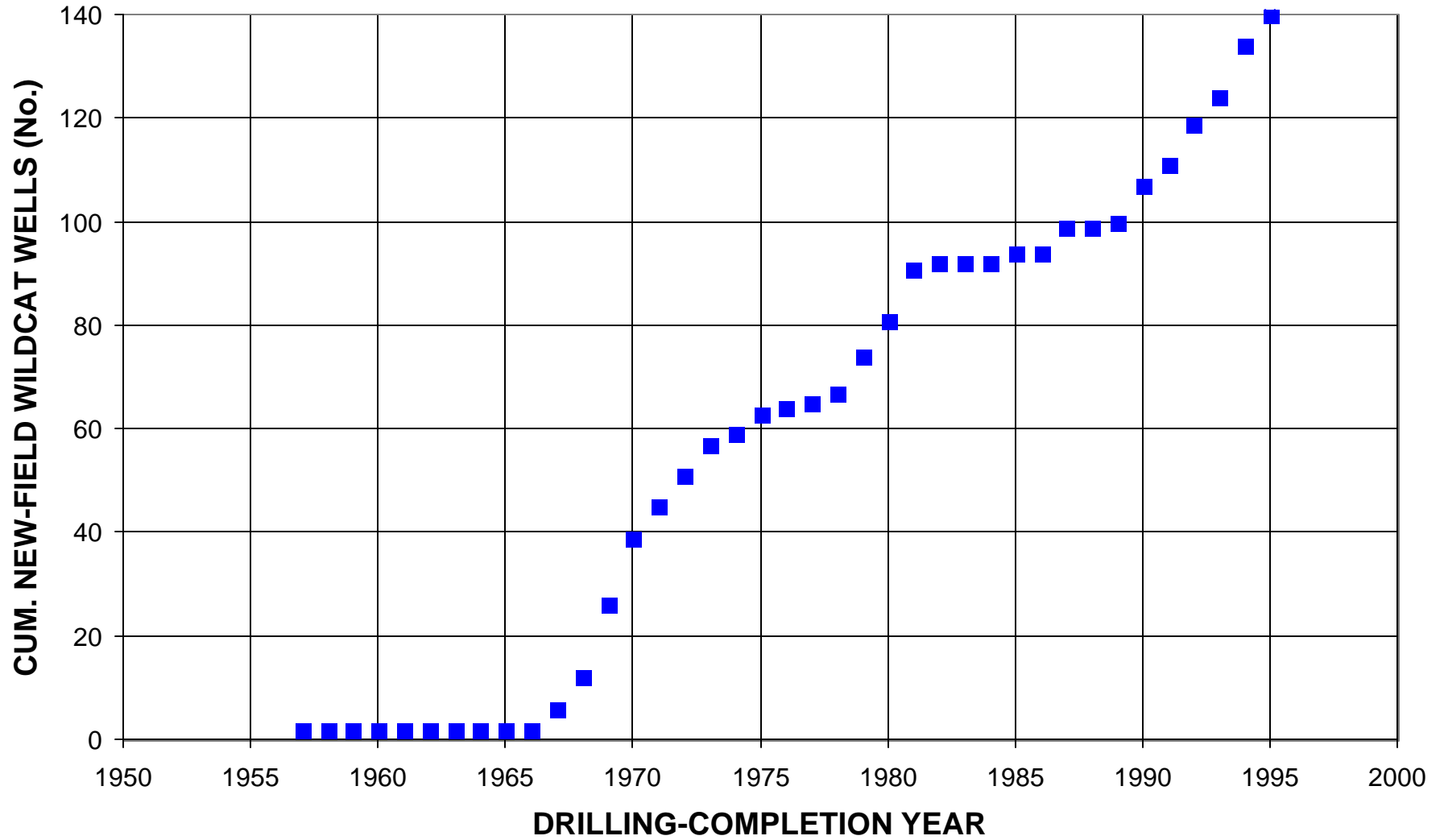
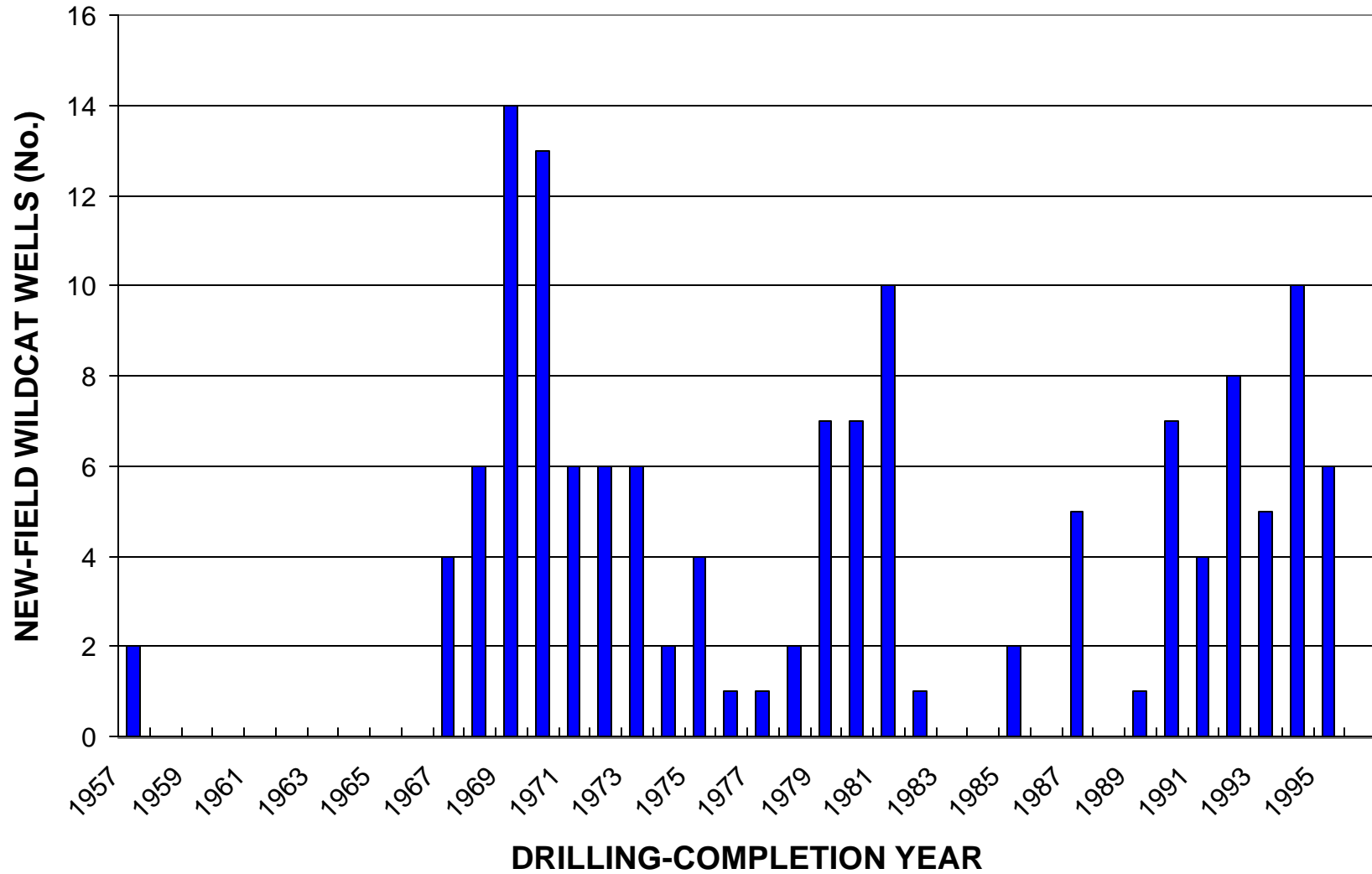


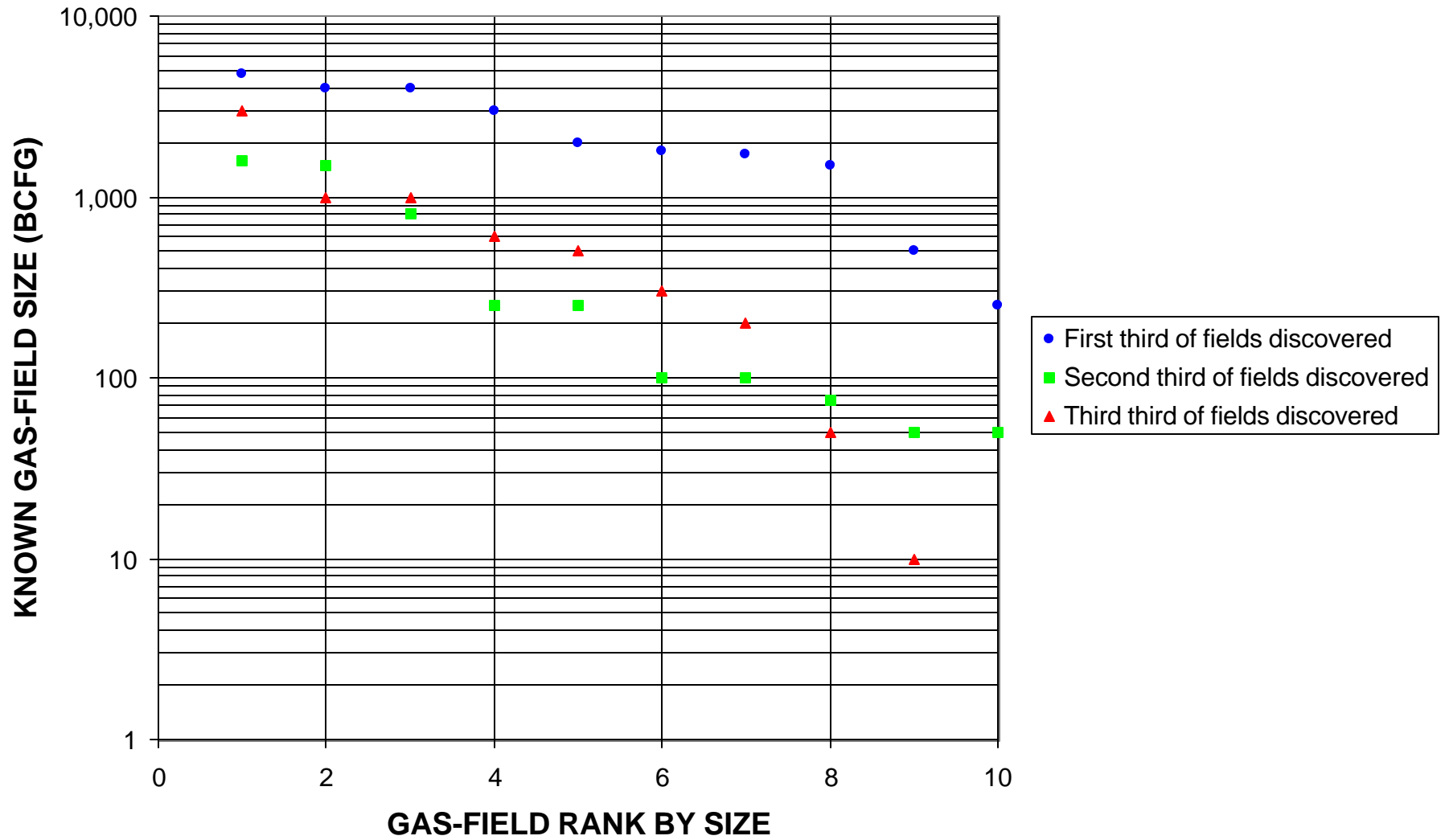
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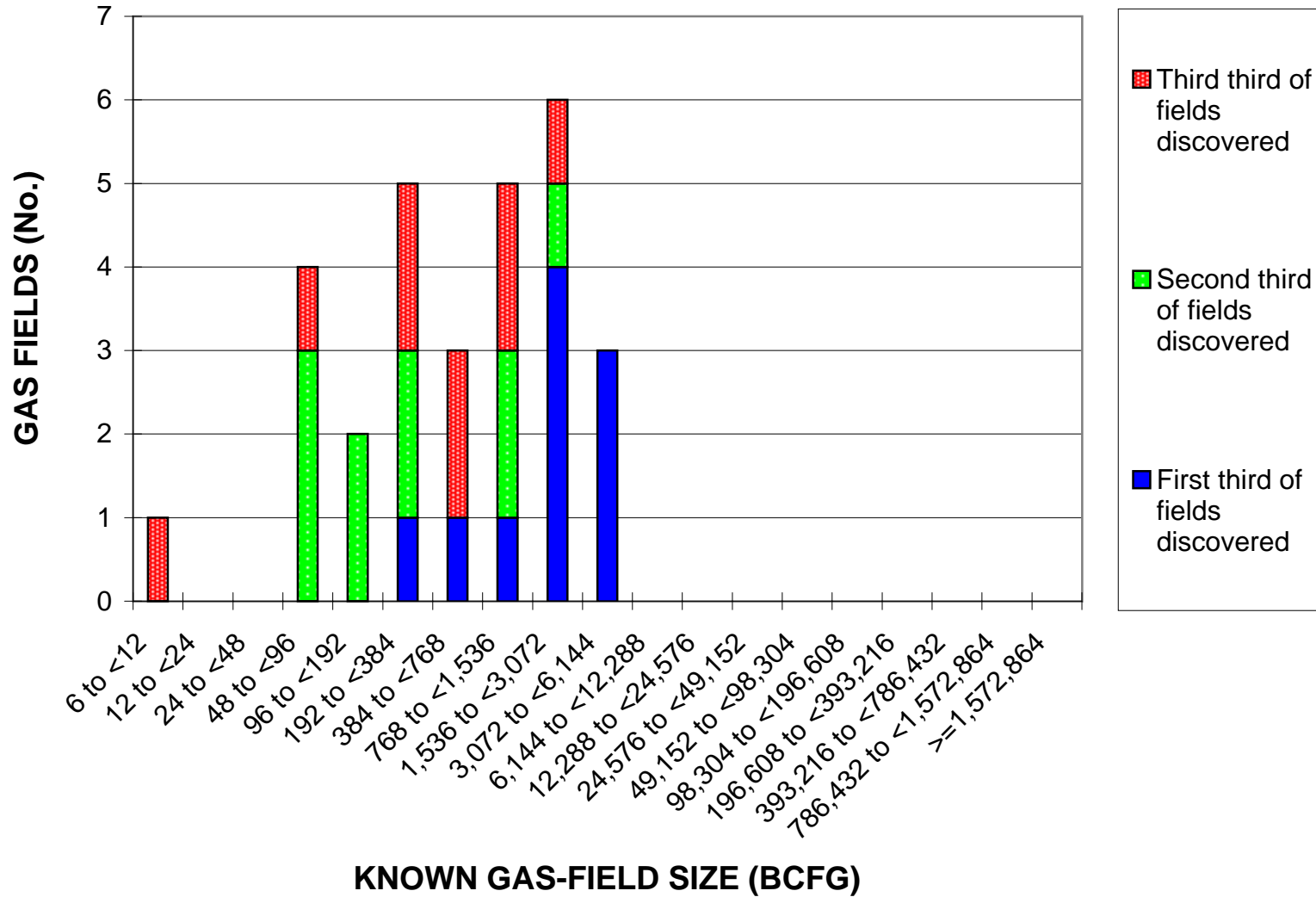
Central Luconia, Assessment Unit 37020101



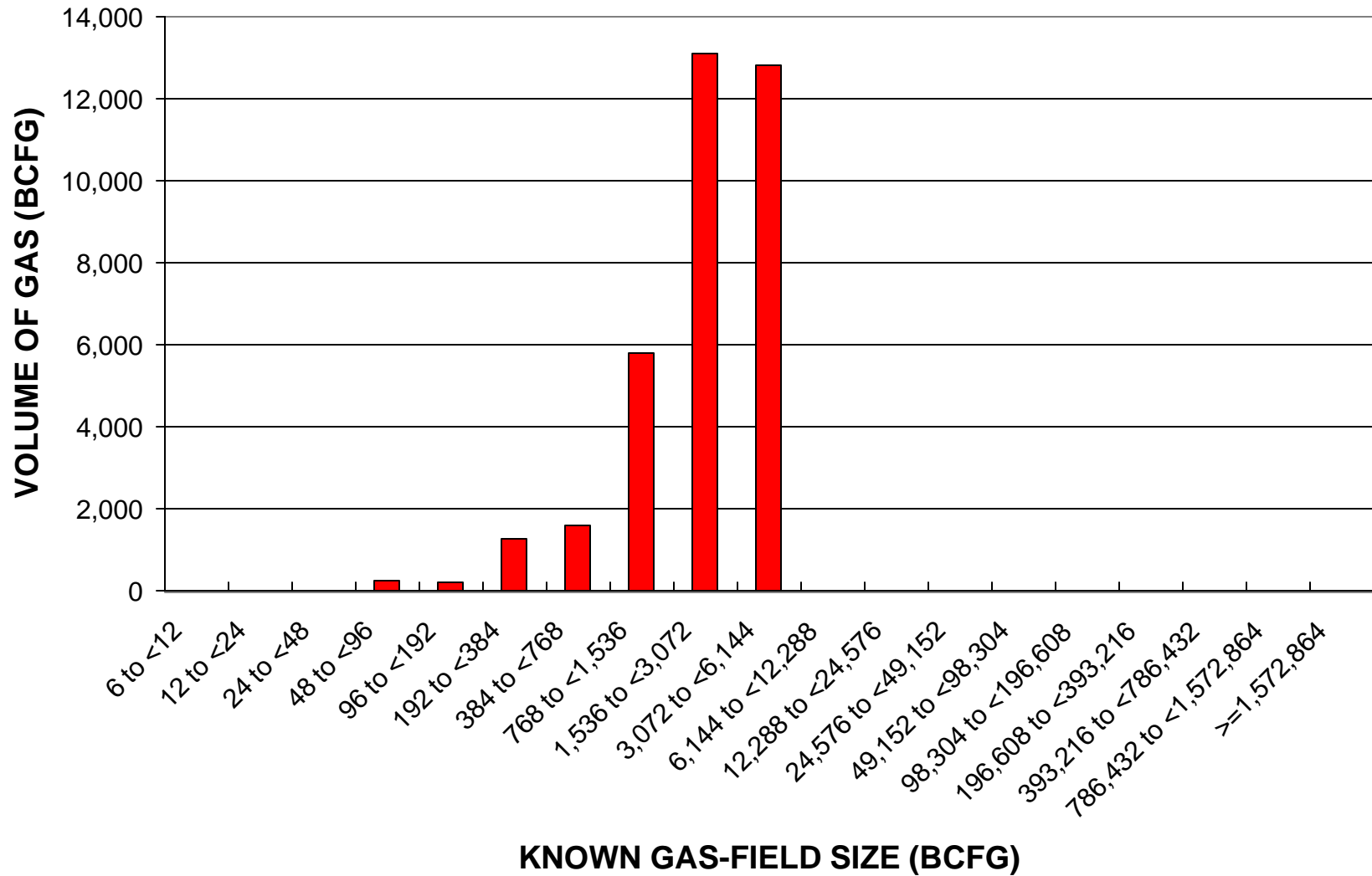
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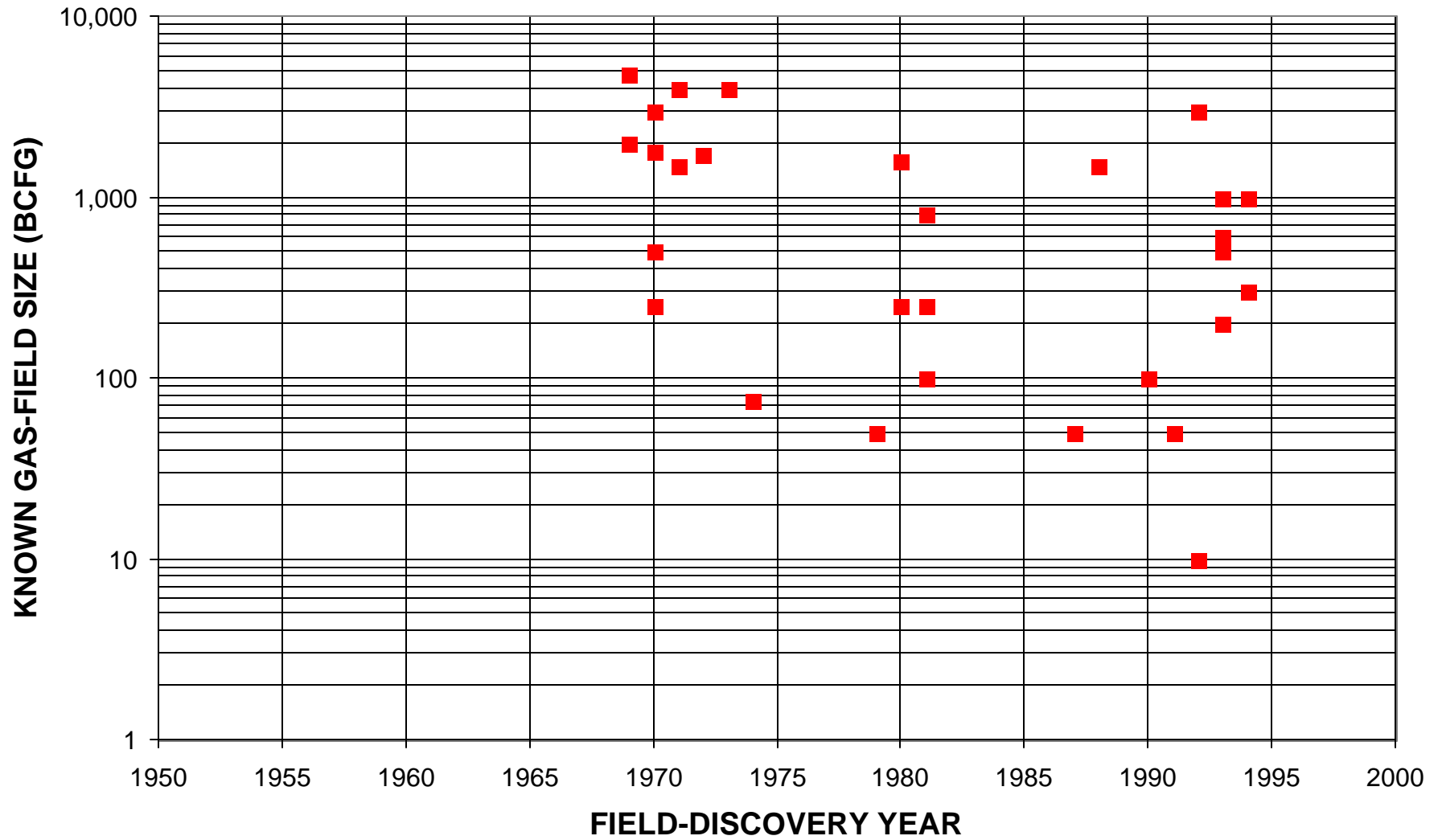
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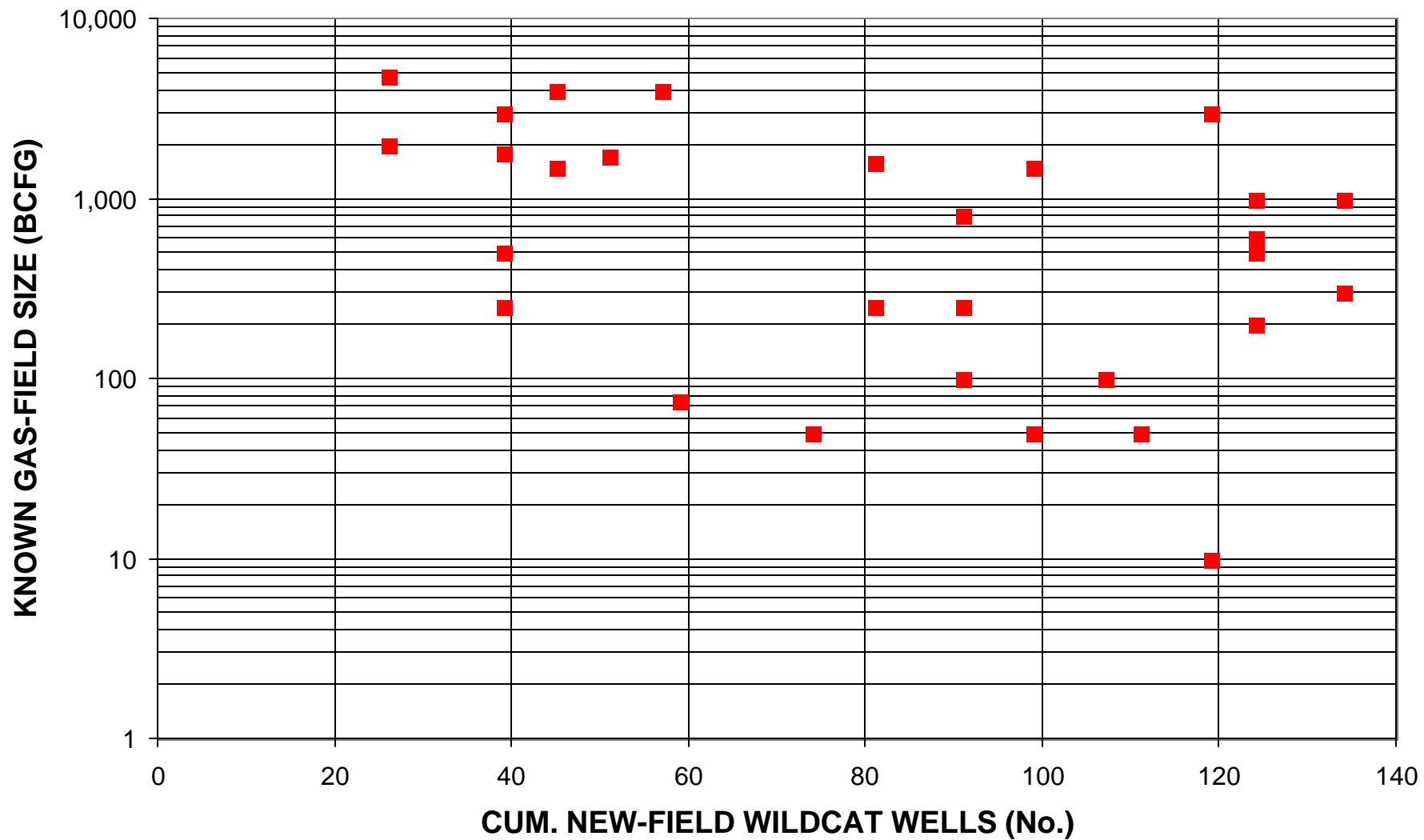
