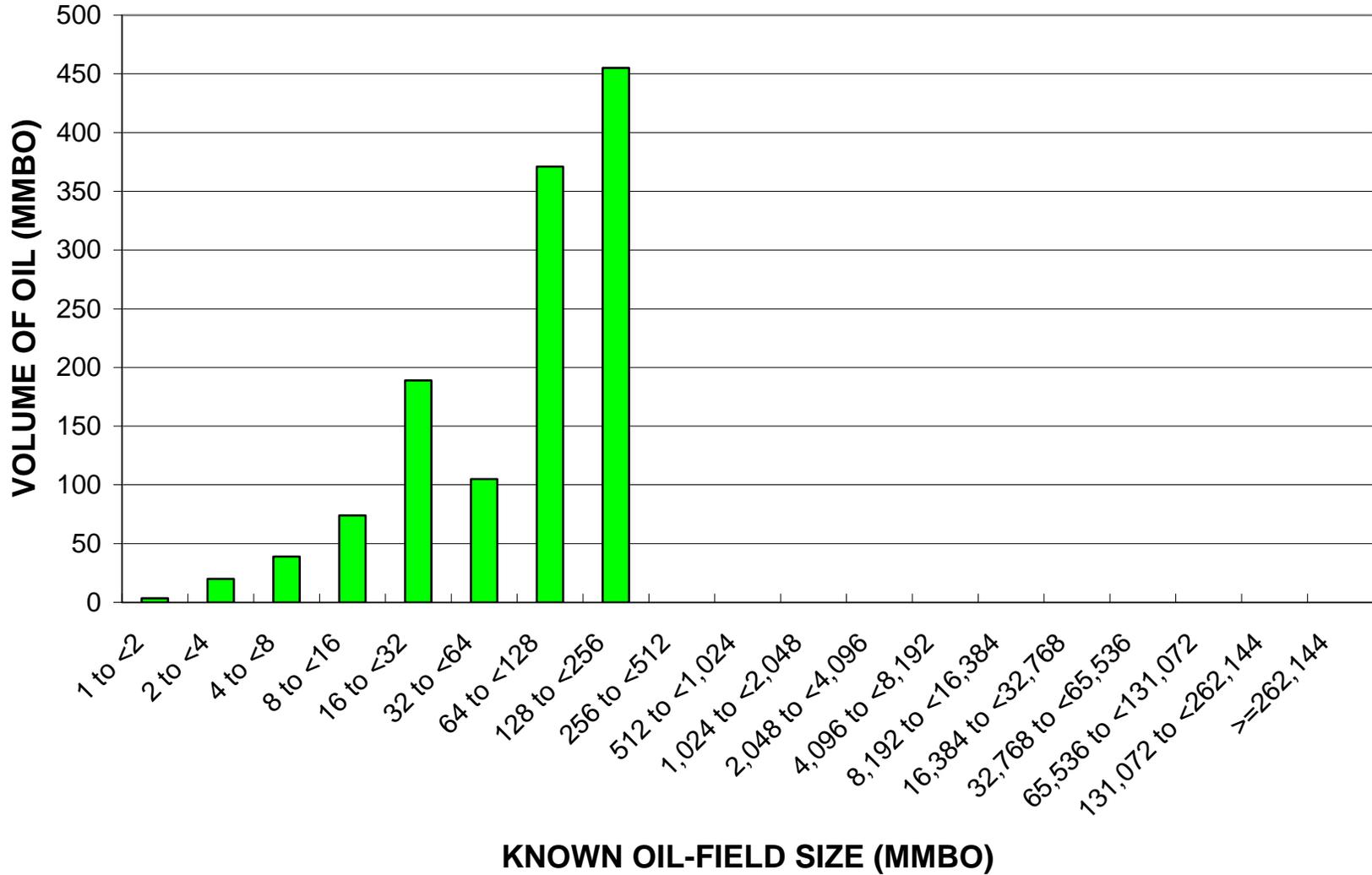
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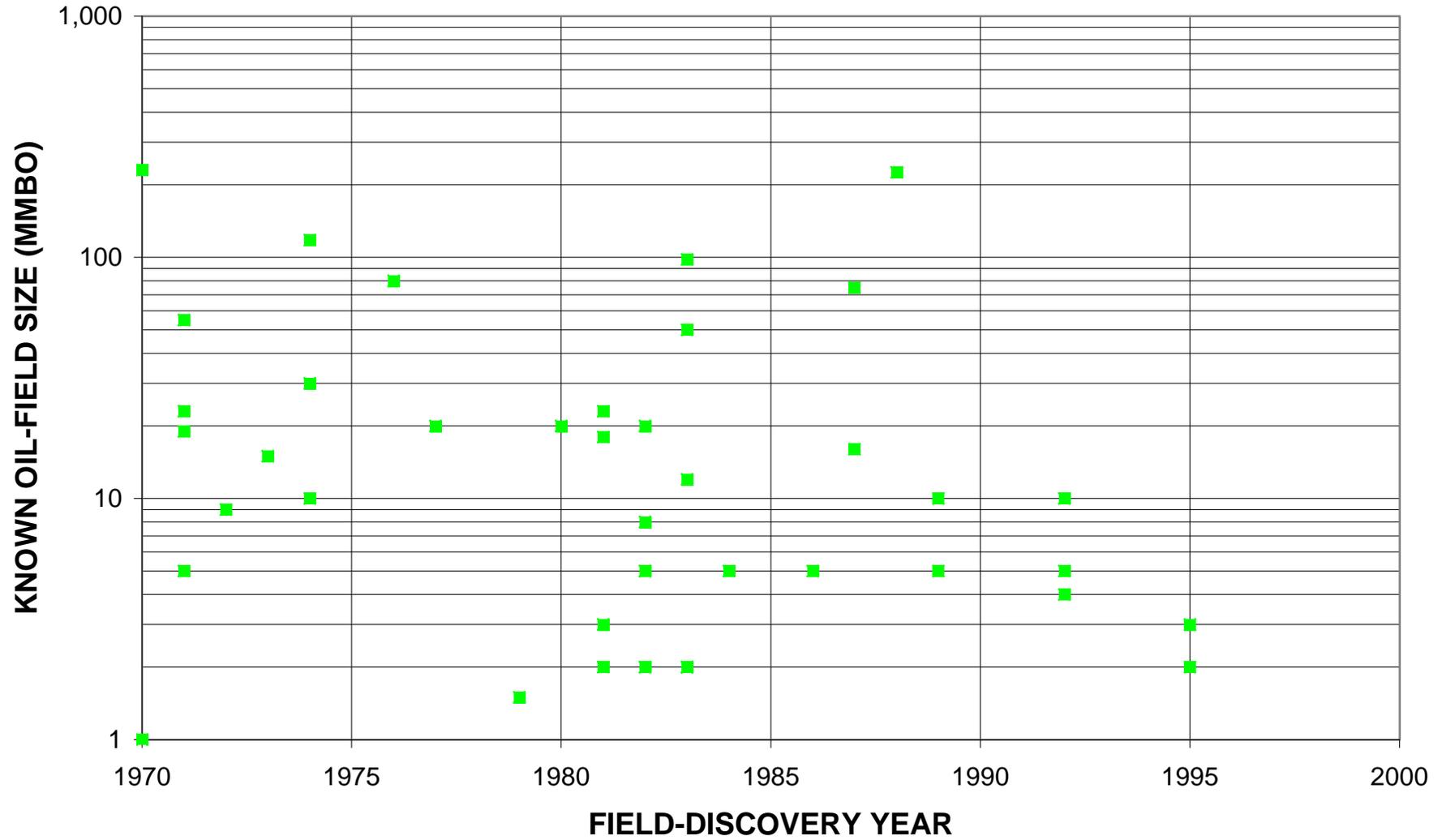
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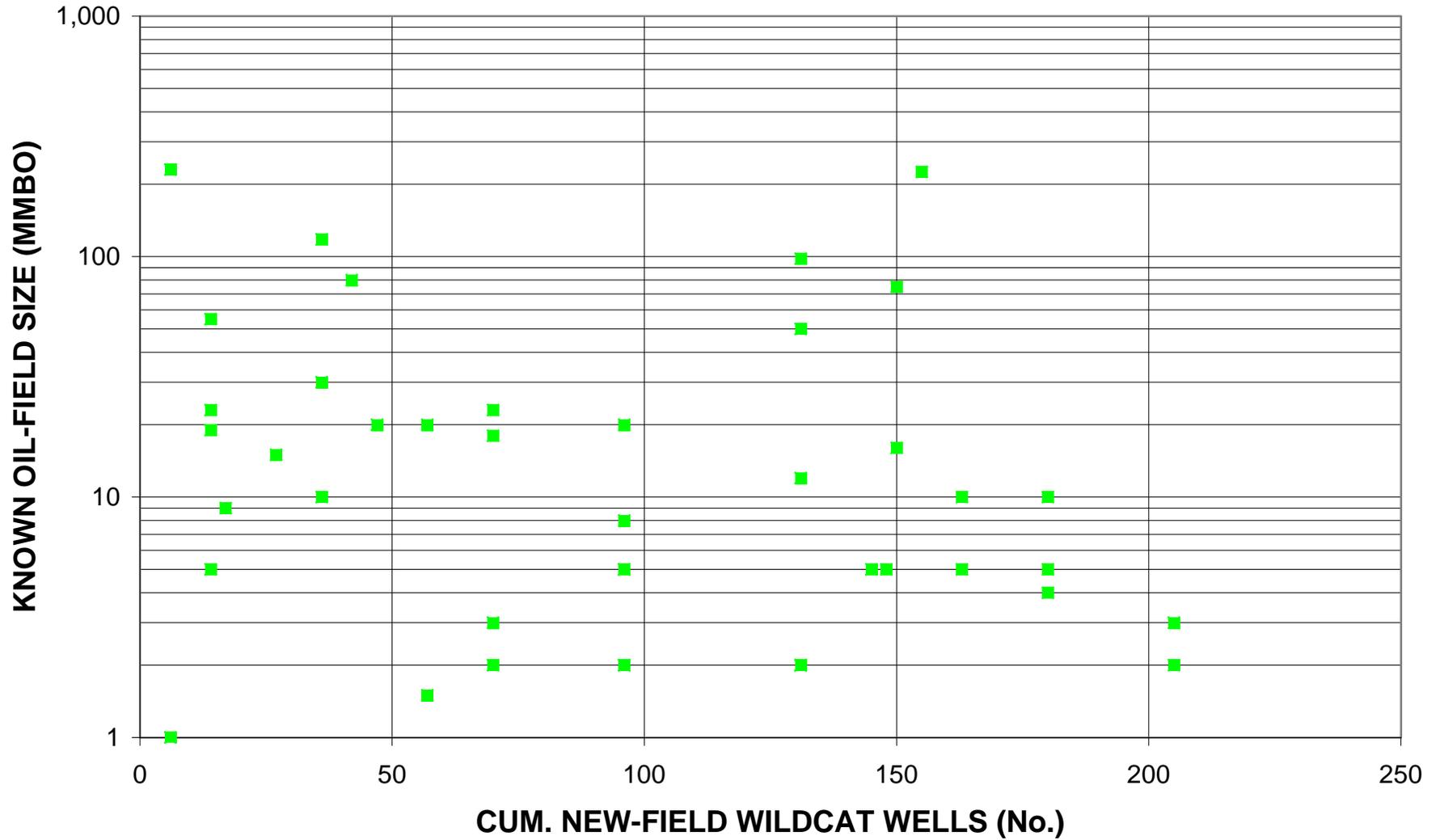
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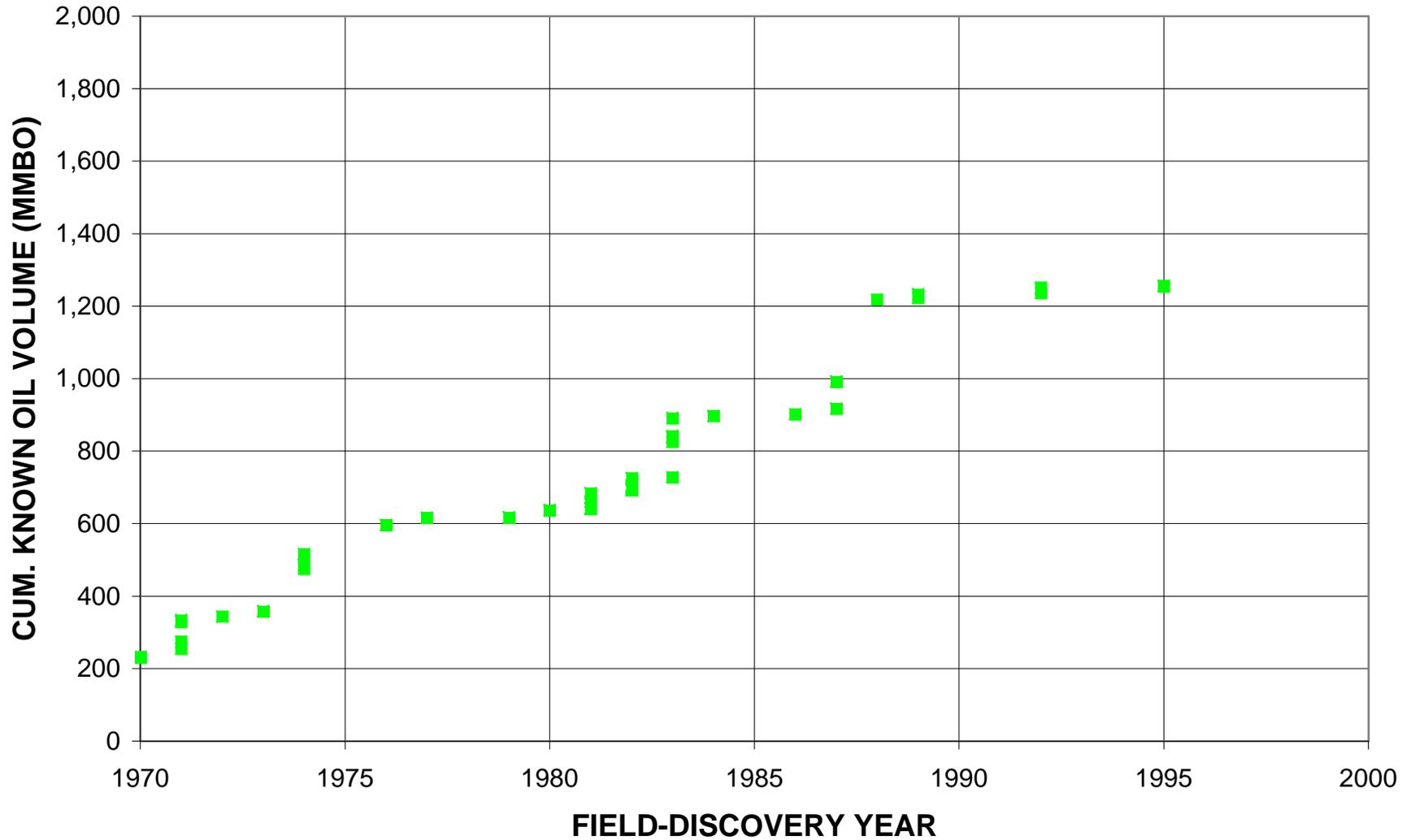
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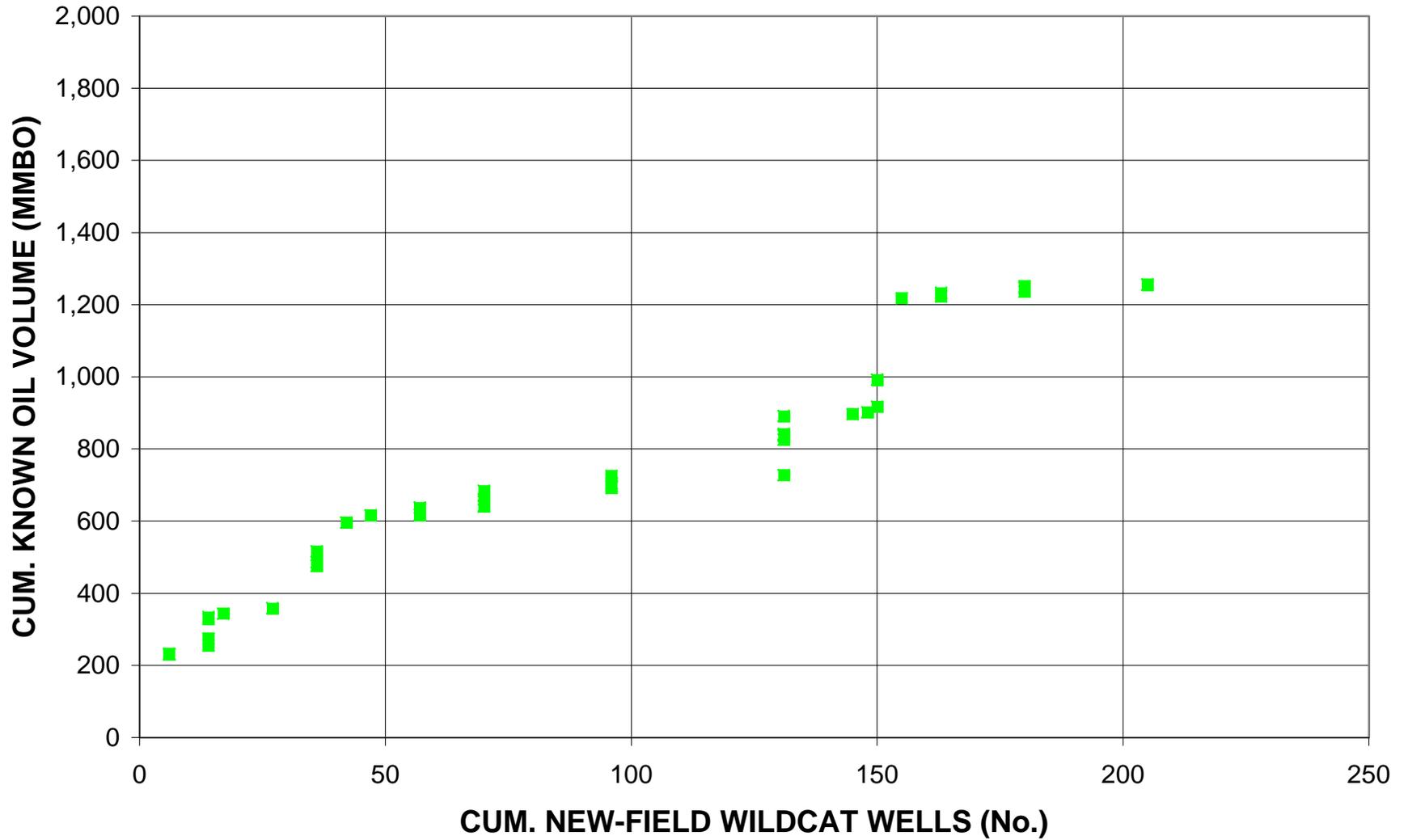
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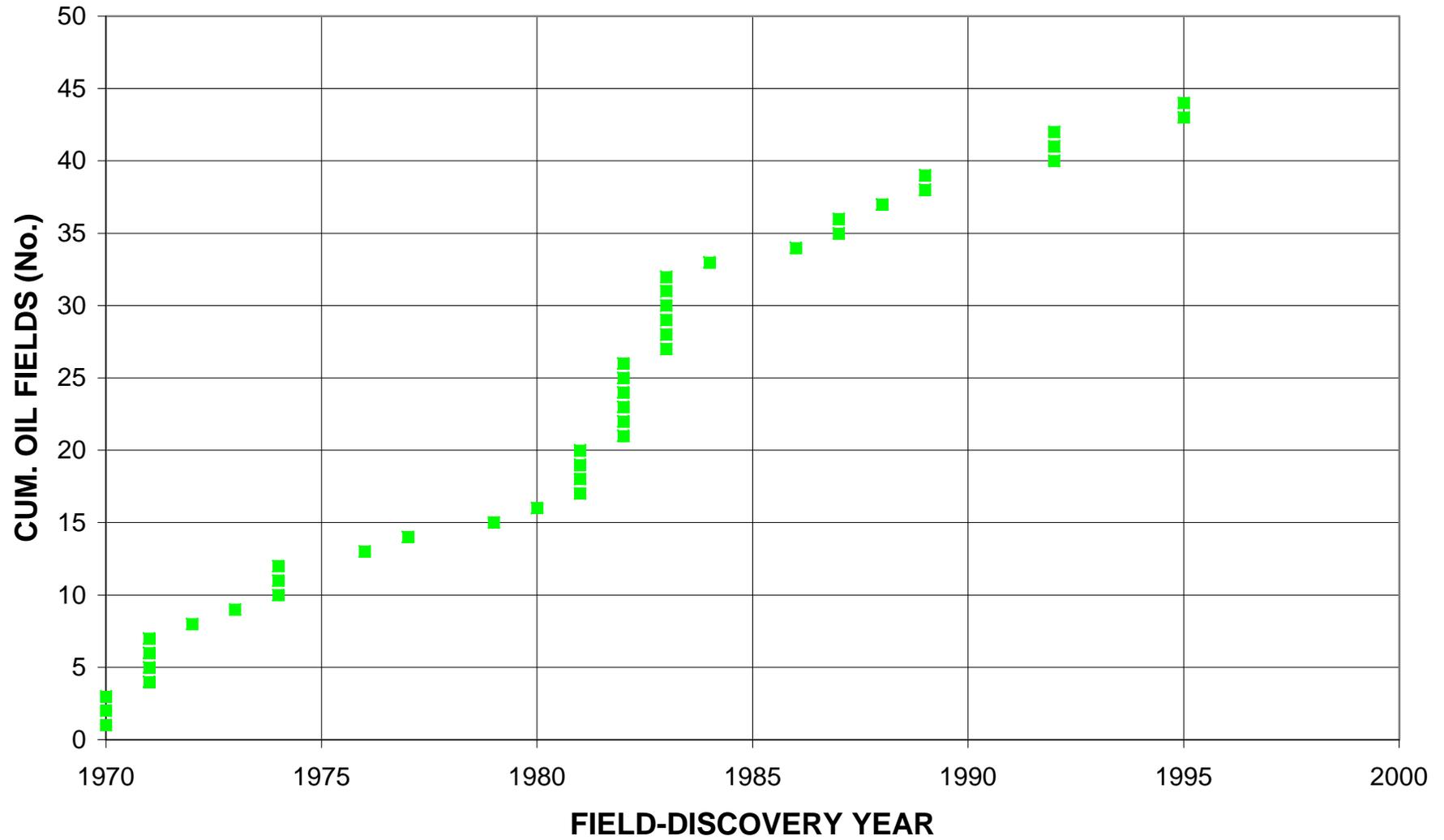
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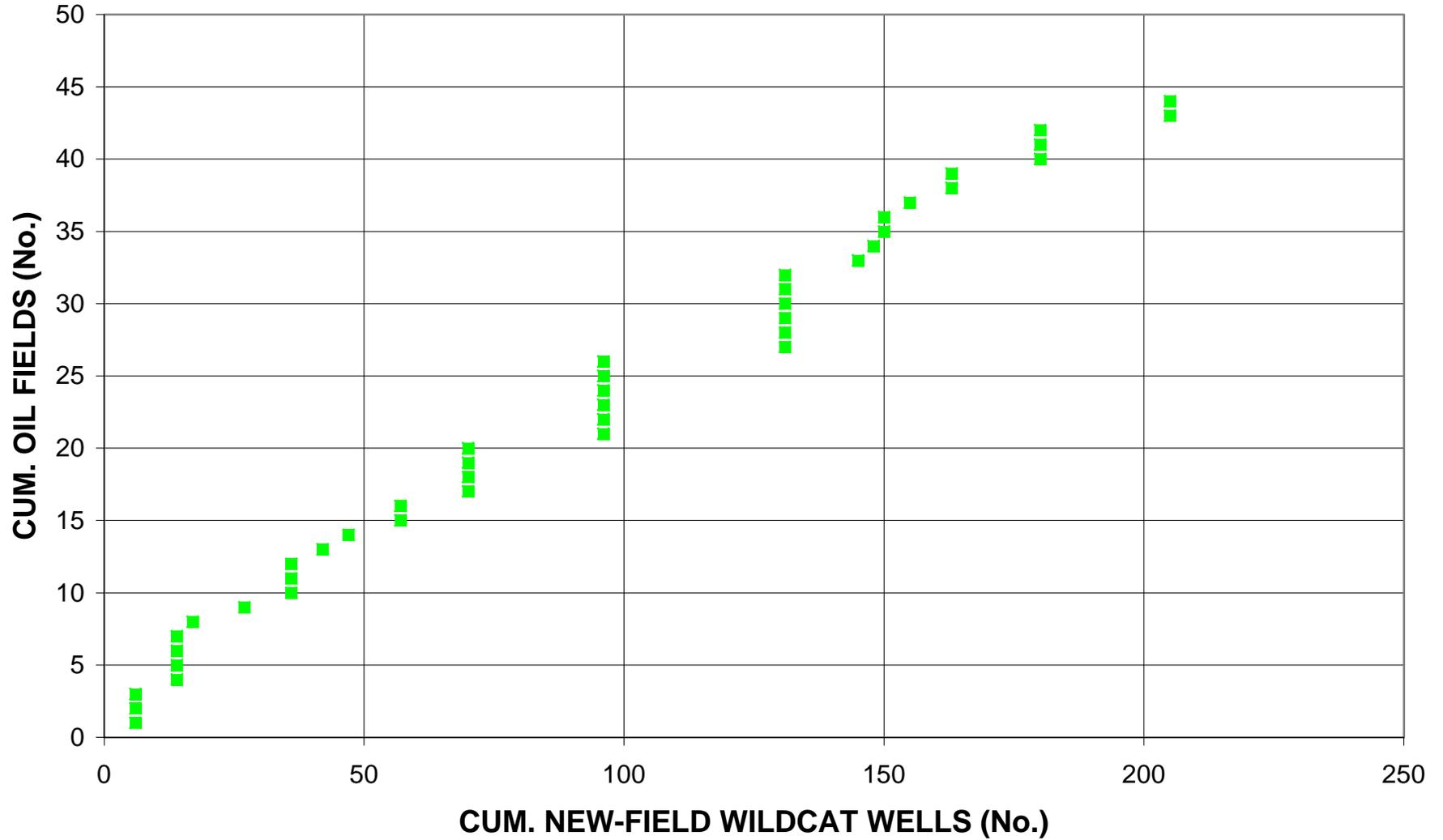
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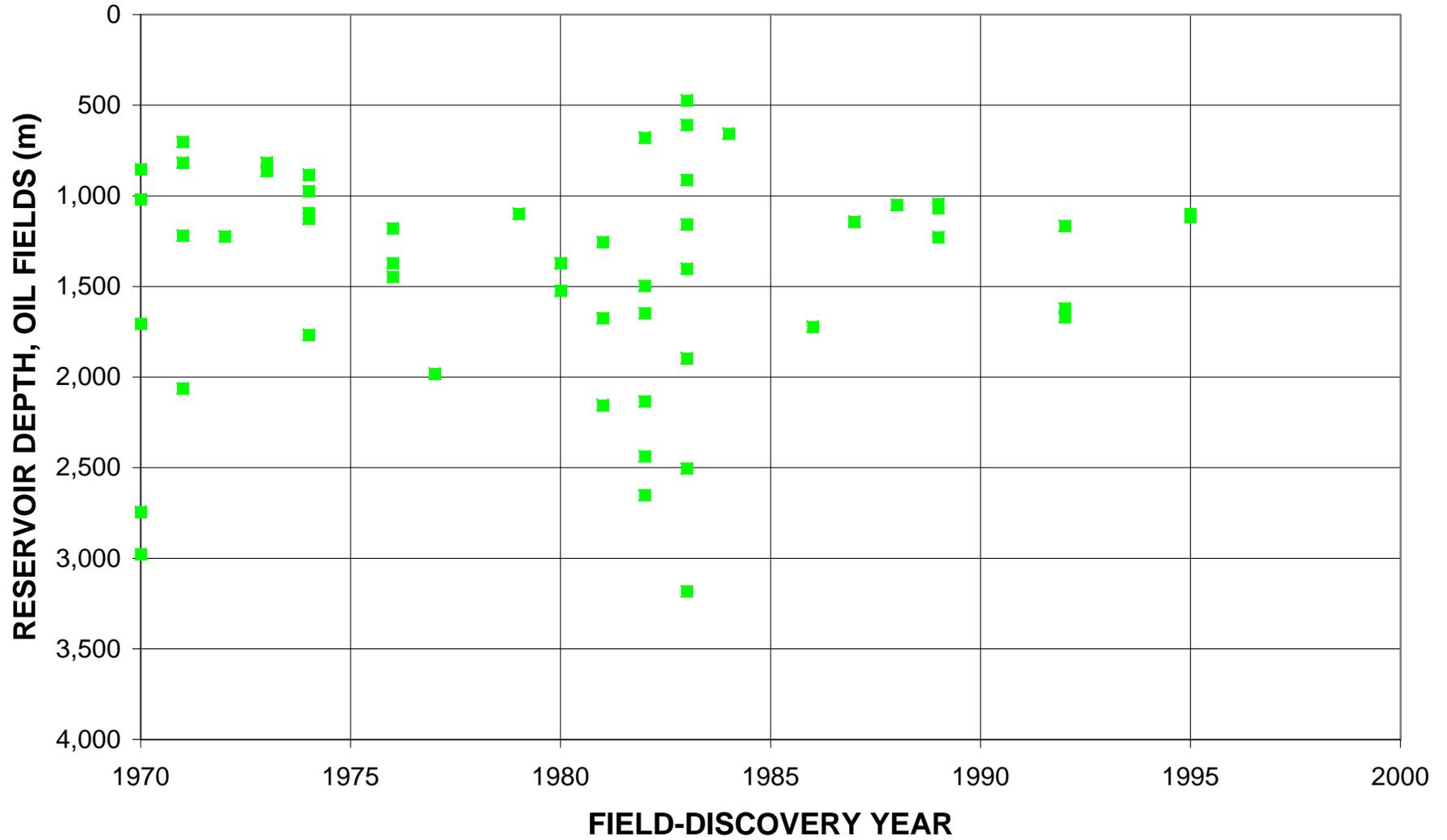
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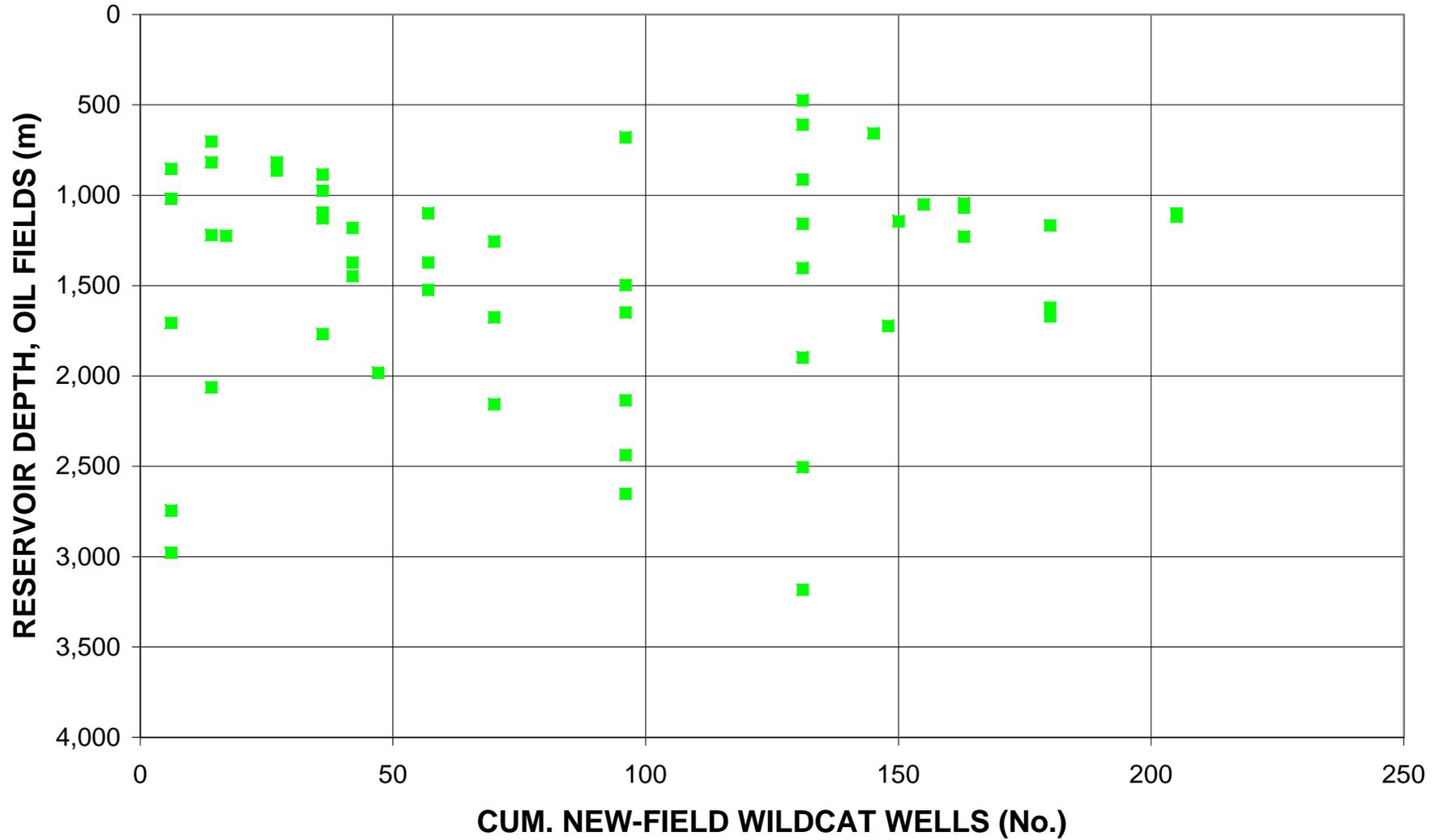