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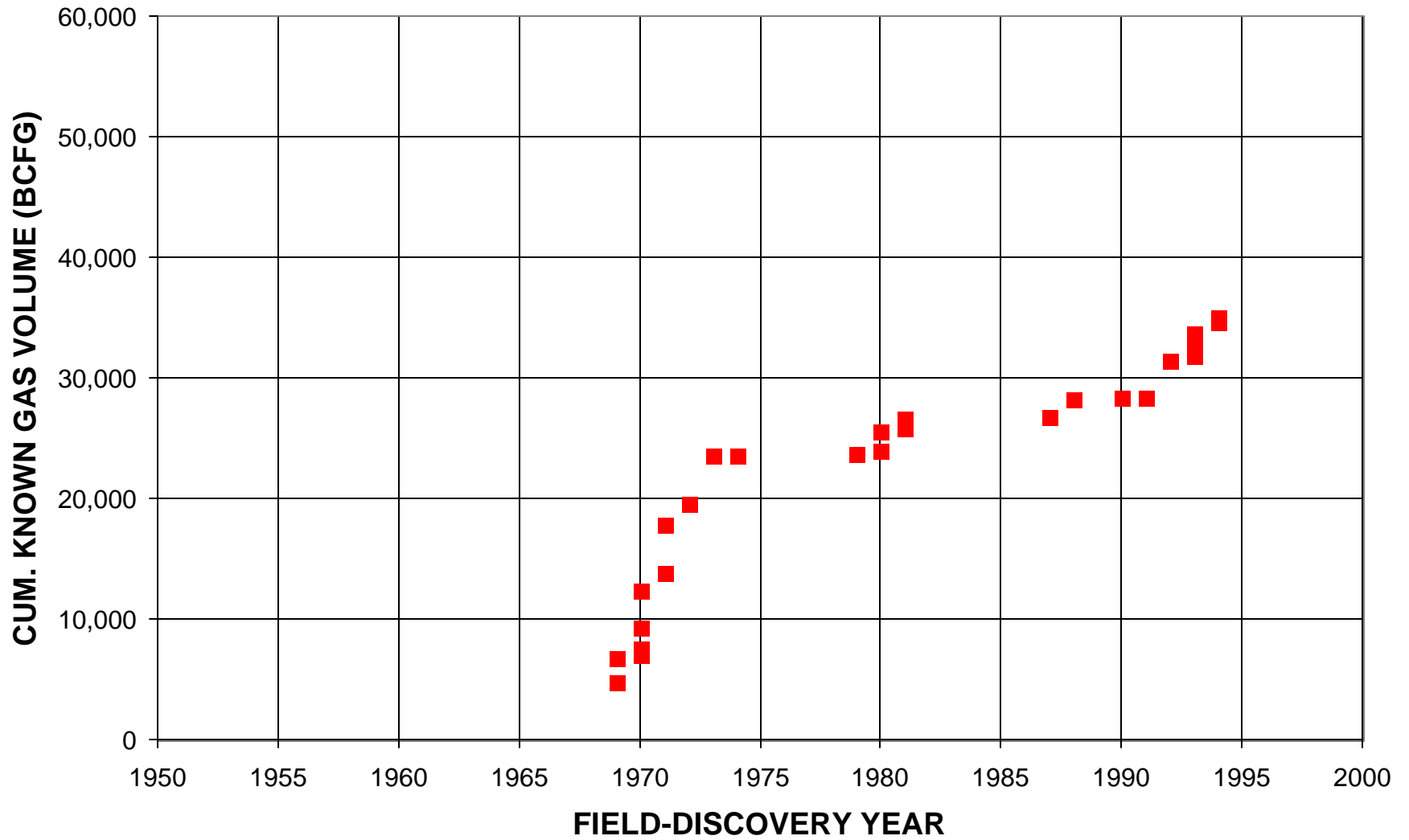
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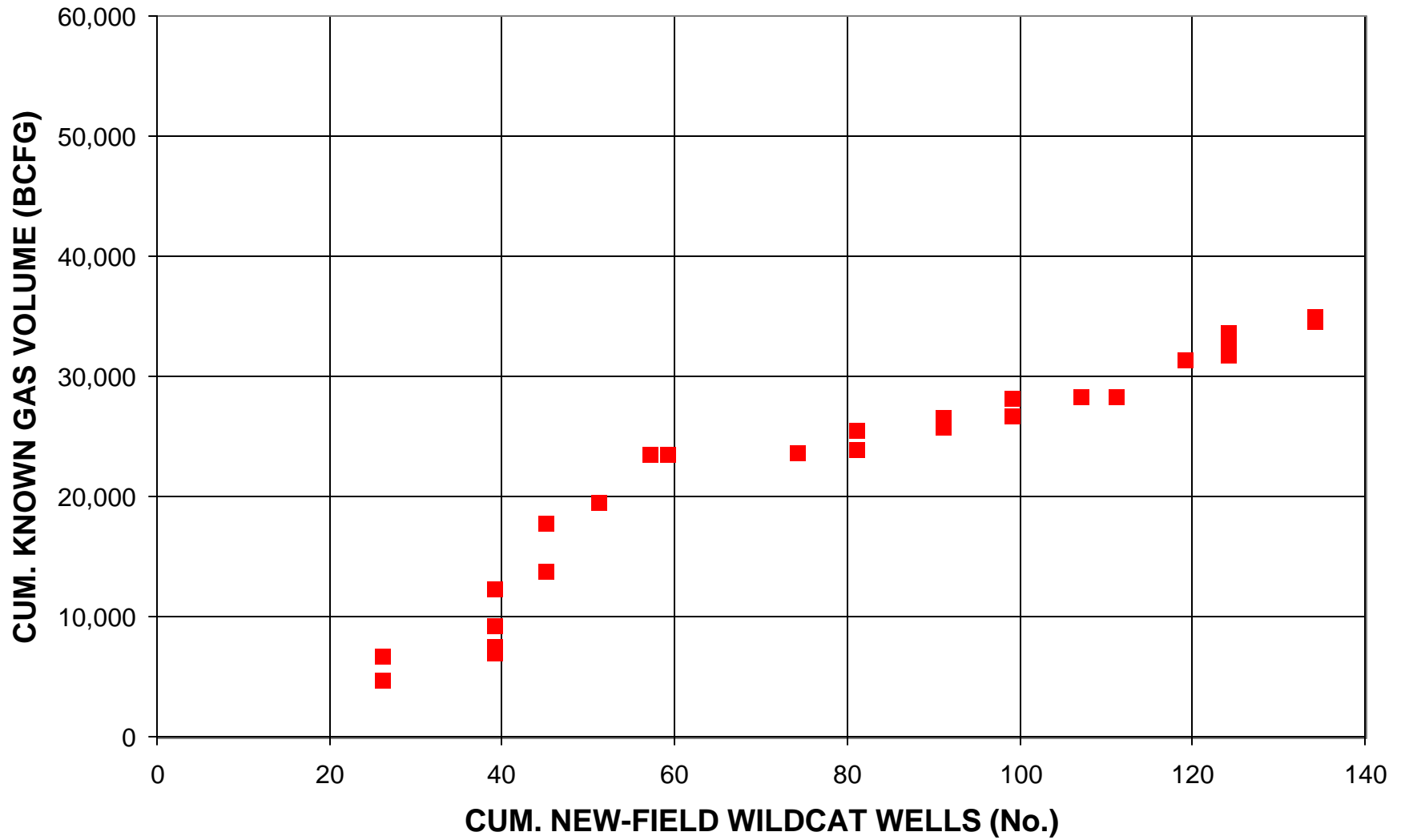
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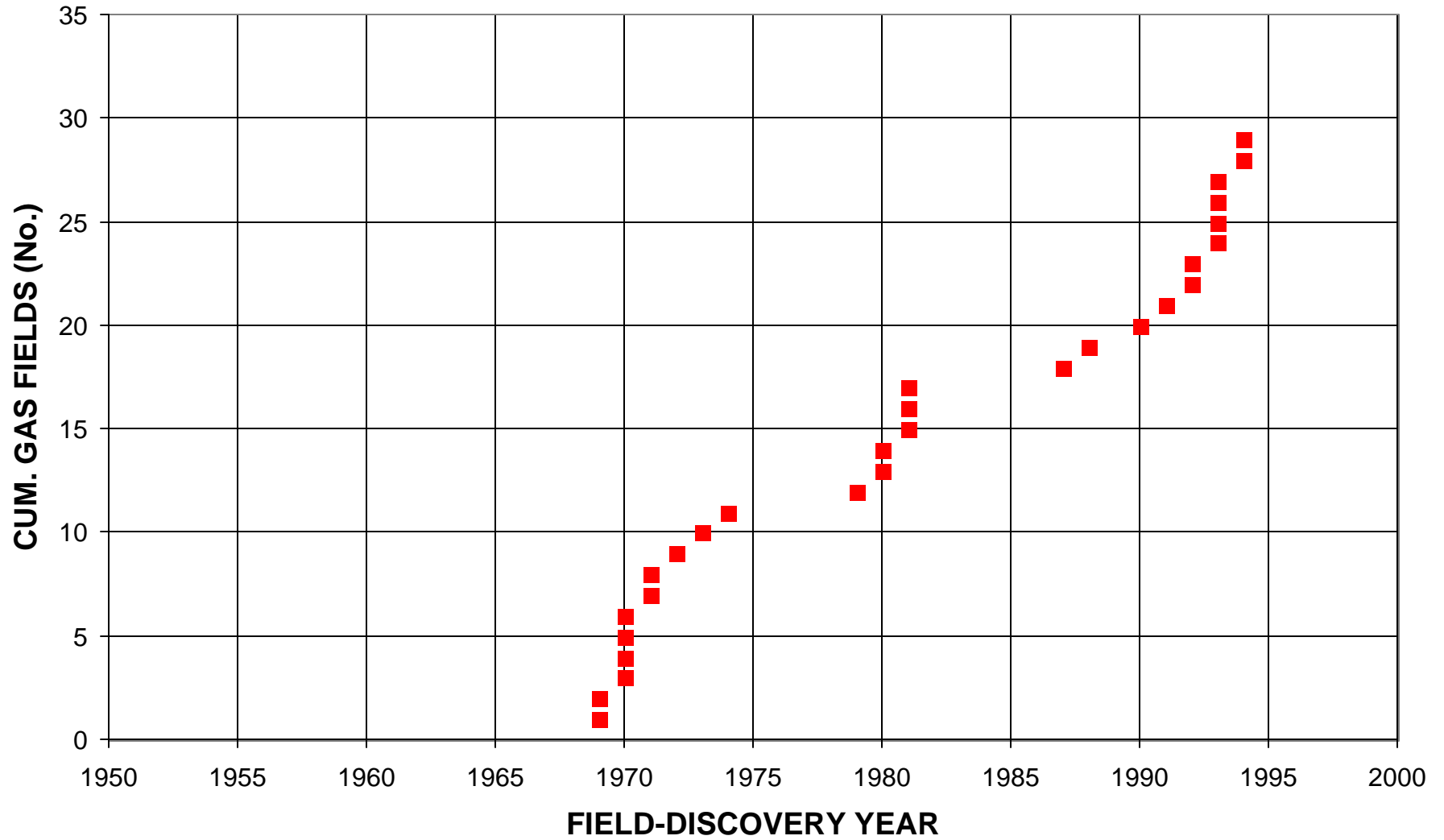
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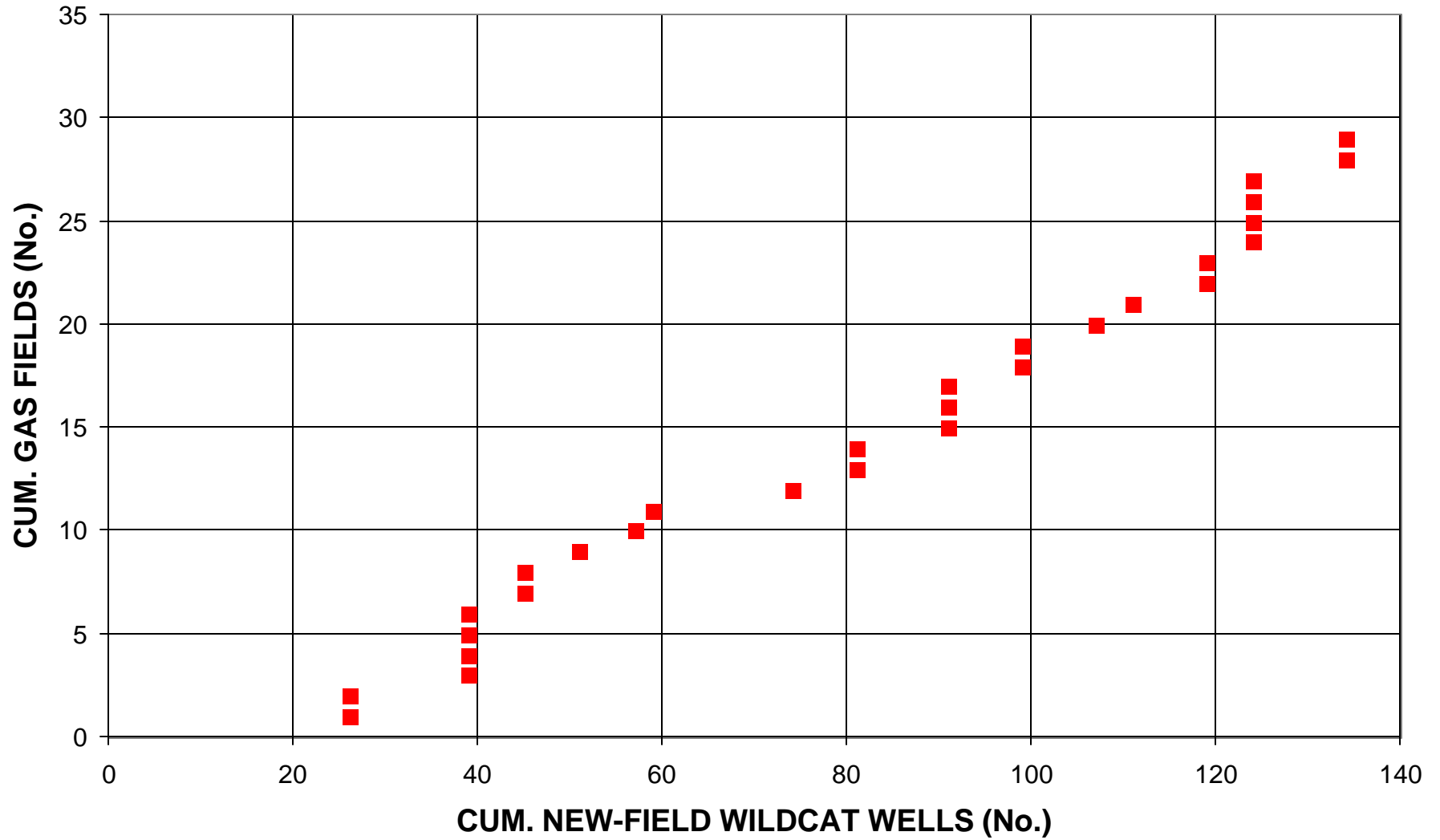
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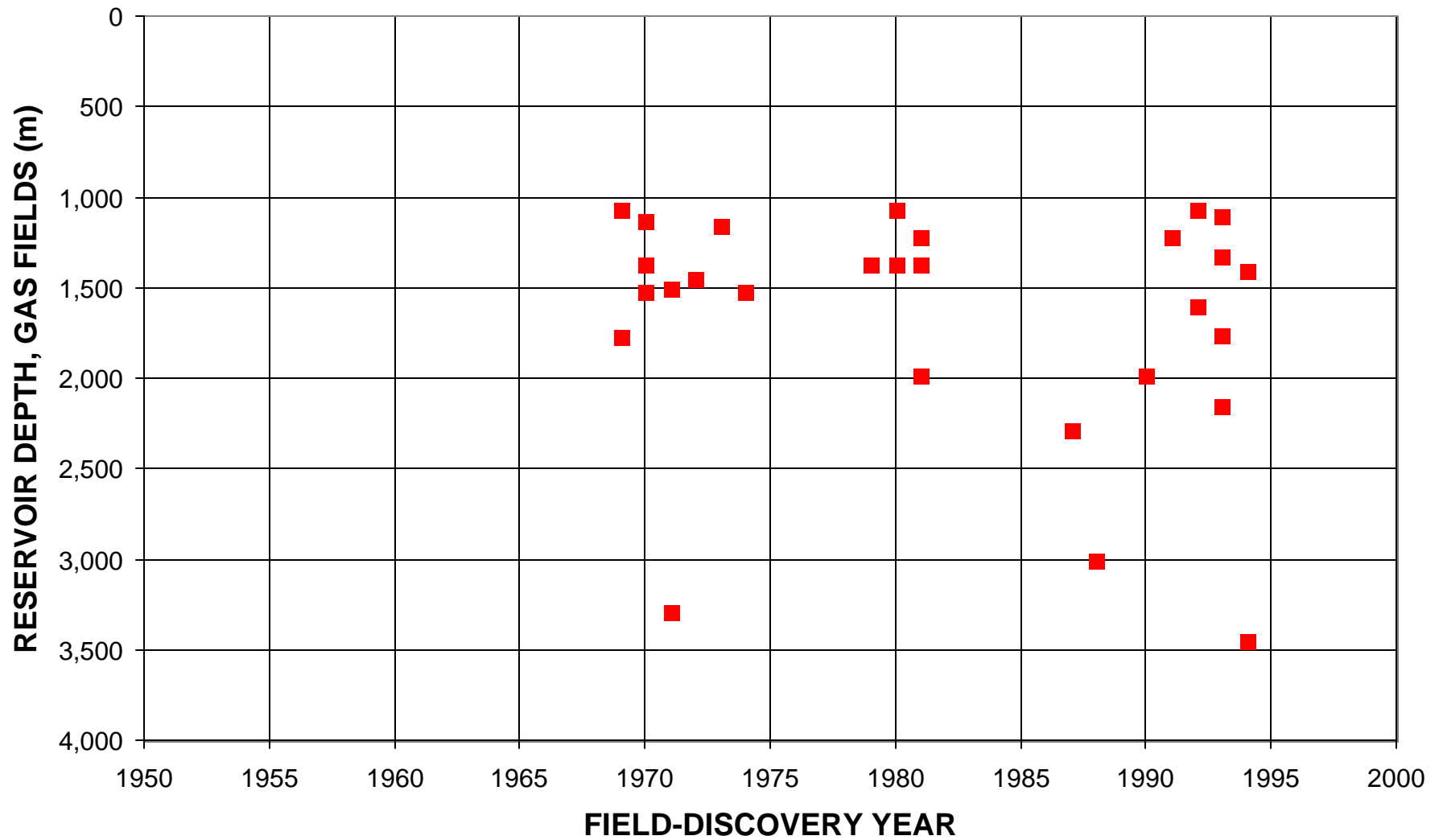
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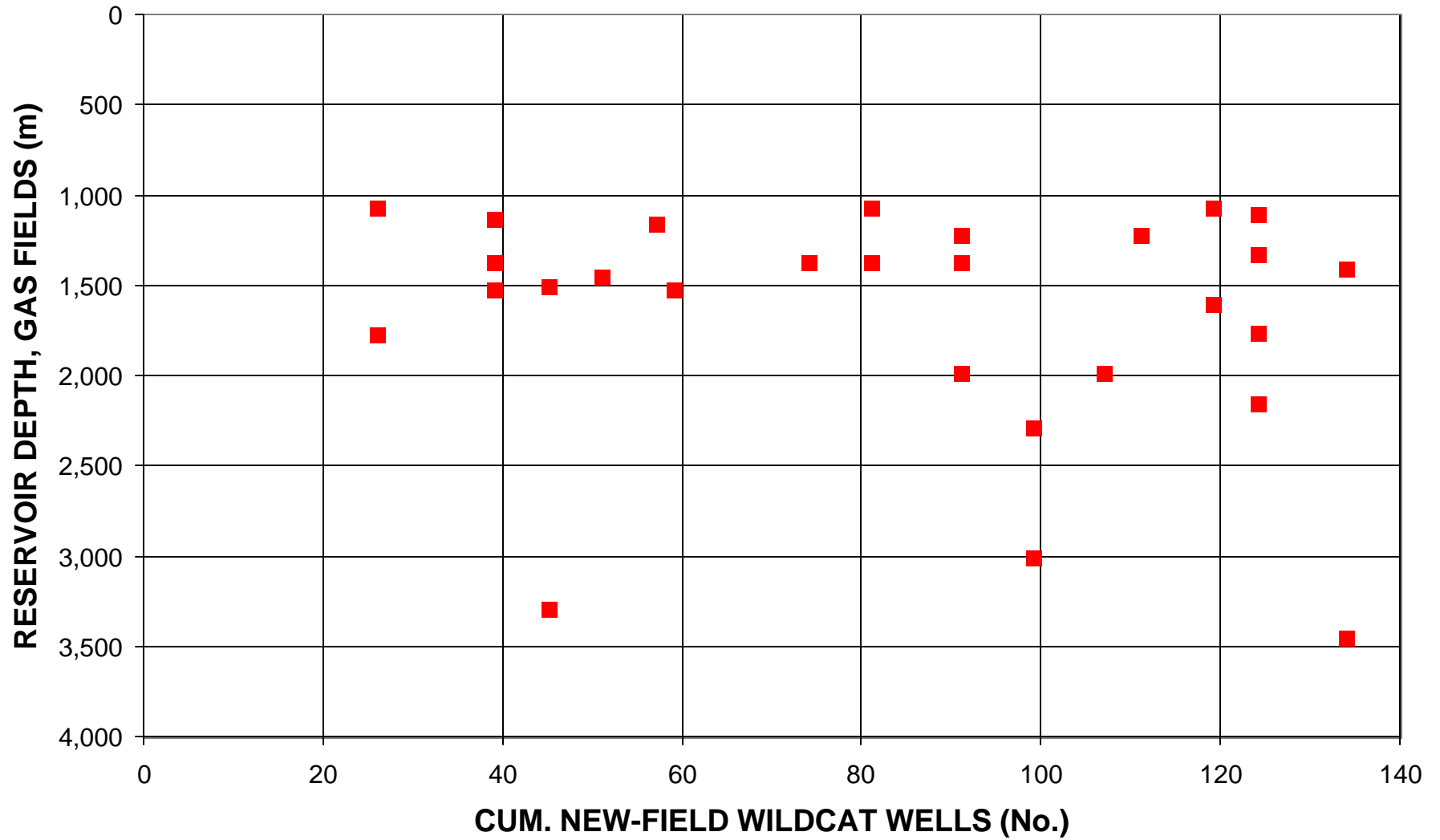
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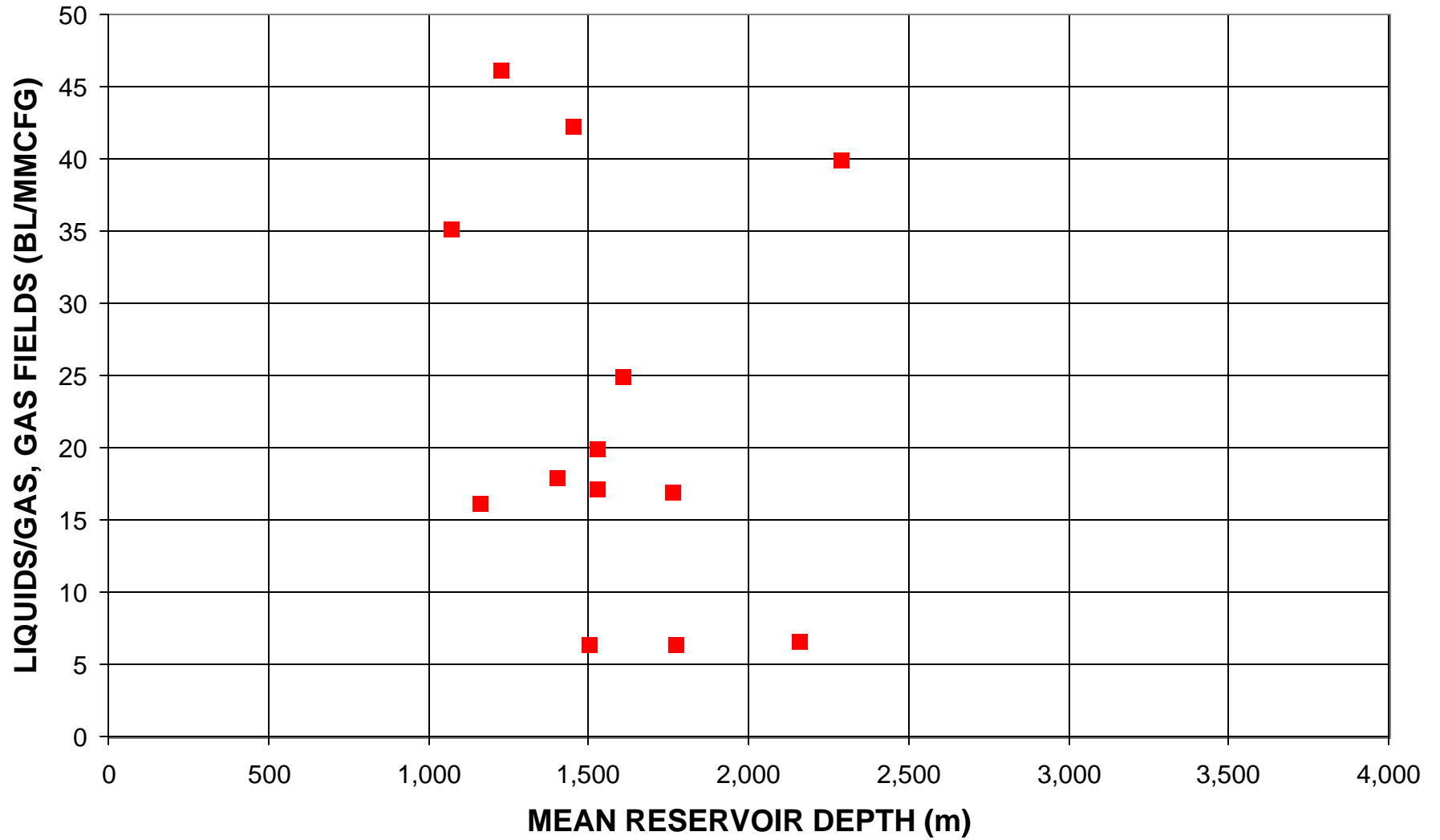
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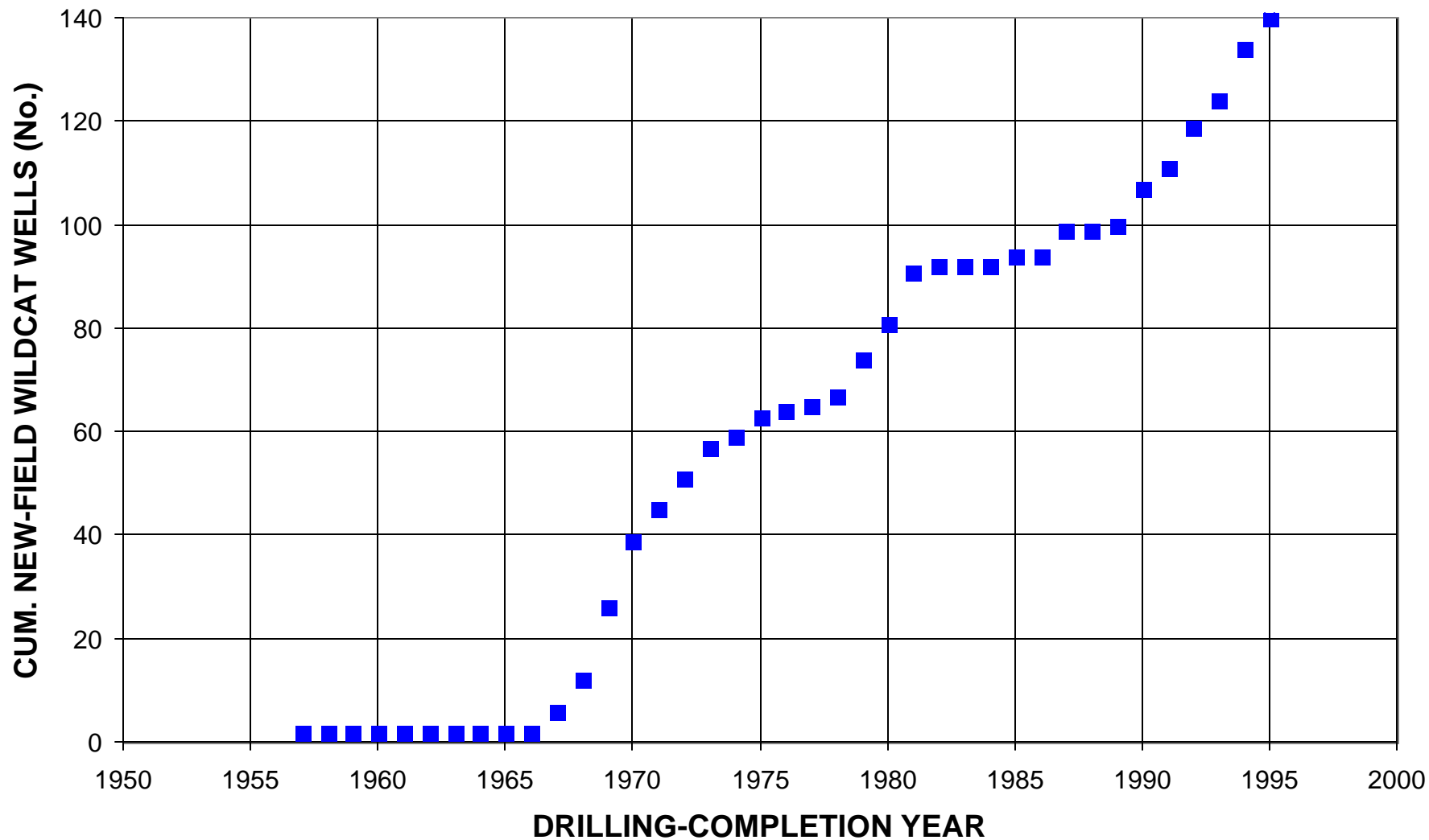
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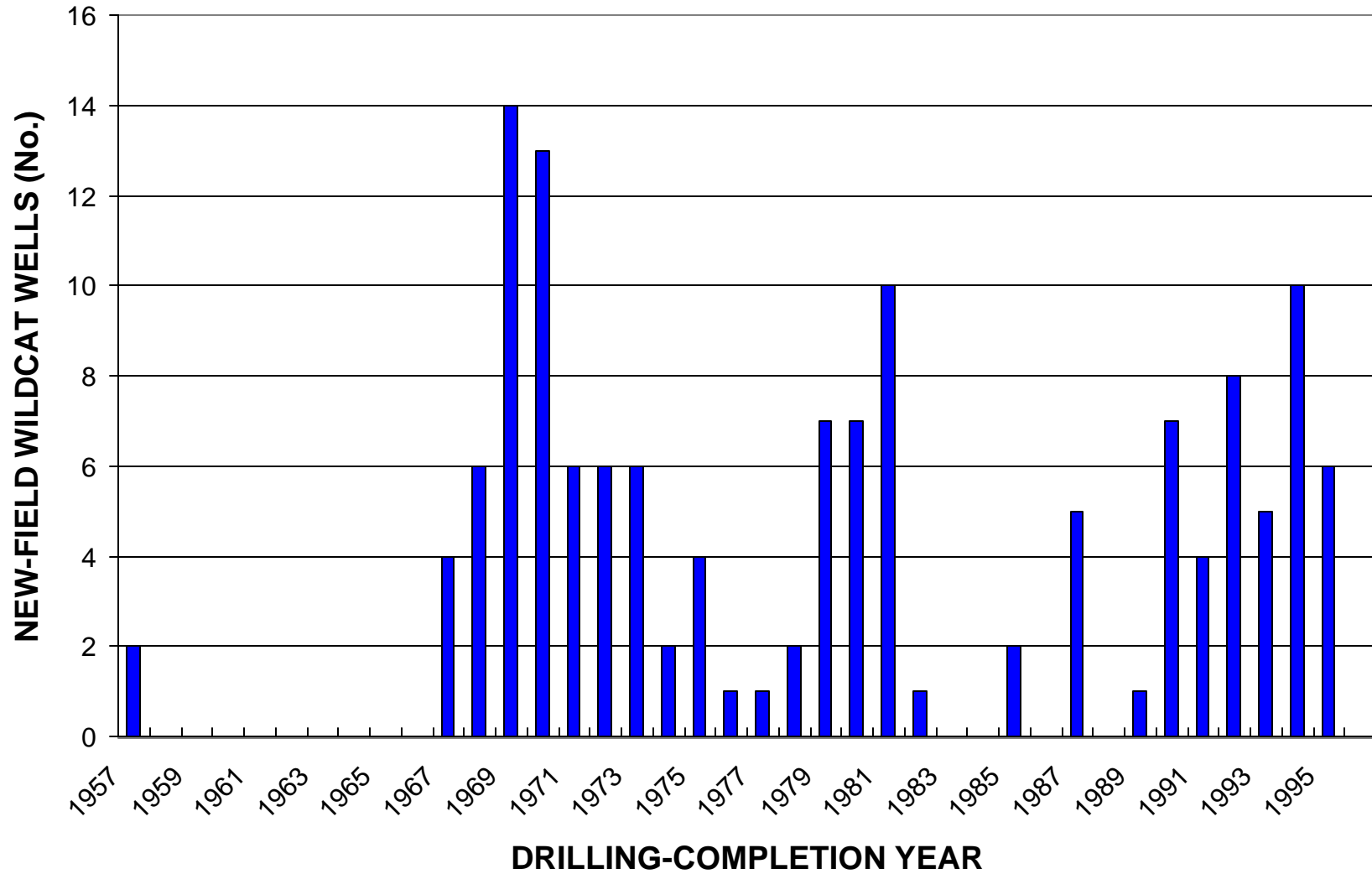
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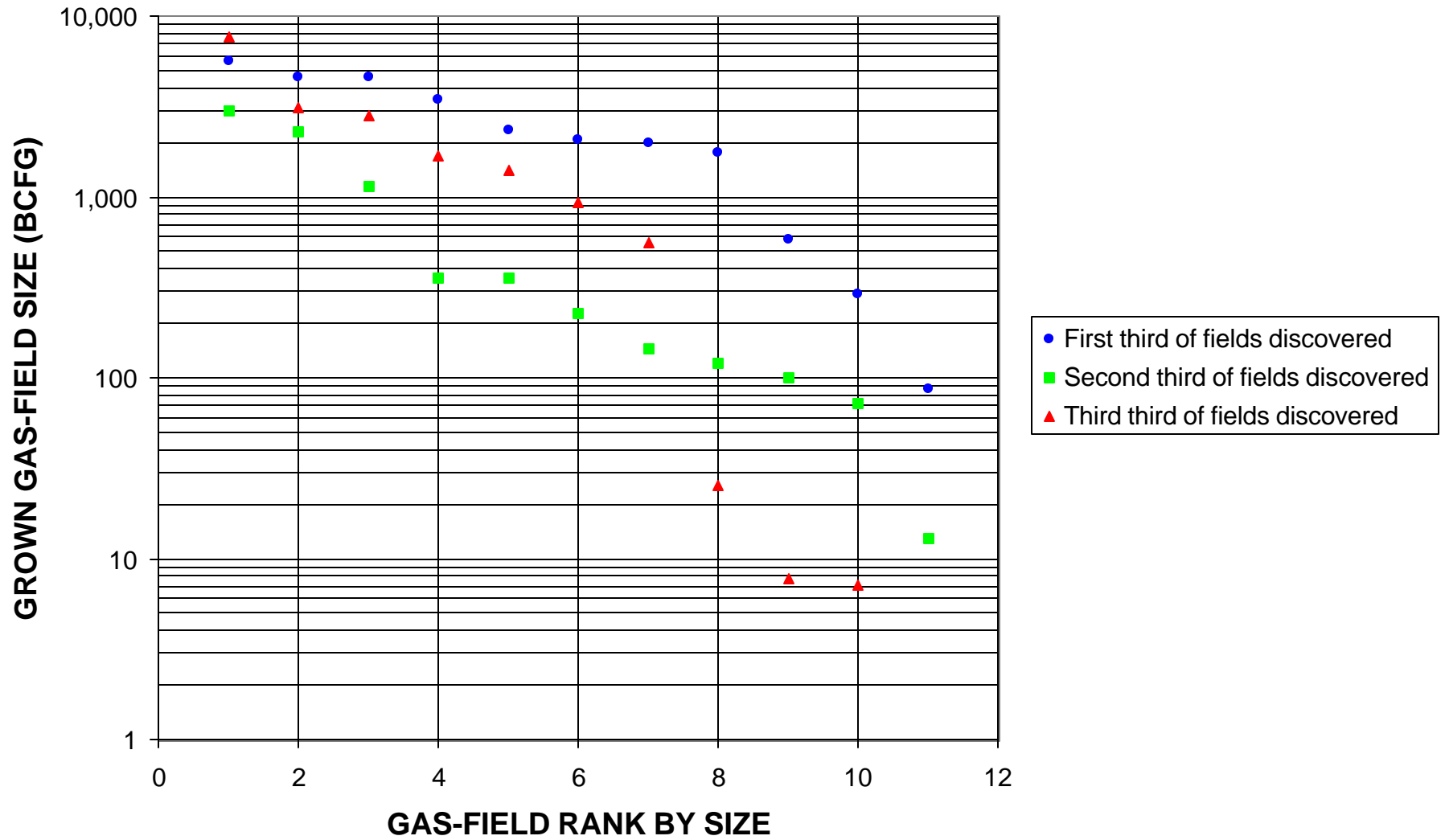
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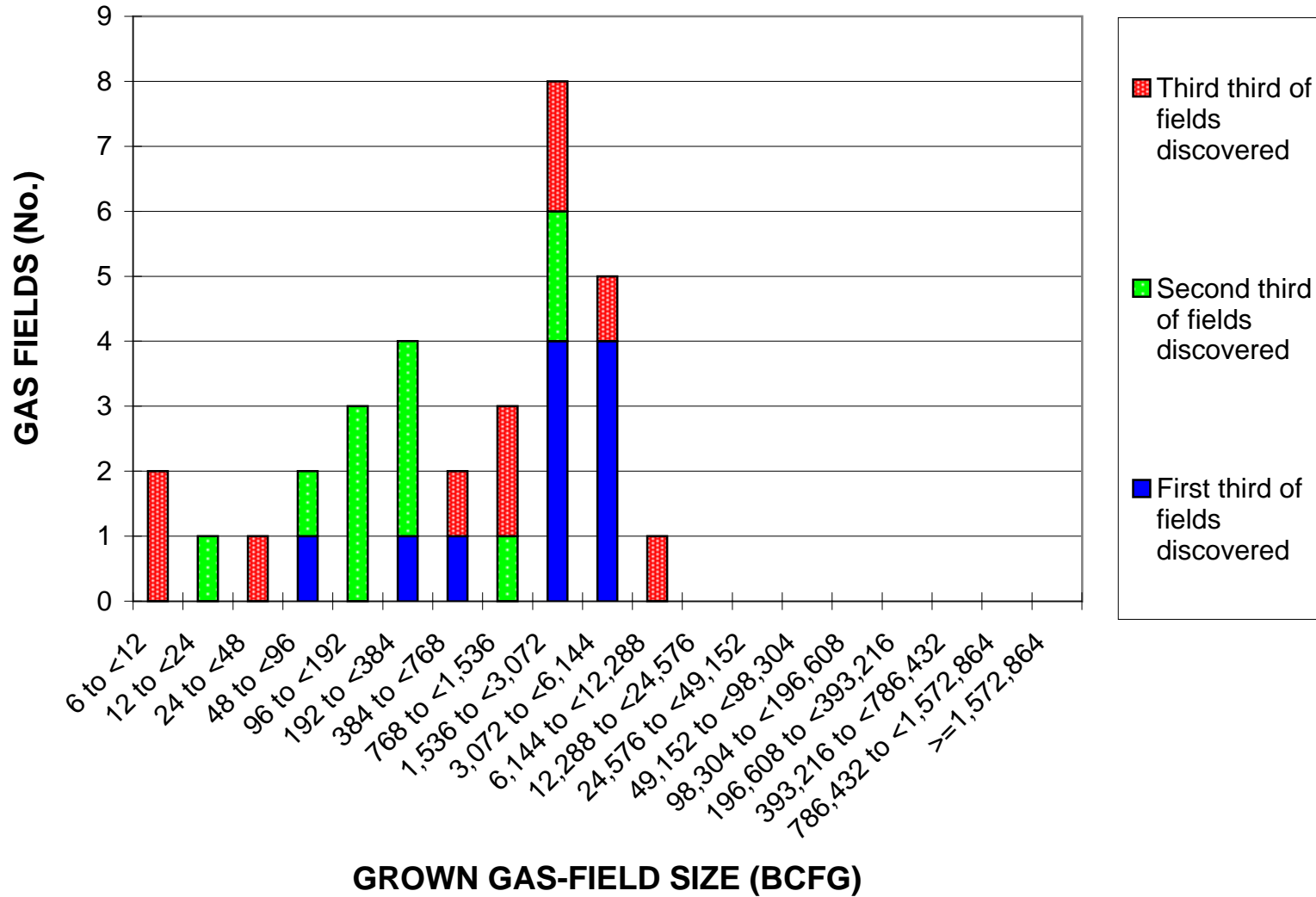