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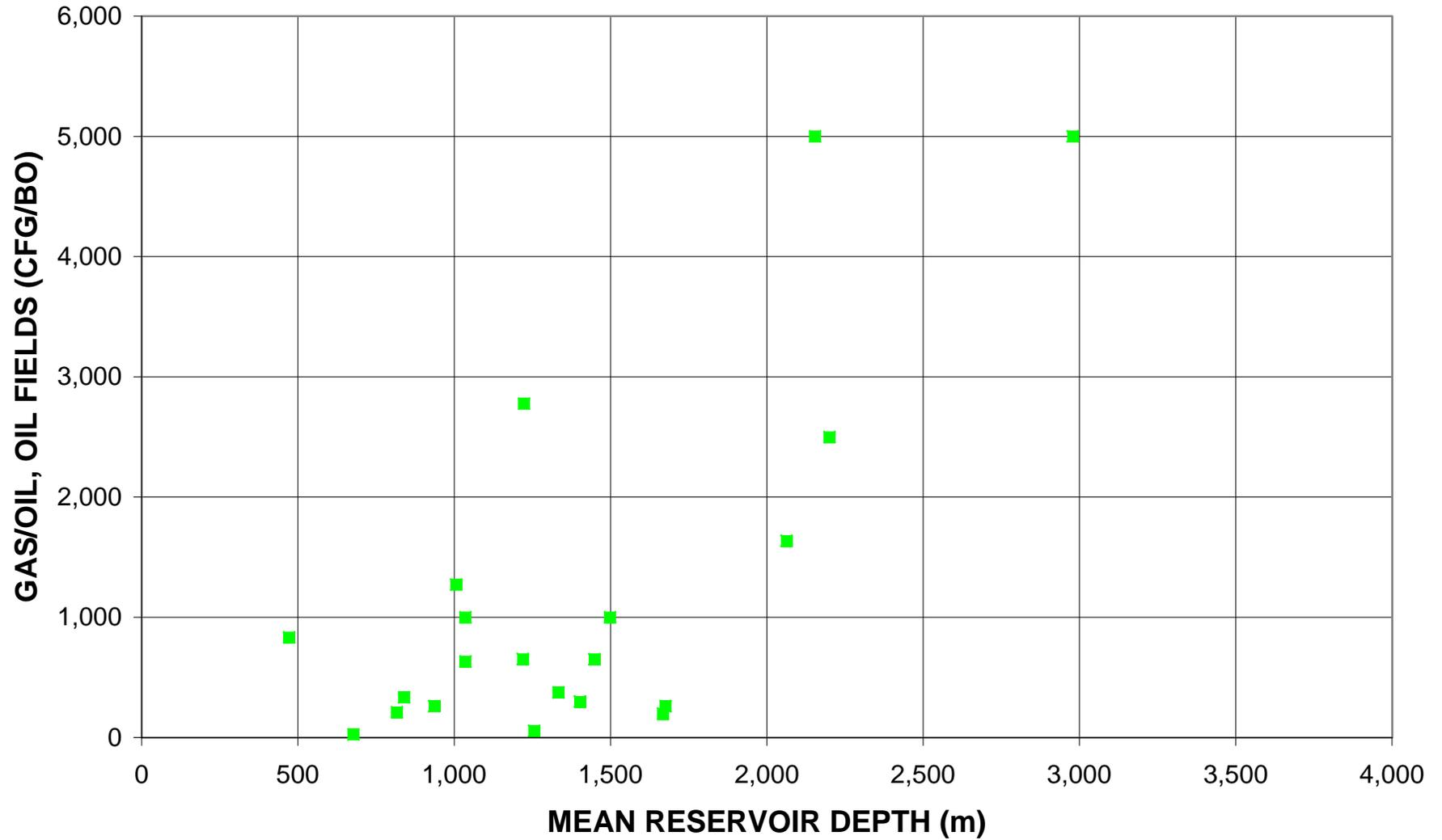
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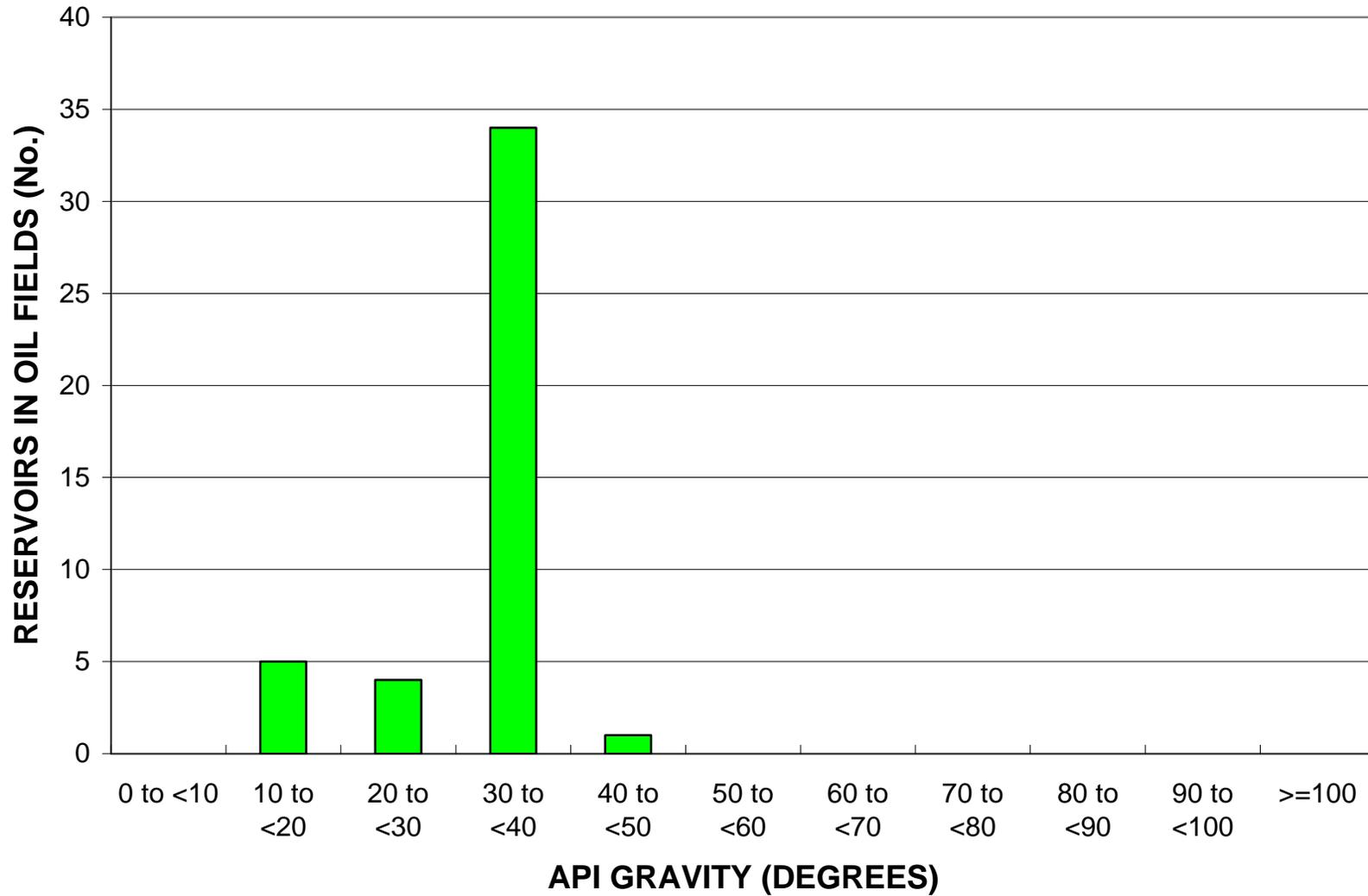
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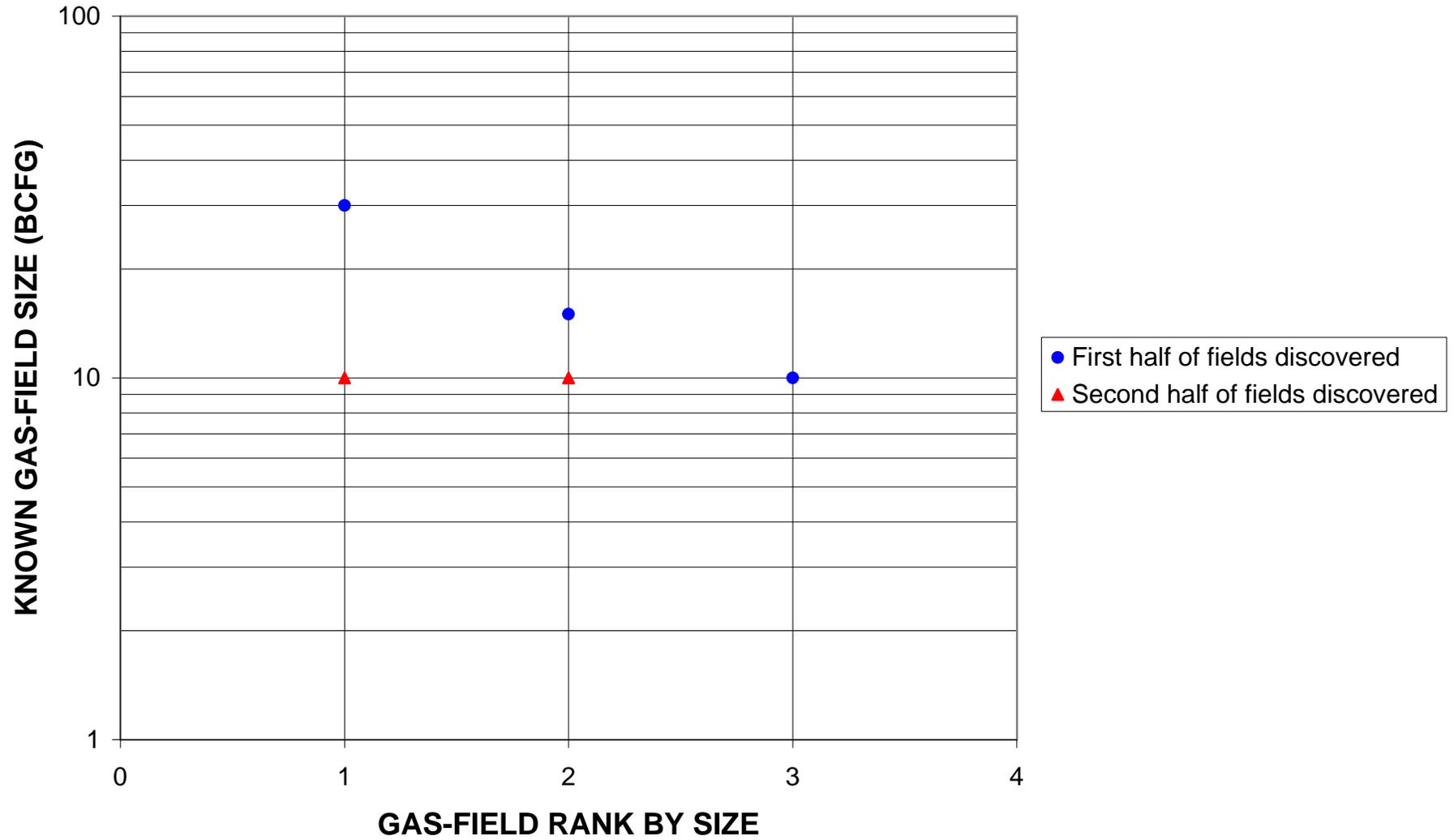
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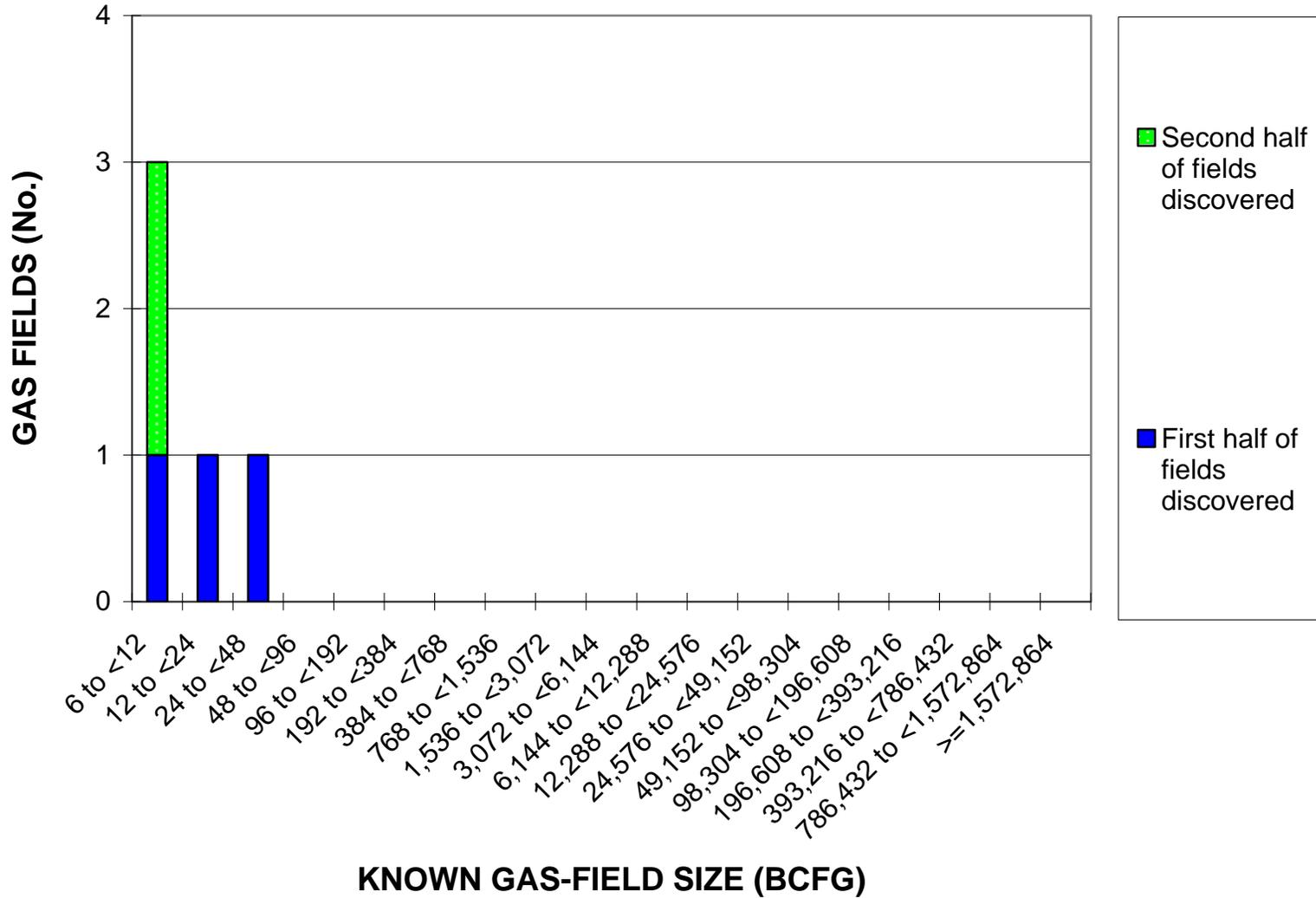
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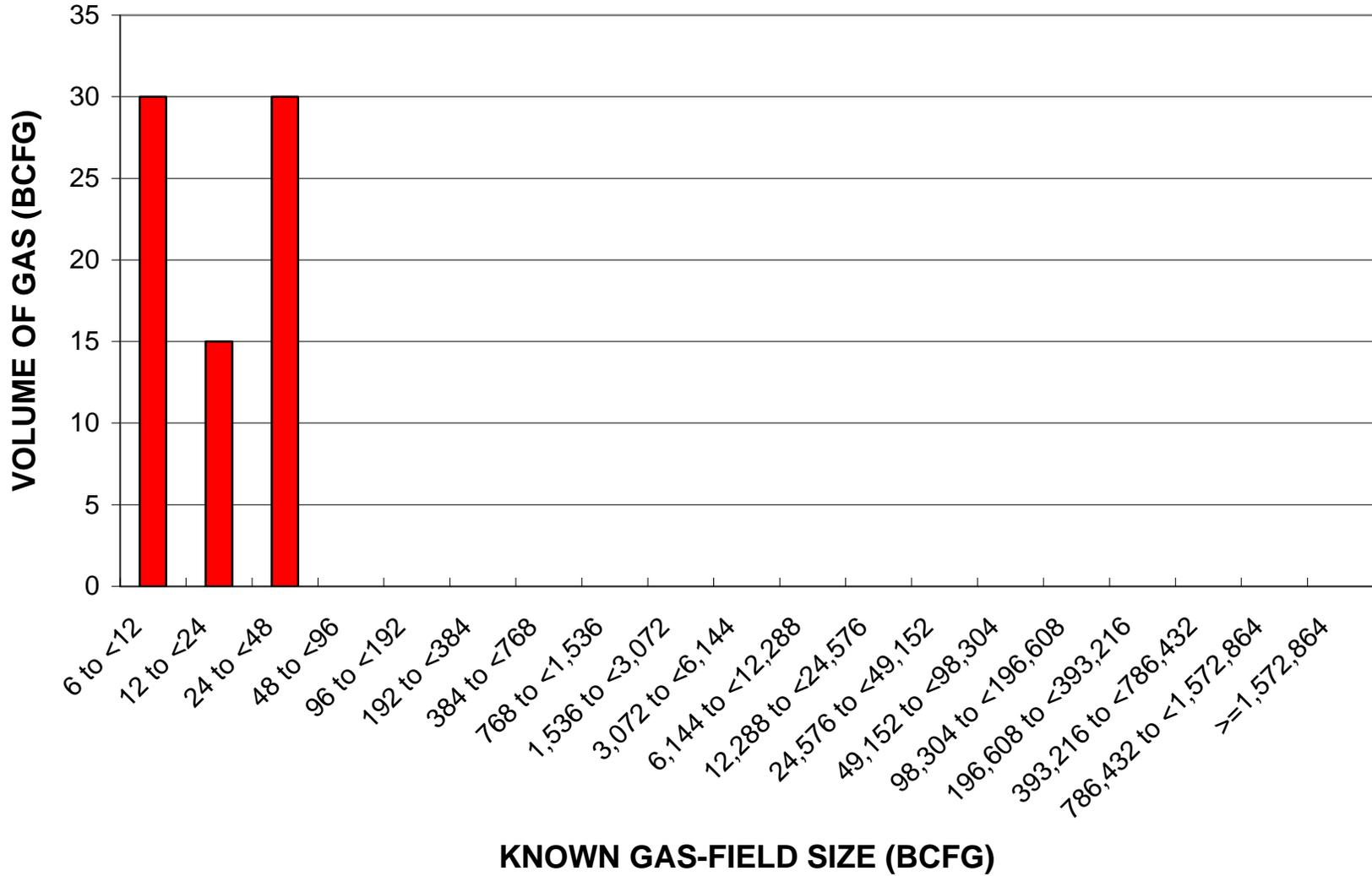
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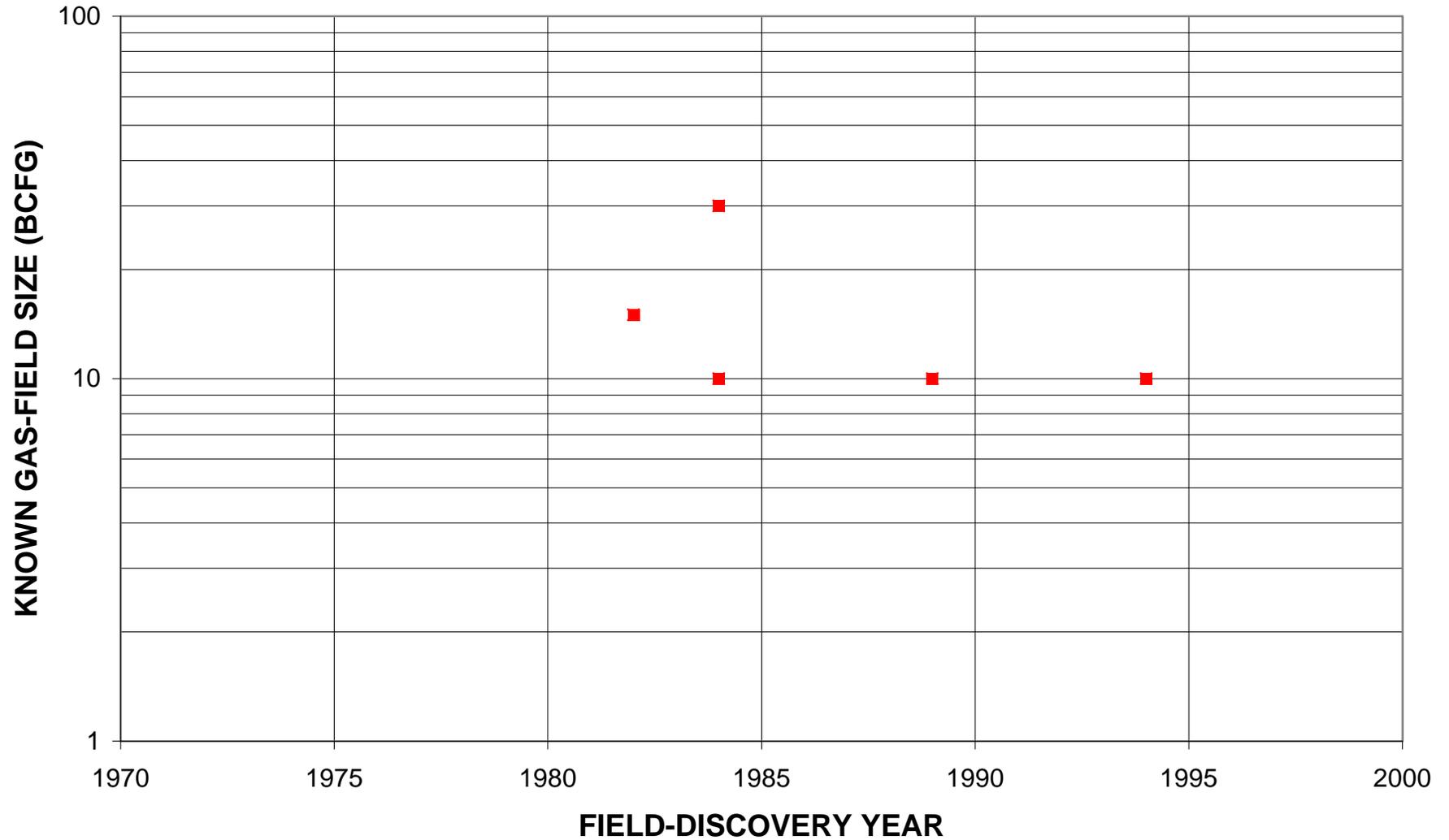
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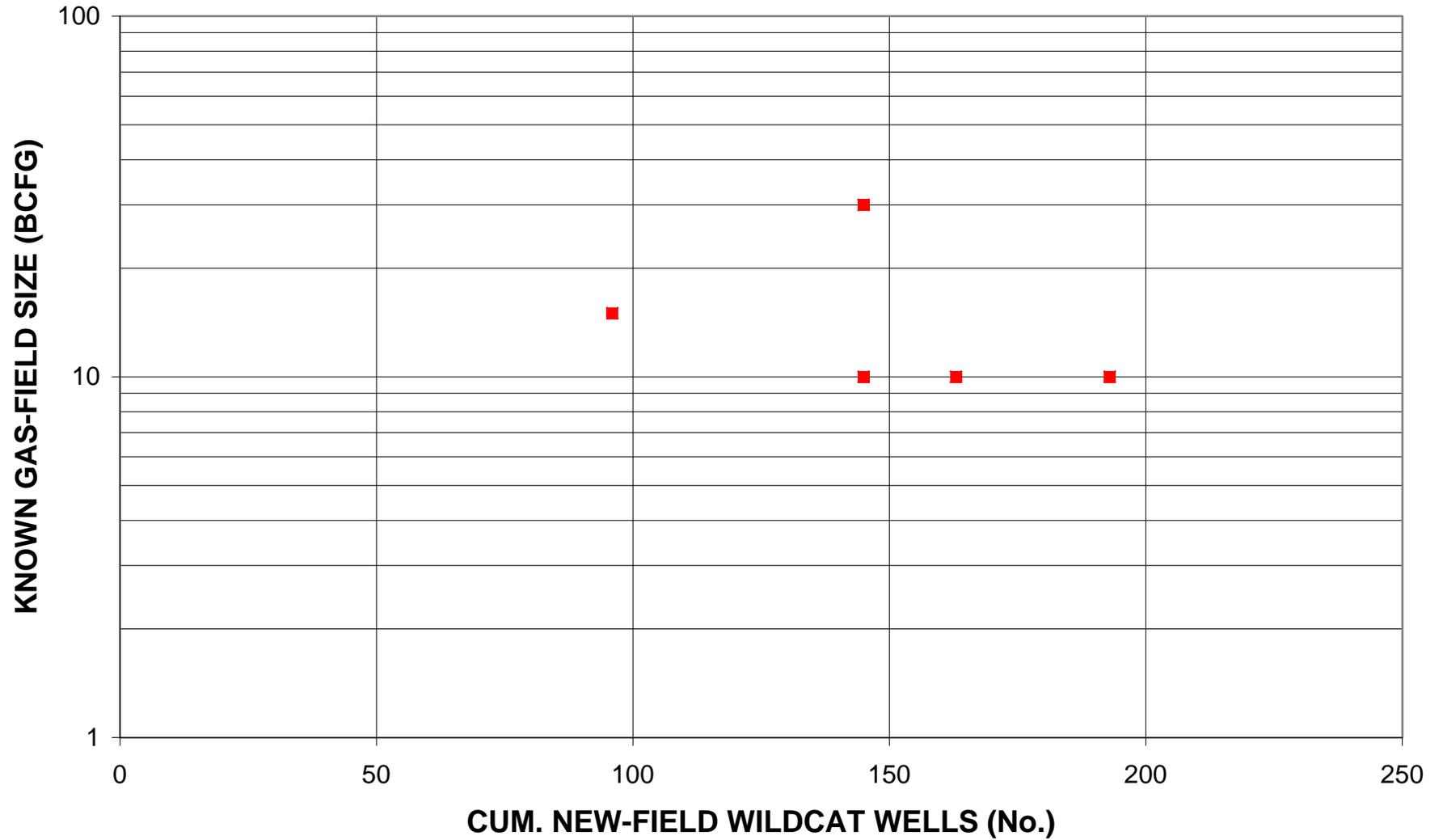
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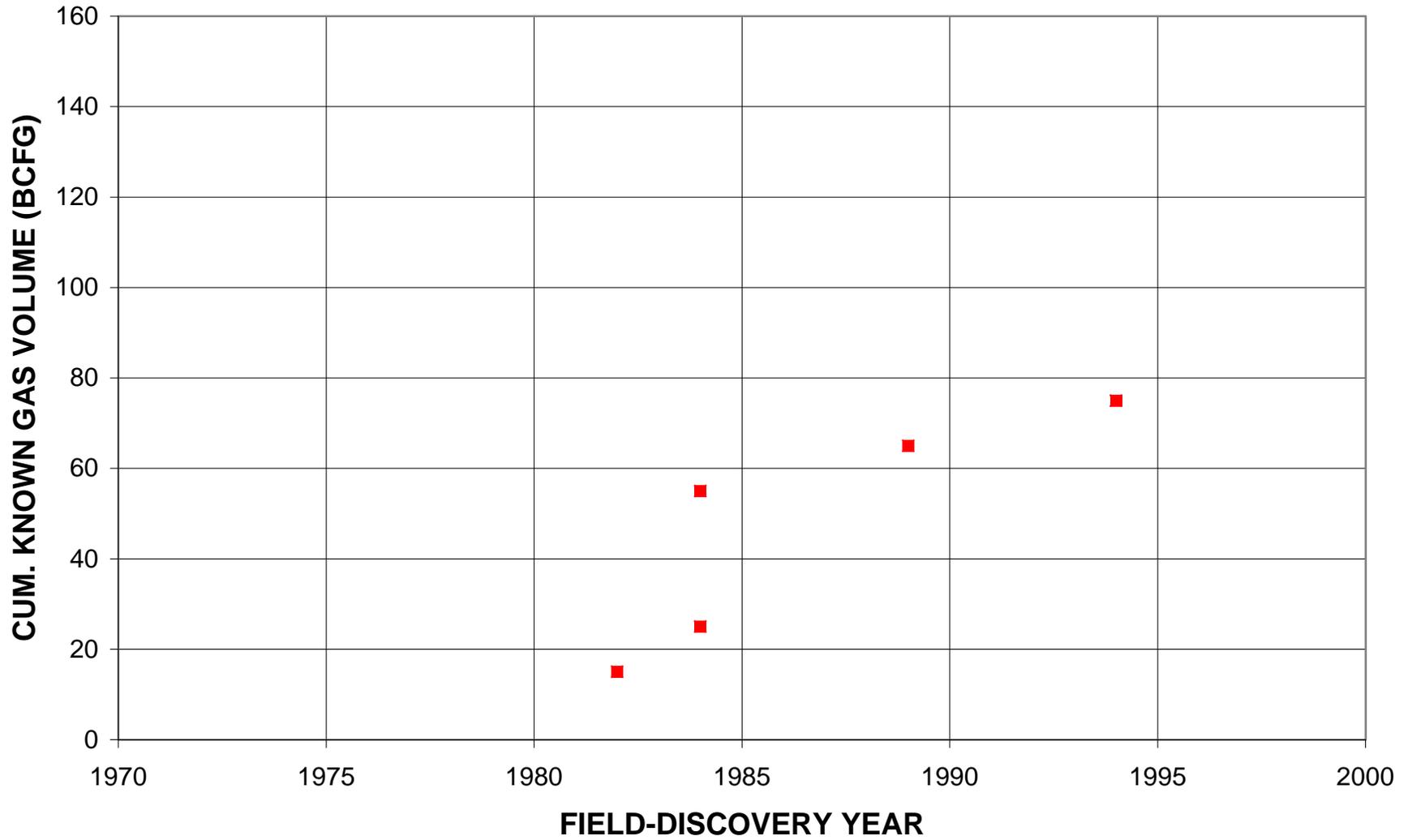
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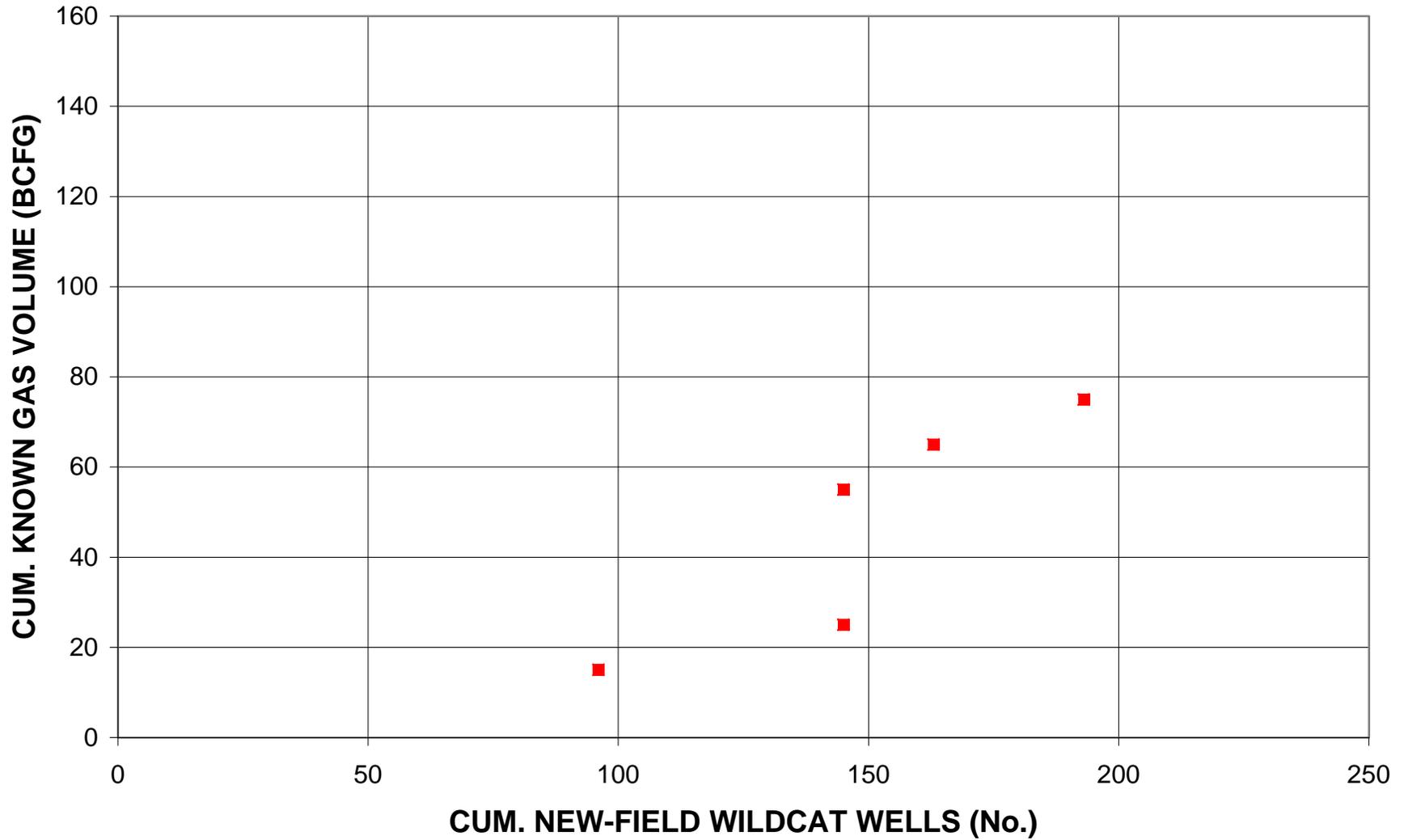
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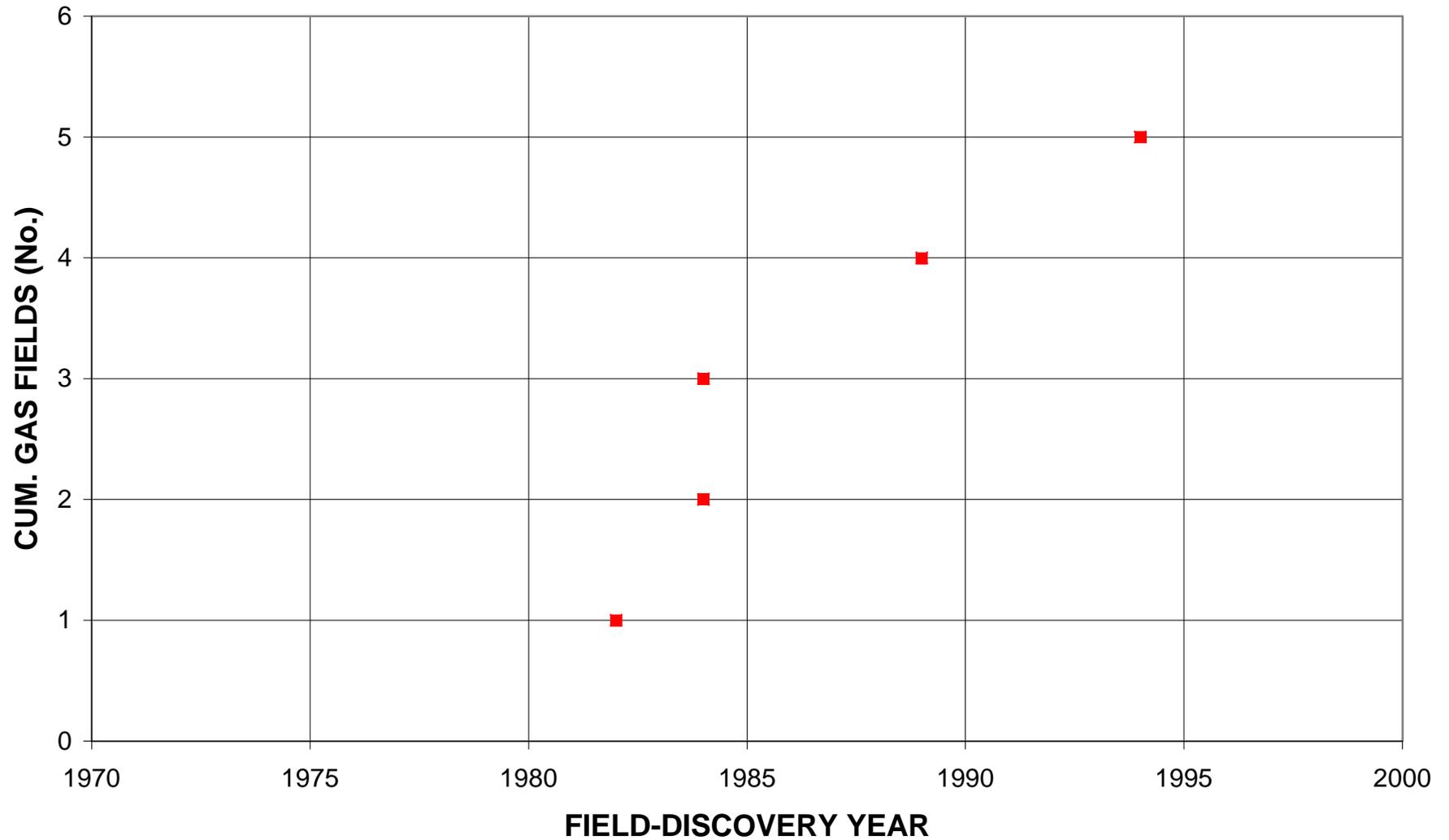
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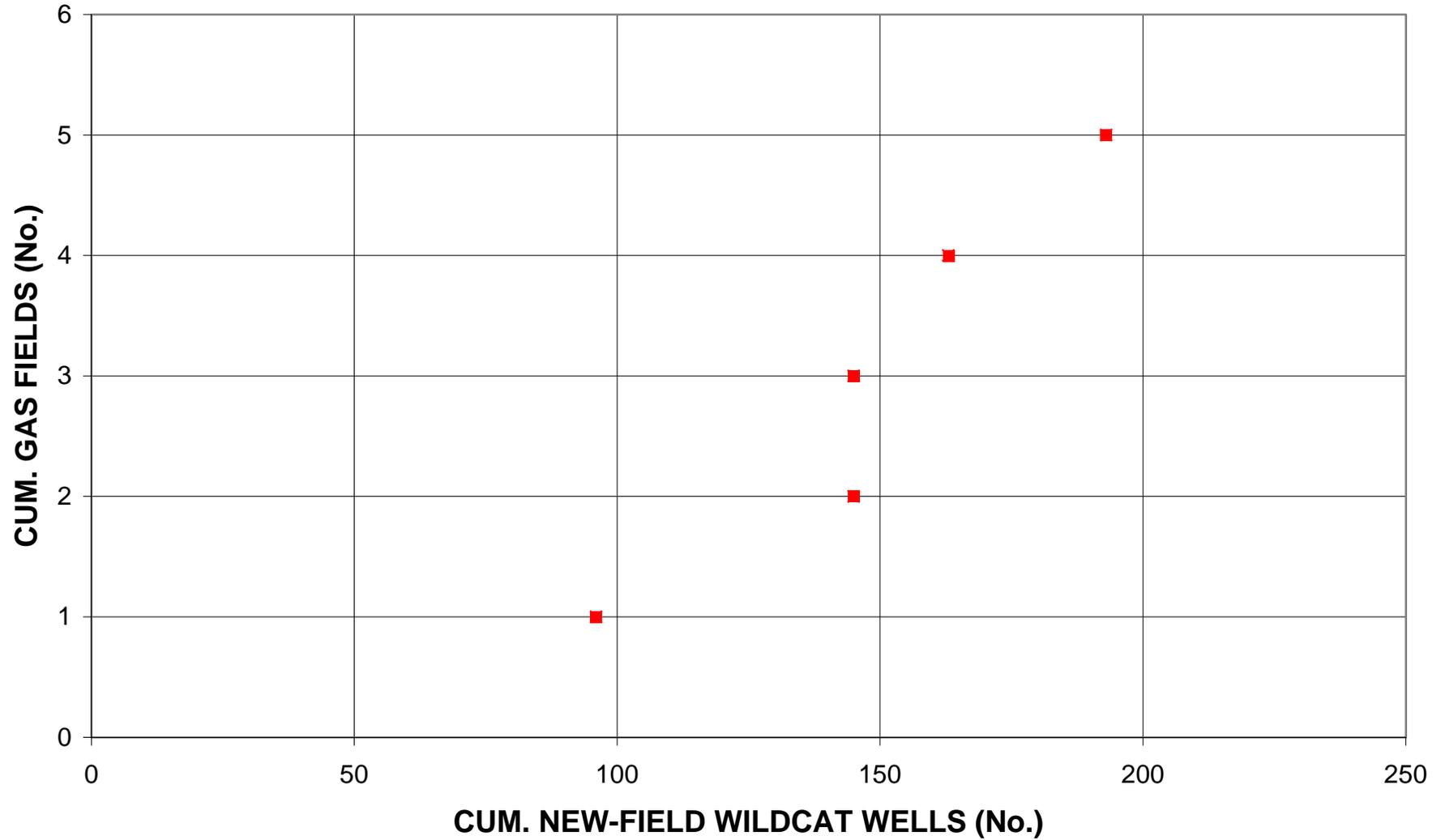
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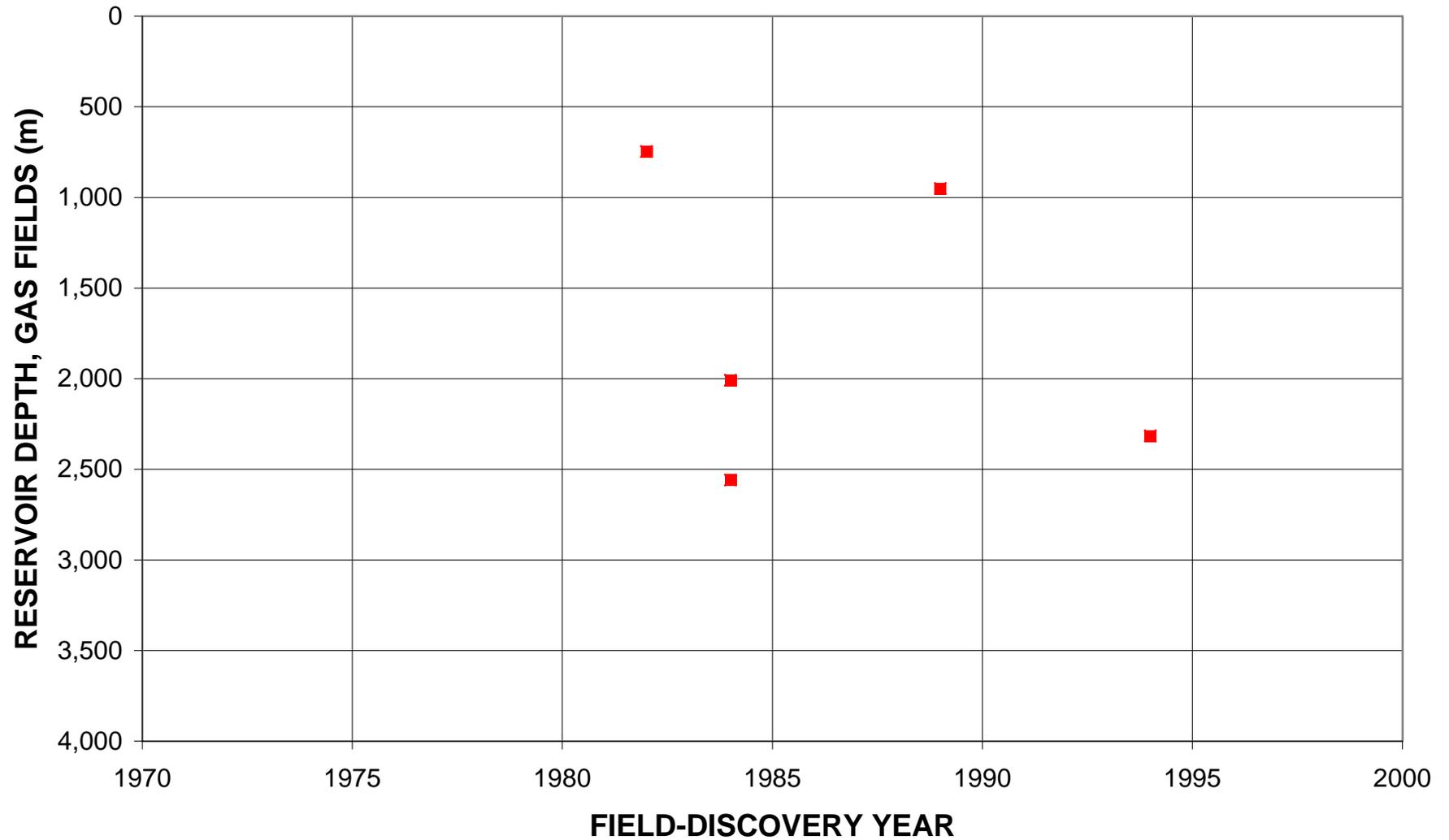
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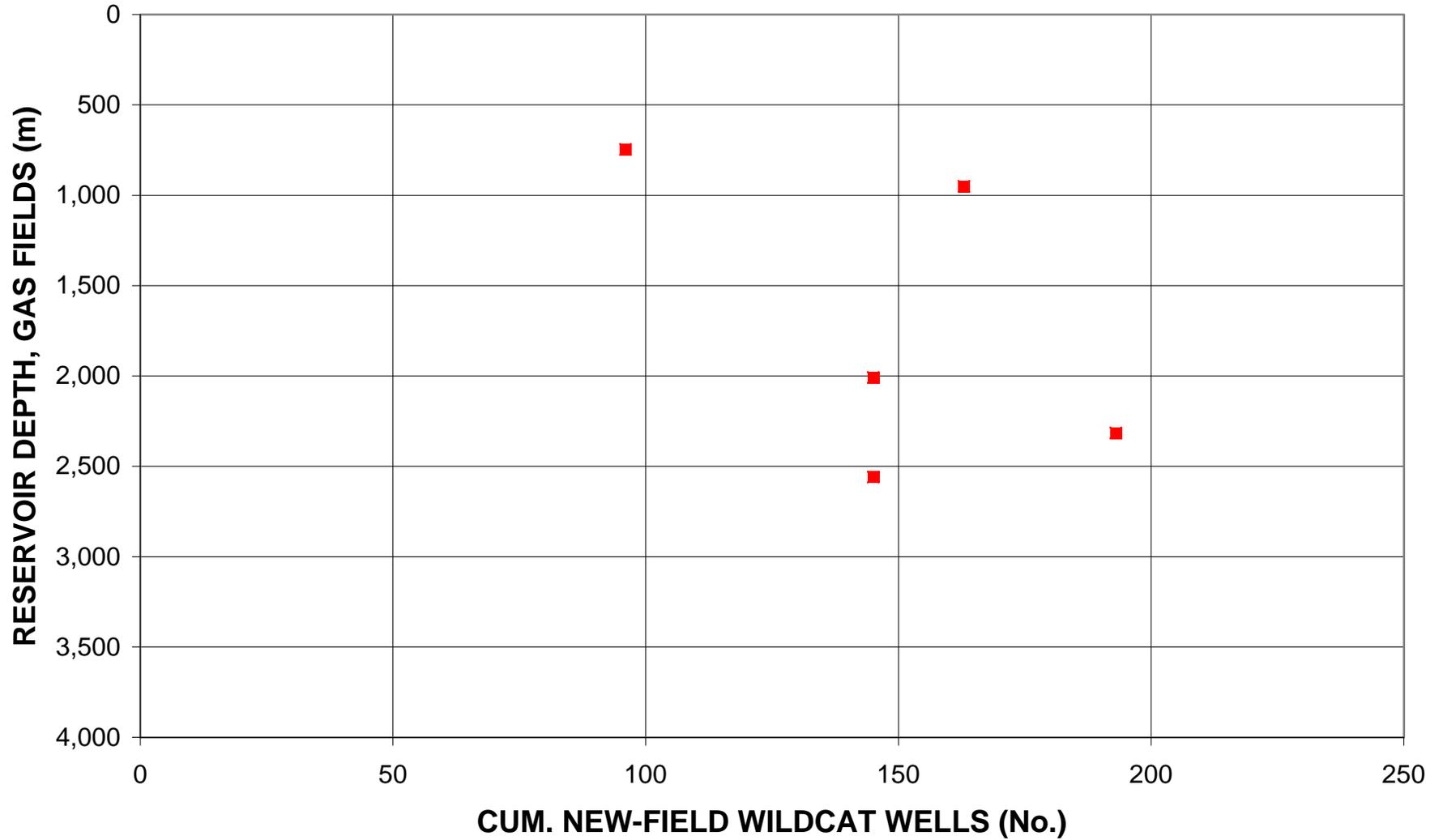
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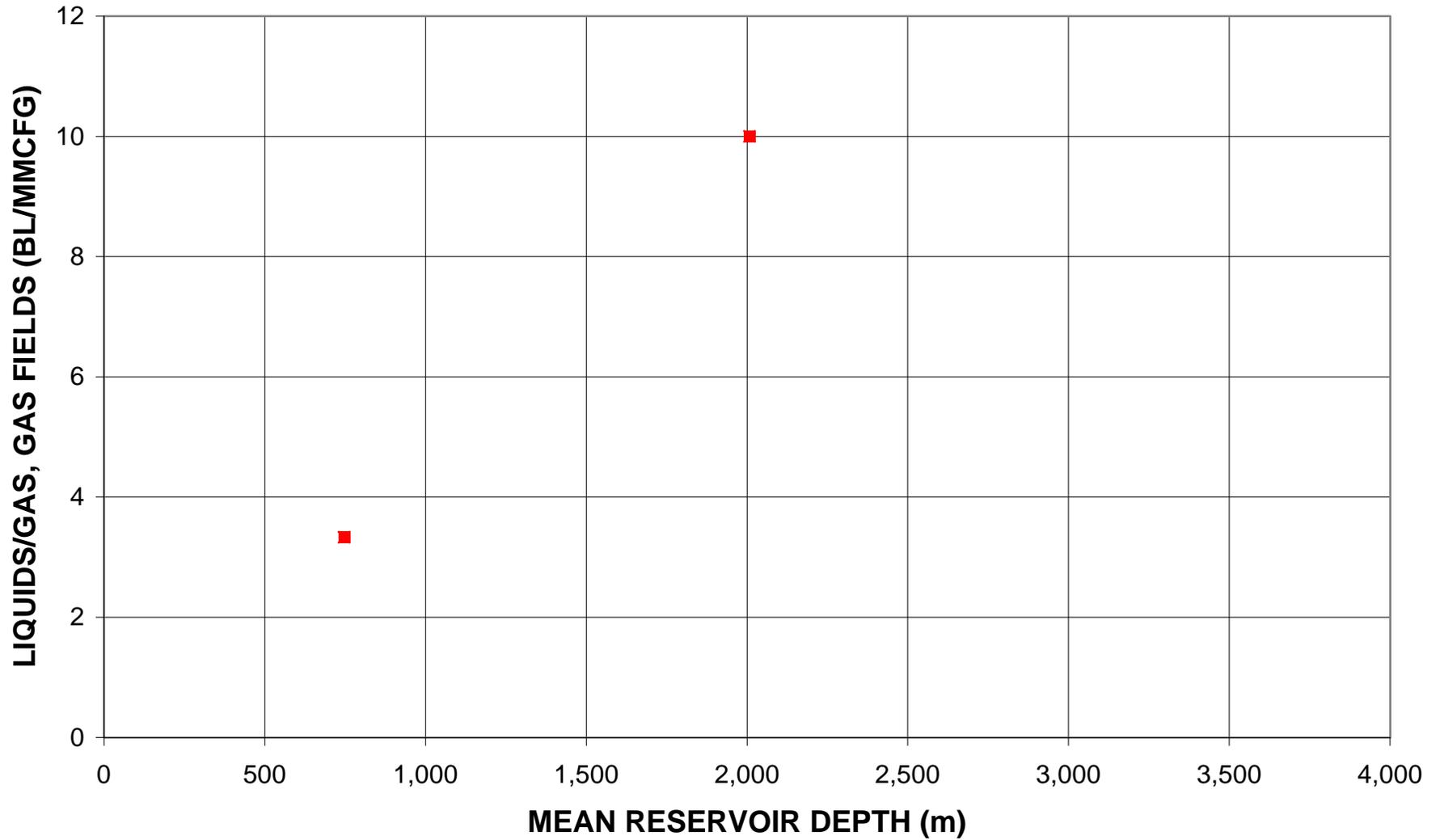
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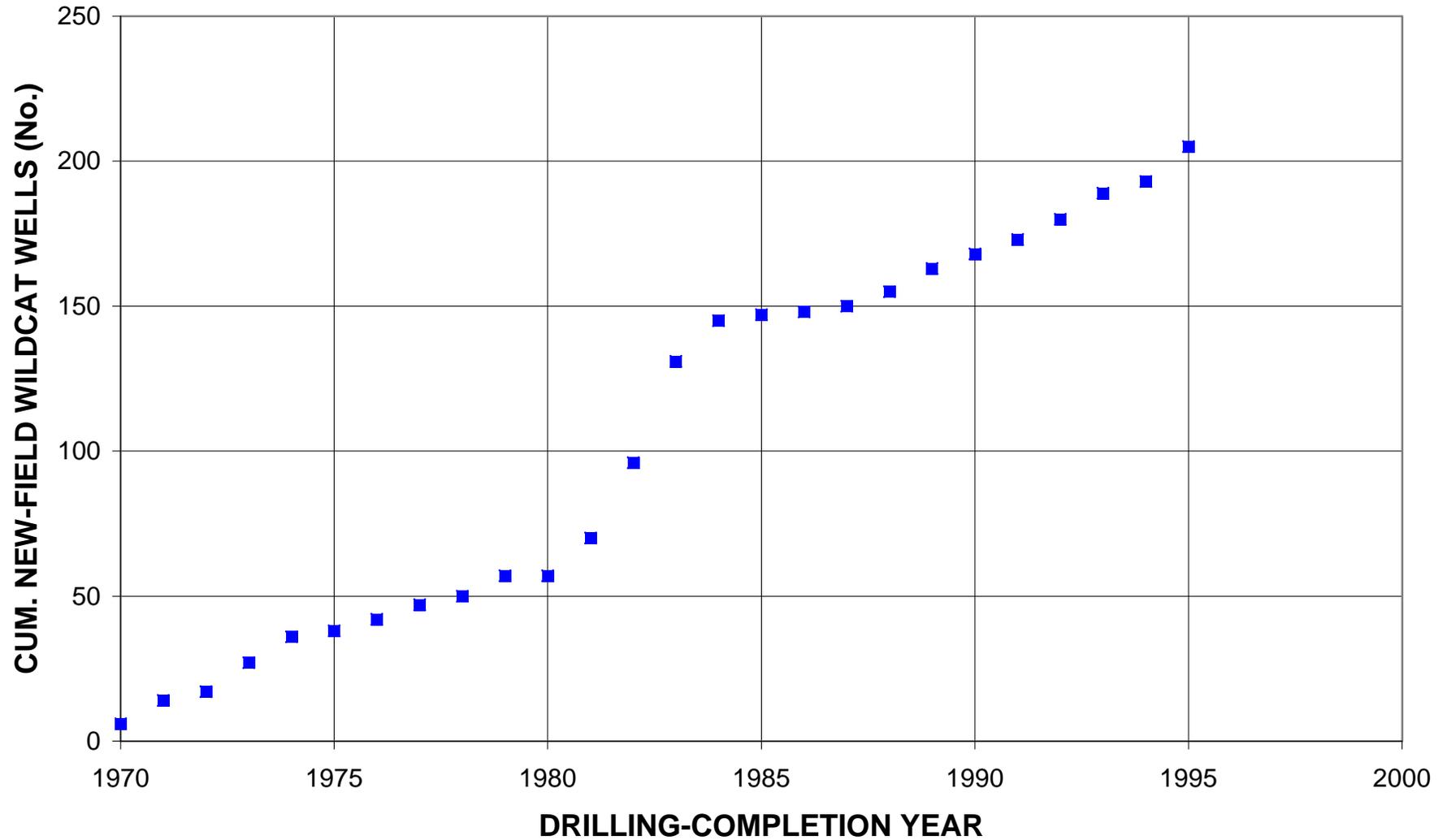
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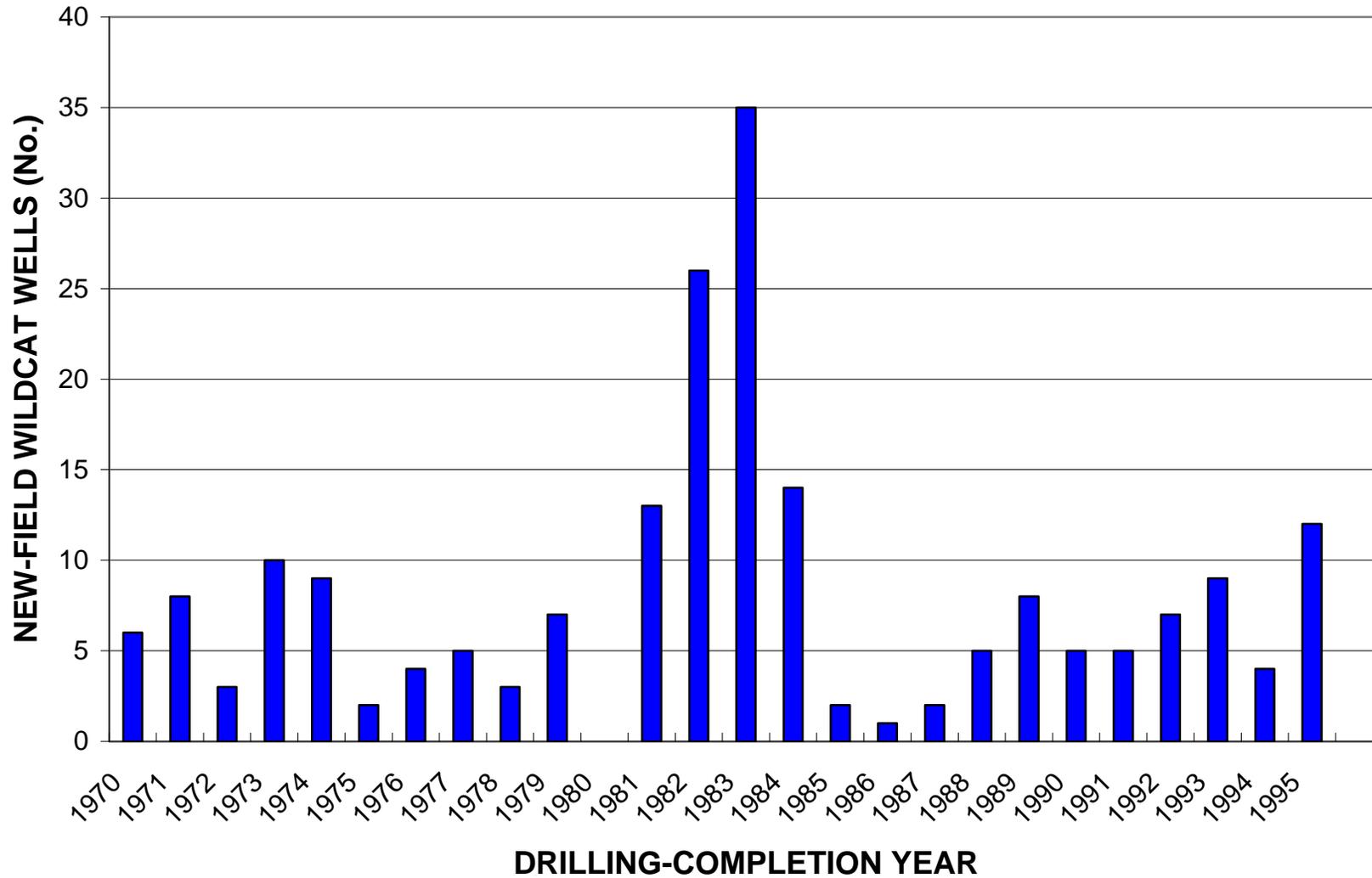