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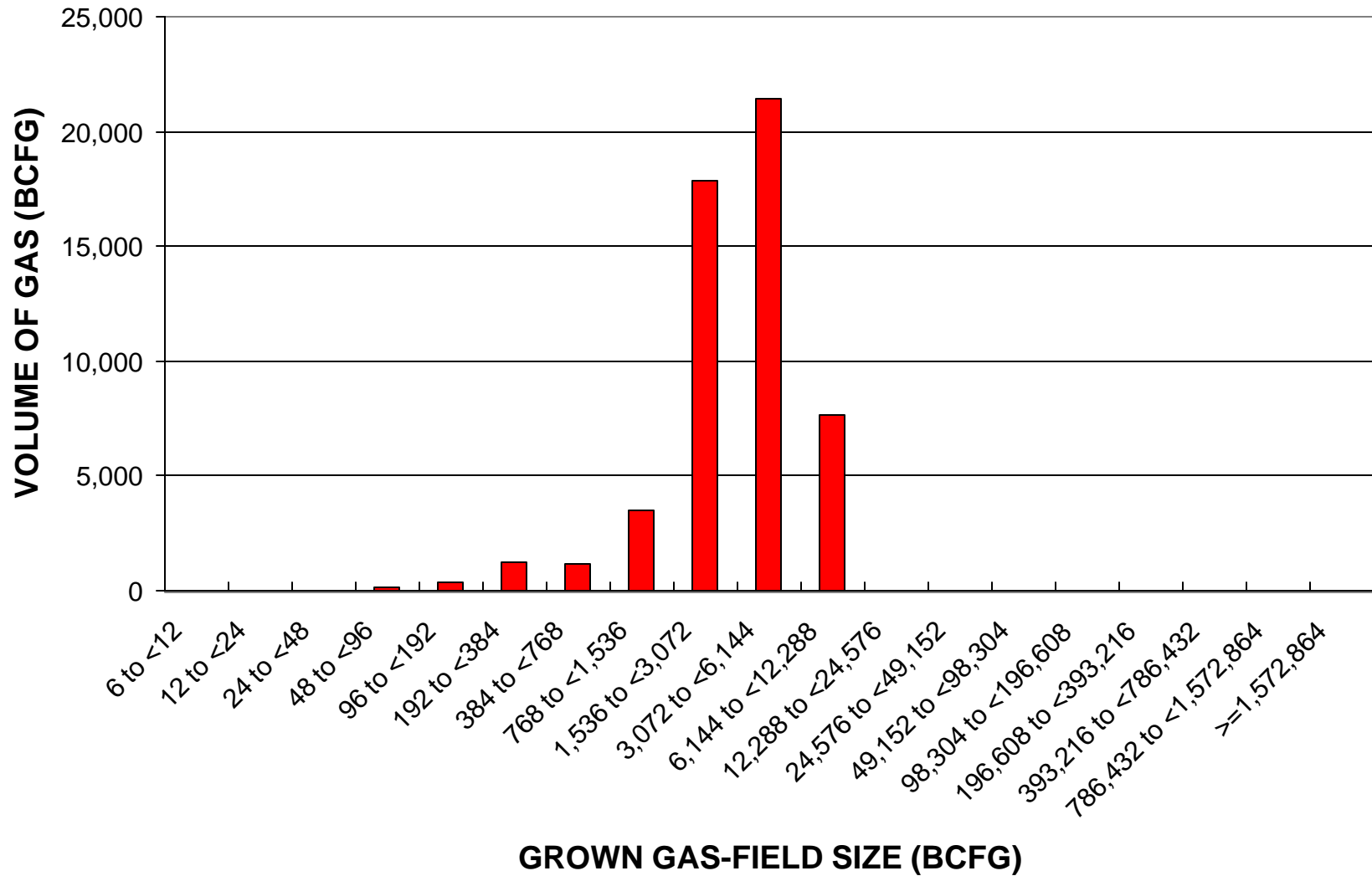
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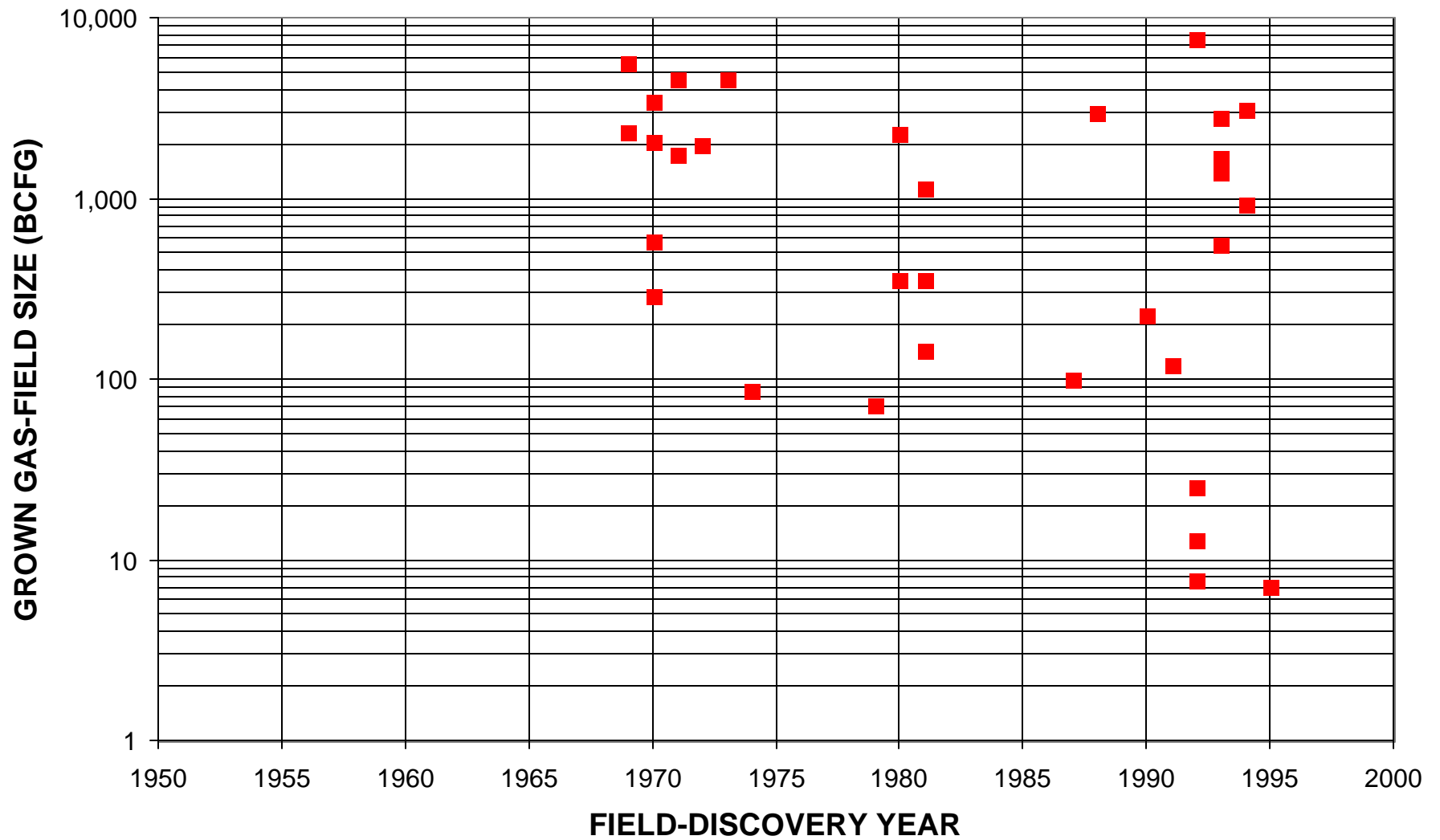
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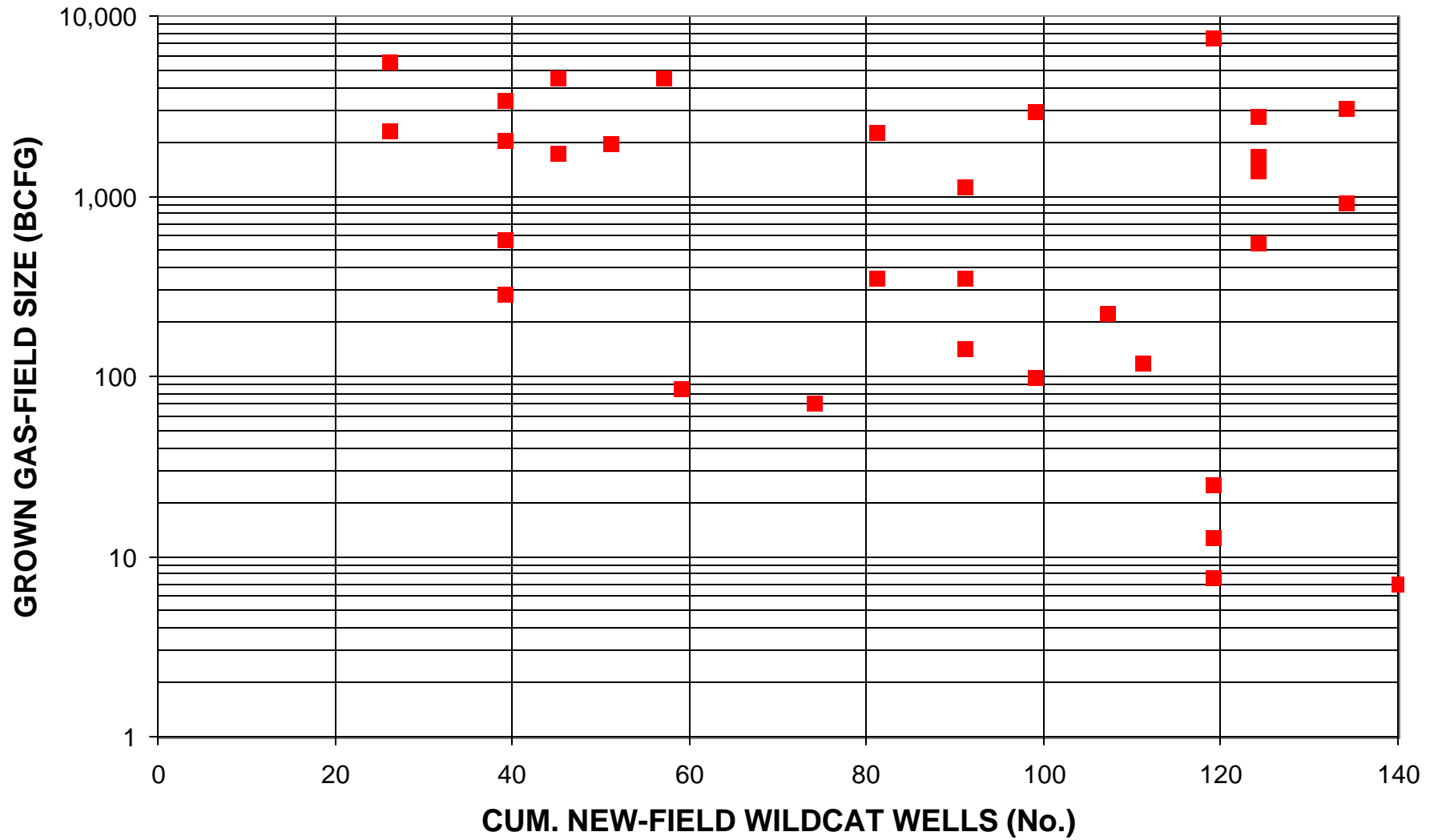
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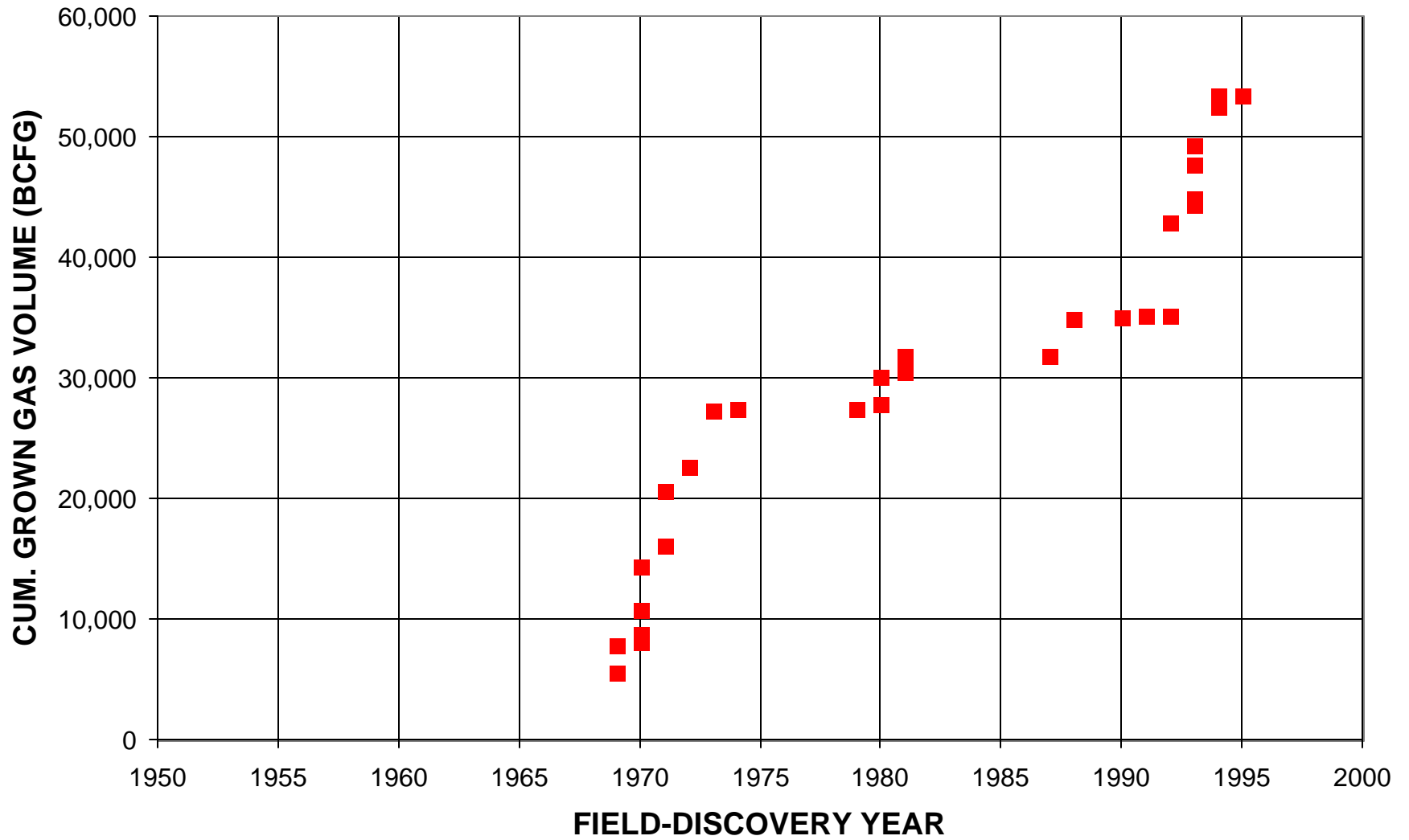
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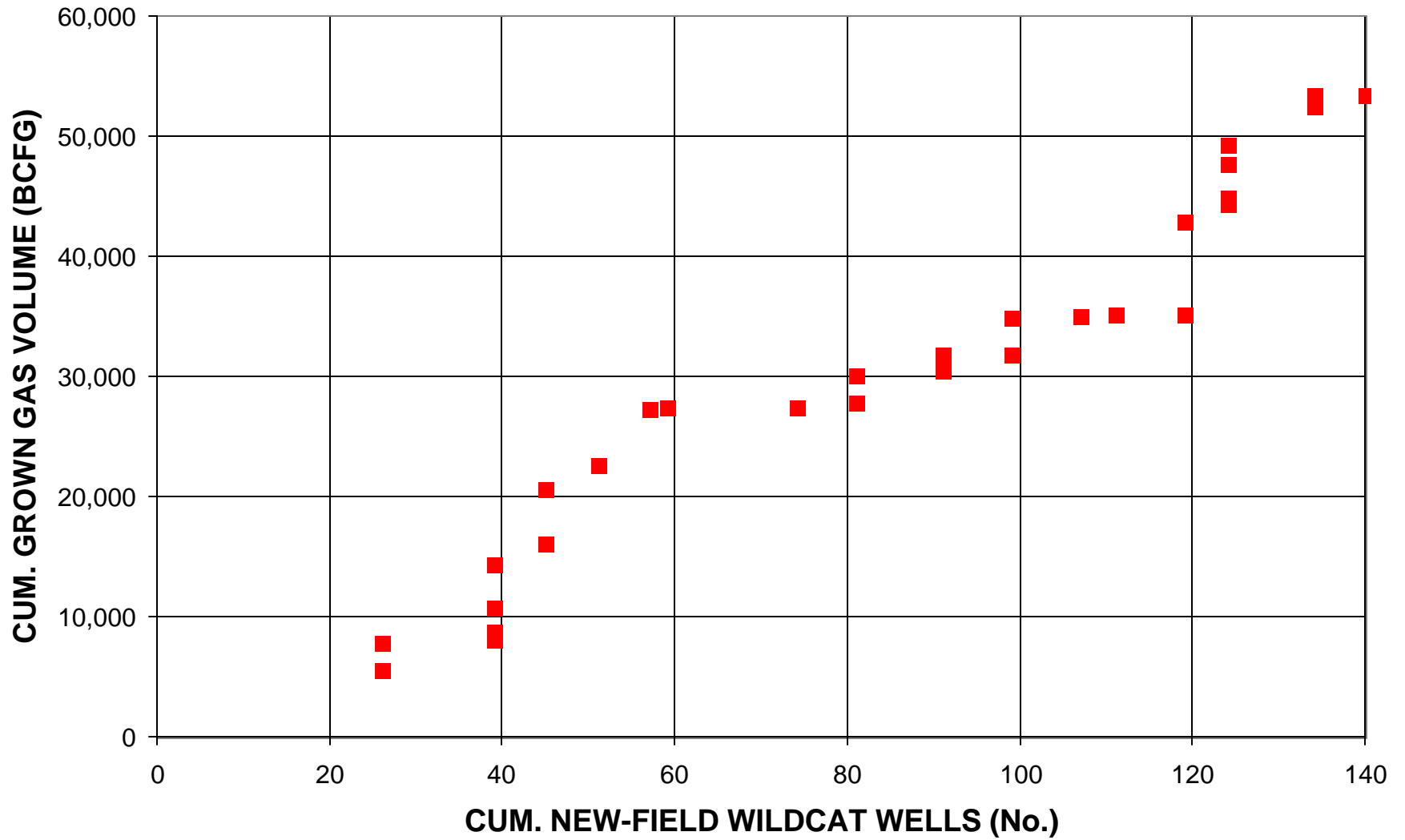