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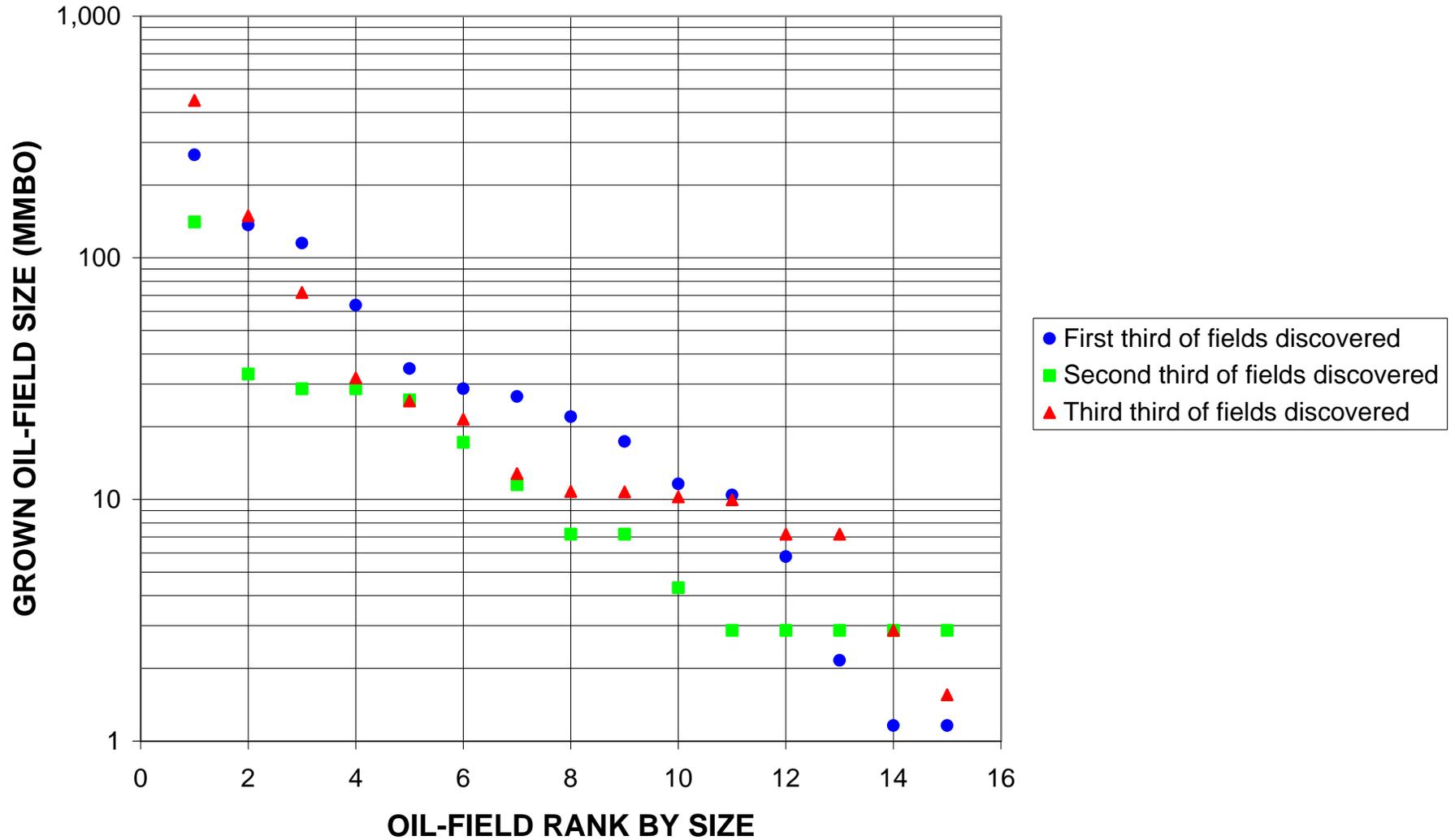
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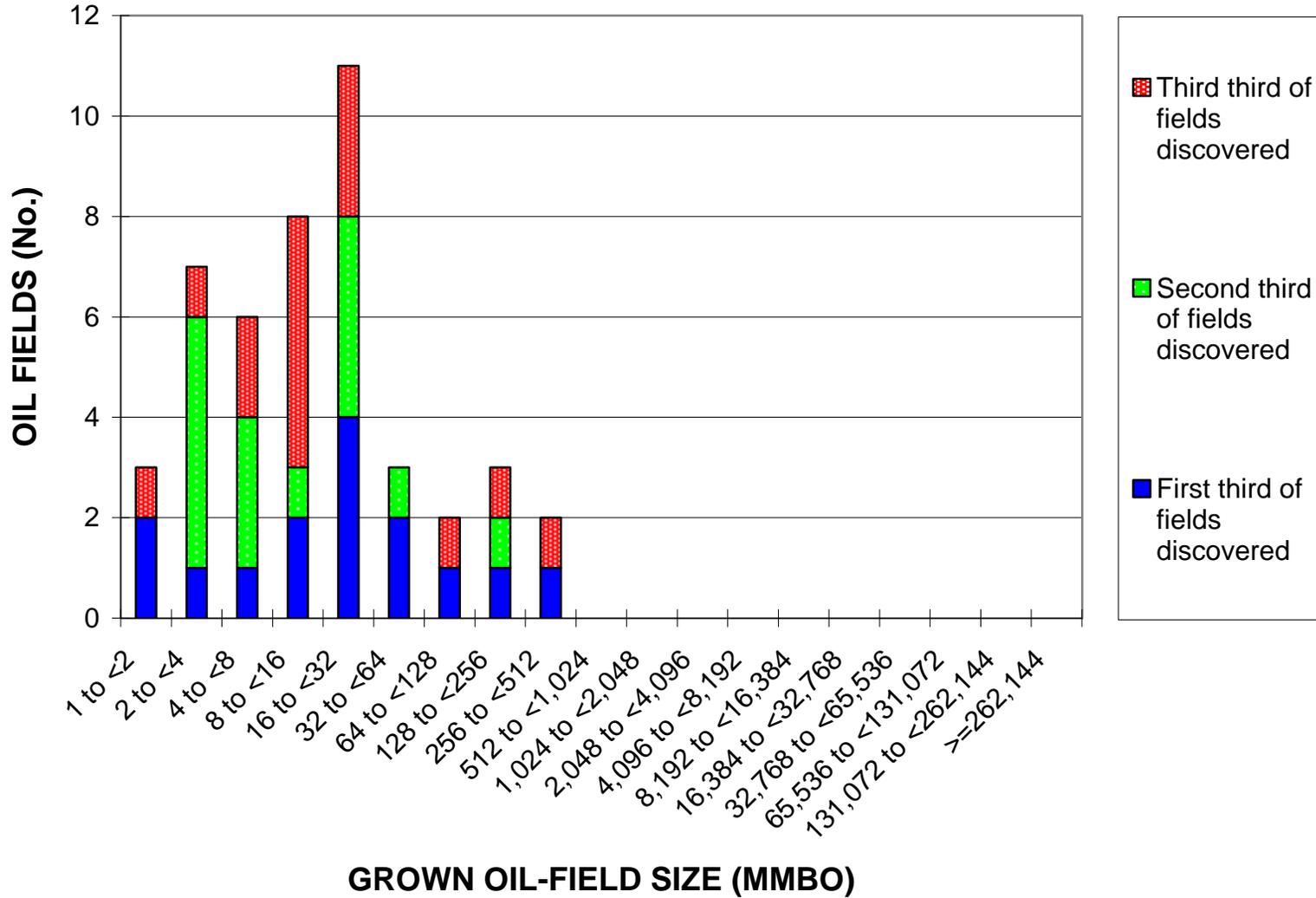
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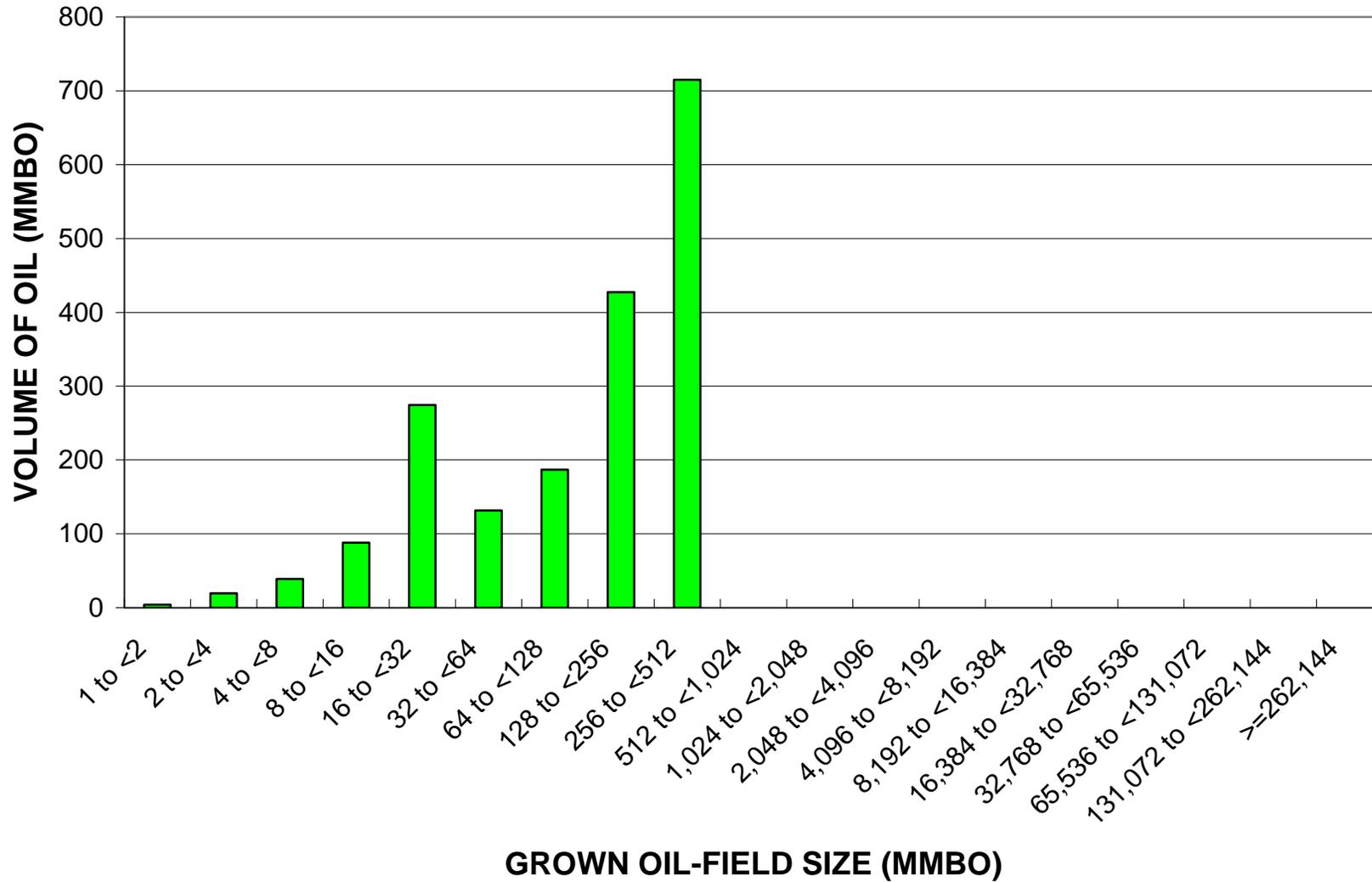
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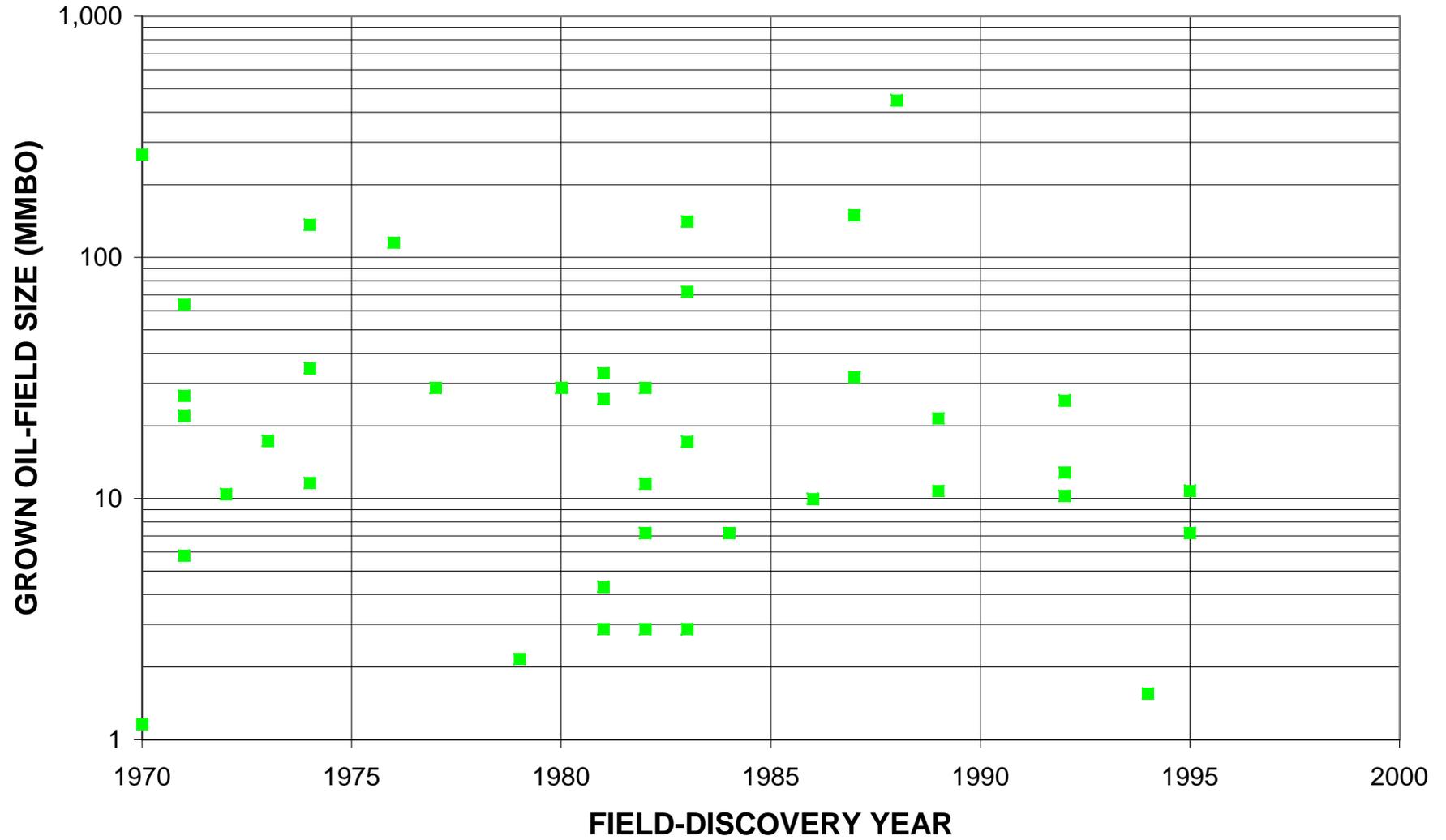
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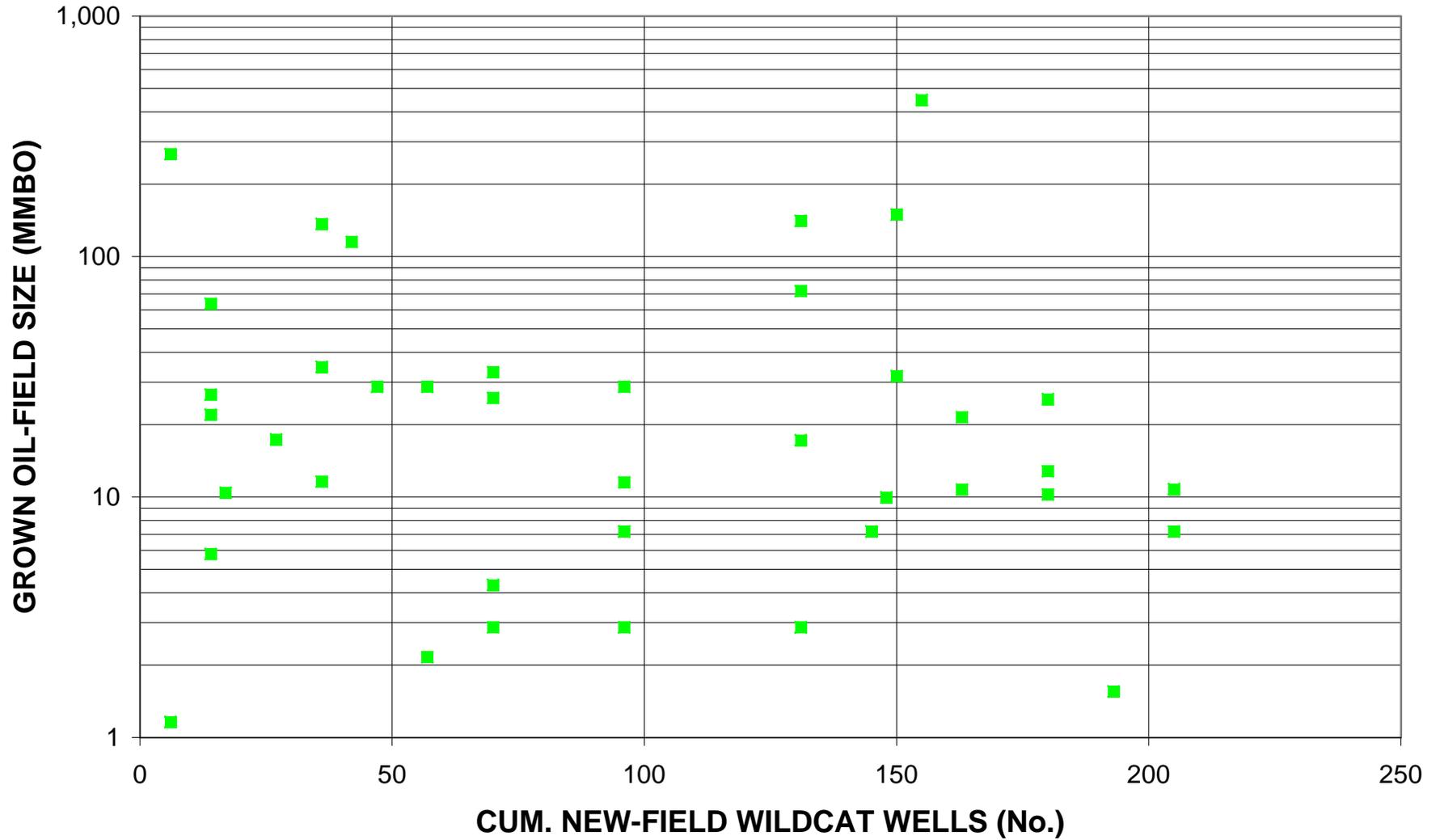
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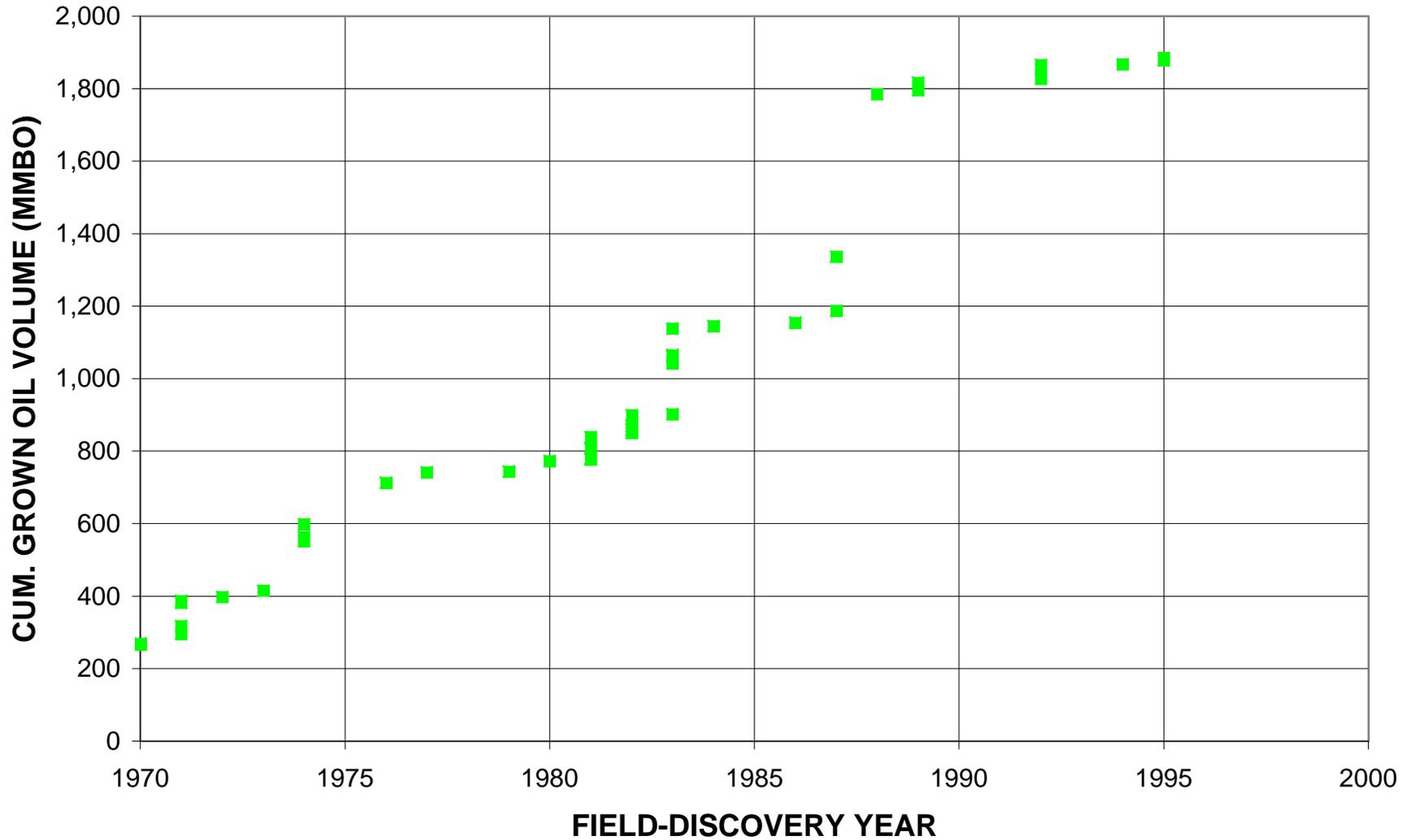
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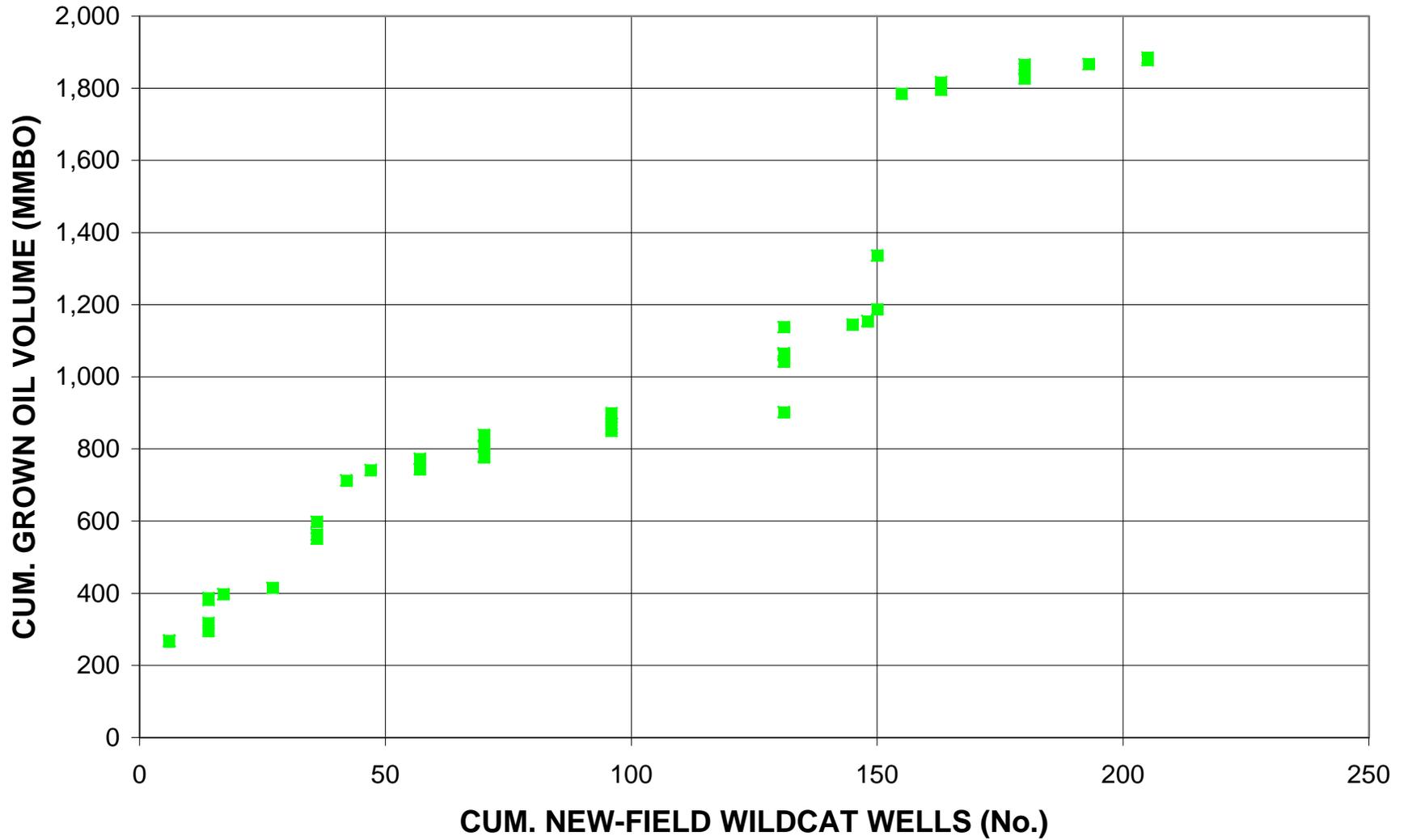
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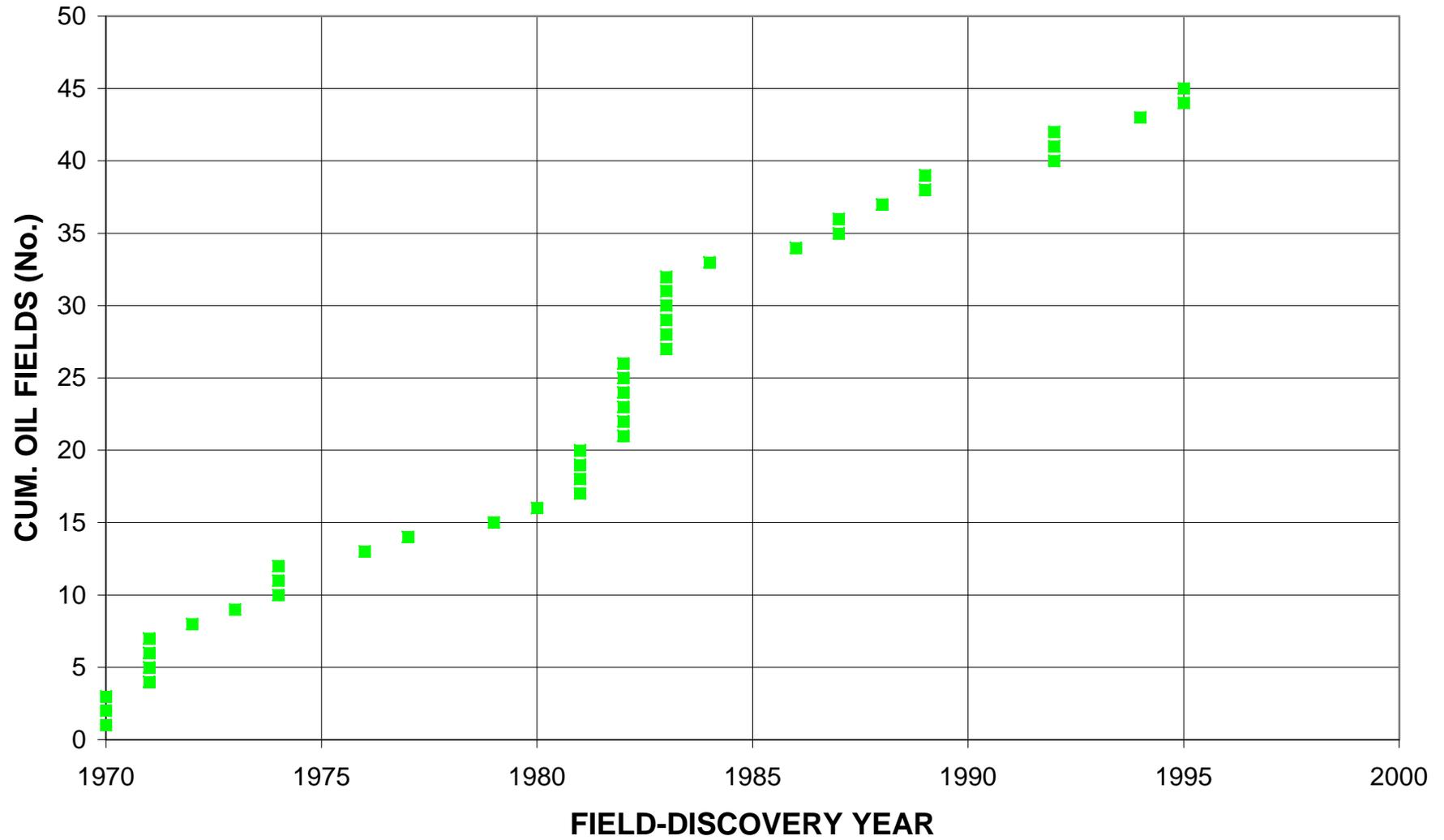
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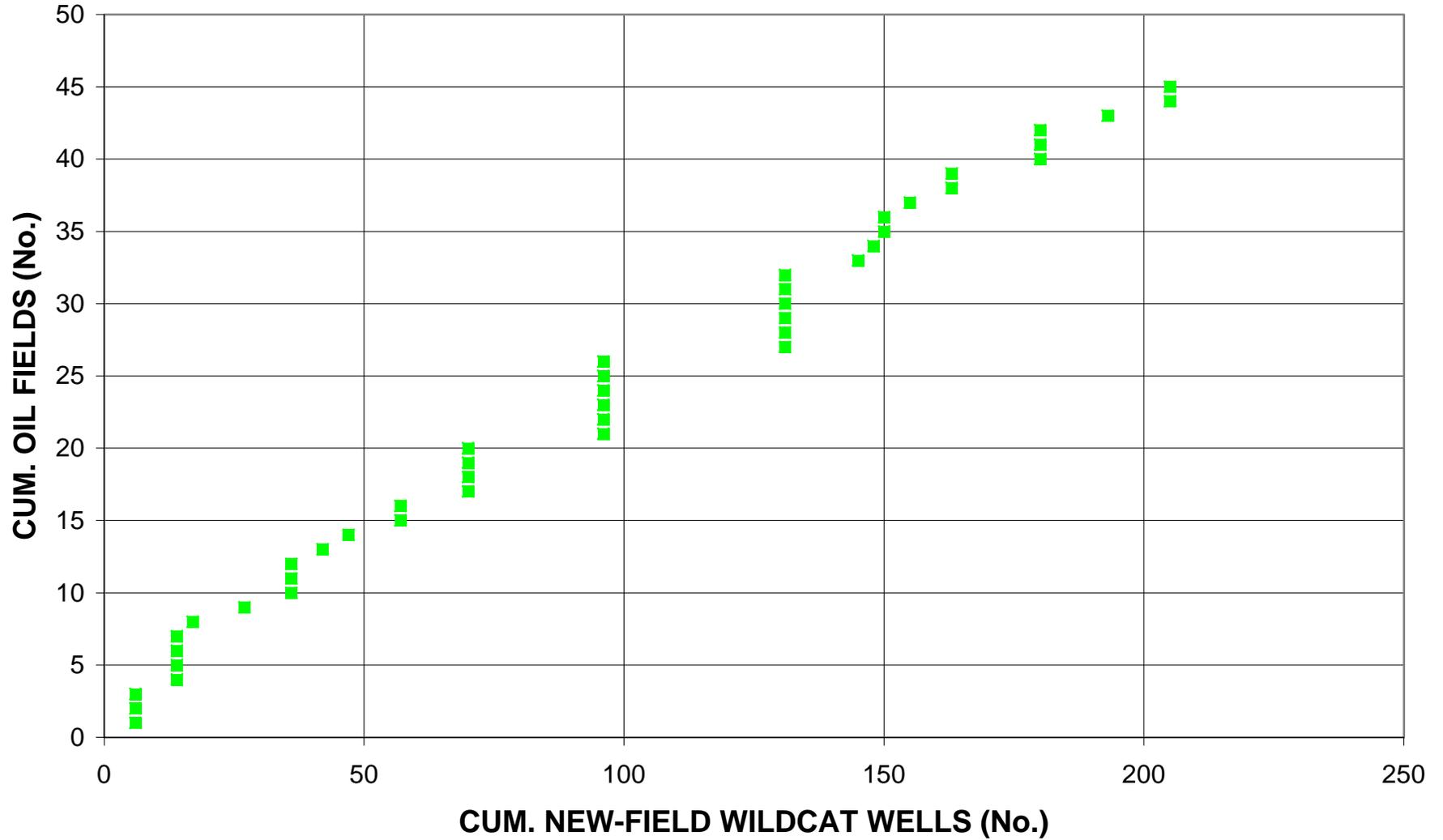
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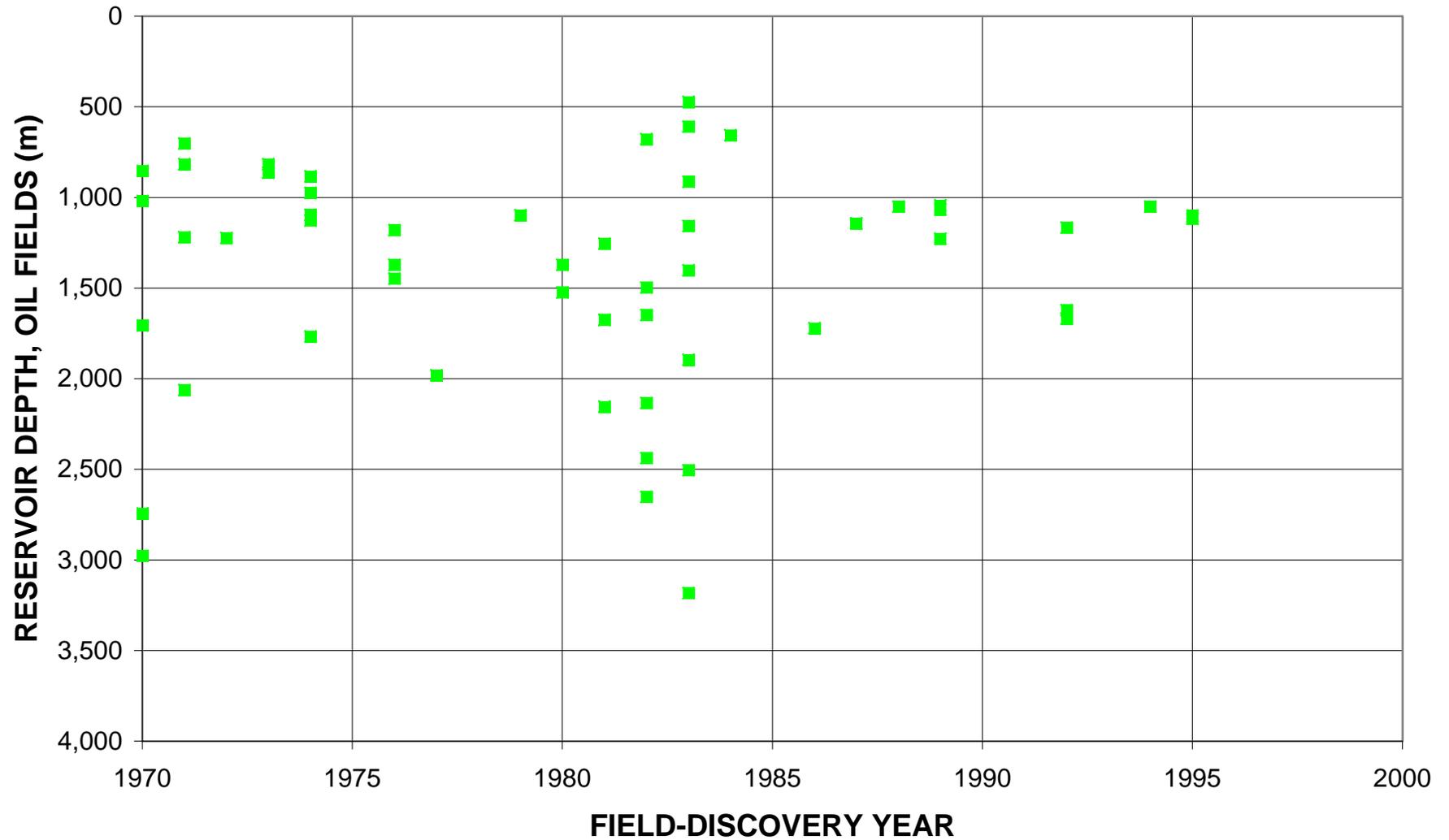
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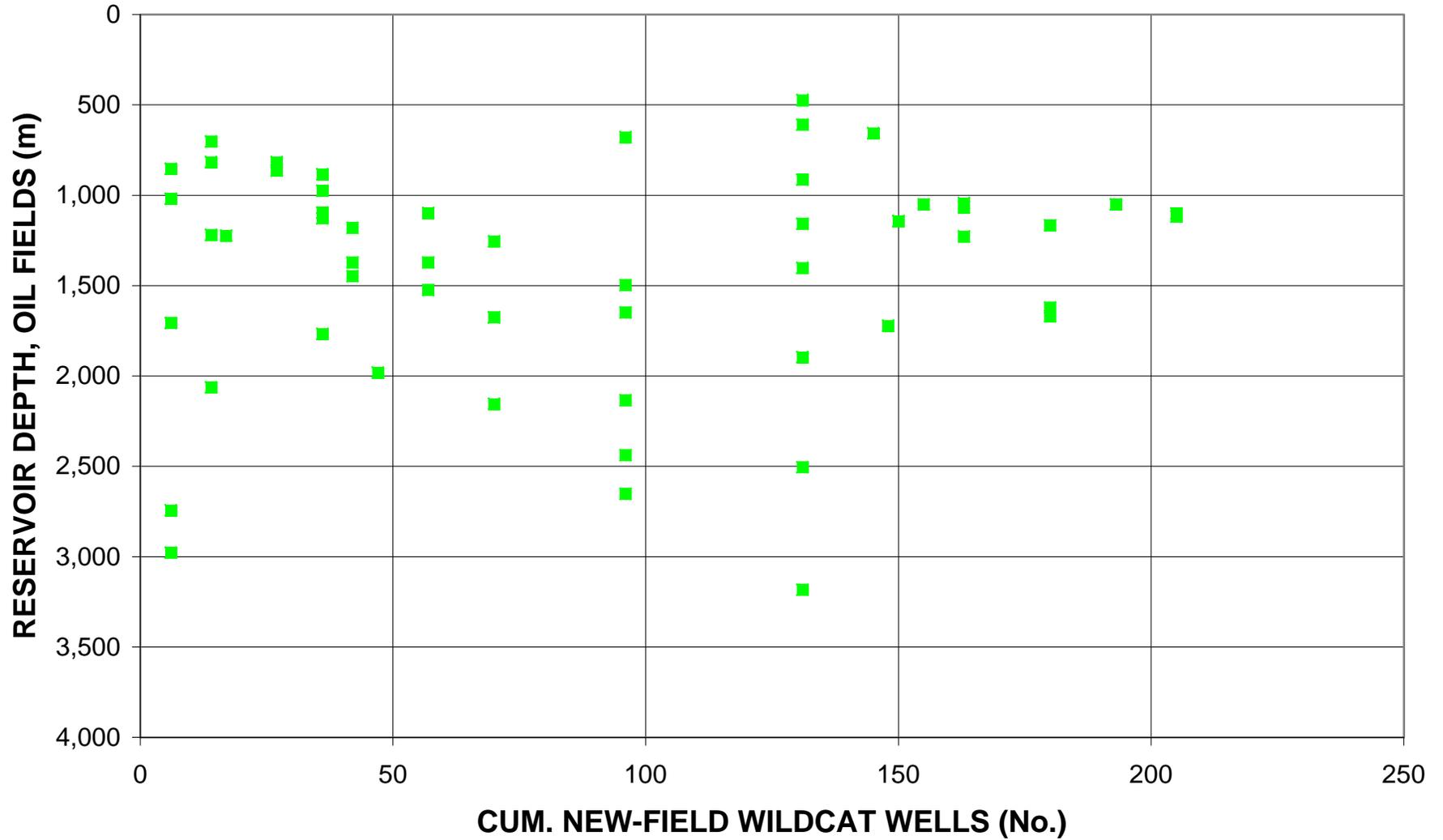
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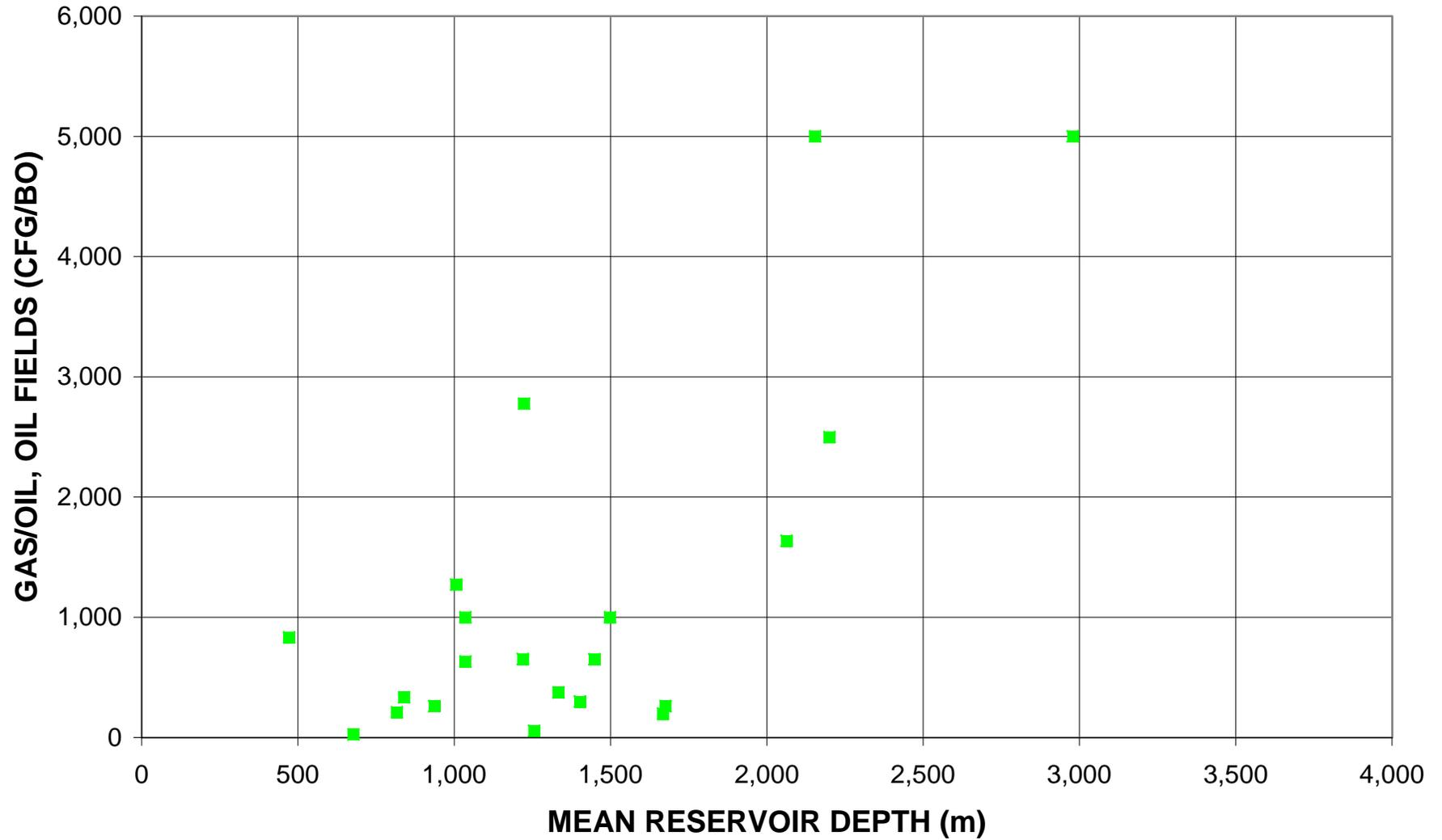
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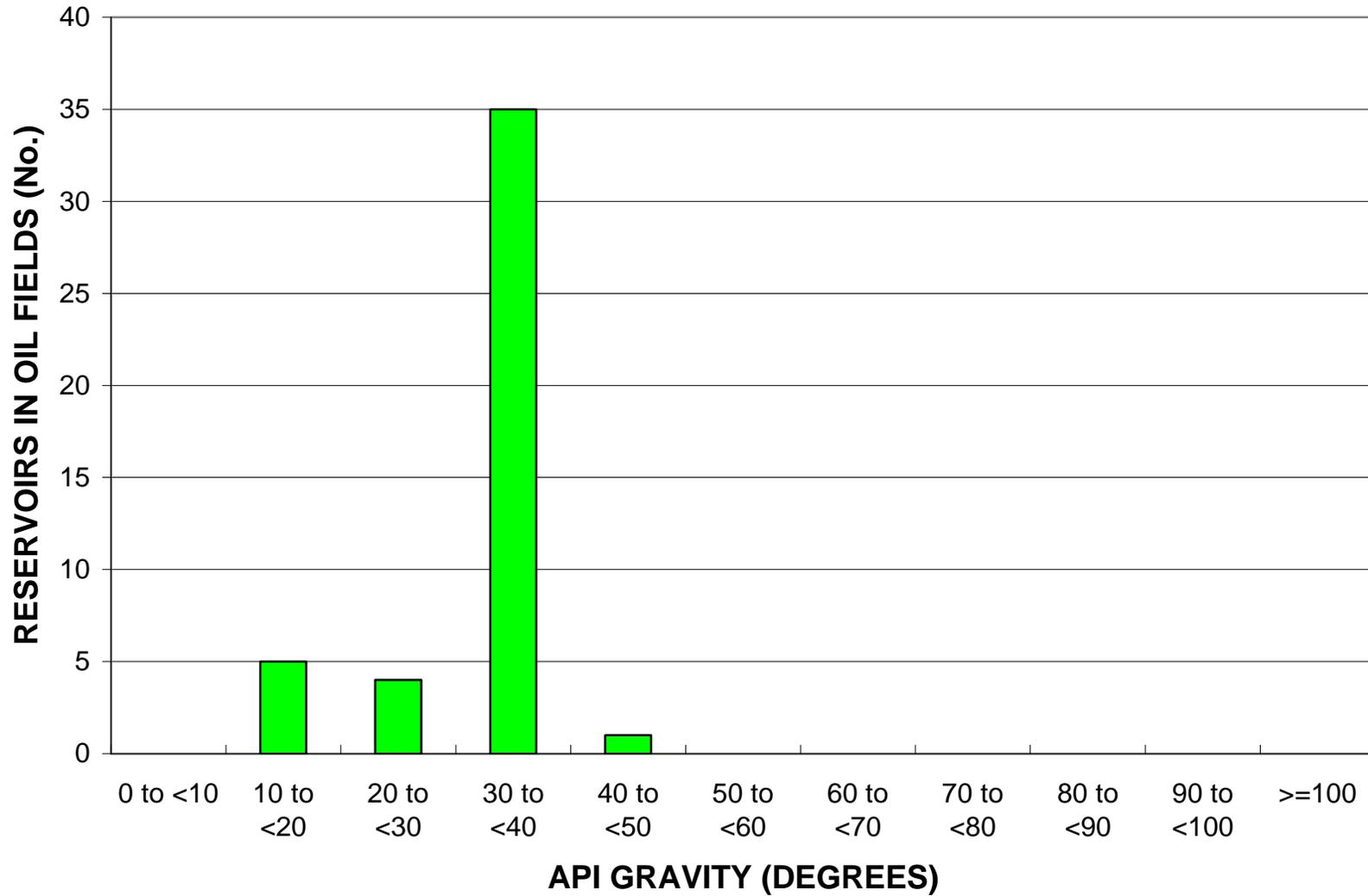
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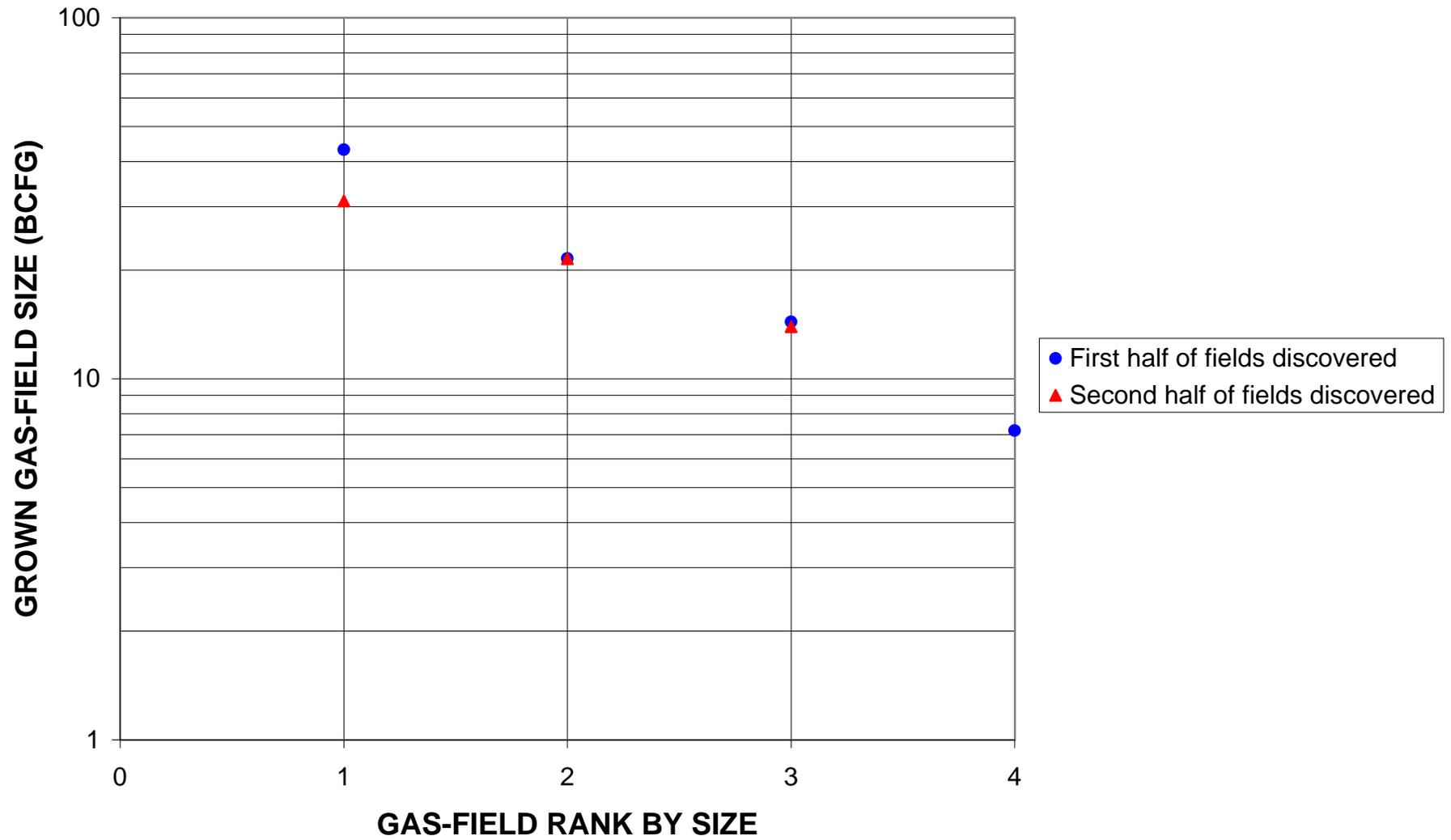
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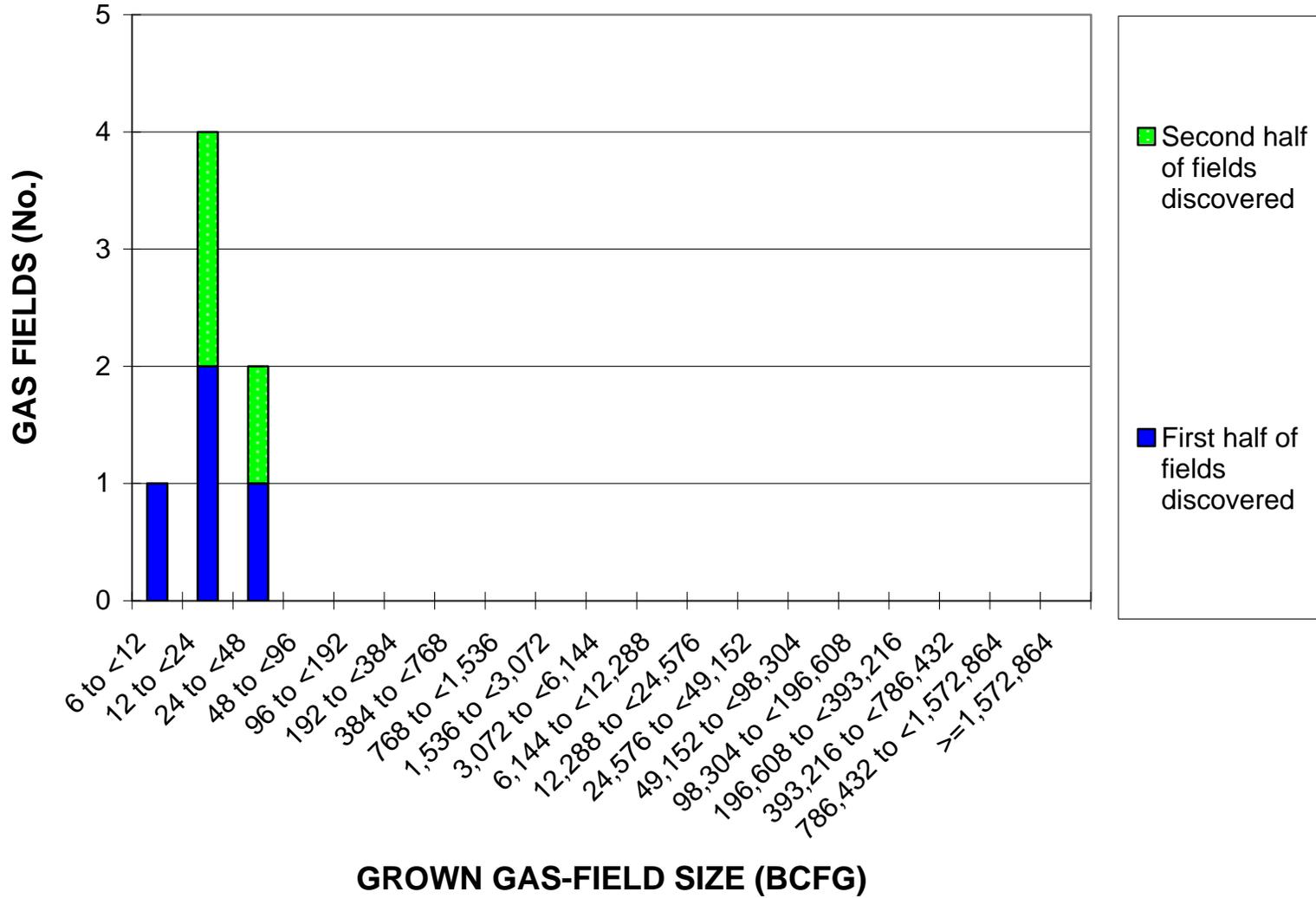
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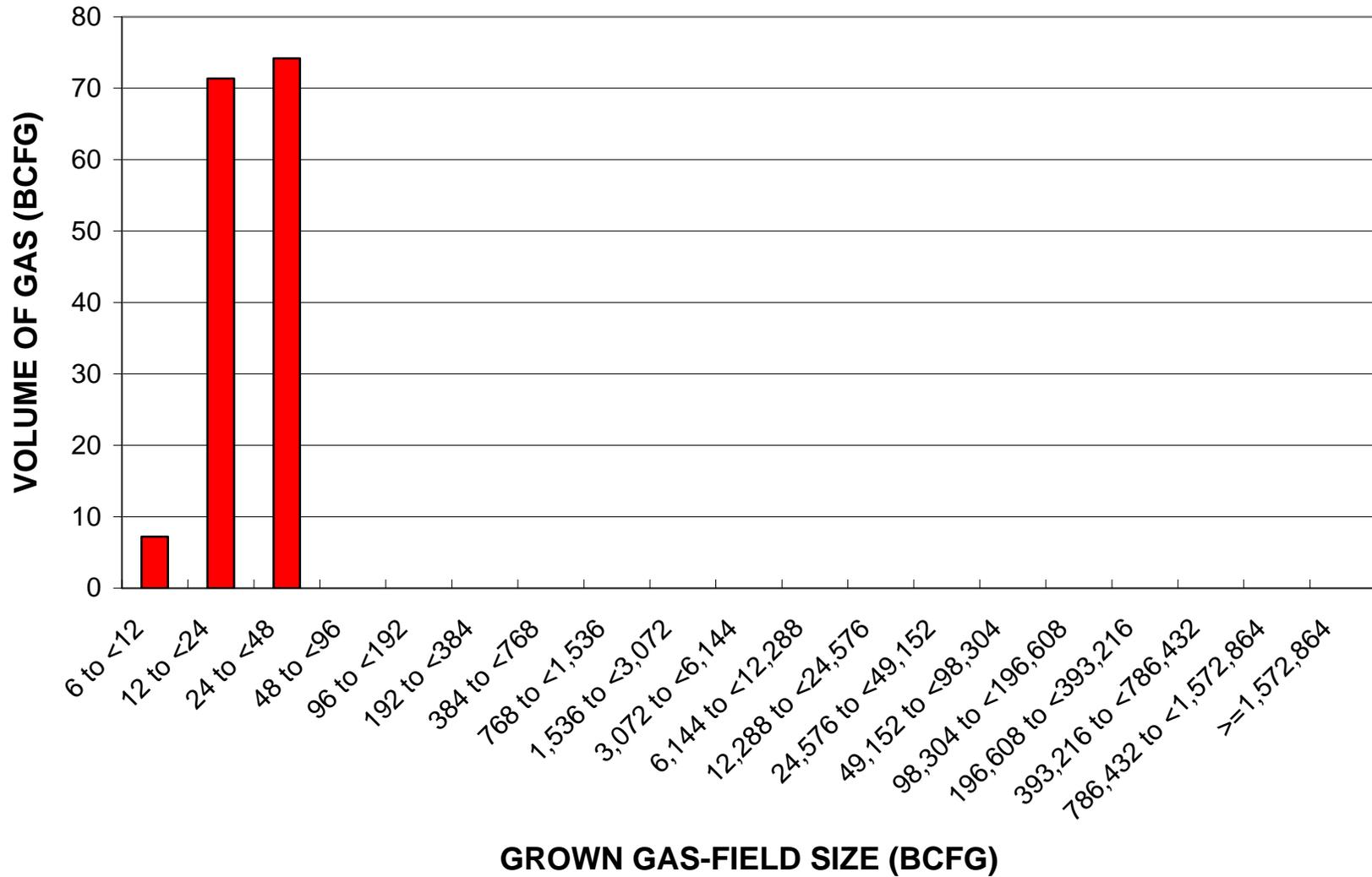