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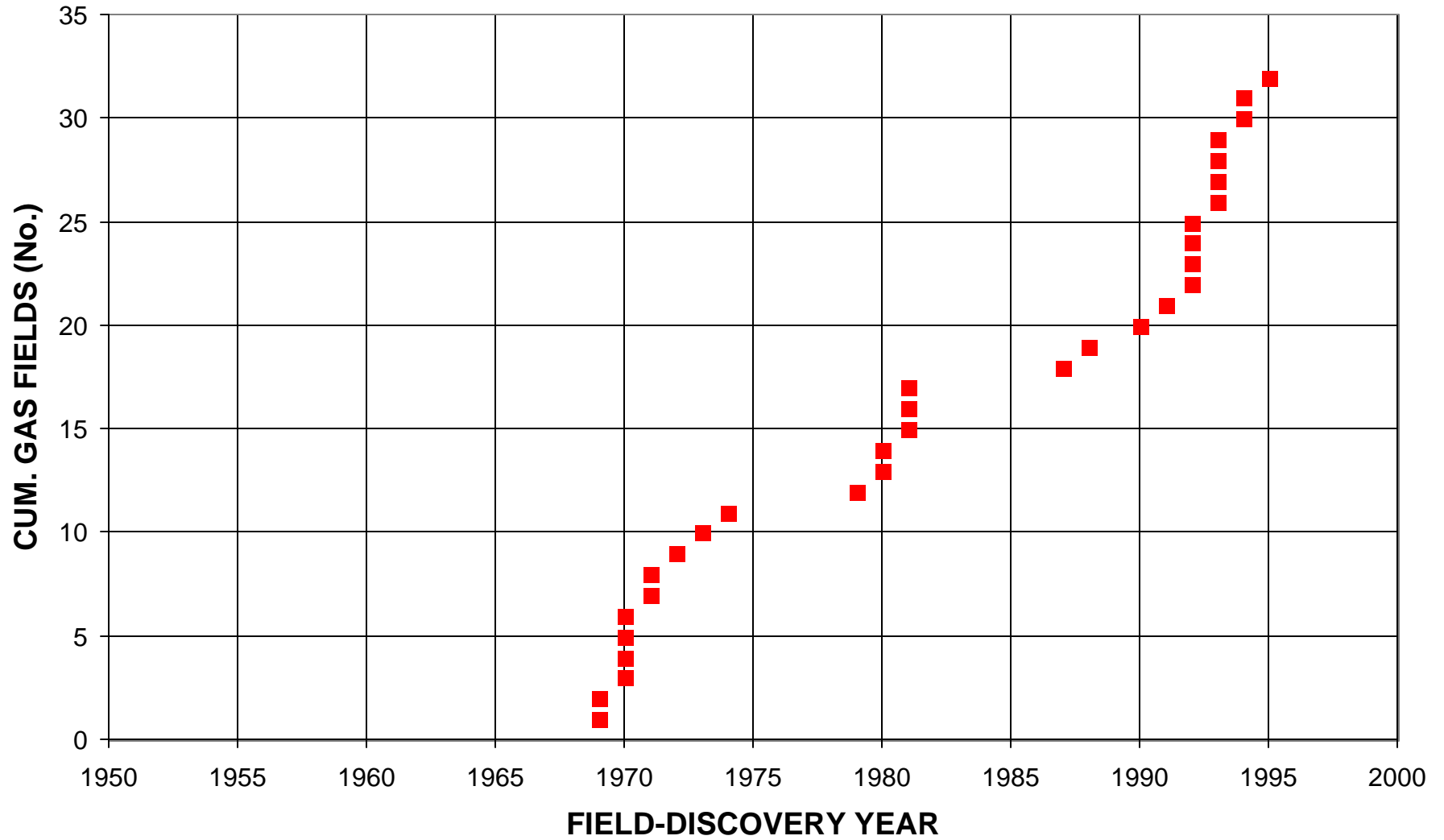
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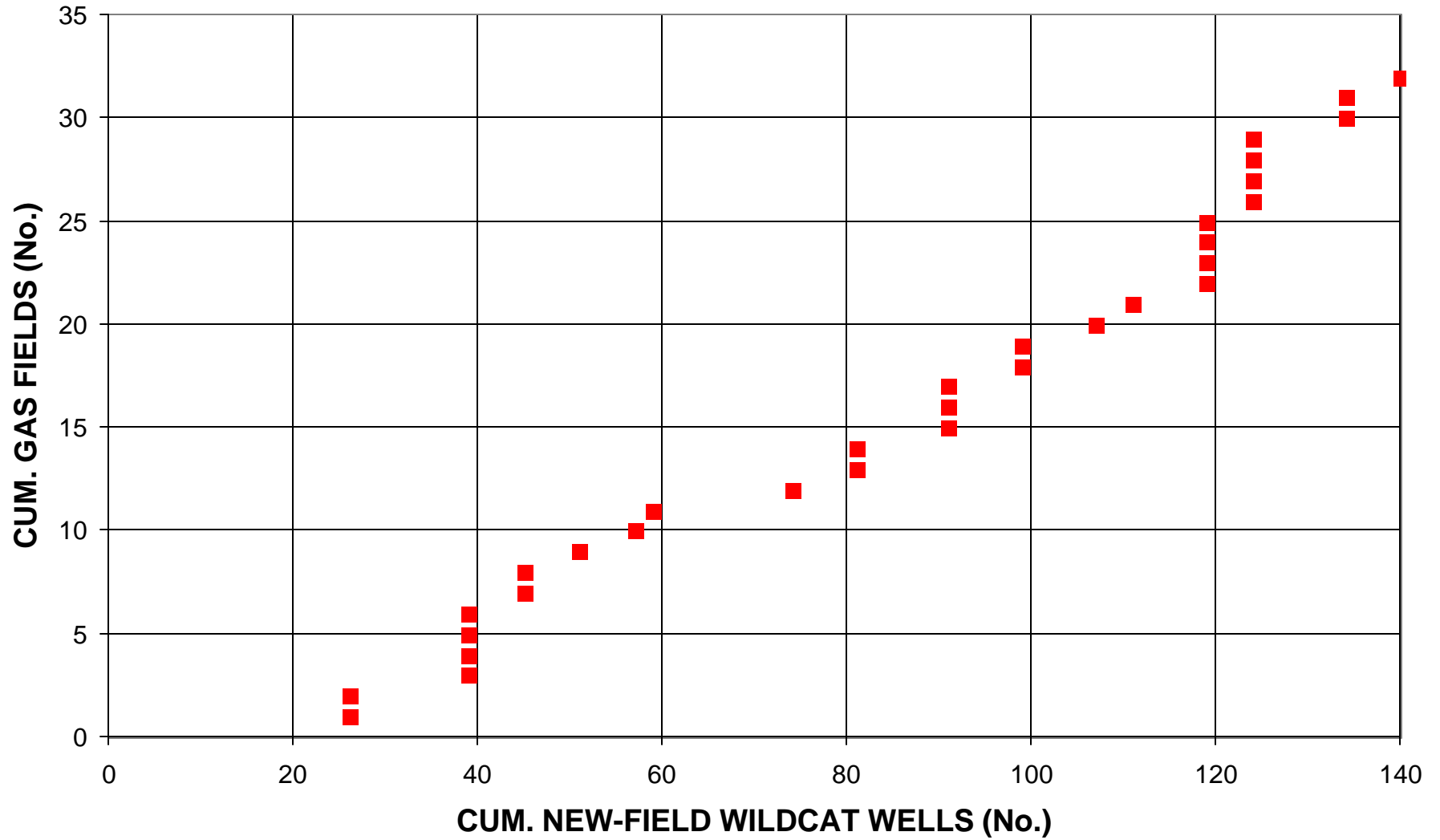
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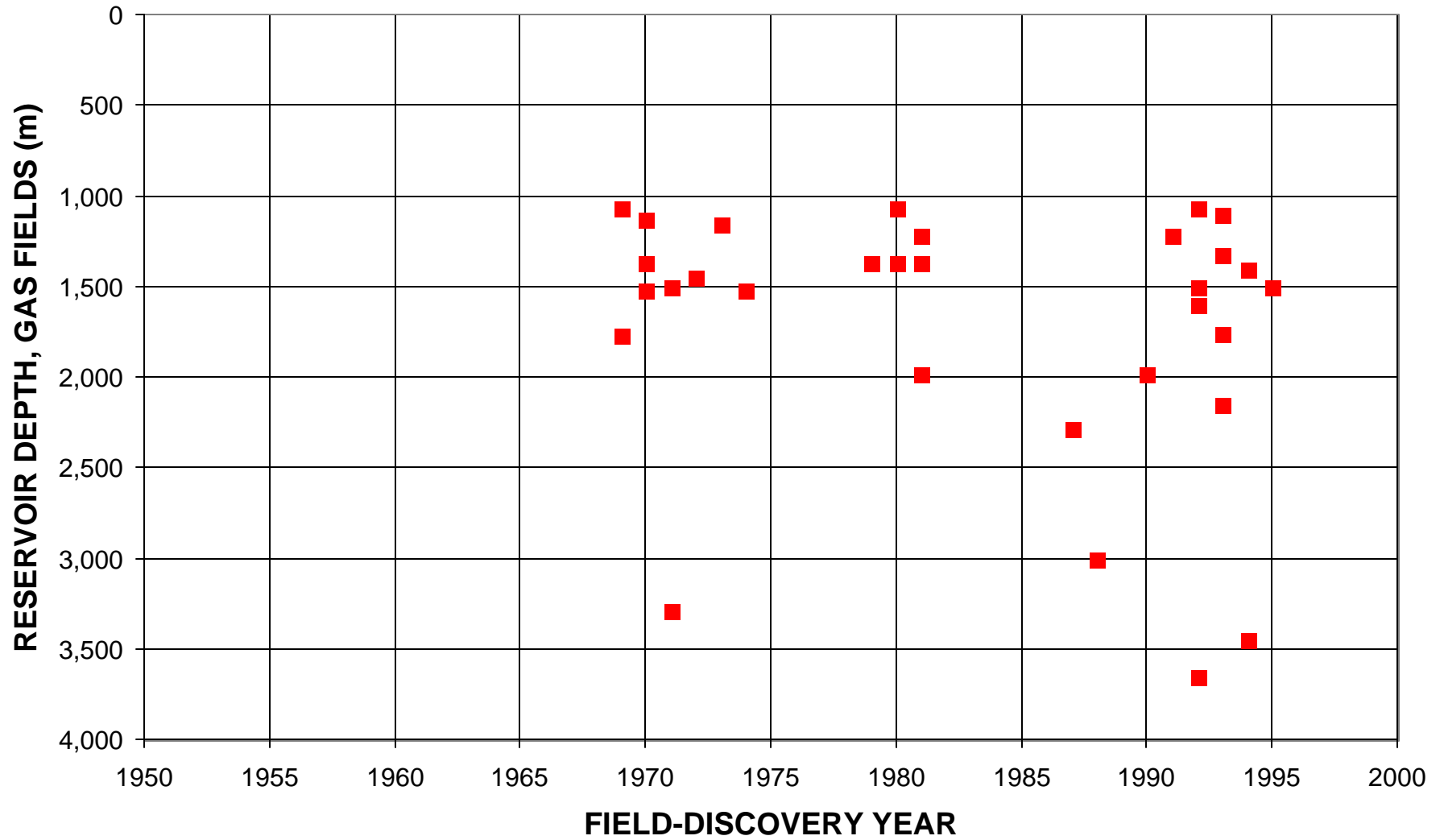
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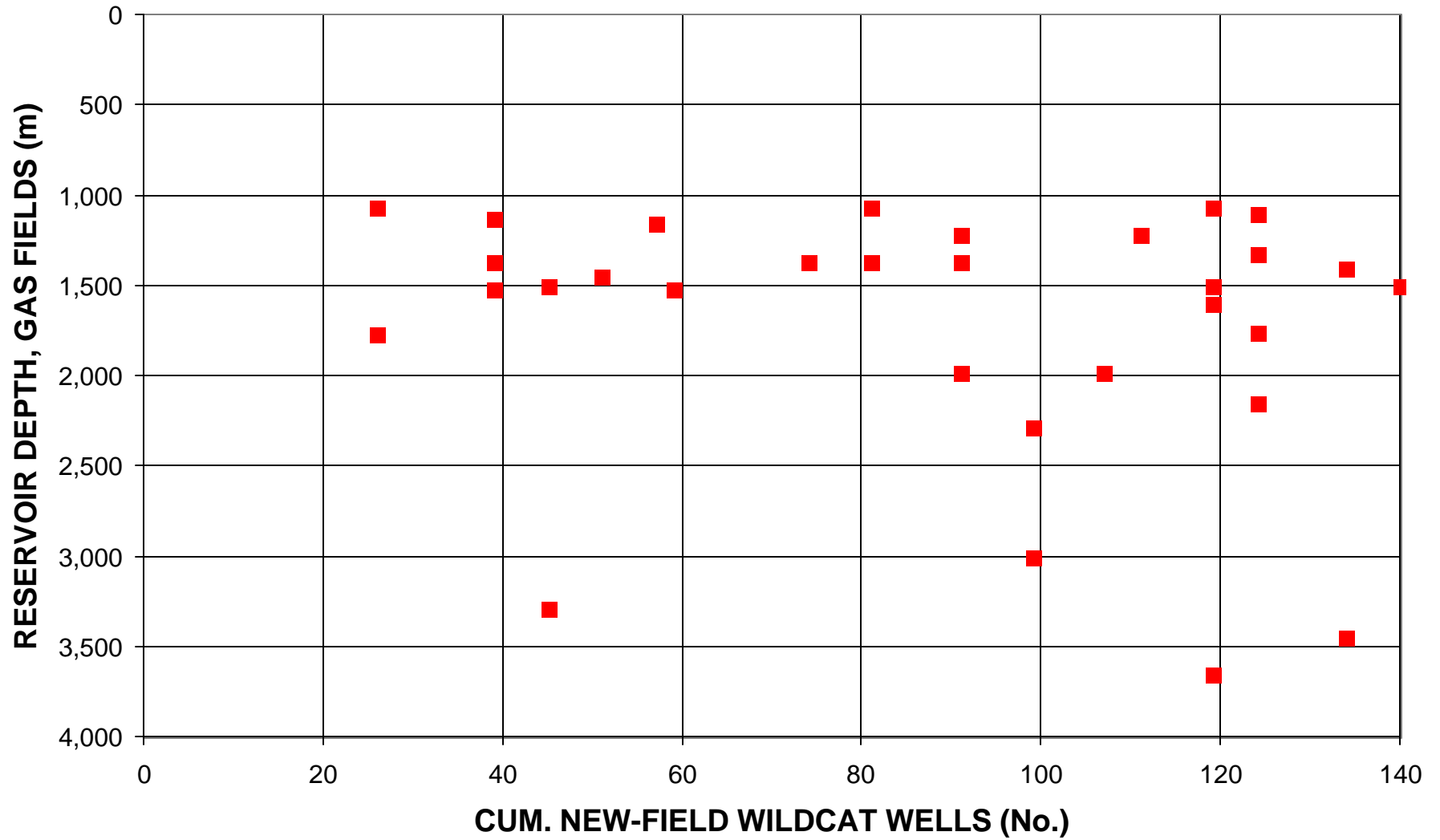
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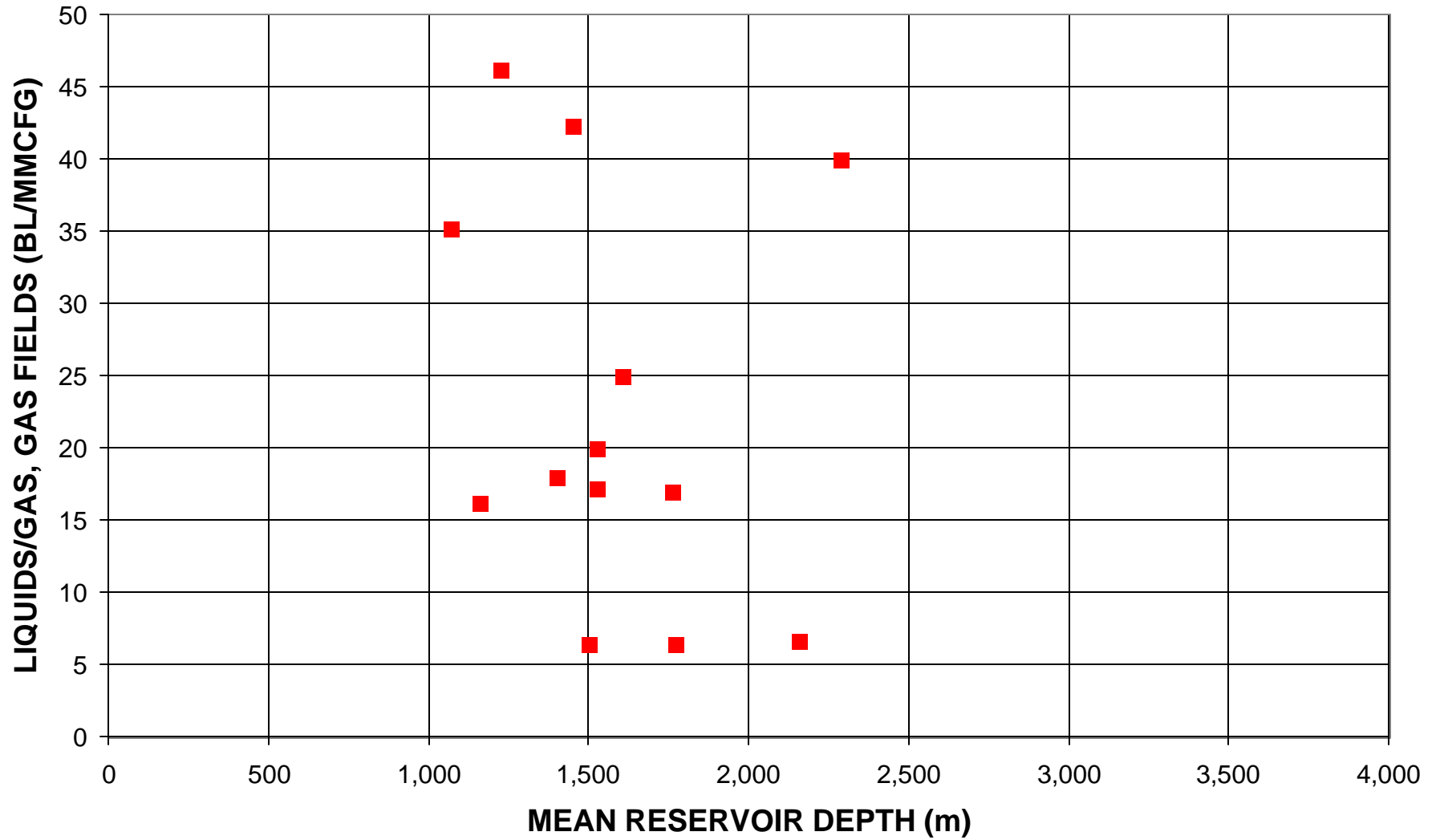
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Volumes of Discovered Petroleum

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. Fields without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one field is present. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Field Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Fields	0	0	0	0	0	0	0	0
Gas Fields	29	169	35,015	366	32	206	53,433	602
Fields <1 MMBOE	5	0	20	0	2	0	12	0
All Fields	34	170	35,035	366	34	206	53,445	602

**Central Luconia, Assessment Unit 37020101
Discovery-History Sequence**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Known (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Known Sizes (MMBO)</u>					
	First third	NA	NA	NA	NA	NA
	Second third	NA	NA	NA	NA	NA
	Third third	NA	NA	NA	NA	NA
	All Oil Fields		NA	NA	NA	NA
Gas Fields	<u>Known Sizes (BCFG)</u>					
	First third	1969-1973	10	23,580	2,358	1,900
	Second third	1990	10	4,775	478	175
	Third third	1994	9	6,660	740	500
	All Gas Fields		29	35,015	1,207	600

**Central Luconia, Assessment Unit 37020101
Discovery-History Sequence**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Grown (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Grown Sizes (MMBO)</u>					
	First third	NA	NA	NA	NA	NA
	Second third	NA	NA	NA	NA	NA
	Third third	NA	NA	NA	NA	NA
	All Oil Fields		NA	NA	NA	NA
Gas Fields	<u>Grown Sizes (BCFG)</u>					
	First third	1969-1974	11	27,423	2,493	2,087
	Second third	1992	11	7,830	712	226
	Third third	1995	10	18,179	1,818	1,164
	All Gas Fields		32	53,433	1,670	1,041