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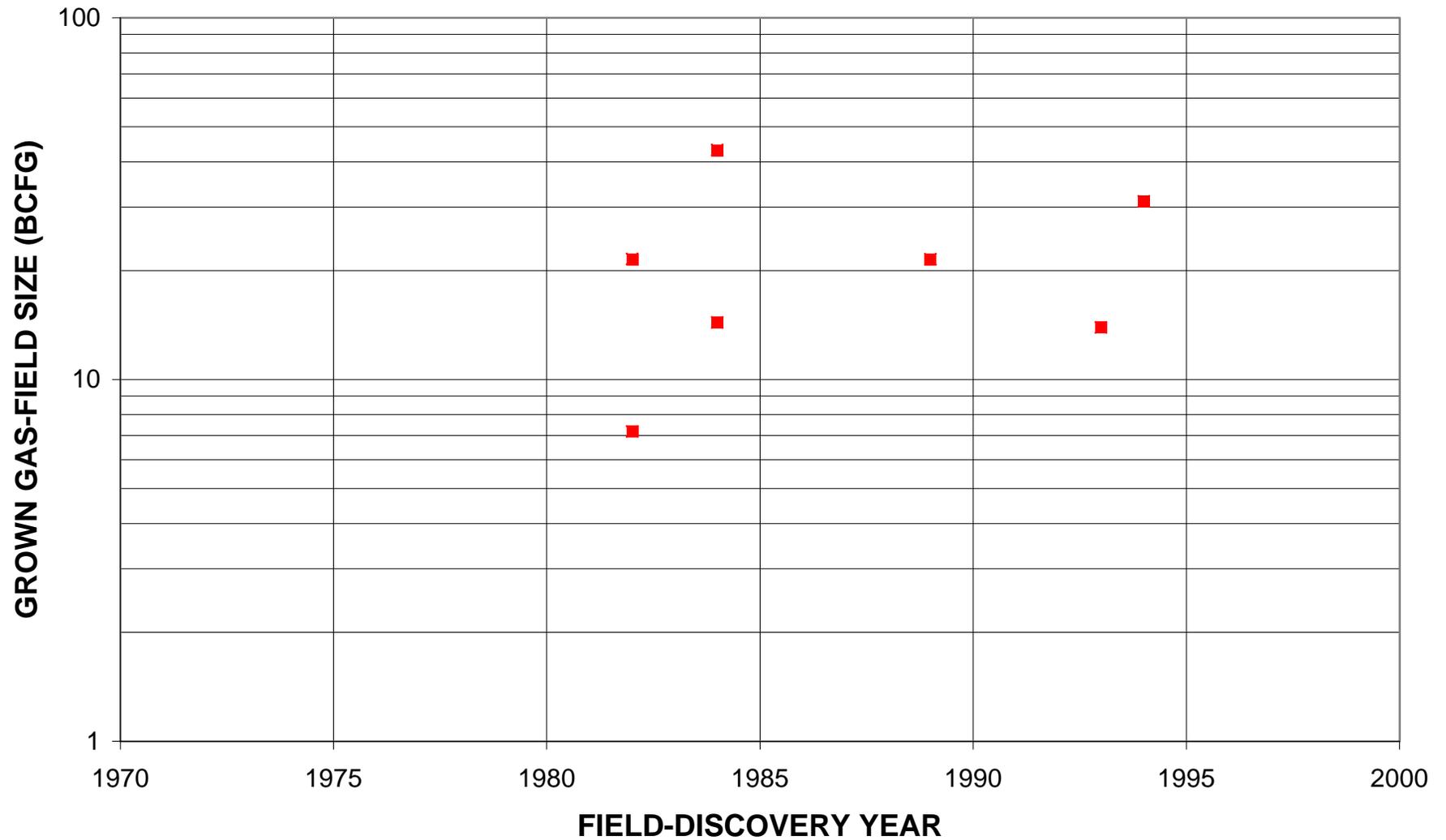
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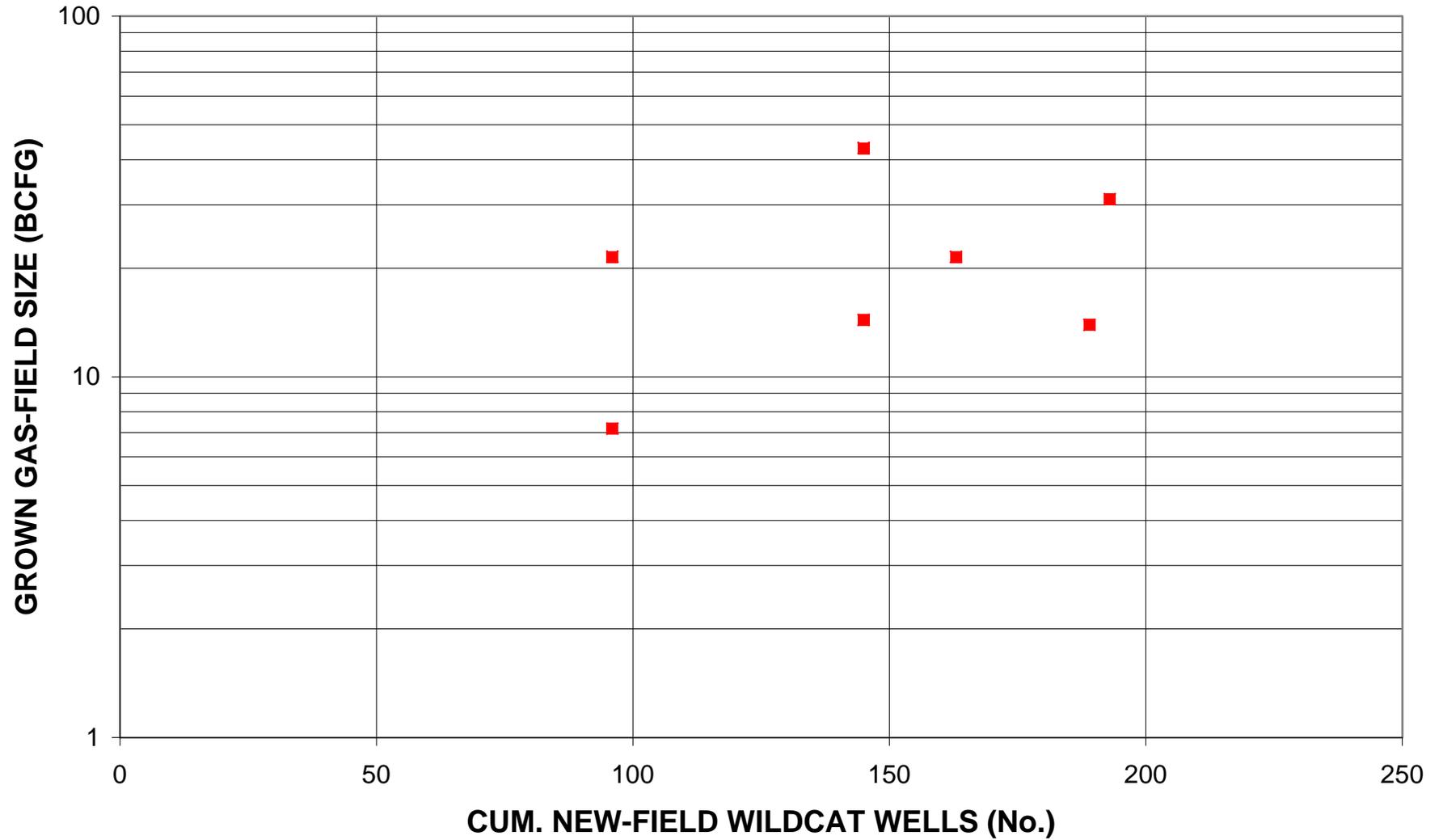
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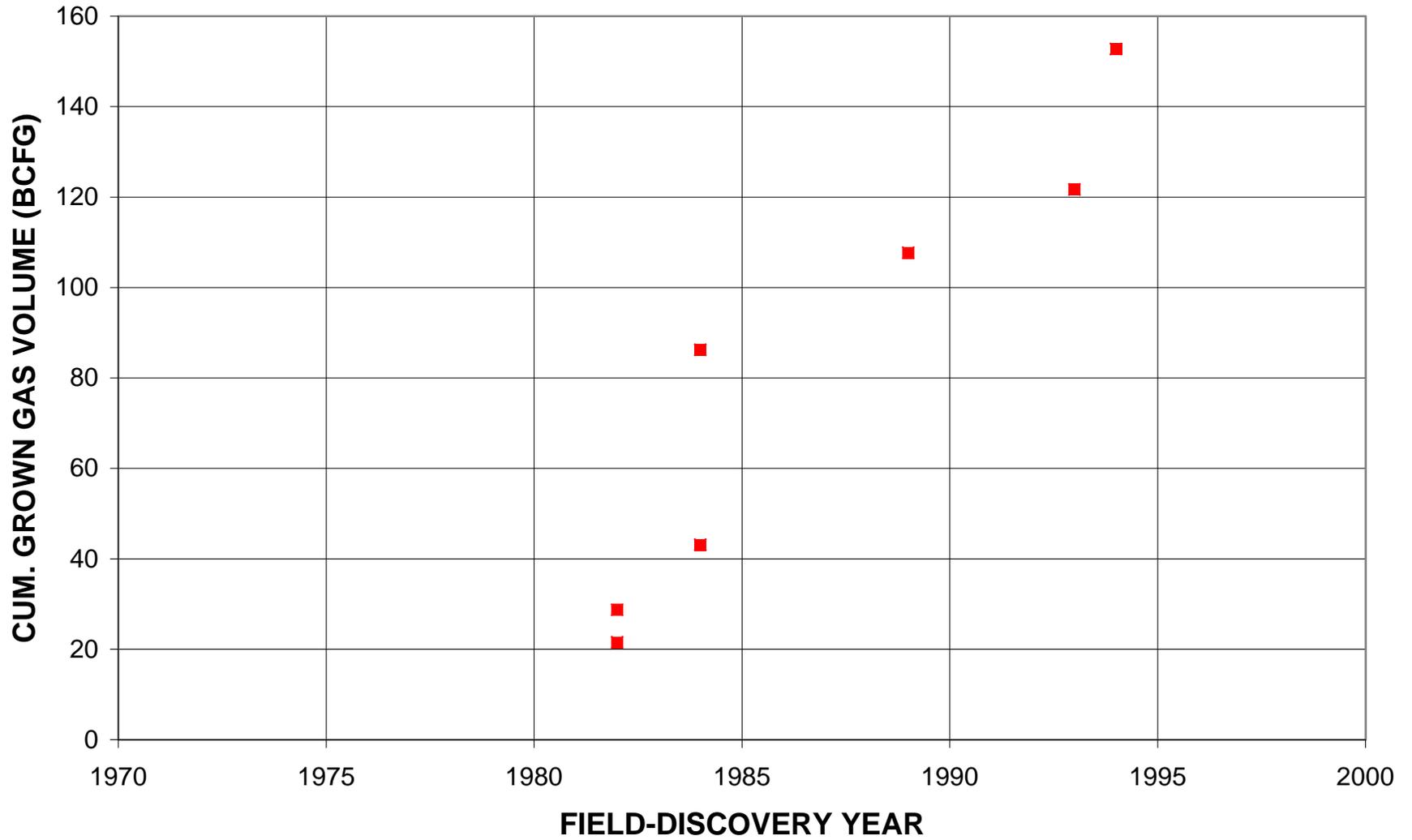
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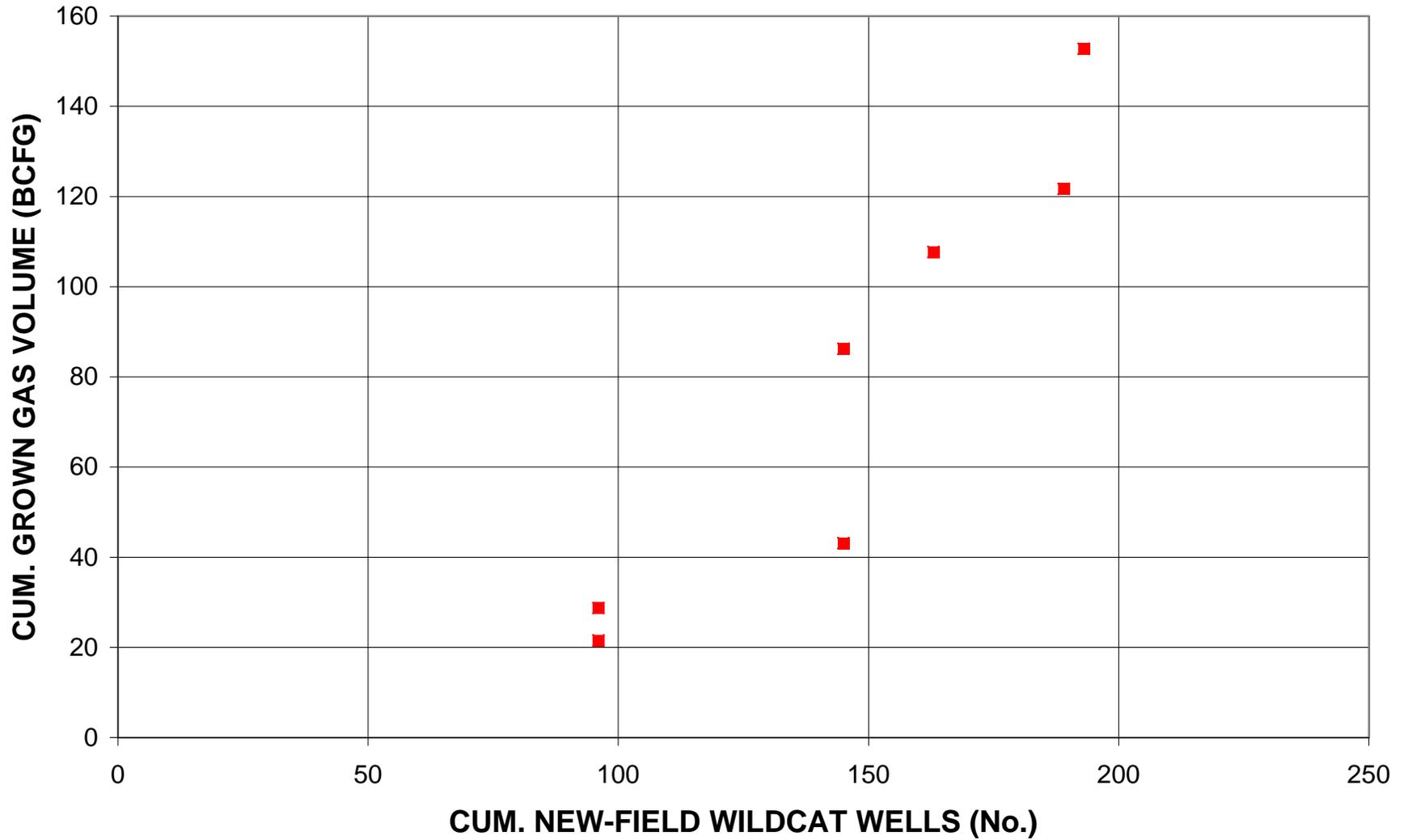
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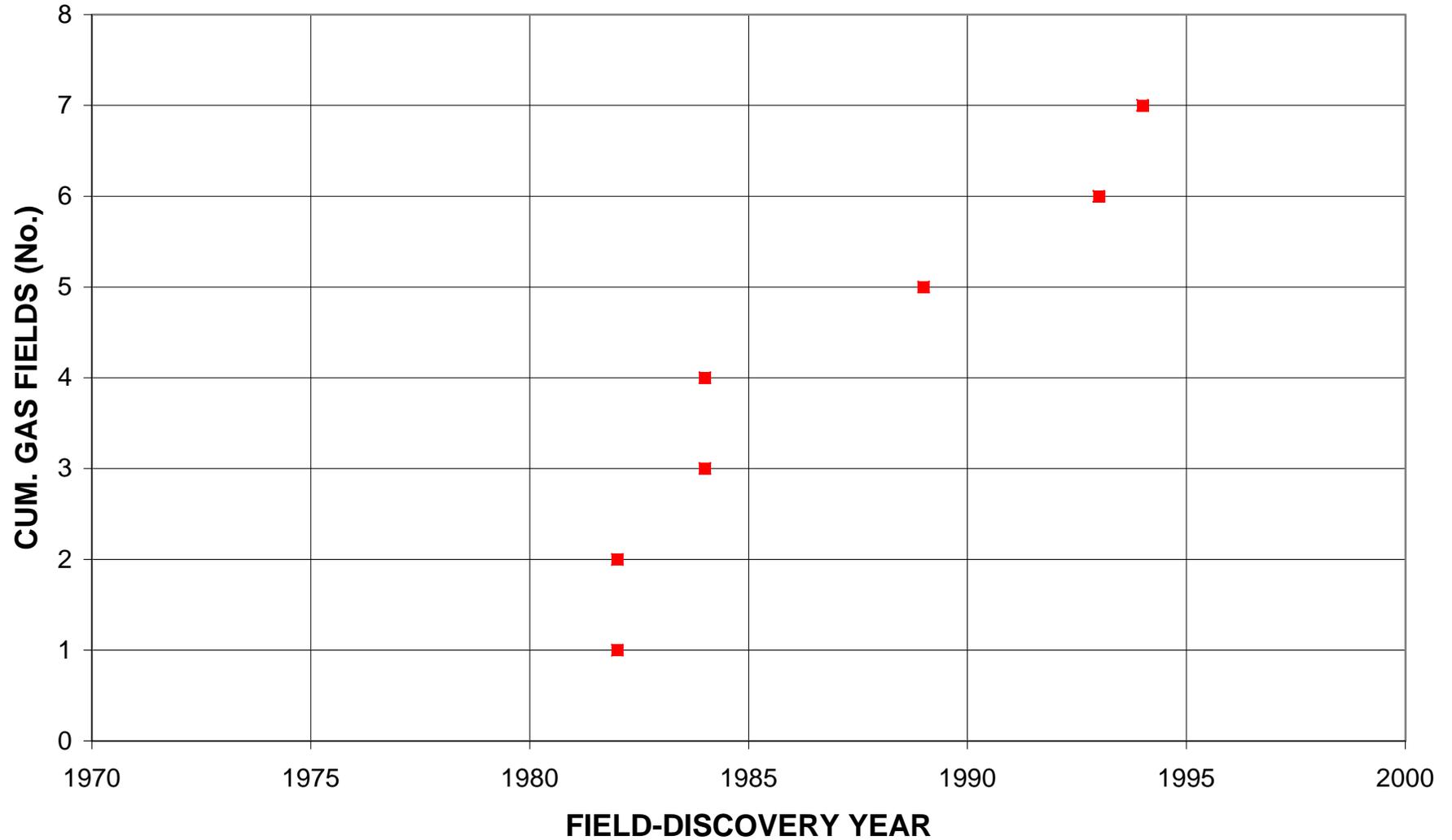
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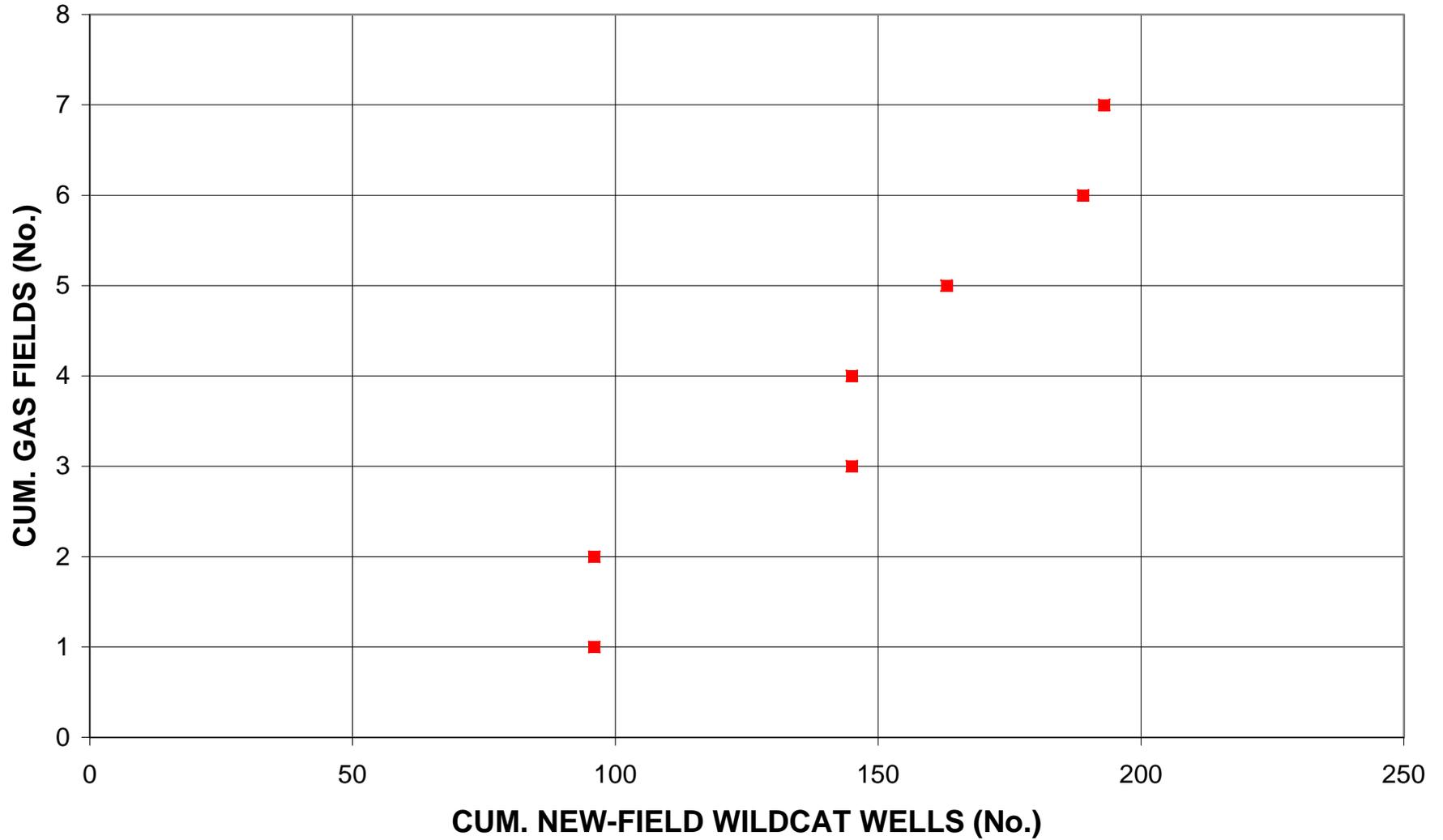
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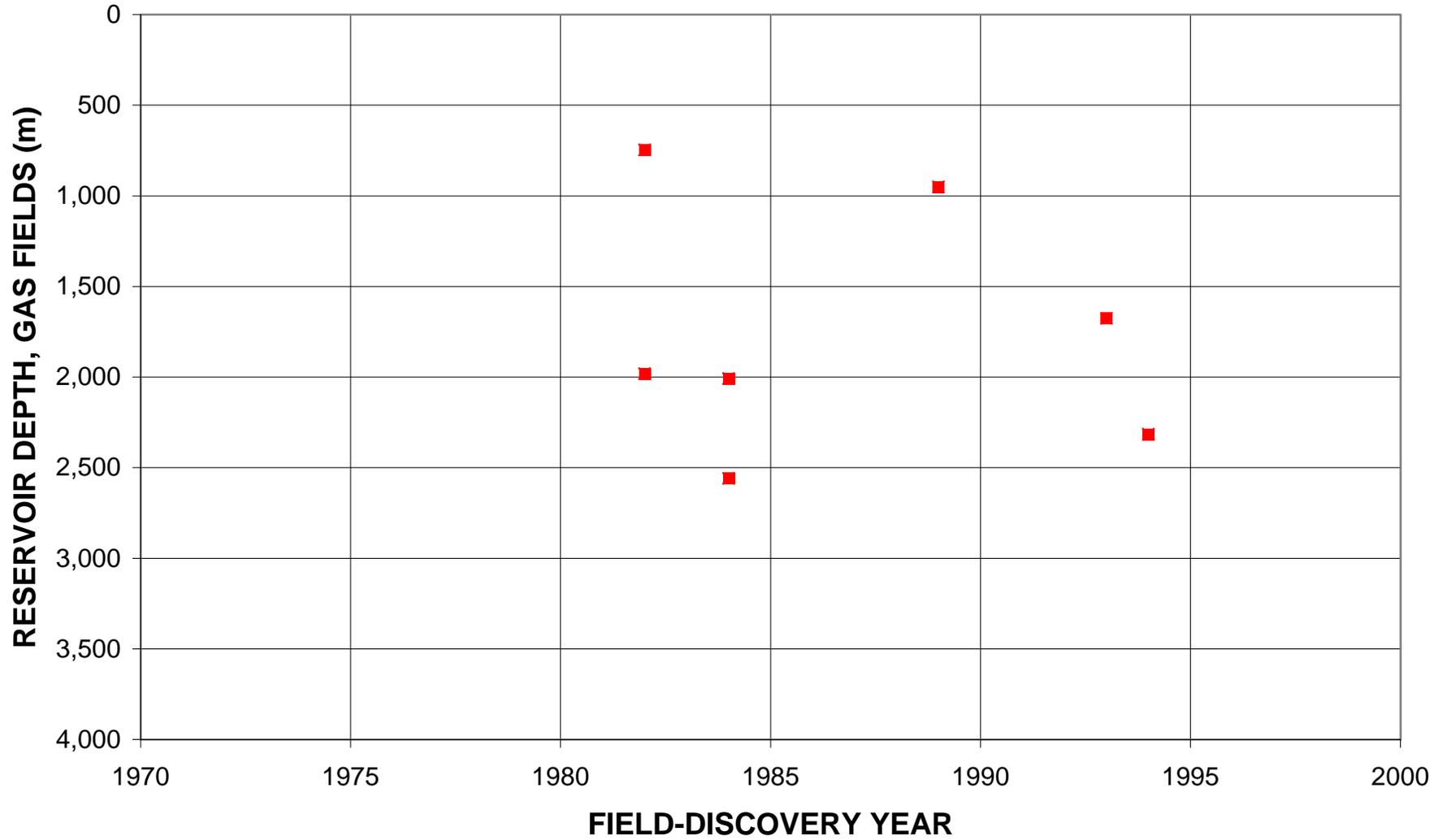
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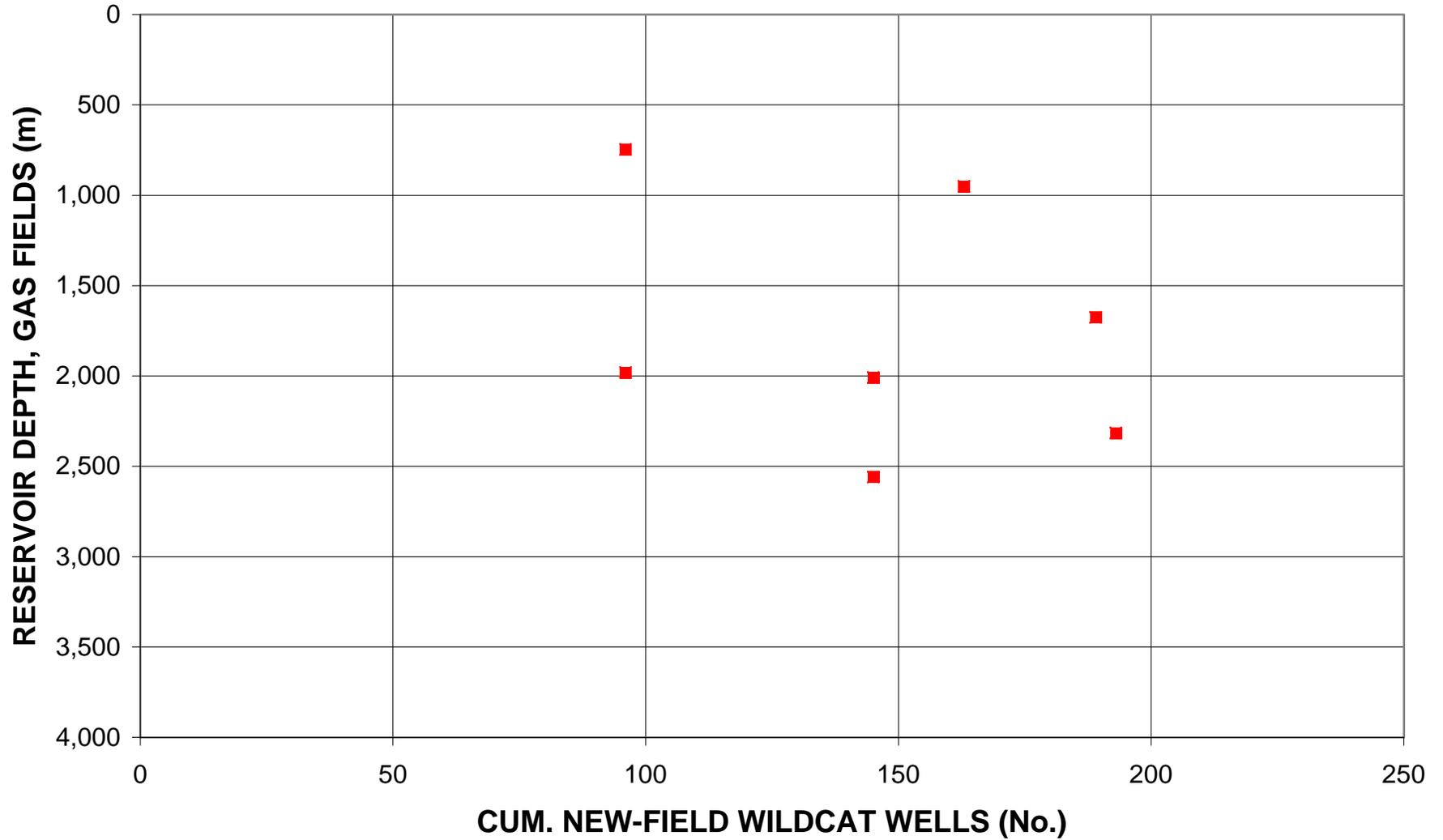
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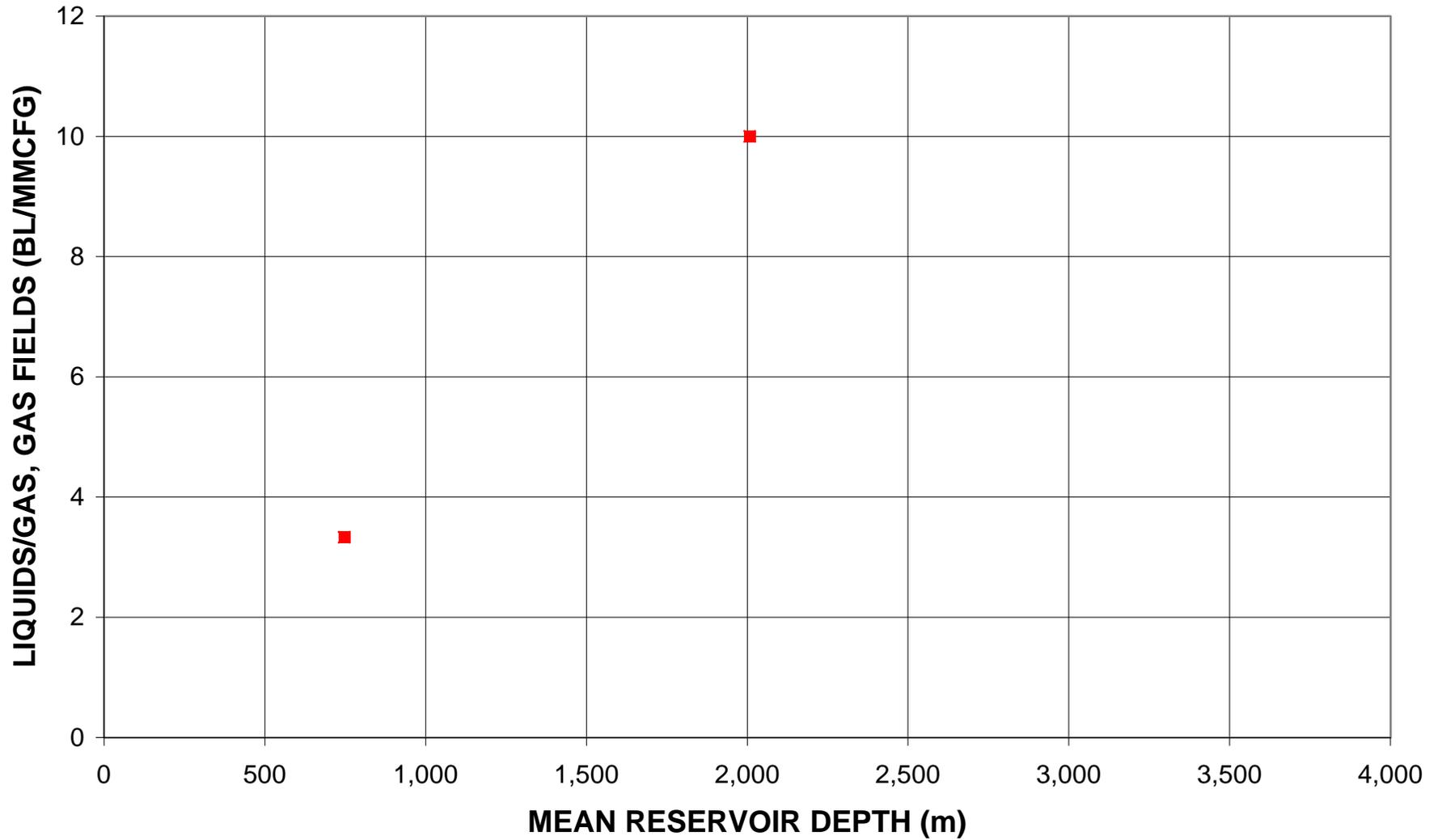
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Volumes of Discovered Petroleum

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. Fields without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one field is present. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Field Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Fields	44	1,257	527	0	45	1,885	657	0
Gas Fields	5	0	75	0	7	0	153	0
Fields <1 MMBOE	10	3	12	0	7	5	4	0
All Fields	59	1,259	614	0	59	1,890	815	0

**Sunda/Asri, Assessment Unit 38240101
Discovery-History Sequence**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type		Discovery-History Sequence - Known (Discovered) Volumes				
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Known Sizes (MMBO)</u>					
	First third	1970-1979	15	618	41	19
	Second third	1983	15	222	15	5
	Third third	1995	14	417	30	5
	All Oil Fields		44	1,257	29	10
Gas Fields	<u>Known Sizes (BCFG)</u>					
	First half	1982-1984	3	55	18	15
	Second half	1994	2	20	10	10
		All Gas Fields		5	75	15

**Sunda/Asri, Assessment Unit 38240101
Discovery-History Sequence**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Grown (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Grown Sizes (MMBO)</u>					
	First third	1970-1979	15	744	50	22
	Second third	1983	15	319	21	7
	Third third	1995	15	822	55	11
	All Oil Fields		45	1,885	42	12
Gas Fields	<u>Grown Sizes (BCFG)</u>					
	First half	1982-1984	4	86	22	18
	Second half	1994	3	67	22	21
		All Gas Fields		7	153	22